DRA DATA REQUEST DRA-SCG-065-DAO

SOCALGAS 2012 GRC – A.10-12-006 SOCALGAS RESPONSE

DATE RECEIVED: MARCH 29, 2011 DATE RESPONDED: APRIL 11, 2011

Exhibit Reference: SCG-2, SCG-3, SCG-4, SCG-5, SCG-6, SCG-19, SDG&E-25

Subject: 2010 Recorded Expenses

Please provide the following:

1. For SCG-19 and SDG&E-25, Incentives, please provide the SoCalGas and SDG&E recorded expenses for the Spot Cash Program, Employee Recognition Program, Incentive Compensation Plan, and the Long-Term Incentive Plan for 2010.

SoCalGas Response 01:

The below table contains the requested information from SDG&E:

(in '000s)		
Item	Amount	
Spot Cash Program	\$ 1,034	
Employee Recognition Program	483	
Incentive Compensation Program	66,059	
Long-Term Incentive Plan	7,925	
Total	\$ 75,501	

The below table contains the requested information from SoCalGas:

(in '000s)		
Item	Amount	
Spot Cash Program	\$	842
Employee Recognition Program		337
Incentive Compensation Program		41,029
Long-Term Incentive Plan		3,497
Total	\$	45,705

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2. For SCG-2, Distribution, please provide the 2010 recorded expenses for each category of management and for each activity under the categories of management, beginning with page GOM-13 and ending with page GOM-50. For example, under the first category of management: Field Operations and Maintenance, provide the total expenses for Field Operations and Maintenance and for each activity under this category from Locate & Mark to Tools, Fittings, and Materials.

SoCalGas Response 02:

Please see the table below for Gas Distribution's 2010 adjusted-recorded expenses.

Categories of Management	2010
	Adjusted-
	Recorded
1. Field Operations & Maintenance	64,108
a. Locate & Mark	9,427
b. Leak Survey	3,787
c. Measurement and Regulation	9,940
d. Cathodic Protection Field	1,810
e. Main Maintenance	6,958
f. Service Maintenance	9,022
g. Field Support	14,949
h. Tools, Fittings & Materials	8,215
2. Asset Management	12,846
a. Pipeline O&M Planning	6,272
b. Cathodic Protection	6,574
3. Operations Management & Training	7,771
4. Regional Public Affairs	3,716
Total	88,441

Shown in thousands of 2009 dollars.

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3. For SCG-2, Distribution, referring to page GOM-18, provide the number of footage surveyed and the expenses associated with pipe leak survey for 2010.

SoCalGas Response 03:

Gas Distribution leak surveyed 110,374,768 feet of pipe during the year 2010. For the associated leak survey costs, please see the response to Question 2.

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4. For SCG-3, Transmission, provide the 2010 recorded expenses for each category of management and for each activity under the categories of management, beginning with page JLD-8 and ending with page JLD-14.

SoCalGas Response:

This information is not maintained in the format requested. Detailed 2010 data by witness and workpaper was provided to DRA under separate cover on April 11, 2011.

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5. For SCG-5, Engineering, provide the 2010 recorded non-shared and shared expenses for each category of management and for each activity under the categories of management, beginning with page RKS-13 and ending with page RKS-67.

SoCalGas Response:

This information is not maintained in the format requested. Detailed 2010 data by witness and workpaper was provided to DRA under separate cover on April 11, 2011.

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6. For SCG-6, provide the 2010 recorded shared and non-shared expenses for gas procurement.

SoCalGas Response 06:

Gas Procurement 2010 Recorded Expenses O&M Non-Shared Services (Thousands of 2009 dollars)

Description	2010 Recorded
Total Labor	\$3,039
Total Non-Labor	\$472
Total O&M Expenses	\$3,511

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7. If there are shared gas procurement expenses in the 2012 forecast, please provide the citation to this testimony and workpapers.

SoCalGas Response 07:

There are no shared gas procurement expenses in the 2012 forecast.

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8. For SCG-4, Underground Storage, provide the 2010 expenses for underground storage.

SoCalGas Response 08:

This information is not maintained in the format requested. Detailed 2010 data by witness and workpaper was provided to DRA under separate cover on April 11, 2011.