Application of SOUTHERN CALIFORNIA GAS	
COMPANY for authority to update its gas revenue	
requirement and base rates	
effective January 1, 2012 (U 904-G)	

Application No. 10-12-\_\_\_ Exhibit No.: (SCG-20-WP)

# WORKPAPERS TO PREPARED DIRECT TESTIMONY OF DAVID I. SARKARIA ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

DECEMBER 2010



Application of SOUTHERN CALIFORNIA GAS	
COMPANY for authority to update its gas revenue	
requirement and base rates	
effective January 1, 2012 (U 904-G)	

Application No. 10-12-\_\_\_ Exhibit No.: (SCG-20-WP)

# WORKPAPERS TO PREPARED DIRECT TESTIMONY OF DAVID I. SARKARIA ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

DECEMBER 2010



### 2012 General Rate Case - APP INDEX OF WORKPAPERS

#### **Exhibit SCG-20 - PENSION & PBOPS**

DOCUMENT	PAGE
Overall Summary For Exhibit No. SCG-20	1
Summary of Non-Shared Services Workpapers	2
Category: A. Retirement Plans	3
2PN000.000 - PENSION	4
2PN000.001 - PBOP	13
Appendix A: List of Non-Shared Cost Centers	23

#### Overall Summary For Exhibit No. SCG-20

Area: PENSION & PBOPs

Witness: Sarkaria, David I

Description
Non-Shared Services
Shared Services
Total

In 2009 \$ (000)									
Adjusted-Recorded Adjusted-Forecast									
2009	2010	2011	2012						
101,047	101,047	101,047	101,047						
0	0	0	0						
101,047	101,047	101,047	101,047						

Area: PENSION & PBOPs Witness: Sarkaria, David I

#### **Summary of Non-Shared Services Workpapers:**

Description

A. Retirement Plans

Total

In 2009 \$ (000)							
Adjusted- Recorded Adjusted-Forecast							
2009	2010 2011 2012						
101,047	101,047	101,047	101,047				
101,047	101,047	101,047	101,047				

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Workpaper: VARIOUS

Summary for Category: A. Retirement Plans

	In 2009\$ (000)							
	Adjusted-Recorded	•	Adjusted-Forecast					
	2009	2010 2011 2012						
Labor	0	0	0	0				
Non-Labor	101,047	0	0	0				
NSE	0	101,047	101,047	101,047				
Total	101,047	101,047	101,047	101,047				
FTE	0.0	0.0	0.0	0.0				

Workpapers belonging to t	his Category:			
2PN000.000 Pension				
Labor	0	0	0	0
Non-Labor	75,105	0	0	0
NSE	0	75,105	75,105	75,105
Total	75,105	75,105	75,105	75,105
FTE	0.0	0.0	0.0	0.0
2PN000.001 PBOP				
Labor	0	0	0	0
Non-Labor	25,942	0	0	0
NSE	0	25,942	25,942	25,942
Total	25,942	25,942	25,942	25,942
FTE	0.0	0.0	0.0	0.0

Beginning of Workpaper 2PN000.000 - Pension

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub 1. Pension

Workpaper: 2PN000.000 - Pension

#### **Activity Description:**

This is SCG's qualified retirement benefits plan, also known as the Southern California Gas Company Pension Plan. Represented and non-represented employees participate in the plan.

#### **Forecast Methodology:**

#### Labor - Zero-Based

Please see NSE - Zero Based method for more information.

#### Non-Labor - Zero-Based

Please see NSE - Zero Based method for more information.

#### NSE - Zero-Based

Zero Based method chosen as pension contributions are provided by the Company's certified actuary Towers Watson. Current projections are based on 2009 pension contributions.

#### **Summary of Results:**

Years
Labor
Non-Labor
NSE
Total

FTE

	In 2009\$ (000)								
	Adjus	Ad <sub>.</sub>	justed-Fore	cast					
2005	2006	2007	2008	2009	2010	2011	2012		
0	0	0	0	0	0	0	0		
0	0	0	0	75,105	0	0	0		
0	0	0	0	0	75,105	75,105	75,105		
0	0	0	0	75,105	75,105	75,105	75,105		
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 1. Pension

Workpaper: 2PN000.000 - Pension

#### Forecast Summary:

	In 2009 \$(000)										
Forecast	t Method	Base	e Forecas	t	Forec	Forecast Adjustments			Adjusted-Forecast		
		<u>2010</u> <u>2011</u> <u>2012</u>			<u>2010</u>	<u>2011</u>	<u>2012</u>	2010	<u>2011</u>	<u>2012</u>	
Labor	Zero-Based	0	0	0	0	0	0	0	0	0	
Non-Labor	Zero-Based	0	0	0	0	0	0	0	0	0	
NSE	Zero-Based	0	0	0	75,105	75,105	75,105	75,105	75,105	75,105	
Total	-	0	0	0	75,105	75,105	75,105	75,105	75,105	75,105	
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

#### Forecast Adjustment Details:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	NSE	<u>Total</u>	<u>FTE</u>	Adj_Type
2010	0	0	75,105	75,105	0.0	1-Sided Adj
2010 Pensi	on Projection					
2010 Total	0	0	75,105	75,105	0.0	
2011	0	0	75,105	75,105	0.0	1-Sided Adj
2011 Pensi	on Projection					
2011 Total	0	0	75,105	75,105	0.0	
2012	0	0	75,105	75,105	0.0	1-Sided Adj
2012 Pensi	on Projection					
2012 Total	0	0	75,105	75,105	0.0	

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 1. Pension

Workpaper: 2PN000.000 - Pension

#### **Determination of Adjusted-Recorded:**

cteriiiilation of Aujuste	2005 (\$000)	2006 (\$000)	2007 (\$000)	2008 (\$000)	2009 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	75,105
NSE	0	0	0	0	0
Total	0	0	0	0	75,105
FTE	0.0	0.0	0.0	0.0	0.0
Adjustments (Nominal \$	) **				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nor	minal \$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	75,105
NSE	0	0	0	0	0
Total	0	0	0	0	75,105
FTE	0.0	0.0	0.0	0.0	0.0
Vacation & Sick (Nomina	al \$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2009\$					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cor	nstant 2009\$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	75,105
NSE	0	0	0	0	0
Total	0	0	0	0	75,105
FTE	0.0	0.0	0.0	0.0	0.0

<sup>\*</sup> After company-wide exclusions of Non-GRC costs

<sup>\*\*</sup> Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 1. Pension

Workpaper: 2PN000.000 - Pension

#### Summary of Adjustments to Recorded:

In Nominal \$ (000)											
Year	2005	2006	2007	2008	2009						
Labor	0	0	0	0	0						
Non-Labor	0	0	0	0	0						
NSE	0	0	0	0	0						
Total	0	0	0	0	0						
FTE	0.0	0.0	0.0	0.0	0.0						

#### **Detail of Adjustments to Recorded:**

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	Adj Type	From CCtr	RefID
2005 Total	0	0	0	0.0			
2006 Total	0	0	0	0.0			
2007 Total	0	0	0	0.0			
2008 Total	0	0	0	0.0			
2009 Total	0	0	0	0.0			

**Supplemental Workpapers for Workpaper 2PN000.000** 

#### Southern Calfornia Gas Company Pension Contribution Projection For Years 2009-2012

#### **ASSUMPTIONS**

- 1. Pension contribution amounts based on estimates provided by the Company's certified actuary, Towers Watson. Current projection is based on 2009 contributions.
- 2. Surety Bonds/Letters of Credit are based on internal estimates provided by the Pension & Trust Investments group at Sempra Energy.

	Actual				
	2009		2010	2011	2012
Estimated Contribution Surety Bonds/Letters of Credit	\$ 75,105,147 	\$	75,105,147 -	\$ 75,105,147 \$ -	75,105,147 -
Total Projection	\$ 75,105,147	\$	75,105,147	\$ 75,105,147 \$	75,105,147

#### Southern California Gas Company Qualified Pension Plan General Rate Case Forecast Minimum Required Contributions & Maximum Allowable Deductions

#### Assumptions and Notes:

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Effective interest rate (PPA - contributions)	6.38%	5.73%	5.37%	5.36%	5.36%	5.36%	5.36%	5.36%	5.36%	5.36%
Cash balance crediting rate	4.31%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%
Annual compensation rate of increase	Age-graded									
Expected return on assets (FAS costs)	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%
Assumed investment return	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%
Lump sum rate	See notes									
Lump Sum Take Rate for All Years	90%									

#### Notes

- January 1, 2010 participant census
- December 31, 2009 value of assets
- Plan provisions as of January 1, 2010
- Balance of assumptions same as December 31, 2009 financial reporting, however, all plans reflect annual mortality improvements
- Sempra contributes minimum required contribution
- Forecasted counts reflect anticipated future headcount increases, known participant transfers between plans during 2010, and expected El Dorado transfers into SDG&E during 2011
- For retirements expected to occur in 2010 and 2011, lump sum interest rate is blend of discount rate and cash balance crediting rate, blend is 60% discount/40% cash balance crediting rate for retirements expected in 2010, 80% discount/20% cash balance crediting rate for retirements expected in 2011. For 2012 and beyond, lump sum interest rate is the same as the discount rate.

Southern California Gas Company Test Year 2012 GRC - APP Non-Shared Service Workpapers



#### Southern California Gas Company Qualified Pension Plan General Rate Case Forecast Minimum Required Contribution & Maximum Allowable Deduction (\$ in millions)

	 2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Minimum Required Contribution	\$ 69.31	\$ 106.98	\$ 110.06	\$ 110.73	\$ 108.79	\$ 106.92	\$ 41.94	\$ 56.35	\$ 60.26	\$ 62.6
Maximum Deductible Amount	\$ 934.34	\$ 1,192.08	\$ 1,169.91	\$ 1,106.45	\$ 1,035.34	\$ 965.75	\$ 899.26	\$ 896.54	\$ 887.67	\$ 883.8
Active Participant Headcount	7,248	7,251	7,579	7,844	7,849	7,849	7,849	7,849	7,849	7,849
PPA Funded Percentage (AVA ÷ FT)	97%	84%	88%	91%	95%	99%	103%	102%	102%	1029
Surety Bond To Avoid Benefit Restrictions	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Southern California Gas Company Test Year 2012 GRC - APP Non-Shared Service Workpapers



Beginning of Workpaper 2PN000.001 - PBOP

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub 2. PBOP

Workpaper: 2PN000.001 - PBOP

#### **Activity Description:**

SCG provides post-retirement benefits other than pensions (PBOP) such as health and life insurance benefits, also known as the Southern California Gas Company Postretirement Welfare Plan. Represented and non-represented employees participate in the plan.

#### **Forecast Methodology:**

#### Labor - Zero-Based

Please see NSE - Zero Based method for more information.

#### Non-Labor - Zero-Based

Please see NSE - Zero Based method for more information.

#### NSE - Zero-Based

Zero Based method chosen as PBOP contributions are provided by the Company's certified actuary Towers Watson. Current projections are based on 2009 PBOP contributions.

#### **Summary of Results:**

Years
Labor
Non-Labor
NSE
Total
FTE

	In 2009\$ (000)												
	Adju	sted-Record	Ad	justed-Fore	cast								
2005	2006	2007	2008	2009	2010	2011	2012						
0	0	0	0	0	0	0	0						
40,421	19,800	29,199	16,544	25,942	0	0	0						
0	0	0	0	0	25,942	25,942	25,942						
40,421	19,800	29,199	16,544	25,942	25,942	25,942	25,942						
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 2. PBOP

Workpaper: 2PN000.001 - PBOP

#### Forecast Summary:

In 2009 \$(000)										
t Method	Base	e Forecas	t	Forec	ast Adjust	ments	Adjusted-Forecast			
	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	2010	<u>2011</u>	2012	
Zero-Based	0	0	0	0	0	0	0	0	0	
Zero-Based	0	0	0	0	0	0	0	0	0	
Zero-Based	0	0	0	25,942	25,942	25,942	25,942	25,942	25,942	
•	0	0	0	25,942	25,942	25,942	25,942	25,942	25,942	
Zero-Based	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	Zero-Based Zero-Based Zero-Based	Zero-Based 0 Zero-Based 0 Zero-Based 0 Zero-Based 0	Zero-Based         2010         2011           Zero-Based         0         0           Zero-Based         0         0           Zero-Based         0         0	Zero-Based         2010         2011         2012           Zero-Based         0         0         0           Zero-Based         0         0         0           Zero-Based         0         0         0           0         0         0         0	Method         Base Forecast         Forecast           2010         2011         2012         2010           Zero-Based         0         0         0         0           Zero-Based         0         0         0         0           Zero-Based         0         0         0         25,942           0         0         0         25,942	Method         Base Forecast         Forecast Adjust           2010         2011         2012         2010         2011           Zero-Based         0         0         0         0         0           Zero-Based         0         0         0         0         0           Zero-Based         0         0         0         25,942         25,942           0         0         0         25,942         25,942	Method         Base Forecast         Forecast Adjustments           2010         2011         2012         2010         2011         2012           Zero-Based         0         0         0         0         0         0           Zero-Based         0         0         0         0         0         0           Zero-Based         0         0         0         25,942         25,942         25,942           0         0         0         25,942         25,942         25,942	Method         Base Forecast         Forecast Adjustments         Adjustments           2010         2011         2012         2010         2011         2012         2010           Zero-Based         0         0         0         0         0         0         0           Zero-Based         0         0         0         0         0         0         0         0           Zero-Based         0         0         0         25,942         25,942         25,942         25,942           0         0         0         25,942         25,942         25,942         25,942	Method         Base Forecast         Forecast Adjustments         Adjusted-Forecast           2010         2011         2012         2010         2011         2012         2010         2011           Zero-Based         0         0         0         0         0         0         0         0           Zero-Based         0         0         0         0         0         0         0         0           Zero-Based         0         0         0         25,942         25,942         25,942         25,942         25,942         25,942         25,942           0         0         0         25,942         25,942         25,942         25,942         25,942         25,942	

#### Forecast Adjustment Details:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	NSE	<u>Total</u>	<u>FTE</u>	Adj_Type
2010	0	0	25,942	25,942	0.0	1-Sided Adj
2010 PBOP	Projection					
2010 Total	0	0	25,942	25,942	0.0	
2011	0	0	25,942	25,942	0.0	1-Sided Adj
2011 PBOP	Projection					
2011 Total	0	0	25,942	25,942	0.0	
2012	0	0	25,942	25,942	0.0	1-Sided Adj
2012 PBOP	Projection					
2012 Total	0	0	25,942	25,942	0.0	

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 2. PBOP

Workpaper: 2PN000.001 - PBOP

#### **Determination of Adjusted-Recorded:**

ctermination of Adjustee	2005 (\$000)	2006 (\$000)	2007 (\$000)	2008 (\$000)	2009 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	0	0	0
Non-Labor	36,003	18,280	27,859	16,586	25,942
NSE	0	0	0	0	0
Total	36,003	18,280	27,859	16,586	25,942
FTE	0.0	0.0	0.0	0.0	0.0
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Non	ninal \$)				
Labor	0	0	0	0	0
Non-Labor	36,003	18,280	27,859	16,586	25,942
NSE	0	0	0	0	0
Total	36,003	18,280	27,859	16,586	25,942
FTE	0.0	0.0	0.0	0.0	0.0
Vacation & Sick (Nomina	ıl \$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2009\$					
Labor	0	0	0	0	0
Non-Labor	4,418	1,521	1,340	-41	0
NSE	0	0	0	0	0
Total	4,418	1,521	1,340	-41	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Con	stant 2009\$)				
Labor	0	0	0	0	0
Non-Labor	40,421	19,800	29,199	16,544	25,942
NSE	0	0	0	0	0
Total	40,421	19,800	29,199	16,544	25,942
FTE	0.0	0.0	0.0	0.0	0.0

<sup>\*</sup> After company-wide exclusions of Non-GRC costs

<sup>\*\*</sup> Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 2. PBOP

Workpaper: 2PN000.001 - PBOP

#### Summary of Adjustments to Recorded:

	In Nominal \$ (000)										
Year	2005	2006	2007	2008	2009						
Labor	0	0	0	0	0						
Non-Labor	0	0	0	0	0						
NSE	0	0	0	0	0						
Total	0	0	0	0	0						
FTE	0.0	0.0	0.0	0.0	0.0						

#### **Detail of Adjustments to Recorded:**

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	Adj Type	From CCtr	RefID
2005	0	36,258	0	0.0	CCTR Transf	From 2200-0005.000	DSREED2009110
Transfer P	BOP costs to	correct work	kgroup				4113733470
2005	0	-36,258	0	0.0	CCTR Transf	To 2200-0005.000	DSREED2010050
Delete - to	reverse cct-tr	sfr from 220	0-0005.000	)			4191925583
2005 Total	0	0	0	0.0			
2006	0	18,590	0	0.0	CCTR Transf	From 2200-0005.000	DSREED2009110
Transfer P	BOP costs to	correct work	kgroup				3131245760
2006	0	-18,590	0	0.0	CCTR Transf	To 2200-0005.000	DSREED2010050
Delete - to	reverse cct-trs	sfr from 220	0-0005.000	)			4191844067
2006 Total	0	0	0	0.0			
2007	0	26,667	0	0.0	CCTR Transf	To 2200-8000.001	DSREED2009110
Transfer P	BOP costs to	correct work	kgroup				2170029833
2007	0	-26,667	0	0.0	CCTR Transf	To 2200-0005.000	DSREED2010050
Delete - to	reverse cct-tr	sfr from 220	0-0005.000	)			4191753350
2007 Total	0	0	0	0.0			

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 2. PBOP

Workpaper: 2PN000.001 - PBOP

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	NSE	FTE	Adj Type	From CCtr	RefID
2008	0	16,256	0	0.0 CC	CTR Transf	From 2200-0005.000	DSREED2009102 9093619707
i ranster F	PBOP costs to	correct cost	center				
2008	0	-16,256	0	0.0 CC	CTR Transf	To 2200-0005.000	DSREED2010050 4191641160
Delete - to	reverse cct-ti	rsfr from 2200	0-0005.000	)			4191041100
2008 Total	0	0	0	0.0			
2009 Total	0	0	0	0.0			

**Supplemental Workpapers for Workpaper 2PN000.001** 

#### Southern Calfornia Gas Company PBOP Contribution Projection For Years 2009-2012

#### **ASSUMPTIONS**

 PBOP contribution amounts based on estimates provided by the Company's certified actuary, Towers Watson. Current projection based on 2009 contributions.

	Actual		Projected						
	2009	2010	2011	2012					
Funding/FAS 106 Expense	\$ 25,941,798	\$ 25,941,798	\$ 25,941,798	\$ 25,941,798					

#### Southern California Gas Company PBOPs General Rate Case Forecast FAS Regulatory Costs

#### Assumptions and Notes

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Discount rate (FAS costs)	5.90%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%
HRA crediting rate	4.31%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%
Annual compensation rate of increase • (SCG PBOP only)	Age-graded									
Expected return on assets (FAS costs)	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%
Assumed investment return	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%
Healthcare Trend	20.00%	11.00%	8.00%	7.50%	7.50%	7.00%	7.00%	6.00%	6.00%	5.50%

#### Note:

- January 1, 2010 participant census
- December 31, 2009 value of assets
- Plan provisions as of January 1, 2010
- Balance of assumptions same as December 31, 2009 financial reporting, however, all plans reflect annual mortality improvements
- SoCal Gas and SDG&E PBOP: Sempra contributes the lesser of FAS cost or maximum tax deductible contributions
- Forecasted counts reflect anticipated future headcount increases, known participant transfers between plans during 2010, and expected El Dorado transfers into SDG&E during 2011
- Healthcare trend reflects impact of Health Care Reform and an anticipated experience loss greater than expected that will be reflected in 2011 medical premiums, primarily for Anthem medical plans.
- The trend adjustments for Health Care Reform include 1.5% in 2010, 1% in 2011 and the ultimate trend rate is now 5.0% starting in 2020 and beyond, instead of 5.5%.
- Health Care Reform impact due to Excise tax for High Cost plans is not reflected

Southern California Gas Company Test Year 2012 GRC - APP Non-Shared Service Workpapers

# Pages 22 of 23

Southern California Gas Company PBOPs General Rate Case Forecast FAS Regulatory Costs (in millions)

	 2010	2011	2012	2013	2014	2015	2016	2017	 2018	2019
• FAS Cost	\$ 32.60	\$ 53.42	\$ 47.38	\$ 46.29	\$ 45.48	\$ 45.19	\$ 45.43	\$ 45.95	\$ 46.74	\$ 47.84
Active Participant Headcount	7,155	7,483	7,748	7,753	7,753	7,753	7,753	7,753	7,753	7,753
Fair Value of Assets	\$ 561.68	\$ 596.68	\$ 646.23	\$ 689.13	\$ 733.26	\$ 776.39	\$ 818.47	\$ 859.73	\$ 900.16	\$ 941.07
• APBO	\$ 775.17	\$ 942.01	\$ 975.57	\$ 1,009.26	\$ 1,045.85	\$ 1,083.00	\$ 1,120.40	\$ 1,158.04	\$ 1,195.97	\$ 1,235.50
Funded Percentage (FV ÷ APBO)	72%	63%	66%	68%	70%	72%	73%	74%	75%	76%

Southern California Gas Company Test Year 2012 GRC - APP Non-Shared Service Workpapers



Area: AGPN - PENSION & PBOPs

Witness: Sarkaria, David I

#### Appendix A: List of Non-Shared Cost Centers

Cost Center	<u>Sub</u>	<u>Description</u>
2200-8001	000	EMPLOYEE PENSION
	001	EMPLOYEE PENSION - PBOP