

Application No.: A.12-04-015 et al.

Exhibit No.: SCG-7

Witness: Michael W. Foster

Date: August 29, 2012

**PREPARED REBUTTAL TESTIMONY OF
MICHAEL W. FOSTER
ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

AUGUST 29, 2012



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1 **Table 1 – Capital Structure Proposals Contrasted**

| | SoCalGas | FEA |
|------------------------|-----------------|------------|
| Long-Term Debt | 45.6% | 47.6% |
| Preferred Stock | 2.4% | 2.4% |
| Common Equity | 52.0% | 50.0% |

2
3 **III. REBUTTAL TO FEA’S TESTIMONY**

4 In making his recommendation, Mr. Hill does not contest reducing the Company’s
5 authorized preferred stock level from its current authorized level of 6.39% to 2.4%.

6 However, Mr. Hill rejects the Company’s proposal to maintain its currently authorized debt
7 level at 45.6%, and proposes “that the percentage reduction each company seeks in its use of
8 preferred stock be split evenly between equity and debt,”² which results in an authorized
9 debt level of 47.6% and common equity level of 50.0%. SoCalGas makes the following
10 observations regarding Mr. Hill’s recommendation:

- 11 • Mr. Hill’s proposed “even split” of preferred stock to debt and equity is arbitrary and
12 lacking in empirical or analytical support. Additionally, in adopting the Company’s
13 proposed capital structure, DRA also showed that the average common equity ratio
14 for its gas proxy group was 56.8%.³ TURN likewise provided evidence that shows
15 that the Company’s proposed 52.0% common equity ratio falls below the 2013
16 average among comparable gas utilities (i.e., 56.86%) as reported by Value Line,
17 with the lowest common equity ratio in the group being 51.5%.⁴ Mr. Hill did not
18 provide any analysis on the common equity ratios of gas utilities; therefore, he

² FEA/Hill testimony at 87.

³ See DRA Report of the Cost of Capital for Test Year 2013 (J. Randall Woolridge testimony), pp. 3-19 to 3-20.

⁴ See Direct Testimony and Exhibits of Daniel J. Lawton on Behalf of The Utility Reform Network, p. 82 and Schedule DJL-18.

1 provides no evidence that demonstrates that the Company's proposed common
2 equity ratio and capital structure on the whole are unreasonable.

- 3 • Mr. Hill states that the Company's proposed changes to its currently authorized
4 capital structure are "expensive."⁵ When viewed in isolation, and all else
5 unchanged, an increase in a utility's authorized common equity level will increase
6 rates. However, the Company's Cost of Capital recommendation, when viewed as a
7 whole, results in a net decrease to rates. The decrease in the embedded cost of debt,
8 along with a reduction in the preferred stock ratio, causes the weighted costs of both
9 debt and preferred stock to decrease, which offsets the increased weighted cost of
10 common equity, and leads to a lower overall rate of return than currently authorized.⁶
- 11 • In proposing a capital structure which increases the company's authorized long term
12 debt level, Mr. Hill states that, "[g]iven that the Companies' current financial
13 position puts them very near the top of the industry, and that they have achieved that
14 lofty status with more cost effective capital structures that utilized less common
15 equity than the amount requested by SDG&E and SCG...."⁷ This statement is not
16 correct. SoCalGas currently uses less leverage than what has been requested or is
17 currently authorized, and utilizes more common equity, not less, in anticipation of
18 increased capital expenditure levels. This has solidified the Company's credit rating
19 and leaves room for greater debt issuance in the future to finance AMI and PSEP
20 investments. The fact that SoCalGas is requesting to align its actual common equity
21 percentage to a more commensurate authorized equity position should be viewed by

⁵ See FEA/Hill testimony at 86.

⁶ See Exh. SCG-1, Prepared Direct Testimony of Robert M. Schlax, pp. 2-3.

⁷ FEA/Hill testimony at 87.

1 the Commission as a positive and constructive position because it shows greater
2 shareholder commitment to the utility's credit quality and the utility's financial
3 strength necessary to carry out Commission-approved capital projects.

- 4 • Mr. Hill states that "...Sempra raised its dividend earlier this year by 25%. By any
5 standard, that is an enormous dividend increase and represents a transfer of
6 significant capital to the Company's stockholders."⁸ The dividend policy of the
7 parent company, Sempra Energy, is not relevant in determining the appropriate
8 capital structure for SoCalGas, and is not supportive of Mr. Hill's position, as the
9 size and timing of Sempra Energy's dividends are not solely dependent on its utility
10 businesses. In addition, as mentioned above, in anticipation of increased capital
11 expenditure levels, the Company has been capitalized more with common equity
12 than authorized, the cost of which is not recoverable in rates.

13 **IV. CONCLUSION**

14 Mr. Hill's testimony does not provide convincing evidence or compelling arguments
15 to merit adoption of FEA's proposed capital structure over the Company's proposal, which
16 is adopted by DRA, and not contested by TURN, based on their respective expert witnesses'
17 analyses. SoCalGas maintains that its requested (and currently authorized) long term debt
18 ratio of 45.6%, and overall capital structure for the test year, are appropriate and promote the
19 long term best interests of ratepayers and shareholders alike. Therefore, the Company
20 respectfully requests that the Commission approve SoCalGas' proposed capital structure.

21 This concludes my prepared rebuttal testimony.

⁸ FEA/Hill testimony at 87.