

Application of SOUTHERN CALIFORNIA GAS)
COMPANY for authority to update its gas and)
electric revenue requirement and base rates)
effective January 1, 2016 (U 904-G))

Application No. 14-11-____
Exhibit No: (SCG-26-R-CWP)

CAPITAL WORKPAPERS TO
PREPARED DIRECT TESTIMONY
OF GARRY G. YEE
ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

MARCH 2015



SOUTHERN CALIFORNIA GAS COMPANY
TY2016 GRC - Exhibit Number SCG-26-WP

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Rate Base Description

Rate Base Description

Summarization

The purpose of this schedule is to illustrate the components of rate base and provide support for recorded year 2013, estimated years 2014 and 2015, and Test Year 2016. Rate base is computed on a weighted average basis. The primary components of weighted-average rate base are Plant-in-Service, Non-Interest Bearing Construction Work-in-Progress, Materials and Supplies, and Working Cash. This gross rate base is then reduced by Customer Advances for Construction (CAC), Deferred Revenue (ITCC), Accumulated Depreciation Reserve, and Accumulated Deferred Taxes (Plant and CIAC) to achieve a final weighted-average depreciated rate base.

Plant Balance

Plant-in-Service represents gross fixed assets used in utility operations with an expected economic and physical life greater than one year from the date of service.

Accumulated Depreciation

Accumulated Depreciation Reserve represents weighted average accumulated book depreciation reserve which includes a summation of depreciation accrual charges adjusted for plant retirements, net salvage, and other adjustments or transfers as prescribed by the FERC Uniform System of Accounts.

Construction Work-in-Progress (Non-Interest Bearing)

Construction-Work-in-Progress (Non-Interest Bearing) represents smaller project costs of plant in construction not subject to the computation of allowance for funds used during construction (AFUDC). The non-interest bearing work-in-progress amount represents projects completed and placed in service within 30 days of construction or purchase (i.e. capital tools).

Material and Supplies

Materials and supplies are costs of purchased materials primarily used as current inventory for construction, operation, maintenance, merchandising, jobbing, and contract work.

Working Cash

Working cash represents operational cash requirements contributed by our investors resulting from evaluation of balance sheet items and lead-lag study. Working cash is included in rate base to compensate our investors for the funds advanced by them. These funds are used to pay operating expenses in advance of receiving customer revenues and for working funds for day-to-day operational requirements.

Customer Advances for Construction (CAC)

Customer Advances for Construction (CAC) represents refundable cash advances received from customers who have requested the installation of new business mains and services. These cash advances are subject to refund when new customers and appliances are added to these lines as mandated by the CPUC and described in SoCalGas' Tariff Rules 20 and 21.

Rate Base

SOUTHERN CALIFORNIA GAS COMPANY
Weighted Average Depreciated Rate Base
(Thousands of Dollars)

Line No.	Account Description	Recorded Year 2013	Estimated Year 2014 2015		Test Year 2016
Fixed Capital					
1	Plant In Service	GGY-7 10,199,383	10,703,389	11,301,172	11,984,893
2	Work-In-Progress (non-interest bearing)	GGY-382 4,728	10,301	11,354	13,186
3	Total Fixed Capital	10,204,111	10,713,690	11,312,526	11,998,079
Working Capital					
4	Materials & Supplies	GGY-384 25,585	25,717	24,731	25,141
5	Working Cash	0	0	0	79,879
6	Total Working Capital	25,585	25,717	24,731	105,020
Other					
7	Customer Advances For Construction	GGY-387 (101,316)	(101,593)	(101,911)	(102,345)
8	Deferred Revenue - ITCC	(33,179)	(33,449)	(34,427)	(35,600)
9	Total Other	(134,496)	(135,043)	(136,338)	(137,945)
Deductions For Reserves					
10	Accumulated Depreciation Reserve	GGY-9 5,889,706	6,161,594	6,448,522	6,731,432
11	Accumulated Deferred Taxes - Plant	974,483	1,024,799	1,090,888	1,097,785
12	Accumulated Deferred Taxes - CIAC	(112,055)	(118,997)	(124,975)	(129,900)
13	Accumulated Deferred Investment Tax Credits	0	0	0	0
14	Total Deductions For Reserves	6,752,133	7,067,395	7,414,434	7,699,317
15	Weighted Average Depreciated Rate Base	3,343,068	3,536,968	3,786,485	4,265,837

Plant Balances

SOUTHERN CALIFORNIA GAS COMPANY
Plant Balances
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year			Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)	
1	Prior December	9,975,051	10,487,515	11,054,437	11,702,454	
2	January	10,009,910	10,518,083	11,091,694	11,739,119	
3	February	10,033,091	10,549,917	11,122,782	11,773,113	
4	March	10,056,994	10,605,104	11,183,838	11,839,056	
5	April	10,096,886	10,642,925	11,219,602	11,883,280	
6	May	10,114,098	10,682,821	11,262,883	11,933,151	
7	June	10,128,047	10,677,459	11,247,274	11,937,059	
8	July	10,276,875	10,711,696	11,287,339	11,977,088	
9	August	10,302,709	10,738,712	11,323,526	12,009,313	
10	September	10,336,694	10,790,174	11,451,143	12,097,418	
11	October	10,373,278	10,855,481	11,500,852	12,199,268	
12	November	10,432,728	10,897,320	11,544,690	12,290,677	
13	December	GGY-58 10,487,515	GGY-58 11,054,437	GGY-59 11,702,454	GGY-60 12,577,898	
14	13 Months Total	<u>132,623,877</u>	<u>139,211,644</u>	<u>146,992,514</u>	<u>155,958,892</u>	
15	Less one-half opening and closing balances	<u>10,231,283</u>	<u>10,770,976</u>	<u>11,378,446</u>	<u>12,140,176</u>	
16	Remainder	<u><u>122,392,593</u></u>	<u><u>128,440,667</u></u>	<u><u>135,614,069</u></u>	<u><u>143,818,716</u></u>	
17	Weighted Average Balance (1)	<u><u>10,199,383 GGY-5</u></u>	<u><u>10,703,389 GGY-5</u></u>	<u><u>11,301,172 GGY-5</u></u>	<u><u>11,984,893 GGY-5</u></u>	

(1) Remainder divided by twelve

Accumulated Depreciation Reserve

SOUTHERN CALIFORNIA GAS COMPANY
Accumulated Depreciation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year			Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)	
1	Prior December	5,756,846	6,025,658	6,302,821	6,599,775	6,599,775
2	January	5,785,847	6,053,513	6,332,345	6,627,096	6,627,096
3	February	5,815,643	6,082,311	6,362,944	6,655,533	6,655,533
4	March	5,843,204	6,109,501	6,391,861	6,682,189	6,682,189
5	April	5,872,361	6,137,051	6,421,680	6,709,743	6,709,743
6	May	5,875,122	6,164,427	6,451,288	6,737,045	6,737,045
7	June	5,863,819	6,134,366	6,420,500	6,702,212	6,702,212
8	July	5,891,027	6,163,075	6,451,126	6,730,982	6,730,982
9	August	5,918,673	6,191,067	6,480,981	6,758,842	6,758,842
10	September	5,945,521	6,217,893	6,508,599	6,784,397	6,784,397
11	October	5,973,728	6,246,378	6,539,262	6,812,721	6,812,721
12	November	6,000,271	6,275,302	6,570,380	6,841,785	6,841,785
13	December	GGY-58 6,025,658	GGY-58 6,302,821	GGY-59 6,599,775	GGY-60 6,869,499	GGY-60 6,869,499
14	13 Months Total	<u>76,567,720</u>	<u>80,103,364</u>	<u>83,833,561</u>	<u>87,511,819</u>	<u>87,511,819</u>
15	Less one-half opening and closing balances	<u>5,891,252</u>	<u>6,164,240</u>	<u>6,451,298</u>	<u>6,734,637</u>	<u>6,734,637</u>
16	Remainder	<u><u>70,676,467</u></u>	<u><u>73,939,124</u></u>	<u><u>77,382,263</u></u>	<u><u>80,777,182</u></u>	<u><u>80,777,182</u></u>
17	Weighted Average Balance (1)	<u><u>5,889,706 GGY-5</u></u>	<u><u>6,161,594 GGY-5</u></u>	<u><u>6,448,522 GGY-5</u></u>	<u><u>6,731,432 GGY-5</u></u>	<u><u>6,731,432 GGY-5</u></u>

(1) Remainder divided by twelve

Capital Expenditure Projects Description Log

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2014-2016

Unique ID	Budget Code	Project Description
1	00151.00	New Business Construction
2	00163.00	Meters
3	00164.00	Regulators
4	00173.00	Cathodic Protection (CP) Capital
5	00173.00	Cathodic Protection (CP) Capital
6	00181.00	Electronic Pressure Monitors (EPMs)
7	00251.00	Pressure Betterments - Routine
8	00252.00	Main Replacements
9	00254.00	Main & Service Abandonments
10	00256.00	Service Replacements
11	00256.00	Service Replacements
12	00261.00	Pipeline Relocations - Freeway
13	00261.00	Pipeline Relocations - Freeway
14	00262.00	Pipeline Relocations - Franchise
15	00262.00	Pipeline Relocations - Franchise
16	00264.00	Meter Guards
17	00265.00	Regulator Stations
18	00267.00	Supply Line Replacements
19	00270.00	Other Distribution Capital Projects
20	00270.00	Other Distribution Capital Projects
21	00276.00	Projs to Sup Trans. - PIP
22	00277.00	Distribution Integrity Management
23	00280.00	Gas Energy Measurement Systems (GEMS)
24	00281.00	Pressure Betterments - Non-Routine
25	00281.00	Pressure Betterments - Non-Routine
26	00281.00	Pressure Betterments - Non-Routine
27	00301.00	El Segundo Pipeline enhancement.
28	00301.00	North Coast System Reliability - R/W acquisition
29	00301.00	North Coast System Reliability - R/W acquisition
30	00301.00	Line 2001 Looping - Chino to Moreno - R/W acquisition
31	00301.00	Line 2001 Looping - Chino to Moreno - R/W acquisition
32	00301.00	Multiple smaller pipeline projects worked on Blanket W.O.s
33	00302.00	GT - Pipeline Replacements
34	00302.00	GT - Pipeline Replacements
35	00302.00	GT - Pipeline Replacements
36	00305.00	Transmission Operations - Newberry Springs - Power Generation
37	00305.00	Air Quality Retrofits (Rule 1160) & Update obsolete equipment.
38	00305.00	Air Quality Retrofits (Rule 1160) & Update obsolete equipment.
39	00305.00	Air Quality Retrofits (Rule 1160) & Update obsolete equipment.
40	00305.00	M&R - Wheeler Ridge Controls & Sensors upgrades
41	00305.00	Compressor change outs for reliability & capacity. VENTURA STATION
42	00305.00	Compressor change outs for reliability & capacity - BLYTHE
43	00305.00	Compressor change outs for reliability & capacity - N & S NEEDLES
44	00305.00	Compressor change outs for Reliability & capacity - KELSO
45	00305.00	Multiple M&R projects for Controls & Upgrades - Blanket
46	00308.00	Kettleman Station Valve replacement
47	00308.00	Valves for Class Location compliance - Aging infrastructure
48	00308.00	M&R Operations - Major Customer MSA Rebuilds; BTU District GC & ancillaries - Non collectible
49	00309.00	Transmission Operations - Pipeline Span Supports
50	00309.00	Communications Replacement for key Remote Telemetry Unit (RTU)
51	00309.00	Aux Equipment - Blanket Projects
52	00309.00	High Pressure Data Synchronization
53	00309.00	High Pressure Data Synchronization
54	00309.00	High Pressure Data Synchronization
55	00313.00	GT PL Reloc-Fway / Externally Driven
56	00313.00	GT PL Reloc-Fway / Externally Driven
57	00314.00	Line 2001 Relocation - Nogales
58	00314.00	Line 2001 Relocation - Nogales
59	00314.00	Westside Parkway - Line 7039 at Renfro Rd. N/O Stockdale.
60	00314.00	Fairway Drive Grade Separation - Line 2001
61	00314.00	Fairway Drive Grade Separation - Line 2001
62	00314.00	Fullerton Rd Grade Separation - Line 2001
63	00314.00	Lines 1017 & 1018 Grand Ave. Grade Separation
64	00314.00	Riverside Airport - Line 2001 Relocation
65	00314.00	Gas Engineering - Pipeline Relocations - Franchise/Private - Blanket Projects
66	00314.00	Line 1167 Relocation - Ballona Wetlands Restoration Project
67	00314.00	Farmland Relocations
68	00314.00	Farmland Relocations
69	00316.00	GT Cathodic Protection / Externally Driven
70	00411.00	Gas Storage - Compressor Stations - Goleta - Units #2 and #3 Overhauls
71	00411.00	Gas Storage - Compressor Stations - Blanket projects
72	00412.00	Wellhead Valve Replacements

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2014-2016

Unique ID	Budget Code	Project Description
73	00412.00	Tubing Replacements
74	00412.00	Wellhead Leak Repairs
75	00412.00	Innerstring Installations
76	00412.00	Wells - Submersible Pump Replacements
77	00412.00	Well Stimulations/Re-perforations
78	00412.00	Well Gravel Packs
79	00412.00	Well Re-drills
80	00412.00	Well Replacements
81	00412.00	Well Plug & Abandonments
82	00412.00	Storage Integrity Management Program (SIMP)
83	00412.00	Storage Integrity Management Program (SIMP)
84	00412.00	Storage Integrity Management Program (SIMP)
85	00412.00	Cushion Gas Purchase
86	00412.00	Gas Storage - Wells - Blanket projects
87	00413.00	Aliso Canyon Valve Replacements
88	00413.00	Aliso Pipe Bridge replacement
89	00413.00	Aliso Injection System de-bottlenecking
90	00413.00	Aliso Canyon - Piping Improvements
91	00413.00	Playa del Rey - Withdrawal de-bottlenecking
92	00413.00	Gas Storage - Pipelines - Blanket projects
93	00414.00	Aliso Canyon Dehydration Upgrades
94	00414.00	Honor Rancho Dehydration Upgrades
95	00414.00	Goleta Dehydration Upgrades
96	00414.00	Storage - Purification - Blanket Projects
97	00419.00	Aliso Canyon - Central Control Room Modernization
98	00419.00	Aliso Canyon - Main Plant Power Line Upgrades
99	00419.00	Aliso - Sesnon Gathering Plant Relief
100	00419.00	Gas Storage - Aux Equipment - Blanket Projects
101	00617.00	GT PL Land Rights / Externally Driven
102	00632.00	Gas Stor Bld'gs & Improve/ Quality/Economic Driven
103	00633.00	GT Bld'gs & Improve / Quality/Economic Driven
104	00653.00	Infrastructure & Improvements
105	00653.00	Facility Renovations for Future Requirements
106	00653.00	Facility Renovations for Future Requirements
107	00653.00	Facility Renovations for Future Requirements
108	00653.00	Facility Renovations for Future Requirements
109	00653.00	Sustainability - Solar
110	00653.00	Sustainability - Solar
111	00653.00	Sustainability - Water Conservation
112	00653.00	Sustainability - Water Conservation
113	00653.00	Sustainability - Water Conservation
114	00712.00	Sustainability - Energy Management System
115	00712.00	Sustainability - Energy Management System
116	00712.00	Sustainability - Energy Management System
117	00712.00	Facility & Capital System Upgrade
118	00716.00	Fleet Capital Tool Replacement
119	00716.00	Fleet Capital Tool Replacement
120	00716.00	Fleet Capital Tool Replacement
121	00716.00	Fleet Fuel System Upgrade
122	00716.00	Fleet UST Replacement Program
123	00716.00	Fleet UST Replacement Program
124	00716.00	Fleet UST Replacement Program
125	00716.00	Fleet UST Replacement Program
126	00716.00	Fleet UST Replacement Program
127	00716.00	Fleet UST Replacement Program
128	00716.00	Fleet UST Replacement Program
129	00716.00	Fleet Smog Tools
130	00725.00	Capital Tools & Equipment - Routine
131	00725.00	Capital Tools - MDT Replacements
132	00730.00	GT Lab Equip / Quality/Economic Driven
133	00734.00	NGV Refueling Stations
134	00734.00	NGV Refueling Stations
135	00734.00	NGV Refueling Stations
136	00736.00	GT & Stor Cap Tools / Quality/Economic Driven
137	00750.00	PT81420 M&I Compliance Reporting
138	00751.00	PT81380 SAP SUPER USER PROVISIONING
140	00754.00	Gas and Electric Harmonization
141	00754.00	Low OFO and EFO
142	00756.00	PT81434 2016 GRC Results of Op Model
143	00760.00	PT14853 ITSM Tool Optimization
144	00760.00	PT15824 SCG Desktop Hardware Refresh

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2014-2016

Unique ID	Budget Code	Project Description
145	00760.00	PT15868 SE 2015 Mainframe Expansion
146	00760.00	PT16934 eGRC Infrastructure Refresh
147	00760.00	PT16935 Forensics Lab Infrastructure Refresh
148	00760.00	PT81440 Data Center Network Core
149	00762.00	PT14872 SCG 2014 Active Directory Refresh
150	00762.00	PT81355 SCG WAN REBUILD PH IV
151	00762.00	PT81442 SE Network Attached Storage (NAS) Replacement
152	00762.00	PT81443 SEu Wireless/Sempra Virtual Office Upgrade and Expansion
153	00764.00	PT14843 Customer Data Control - Phase II
154	00764.00	PT14875 Collections Optimization Phase 2
155	00764.00	PT14877 Collections Optimization Phase 3
156	00764.00	PT14912 3rd Party Data Request Web Portal
157	00764.00	PT14914 Customer Order Communication
158	00764.00	PT15878 Collections Optimization Phase 4
159	00764.00	PT15925 Voice Recording and QA tools - Collections and Billing
160	00764.00	PT16813 CIS Frontend Architecture Optimization
161	00764.00	PT81418 Customer Data Controls Phase 1
162	00766.00	PT14869 NAESB EDIX Upgrade
163	00766.00	PT14873 SAP Logistics Mobility Refresh
164	00766.00	PT14873 SAP Logistics Mobility Refresh
165	00768.00	PT14854 SAP ECC and BI Archiving
166	00768.00	PT14855 Business Objects Upgrade
167	00768.00	PT15804 Microsoft Business Intelligence (BI) Enterprise Platform
168	00770.00	PT14834 SEu Web-Audio Conferencing and Instant Messaging Refresh
169	00770.00	PT15932 Web Application Database Firewalls
170	00770.00	PT15932 Web Application Database Firewalls
171	00770.00	PT15932 Web Application Database Firewalls
172	00770.00	PT81316 WINDOWS 7 PLATFORM REPLACEMENT (W7U)
173	00770.00	PT81416 ENTERPRISE MESSAGING INFRASTRUCTURE
174	00770.00	PT81417 EDIX Enhancement - Phase 2
175	00770.00	PT81426 SERVER REPLACEMENT-AIX RETIREMENT
176	00770.00	PT81433 Enterprise Voice System Refresh
177	00770.00	ROWS Refresh Out of Warranty Servers.
178	00770.00	ROWS Refresh Out of Warranty Servers.
179	00770.00	ROWS Refresh Out of Warranty Servers.
180	00770.00	PT201410 SEu Call Recording Replacement
181	00770.00	PT201433 Backup Services Enhancement
182	00770.00	PT14835 Mobile Device Management Infrastructure
183	00770.00	PT14838 End Point Security Project
184	00770.00	PT14839 Logging Infrastructure Refresh
185	00770.00	PT14846 Gas SCADA Perimeter Refresh
186	00770.00	PT14865 Information Security - Infrastructure Reliability
188	00770.00	PT14889 SEu Enterprise Call Recording Refresh
189	00770.00	PT51809 CCC Avaya System Refresh
190	00770.00	PT15844 Web Application Firewall
191	00770.00	PT15874 Enterprise Risk and Compliance (eGRC) Archer expansion
192	00770.00	PT15879 Enterprise Social Computing
193	00770.00	PT15880 ITCS - App-V and UE-V
194	00770.00	PT15880 ITCS - App-V and UE-V
195	00770.00	PT15881 SCG Video-enabled Collaboration Room Upgrade
196	00770.00	PT15882 SEu TelePresence Upgrade
197	00770.00	PT15890 SCG Infrastructure Rooms Compton Headquarter
198	00770.00	PT15896 SE SAN Storage Expansion
199	00770.00	PT15899 SE 2015 VMware View Virtual Desktop Infrastructure
200	00770.00	PT15900 SCG Infrastructure Rooms (Anaheim IDF/Server Room)
201	00770.00	PT16892A SE Infrastructure Enabling Services (DNS, DHCP, NTP)
202	00770.00	PT16892B SE SCOM 2012 Upgrade
204	00770.00	PT16899B SE 2016 VMware View Virtual Desktop Infrastructure
205	00770.00	PT 15930 Intrusion Prevention Systems IPS Refresh
206	00770.00	PT15931 Source Code Security
207	00772.00	PT14837 SCG Field Area Network
208	00772.00	PT14837 SCG Field Area Network
209	00772.00	PT14849 SCG CI Small Cap
210	00772.00	PT14850 SE System Management and Automation
211	00772.00	PT14851 SE Local Area Network Refresh
212	00772.00	PT14852 SE Enterprise Application Messaging and Caching Platform
213	00772.00	PT14871 SCG GAS SCADA convert
214	00772.00	PT15883 SE Converged Computing Infrastructure
215	00772.00	PT15883 SE Converged Computing Infrastructure
216	00772.00	PT15884 SE Backup Systems
217	00772.00	PT15891 SCG Communications Shelter
218	00772.00	PT15891B SE EWE Self Service Web provision/deployment

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2014-2016

Unique ID	Budget Code	Project Description
220	00772.00	PT15911 SCG Communications Shelter
221	00772.00	PT16884 SE Backup Systems
222	00772.00	PT16891 2016 SCG Communication Shelter
223	00772.00	PT15893A SE Wide Area Network Refresh
224	00772.00	PT16893B SCG Communication Shelter (Box Springs)
225	00772.00	PT16894A SCG Private Network Expansion
226	00772.00	PT16894B SCG Communication Shelters (Double Mountain)
227	00772.00	PT16895A SE Remote Access Services (VPN) Refresh
228	00772.00	PT81389 SCG BATTERY REPLACEMENT REENGINEER
229	00772.00	PT81414 CORE NETWORK DESIGN
230	00772.00	PT81432 PRIVATE NETWORK EXPANSION AND REFRSH
231	00772.00	PT81432 PRIVATE NETWORK EXPANSION AND REFRSH
232	00772.00	Data Center Network Rebuild
233	00773.00	PT81403 TELECOMMUNICATIONS EXPENSE MANAGEMENT
234	00773.00	PT81403 TELECOMMUNICATIONS EXPENSE MANAGEMENT
235	00774.00	PT14803 - Envoy Next Generation
236	00774.00	PT14825 - Email Campaign Management
237	00774.00	PT14825 - Email Campaign Management
238	00774.00	PT14825 - Email Campaign Management
239	00774.00	PT14829 - socialgas.com technology upgrade
240	00774.00	PT15823 CCC Genesys Upgrade
241	00774.00	PT15823 CCC Genesys Upgrade
242	00774.00	PT 15828 In House EDI X12 Services
243	00774.00	PT14827 C&I Next Generation Phase I
244	00774.00	PT15802 C&I Next Generation Phase 2 and 3
245	00774.00	PT15802 C&I Next Generation Phase 2 and 3
246	00774.00	PT81439 ENVOY & MCS SYBASE DATABASE UPGRADE
247	00774.00	PT81439 ENVOY & MCS SYBASE DATABASE UPGRADE
248	00774.00	PT81438 ENVOY MCS DATA CONTROLS
249	00774.00	PT81438 ENVOY MCS DATA CONTROLS
250	00774.00	PT81438 ENVOY MCS DATA CONTROLS
251	00774.00	PT81435 My Account Technology Refresh
252	00774.00	PT81435 My Account Technology Refresh
253	00774.00	PT81435 My Account Technology Refresh
254	00774.00	PT81435 My Account Technology Refresh
255	00774.00	PT81435 My Account Technology Refresh
256	00774.00	PT81423 My Account Mobile 1C
257	00774.00	PT81424 SCG IVR Ph 4
258	00774.00	PT81424 SCG IVR Ph 4
259	00774.00	PT81424 SCG IVR Ph 4
260	00775.00	SCG Meter Reading Handheld System Replacement
261	00776.00	PT - 14807 Click Upgrade
262	00776.00	PT - 14807 Click Upgrade
263	00776.00	PT - 14807 Click Upgrade
264	00776.00	PT16860 GIS Gas Enhancements 2016
265	00776.00	Electronic Leak Survey
266	00776.00	PT14817 - Business Planning Simulation (BPS) Replacement Project
267	00776.00	PT14817 - Business Planning Simulation (BPS) Replacement Project
268	00776.00	PT14817 - Business Planning Simulation (BPS) Replacement Project
269	00776.00	PT14876 Shop Tracking System
270	00776.00	PT14876 Shop Tracking System
271	00776.00	PT14919 Click and SAP Disaster Recovery Tier Upgrade
272	00776.00	PT14919 Click and SAP Disaster Recovery Tier Upgrade
273	00776.00	PT14924 Enterprise GIS Uplift
274	00776.00	PT15819 Construction Planning and Design CPD Reporting Enhancements
275	00776.00	PT15820 SCG Maintenance and Inspection Compliance Reporting
276	00776.00	PT15821 Field Force Reporting
277	00776.00	PT15856 SAP Business Warehouse 7.3 Upgrade
278	00776.00	PT14925 Employee Care Services iVOS Claims System AON eSolutions
279	00776.00	PT15801 GIS SAP Integration
280	00776.00	PT16802 Click v8 Functional Enhancements
281	00776.00	PT16802 Click v8 Functional Enhancements
282	00776.00	PT81431 Click M&I M&R Stabilization
283	00776.00	PT81412 GAS GIS Enhancements 2013
284	00776.00	PT81428 SCG M&I GuiXT Phase 2
285	00776.00	PT81419 PDA Meter Test Lab
286	00776.00	PT81353 ECM REPLACEMENT
287	00776.00	PT81448 DESIGN ENGINEERING SW Replacement
288	00776.00	PT81448 DESIGN ENGINEERING SW Replacement
289	00776.00	PT81436 SCG My Business Account
290	00776.00	PT81436 SCG My Business Account
291	00776.00	PT81436 SCG My Business Account

SOUTHERN CALIFORNIA GAS COMPANY
 Capital Expenditures Project Description Log
 For Periods 2014-2016

Unique ID	Budget Code	Project Description
292	00776.00	PT81436 SCG My Business Account
293	00776.00	PT15934 SoCalGas Customer Service Fields Supervision & Technicians MDTs
294	00776.00	PT81399 FINANCIAL ASSET MGMT (FAM)
295	00776.00	PT81461 Gas GIS Project 2014
296	00776.00	PT15859 GIS Gas Enhancements 2015
297	00777.00	PT14918 BancTec Payment Station Server Refresh
298	00777.00	PT15920 Small Cap Requests Customer Operations Technology Application Server)
299	00777.00	PT81396 PACER MDT REPLACEMENT
300	00777.00	PT81454 SCG Field MDT Upgrade 2013
301	00777.00	PT81454 SCG Field MDT Upgrade 2013
302	00778.00	PT14832 Share Point
303	00778.00	PT14832 Share Point
304	00778.00	PT14833 Data Loss Prevention
305	00778.00	PT14833 Data Loss Prevention
306	00778.00	PT14833 Data Loss Prevention
307	00778.00	PT14897 Travel and Expense Mobility
308	00778.00	PT15926 SAP Enterprise Mobility
309	00778.00	PT81407 E-PROCUREMENT IMPLEMENTATION
310	00778.00	PT81407 E-PROCUREMENT IMPLEMENTATION
311	00778.00	PT81407 E-PROCUREMENT IMPLEMENTATION
312	00780.00	PT14861 Identity & Access Management
313	00780.00	PT14861 Identity & Access Management
314	00780.00	PT14861 Identity & Access Management
315	00780.00	PT16888 Identity & Access Management Infrastructure Refresh
316	00780.00	PT81451 Mandiant Expansion
317	00782.00	PT15898 SE Application Platform Technology Refresh
318	00784.00	PT14826 - Integrated Customer Data & Analytics
319	00784.00	PT14826 - Integrated Customer Data & Analytics
320	00784.00	PT14826 - Integrated Customer Data & Analytics
321	00784.00	PT81415 Credit & Collections Optimization Phase 1
322	00786.00	PT14810 - Gas Operations Performance Analytics (GOPA) Phase 2
323	00786.00	PT14810 - Gas Operations Performance Analytics (GOPA) Phase 2
324	00786.00	PT14862 Greenhouse Gas and Environmental Sustainability Management Tool
325	00788.00	PT14805 - Enterprise BI Analytics and Dashboards - 2014
326	00788.00	PT15806 Enterprise BI Analytics and Dashboards - 2015
327	00788.00	PT15811 Enterprise Analytics System (EAS) Phase II
328	00788.00	PT16816 Enterprise Analytics System (EAS) Phase III
329	00788.00	PT16927 Enterprise BI Analytics and Dashboards
330	00810.00	PTCPD SCG CPD Enh Phase 2
331	00810.00	PTCPD SCG CPD Enh Phase 2
332	00810.00	PT13810 SCG CPD Enh Phase 1
333	01006.00	Field Capital Support
334	00906.00	Capital Tools - Non-Routine
335	00906.00	Capital Tools - Non-Routine
336	00906.00	Capital Tools - Non-Routine
337	00906.00	Capital Tools - Non-Routine
338	00906.00	Capital Tools - Non-Routine
339	01002.00	Transmission & Storage S&E Pool
340	00151.00	New Business Trench Reimbursement
341	00151.00	New Business Forfeitures
342	00312.00	GT PL Rpls / Externally Driven
396	00776.00	PT16818 Automated Testing (GOS)
397	00776.00	PT 16898B Enterprise Master Data Management
398	00776.00	PT 16910 Enterprise Search
399	00734.00	Santa Maria NGV Station Upgrade Project
400	00734.00	New NGV Station Installation Project
401	00734.00	3 New NGV Station Installation Project
402	00734.00	Riverside NGV Station Upgrade Project
403	00734.00	Oxnard NGV Station Time Fill Installation
404	00734.00	Crenshaw NGV Station Upgrade Project
405	00301.00	Area Energy, Cat Canyon UEG

Direct Capital Expenditures - All

SOUTHERN CALIFORNIA GAS COMPANY
NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
FOR PERIODS 2014 - 2016
(DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared (NR)	Project Description	In-Service-Date (NR only)												Witness						
						Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14		2014					
10	In-Service-Date	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	UGS - Non depreciable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	UGS - Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	UGS - Depreciable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24
50	Trans - Non depreciable	5,176	5,179	5,183	6,140	6,153	6,168	6,260	6,256	6,273	5,750	5,746	5,747	70,031	-	-	-	-	-	-	-	-	-	-
60	Trans - Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	Trans - Depreciable	6,566	6,598	7,163	7,434	7,501	7,336	8,660	8,641	12,954	7,581	7,279	8,156	95,869	-	-	-	-	-	-	-	-	-	-
80	Dist - Non depreciable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	Dist - Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
100	Dist - Depreciable	19,535	19,528	19,525	19,521	19,519	19,516	19,514	19,511	19,508	19,507	19,502	19,495	234,181	-	-	-	-	-	-	-	-	-	-
110	General Plant - Non depreciable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
120	General Plant - Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130	General Plant - Capital Tools	739	738	738	738	738	739	738	739	739	738	736	736	8,856	-	-	-	-	-	-	-	-	-	-
140	General Plant - Communications	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
150	General Plant - Communications 5 Yr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
160	General Plant - Communications 7 Yr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
170	General Plant - Communications 10 Yrs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
180	General Plant - Communications 17 Yrs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
190	General Plant - Misc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200	General Plant - Computer Hardware	20	20	21	263	21	21	21	21	21	21	264	21	21	735	-	-	-	-	-	-	-	-	-
210	General Plant - Software 2-4 Yrs	7,654	3,677	1,857	1,526	1,567	1,892	2,969	4,550	2,521	2,243	2,646	1,776	34,878	-	-	-	-	-	-	-	-	-	-
220	General Plant - Software 5-8 Yrs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
230	General Plant - Software 9-12 Yrs	5,355	4,481	4,453	3,724	4,963	4,107	5,354	6,002	4,578	4,457	4,178	3,872	55,534	-	-	-	-	-	-	-	-	-	-
240	General Plant - Software 15 Yrs	100	160	553	804	804	806	604	395	305	306	147	146	5,130	-	-	-	-	-	-	-	-	-	-
250	Cushion Gas - Non Current (Non-Deprec)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Direct Overhead Base		46,530	41,578	42,656	42,965	44,081	45,788	47,815	49,706	50,732	44,344	43,633	43,334	543,162	-	-	-	-	-	-	-	-	-	-
Total Direct Capital Pools		4,637	4,637	4,637	4,637	4,636	4,636	4,636	4,635	4,635	4,635	4,634	4,634	55,629	-	-	-	-	-	-	-	-	-	-
Total Direct Capital Expenditures		51,167	46,215	47,293	47,602	48,717	50,424	52,451	54,341	55,367	48,979	48,267	47,968	598,791	-	-	-	-	-	-	-	-	-	-

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared (NR)	Project Description	In-Service-Date (NR only)												Witness							
						Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14		2014						
1	00151.00	100	NC	R	New Business Construction	2,477	2,477	2,477	2,476	2,476	2,476	2,476	2,475	29,713	-	-	-	-	-	-	-	-	-	-	
340	00151.00	100	NC	R	New Business Trench Reimbursement	74	74	74	74	74	74	74	74	73	887	-	-	-	-	-	-	-	-	-	-
341	00151.00	100	NC	R	New Business Forfeitures	(535)	(535)	(534)	(534)	(534)	(534)	(534)	(534)	(6,410)	-	-	-	-	-	-	-	-	-	-	
2	00163.00	100	NC	R	Meters	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	26,399	-	-	-	-	-	-	-	-	-	-	
3	00164.00	100	NC	R	Regulators	712	712	712	712	712	712	711	710	8,537	-	-	-	-	-	-	-	-	-	-	
4	00173.00	100	NC	R	Cathodic Protection (CP) Capital	317	316	316	316	316	316	316	316	3,732	-	-	-	-	-	-	-	-	-	-	
5	00173.00	100	NC	R	Cathodic Protection (CP) Capital	356	356	356	356	355	354	354	354	3,732	-	-	-	-	-	-	-	-	-	-	
6	00181.00	100	NC	R	Electronic Pressure Monitors (EPMs)	79	79	77	77	77	77	77	77	928	-	-	-	-	-	-	-	-	-	-	
7	00251.00	100	NC	R	Pressure Betterments - Routine	1,033	1,033	1,033	1,033	1,033	1,033	1,032	1,031	12,389	-	-	-	-	-	-	-	-	-	-	
8	00252.00	100	NC	R	Main Replacements	3,937	3,937	3,936	3,936	3,936	3,936	3,936	3,936	47,233	-	-	-	-	-	-	-	-	-	-	
9	00254.00	100	NC	R	Main & Service Abandonments	299	299	299	299	299	299	298	298	298	3,592	-	-	-	-	-	-	-	-	-	
10	00256.00	100	NC	R	Service Replacements	1,260	1,260	1,259	1,259	1,259	1,259	1,259	1,259	15,109	-	-	-	-	-	-	-	-	-	-	
11	00256.00	100	NC	R	Service Replacements	594	593	593	592	592	592	592	592	7,106	-	-	-	-	-	-	-	-	-	-	
12	00261.00	100	NC	R	Pipeline Relocations - Freeway	830	829	829	829	829	829	828	828	9,946	-	-	-	-	-	-	-	-	-	-	
13	00261.00	100	CO	R	Pipeline Relocations - Franchise	30	30	30	30	30	30	29	29	355	-	-	-	-	-	-	-	-	-	-	
14	00262.00	100	CO	R	Pipeline Relocations - Franchise	1,391	1,390	1,390	1,390	1,390	1,390	1,390	1,390	16,681	-	-	-	-	-	-	-	-	-	-	
15	00262.00	100	CO	R	Pipeline Relocations - Franchise	150	150	149	149	149	149	149	149	1,791	-	-	-	-	-	-	-	-	-	-	
16	00265.00	100	CO	R	Meter Guards	70	69	69	69	69	69	68	68	825	-	-	-	-	-	-	-	-	-	-	
17	00265.00	100	NC	R	Regulator Stations	464	464	464	463	463	462	462	462	5,554	-	-	-	-	-	-	-	-	-	-	
18	00267.00	100	NC	R	Supply Line R Replacements	356	356	356	356	356	355	355	355	4,267	-	-	-	-	-	-	-	-	-	-	
19	00270.00	100	NC	R	Other Distribution Capital Projects	188	188	188	188	187	186	186	186	2,002	-	-	-	-	-	-	-	-	-	-	
20	00280.00	100	CO	R	Other Distribution Capital Projects	87	87	87	87	87	86	86	86	1,040	-	-	-	-	-	-	-	-	-	-	
23	00280.00	100	CO	R	Gas Energy Measurement Systems (GEMS)	115	114	114	114	114	114	114	113	1,367	-	-	-	-	-	-	-	-	-	-	
24	00281.00	100	NC	NR	Pressure Betterments - Non-Routine	354	354	354	354	354	353	353	353	4,241	-	-	-	-	-	-	-	-	-	-	
25	00281.00	100	NC	NR	Pressure Betterments - Non-Routine	10,317	912	911	911	911	911	911	911	10,931	-	-	-	-	-	-	-	-	-	-	
26	00281.00	100	NC	NR	Pressure Betterments - Non-Routine	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
130	00725.00	130	NC	R	Capital Tools & Equipment - Routine	226	226	226	226	226	226	226	226	2,710	-	-	-	-	-	-	-	-	-	-	
131	00725.00	130	NC	R	Capital Tools - MDT Replacements	194	194	194	194	194	194	194	194	2,326	-	-	-	-	-	-	-	-	-	-	
334	00906.00	130	NC	R	Capital Tools - Non-Routine	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
335	00906.00	130	NC	R	Capital Tools - Non-Routine	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
336	00906.00	130	NC	R	Capital Tools - Non-Routine	261	261	261	261	261	261	261	261	3,133	-	-	-	-	-	-	-	-	-	-	
337	00906.00	130	NC	R	Capital Tools - Non-Routine	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
338	00906.00	130	NC	NR	Capital Tools - Non-Routine	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
333	01006.00	100	NC	R	Field Capital Support	4,478	4,478	4,478	4,478	4,478	4,478	4,478	4,478	53,734	-	-	-	-	-	-	-	-	-	-	
27	00301.00	70	NC	NR	EI Segundo Pipeline enhancement.	-	-	-	-	-	-	-	-	6,042	-	-	-	-	-	-	-	-	-	-	

SOUTHERN CALIFORNIA GAS COMPANY
NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
FOR PERIODS 2014 - 2016
(DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared (NR)	In-Service-Date (NR only)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
243	00774.00	220	NC	NR	Witness	-	-	-	-	-	-	-	-	-	-	-	-	-
244	00774.00	220	NC	NR	Witness	12/31/15	-	-	-	-	-	-	-	-	-	-	-	57
245	00774.00	220	NC	NR	Witness	12/31/15	-	-	-	-	-	-	-	-	-	-	-	57
246	00774.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
247	00774.00	220	NC	NR	Witness	12/31/14	145	145	145	145	145	145	145	145	145	145	145	145
248	00774.00	220	NC	NR	Witness	12/31/15	-	-	-	-	-	-	-	-	-	-	-	57
249	00774.00	220	NC	NR	Witness	12/31/14	100	9	20	27	135	27	27	32	27	27	27	27
250	00774.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
251	00774.00	220	NC	NR	Witness	12/31/14	530	530	530	530	530	530	530	530	530	530	530	530
252	00774.00	220	NC	NR	Witness	12/31/14	-	-	-	-	-	-	-	-	-	-	-	57
253	00774.00	220	NC	NR	Witness	12/31/14	-	-	-	-	-	-	-	-	-	-	-	57
254	00774.00	220	NC	NR	Witness	12/31/15	-	-	-	-	-	-	-	-	-	-	-	57
255	00774.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
256	00774.00	220	NC	NR	Witness	02/28/15	118	118	118	118	118	118	118	118	118	118	118	68
257	00774.00	220	NC	NR	Witness	12/31/14	25	46	45	45	95	95	95	95	197	197	197	197
258	00774.00	220	NC	NR	Witness	12/31/14	-	-	-	-	-	-	-	-	-	-	-	57
259	00774.00	220	NC	NR	Witness	03/31/15	-	-	-	-	-	-	-	-	-	-	-	57
260	00774.00	220	NC	NR	Witness	12/31/16	250	548	448	100	205	205	205	205	215	205	205	205
261	00776.00	220	NC	NR	Witness	06/30/16	-	-	-	-	-	-	-	-	-	-	-	57
262	00776.00	220	NC	NR	Witness	01/31/15	-	-	-	-	-	-	-	-	-	-	-	57
263	00776.00	210	NC	NR	Witness	06/30/14	-	-	-	-	250	-	-	-	-	-	-	57
264	00776.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
265	00776.00	220	NC	NR	Witness	12/31/15	-	-	-	-	-	-	-	-	-	-	-	57
266	00776.00	220	NC	NR	Witness	12/31/15	-	-	-	-	-	-	-	-	-	-	-	57
267	00776.00	220	NC	NR	Witness	12/31/15	-	-	-	-	-	-	-	-	-	-	-	57
268	00776.00	220	NC	NR	Witness	12/31/14	-	-	-	-	-	-	-	-	-	-	-	57
269	00776.00	220	NC	NR	Witness	12/31/14	29	29	29	65	56	60	57	56	56	56	56	56
270	00776.00	220	NC	NR	Witness	07/31/16	-	-	-	-	-	-	-	-	-	-	-	57
271	00776.00	220	NC	NR	Witness	07/31/14	-	-	-	-	98	98	98	98	98	98	98	98
272	00776.00	220	NC	NR	Witness	12/31/14	31	30	80	30	30	30	30	30	30	30	30	30
273	00776.00	220	NC	NR	Witness	12/31/14	54	54	54	54	54	54	54	54	54	54	54	54
274	00776.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
275	00776.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
276	00776.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
277	00776.00	220	NC	NR	Witness	12/31/15	-	-	-	-	-	-	-	-	-	-	-	57
278	00776.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
279	00776.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
280	00776.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
281	00776.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
282	00776.00	220	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
283	00776.00	220	NC	NR	Witness	12/31/14	200	133	120	120	133	120	120	120	120	120	120	120
284	00776.00	220	NC	NR	Witness	12/31/14	385	385	384	384	384	384	384	384	384	384	384	384
285	00776.00	220	NC	NR	Witness	12/31/14	87	77	77	77	77	77	77	77	77	77	77	77
286	00776.00	220	NC	NR	Witness	12/31/14	58	58	58	58	58	58	58	58	58	58	58	58
287	00776.00	220	NC	NR	Witness	02/28/14	507	60	60	209	209	50	50	50	50	50	50	50
288	00776.00	220	NC	NR	Witness	09/30/14	30	30	30	30	30	30	30	30	30	30	30	30
289	00776.00	220	NC	NR	Witness	12/31/14	125	125	125	125	125	125	125	125	125	125	125	125
290	00776.00	220	NC	NR	Witness	12/31/14	-	-	-	-	-	-	-	-	-	-	-	57
291	00776.00	220	NC	NR	Witness	12/31/14	-	-	-	-	-	-	-	-	-	-	-	57
292	00776.00	220	NC	NR	Witness	12/31/15	-	-	-	-	-	-	-	-	-	-	-	57
293	00776.00	200	NC	R	Witness	01/00/00	421	421	421	421	421	421	421	421	421	421	421	421
294	00776.00	230	NC	NR	Witness	12/31/14	100	160	549	553	555	353	144	53	53	53	53	53
295	00776.00	200	NC	NR	Witness	03/31/15	35	35	35	35	35	35	35	35	35	35	35	35
296	00776.00	220	NC	NR	Witness	03/31/16	-	-	-	-	-	-	-	-	-	-	-	57
297	00776.00	220	NC	NR	Witness	06/31/17	33	33	33	35	35	35	38	43	43	43	43	43
298	00776.00	220	NC	NR	Witness	12/31/18	-	-	-	-	-	-	-	-	-	-	-	57
299	00777.00	200	NC	NR	Witness	12/31/17	-	-	-	-	-	-	-	-	-	-	-	57
300	00777.00	200	NC	NR	Witness	06/30/16	-	-	-	-	-	-	-	-	-	-	-	57
301	00777.00	200	NC	NR	Witness	06/30/16	-	-	-	-	-	-	-	-	-	-	-	57
302	00778.00	220	NC	NR	Witness	06/30/14	1,100	1,100	150	147	178	-	-	-	-	-	-	57
303	00778.00	220	NC	NR	Witness	03/31/14	2,244	-	-	-	-	-	-	-	-	-	-	57
304	00778.00	220	NC	NR	Witness	12/31/14	625	-	-	-	-	-	-	-	-	-	-	57
305	00778.00	200	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
306	00778.00	220	NC	NR	Witness	12/31/14	-	-	-	-	-	-	-	-	-	-	-	57
307	00778.00	220	NC	NR	Witness	07/31/15	-	-	-	-	-	-	-	-	-	-	-	57
308	00778.00	220	NC	NR	Witness	07/31/15	-	-	-	-	-	-	-	-	-	-	-	57
309	00778.00	220	NC	NR	Witness	09/30/15	-	-	-	-	-	-	-	-	-	-	-	57
310	00778.00	210	NC	NR	Witness	09/30/15	-	-	-	-	-	-	-	-	-	-	-	57
311	00778.00	200	NC	NR	Witness	09/30/15	-	-	-	-	-	-	-	-	-	-	-	57
312	00780.00	200	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57
313	00780.00	200	NC	NR	Witness	12/31/16	-	-	-	-	-	-	-	-	-	-	-	57

SOUTHERN CALIFORNIA GAS COMPANY
 NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
 FOR PERIODS 2014 - 2016
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared (NR)	Asset	Project Description	Witness	In-Service-Date (NR only)	Month												2014			
									Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14				
314	00780.00	220	NC	NR	Y	PT14881 Identity & Access Management	Olmsted, C.	04/30/14	200	183	75	-	-	-	-	-	-	-	-	-	-	458		
315	00780.00	200	NC	NR	Y	PT16888 Identity & Access Management Infrastructure Refr.	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
316	00780.00	200	NC	NR	N	PT81451 Mandiant Expansion	Olmsted, C.	02/28/14	453	-	-	-	-	-	-	-	-	-	-	-	-	-	453	
317	00782.00	200	NC	NR	Y	PT15898 SE Application Platform Technology Refresh	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
318	00784.00	220	NC	NR	N	PT14826 - Integrated Customer Data & Analytics	Olmsted, C.	03/31/16	-	-	-	-	180	180	180	180	180	180	180	180	180	165	1,065	
319	00784.00	200	NC	NR	N	PT14826 - Integrated Customer Data & Analytics	Olmsted, C.	03/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
320	00784.00	210	NC	NR	N	PT14826 - Integrated Customer Data & Analytics	Olmsted, C.	03/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	370	
321	00784.00	220	NC	NR	Y	PT81415 Credit & Collections Optimization Phase 1	Olmsted, C.	09/30/14	20	20	67	20	20	20	20	50	20	20	54	-	-	143	291	
322	00786.00	220	NC	NR	Y	PT14810 - Gas Operations Performance Analytics (GOPA)	Olmsted, C.	01/31/15	154	154	154	154	154	154	154	154	154	154	154	154	43	11	524	
323	00786.00	200	NC	NR	Y	PT14810 - Gas Operations Performance Analytics (GOPA)	Olmsted, C.	01/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	425	
324	00786.00	220	NC	NR	Y	PT14882 Greenhouse Gas and Environmental Sustainability	Olmsted, C.	03/31/15	47	47	47	47	47	47	47	47	47	47	47	47	47	64	319	
325	00788.00	220	NC	NR	Y	PT14805 - Enterprise BI Analytics and Dashboards - 2014	Olmsted, C.	06/30/15	-	-	-	-	1	-	-	-	61	64	65	65	64	64	64	319
326	00788.00	220	NC	NR	Y	PT15806 Enterprise BI Analytics and Dashboards - 2015	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
327	00788.00	220	NC	NR	Y	PT15811 Enterprise Analytics System (EAS) Phase II	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
328	00788.00	220	NC	NR	Y	PT16816 Enterprise Analytics System (EAS) Phase III	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
329	00788.00	220	NC	NR	Y	PT16927 Enterprise BI Analytics and Dashboards	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
330	00810.00	220	NC	NR	Y	PTCPD SCG CPD Enh Phase 1	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
331	00810.00	200	NC	NR	N	PTCPD SCG CPD Enh Phase 2	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
332	00810.00	220	NC	NR	N	PT13810 SCG CPD Enh Phase 1	Olmsted, C.	03/31/15	1,115	885	915	1,045	1,045	1,045	945	945	845	845	903	925	914	887	11,479	
									51,167	46,215	47,283	47,602	48,717	50,424	52,451	54,341	55,367	48,979	48,267	48,267	47,968	47,968	598,791	

SOUTHERN CALIFORNIA GAS COMPANY
 NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
 FOR PERIODS 2014 - 2016
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset	Collectible (CO)/ Non-Collectible (NC)	Routine (R) / Shared (NR)	In-Service Date (NR, NR, NR)	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
28	00301.00	70	NC	NR	North Coast System Reliability - R/W acquisition	09/30/15												5,000
29	00301.00	70	NC	NR	North Coast System Reliability - R/W acquisition	09/30/15												2,000
30	00301.00	70	NC	NR	Line 2001 Looping - Chino to Moreno - R/W acquisition	09/30/15												2,000
31	00301.00	70	NC	NR	Line 2001 Looping - Chino to Moreno - R/W acquisition	09/30/16												1,782
32	00301.00	70	NC	R	Multiple smaller pipeline projects worked on Blanket W.O.s	01/00/00	147	149	149	149	149	149	149	149	168	168	168	2,016
405	00301.00	70	NC	NR	Area Energy, Cat Canyon UEG	12/31/18	168	168	168	168	168	168	168	168	168	168	168	6,706
33	00302.00	70	NC	R	GT - Pipeline Replacements	01/00/00	332	432	551	663	789	792	789	789	789	789	789	1,194
34	00302.00	70	NC	R	GT - Pipeline Replacements	01/00/00												1,194
35	00302.00	70	NC	R	GT - Pipeline Replacements	01/00/00												1,194
36	00305.00	70	NC	R	Transmission Operations - Newberry Springs - Power Gene	01/00/00												16,698
37	00305.00	70	NC	NR	Air Quality Retrofits (Rule 1160) & Update obsolete equipm't	09/30/14												16,698
38	00305.00	70	NC	NR	Air Quality Retrofits (Rule 1160) & Update obsolete equipm't	09/30/15												16,698
39	00305.00	70	NC	NR	Air Quality Retrofits (Rule 1160) & Update obsolete equipm't	09/30/16												16,698
40	00305.00	70	NC	R	M&R - Wheeler Ridge Controls & Sensors upgrades	01/00/00	245	245	245	245	246	247	247	247	247	247	247	2,853
41	00305.00	70	NC	NR	Compressor change outs for reliability & capacity - BLYTHE	11/30/16												4,518
42	00305.00	70	NC	NR	Compressor change outs for reliability & capacity - BLYTHE	10/31/16												4,518
43	00305.00	70	NC	NR	Compressor change outs for reliability & capacity - N & S NI	07/31/15	488	488	488	488	490	490	490	490	647	648	648	1,943
44	00305.00	70	NC	NR	Compressor change outs for reliability & capacity - N & S NI	07/31/16												3,426
45	00305.00	70	NC	R	Multiple M&R projects for Controls & Upgrades - Blanket	01/00/00	100	100	100	100	102	102	102	102	102	102	102	202
46	00308.00	70	NC	NR	Kettleman Station Valve Replacement	06/30/14												6,149
47	00308.00	70	NC	R	Valves for Class Location compliance - Aging infrastructure	01/00/00	513	513	513	513	513	513	513	512	512	511	511	6,149
48	00308.00	70	NC	R	M&R Operations - Major Customer MSA Rebuilds; BTU Dist	01/00/00	272	272	272	272	273	274	275	274	273	272	272	3,274
49	00309.00	70	NC	NR	Transmission Operations - Pipeline Span Supports	09/30/14												809
50	00309.00	140	NC	R	Communications Replacement for key Remote Telemetry U	01/00/00	282	282	282	283	283	284	284	284	282	282	282	3,394
51	00309.00	70	NC	R	Aux Equipment - Blanket Projects	01/00/00												809
52	00309.00	70	NC	NR	High Pressure Data Synchronization	12/31/14												809
53	00309.00	70	NC	NR	High Pressure Data Synchronization	12/31/15												809
54	00309.00	70	NC	NR	High Pressure Data Synchronization	06/30/16												809
55	00313.00	70	CO	R	GT PL Reloc-Fwy / Externally Driven	01/00/00	20	19	19	19	19	19	18	18	18	18	18	224
56	00313.00	70	NC	R	GT PL Reloc-Fwy / Externally Driven	01/00/00	20	20	20	19	19	19	19	18	18	18	18	226
57	00314.00	70	NC	NR	Line 2001 Relocation - Nogales	09/30/14												
58	00314.00	70	CO	NR	Line 2001 Relocation - Nogales	09/30/14												
59	00314.00	70	NC	NR	Westside Parkway - Line 7039 at Reirfo Rd, N/O Stockdale	09/30/14												
60	00314.00	70	CO	NR	Fairway Drive Grade Separation - Line 2001	12/31/14												
61	00314.00	70	CO	NR	Fairway Drive Grade Separation - Line 2001	12/31/14												
62	00314.00	70	NC	NR	Fullerton Rd Grade Separation - Line 2001	09/30/15												893
63	00314.00	70	NC	NR	Fullerton Rd Grade Separation - Line 2001	09/30/16												1,014
64	00314.00	70	CO	NR	Riverside Airport - Line 2001 Relocation	09/30/15	93	93	94	95	96	96	96	96	96	96	96	855
65	00314.00	70	NC	R	Gas Engineering - Pipeline Relocations - Franchise/Private	01/00/00	33	33	34	35	35	35	35	35	34	33	33	409
66	00314.00	70	NC	NR	Line 1167 Relocation - Ballona Wetlands Restoration Projec	09/30/16												476
67	00314.00	70	NC	NR	Farmland Relocations	09/30/16												1,025
68	00314.00	70	NC	NR	Farmland Relocations	09/30/16												
69	00316.00	70	NC	R	GT Cathodic Protection / Externally Driven	01/00/00	748	748	749	749	749	749	749	749	749	749	749	8,986
101	00617.00	70	NC	R	GT PL Land Rights / Externally Driven	01/00/00												149
102	00632.00	30	NC	R	Gas Stor Bldgs & Improve Quality/Economic Driven	01/00/00	132	132	132	132	134	134	133	132	132	132	132	1,589
103	00633.00	60	NC	R	GT Bldgs & Improve Quality/Economic Driven	01/00/00	723	723	723	723	724	724	723	723	723	723	723	8,679
132	00730.00	190	NC	R	GT Lab Equip / Quality/Economic Driven	01/00/00												485
136	00736.00	130	NC	R	Transmission & Storage S&E Pool	01/00/00	57	57	57	57	58	57	58	58	57	57	57	687
339	01002.00	70	NC	R	Gas Storage - Compressor Stations - Goleta - Units #2 and #3	09/30/15	252	252	252	252	252	252	253	253	253	253	253	2,318
70	00411.00	40	NC	NR	Gas Storage - Compressor Stations - Blanket projects	01/00/00	459	459	459	459	460	460	460	460	460	460	460	5,518
71	00411.00	40	NC	R	Gas Storage - Compressor Stations - Blanket projects	01/00/00	98	98	99	99	99	99	99	99	99	99	99	1,194
72	00412.00	40	NC	R	Wellhead Valve Replacements	01/00/00	335	336	336	336	336	336	336	340	339	339	339	4,041
73	00412.00	40	NC	R	Tubing Replacements	01/00/00	149	149	150	150	150	150	151	152	152	151	151	1,807
74	00412.00	40	NC	R	Wellhead Leak Repairs	01/00/00	142	142	142	142	142	142	142	142	142	143	143	1,707
75	00412.00	40	NC	R	Insulating Installations	01/00/00	45	45	45	45	45	46	46	47	47	46	46	552
76	00412.00	40	NC	NR	Wells - Submersible Pump Replacements	12/31/16												
77	00412.00	40	NC	NR	Well Stimulations/Re-perforations	09/30/16												176
78	00412.00	40	NC	NR	Well Gravel Packs	12/31/16	308	308	308	308	311	312	311	311	309	309	309	3,715
79	00412.00	40	NC	NR	Well Re-drills	09/30/14												2,008
80	00412.00	40	NC	R	Well Replacements	01/00/00	870	870	870	870	870	871	870	870	870	870	870	10,442
81	00412.00	40	NC	R	Well Plug & Abandonments	01/00/00	515	516	516	516	516	516	516	516	517	517	517	6,195
82	00412.00	40	NC	R	Storage Integrity Management Program (SIMP)	01/00/00	209	209	209	209	209	210	209	209	209	209	209	2,510
83	00412.00	40	NC	R	Storage Integrity Management Program (SIMP)	01/00/00												
84	00412.00	40	NC	R	Storage Integrity Management Program (SIMP)	01/00/00												
85	00412.00	250	NC	NR	Question Gas Purchases	06/30/15												1,398
86	00412.00	40	NC	R	Gas Storage - Wells - Blanket projects	01/00/00	73	73	73	73	74	74	74	74	74	74	74	1,125
87	00413.00	40	NC	R	Also Canyon Valve Replacement	09/30/15												889
88	00413.00	40	NC	NR	Also Canyon Valve Replacement	09/30/16												74
89	00413.00	40	NC	NR	Also Infection System de-bottlenecking	09/30/16												56
90	00413.00	40	NC	R	Also Canyon - Piping Improvements	01/00/00	280	280	280	280	280	280	280	280	280	280	280	505
91	00413.00	40	NC	NR	Playa del Rey - Withdrawal de-bottlenecking	09/30/15												152
92	00413.00	40	NC	R	Gas Storage - Pipelines - Blanket projects	01/00/00	206	207	207	207	207	207	207	207	207	207	207	2,485

SOUTHERN CALIFORNIA GAS COMPANY
 NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
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Unique ID	Budget Code	Asset	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared (NR)	In-Service Date (NR)															
					2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024				
243	00774.00	220	NC	NR	Asset	Project Description	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
244	00774.00	220	NC	NR	N	PT14827 C&I Next Generation Phase I	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
245	00774.00	220	NC	NR	N	PT15802 C&I Next Generation Phase 2 and 3	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
246	00774.00	220	NC	NR	N	PT14839 ENVOY & MCS SYBASE DATABASE UPGRADE	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
247	00774.00	220	NC	NR	N	PT14839 ENVOY & MCS SYBASE DATABASE UPGRADE	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
248	00774.00	220	NC	NR	N	PT14838 ENVOY MCS DATA CONTROLS	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
249	00774.00	200	NC	NR	N	PT14838 ENVOY MCS DATA CONTROLS	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
250	00774.00	220	NC	NR	N	PT14838 ENVOY MCS DATA CONTROLS	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
251	00774.00	220	NC	NR	N	PT14835 My Account Technology Refresh	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
252	00774.00	220	NC	NR	N	PT14835 My Account Technology Refresh	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
253	00774.00	220	NC	NR	N	PT14835 My Account Technology Refresh	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
254	00774.00	220	NC	NR	N	PT14835 My Account Technology Refresh	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
255	00774.00	220	NC	NR	N	PT14835 My Account Technology Refresh	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
256	00774.00	220	NC	NR	N	PT14835 My Account Technology Refresh	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
257	00774.00	220	NC	NR	N	PT14823 SCG IWR Ph. 4	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
258	00774.00	220	NC	NR	N	PT14824 SCG IWR Ph. 4	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
259	00775.00	200	NC	NR	N	SCG Meter Reading Handheld System Replacement	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
261	00776.00	220	NC	NR	Y	PT - 14807 Click Upgrade	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
262	00776.00	220	NC	NR	Y	PT - 14807 Click Upgrade	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
263	00776.00	210	NC	NR	Y	PT - 14807 Click Upgrade	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
264	00776.00	220	NC	NR	Y	PT16860 GIS Gas Enhancements 2016	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
265	00776.00	220	NC	NR	N	Electronic Leak Survey	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
266	00776.00	220	NC	NR	Y	PT14817 - Business Planning Simulation (BPS) Replacement	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
267	00776.00	220	NC	NR	Y	PT14817 - Business Planning Simulation (BPS) Replacement	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
268	00776.00	220	NC	NR	Y	PT14817 - Business Planning Simulation (BPS) Replacement	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
269	00776.00	220	NC	NR	Y	PT14817 - Business Planning Simulation (BPS) Replacement	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
270	00776.00	220	NC	NR	Y	PT14876 Shop Tracking System	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
271	00776.00	220	NC	NR	Y	PT14876 Shop Tracking System	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
272	00776.00	220	NC	NR	Y	PT14919 Click and SAP Disaster Recovery Tier Upgrade	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
273	00776.00	220	NC	NR	Y	PT14919 Click and SAP Disaster Recovery Tier Upgrade	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
274	00776.00	220	NC	NR	Y	PT14924 Enterprise GIS Uplift	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
275	00776.00	220	NC	NR	N	PT15819 Construction Planning and Design CPD Reporting	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
276	00776.00	220	NC	NR	N	PT15820 SCG Maintenance and Inspection Compliance Rep	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
277	00776.00	220	NC	NR	Y	PT15821 Field Force Reporting	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
278	00776.00	220	NC	NR	Y	PT15856 SAP Business Warehouse 7.3 Upgrade	Witness	12/31/15	1/31/16	2/29/16	3/31/16	4/30/16	5/31/16	6/30/16	7/31/16	8/31/16	9/30/16	10/31/16	11/30/16	12/31/16
279	00776.00	220	NC	NR	Y	PT14825 Employee Care Services IVOS Claims System AC	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
280	00776.00	220	NC	NR	Y	PT15801 GIS SAP Integration	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
281	00776.00	220	NC	NR	Y	PT16802 Click v8 Functional Enhancements	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
282	00776.00	220	NC	NR	Y	PT16802 Click v8 Functional Enhancements	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
283	00776.00	220	NC	NR	Y	PT16802 Click v8 Functional Enhancements	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
284	00776.00	220	NC	NR	Y	PT16802 Click v8 Functional Enhancements	Witness	12/31/16	1/31/17	2/29/17	3/31/17	4/30/17	5/31/17	6/30/17	7/31/17	8/31/17	9/30/17	10/31/17	11/30/17	12/31/17
285	00776.00	220	NC	NR	Y	PT18142 GAS GIS Enhancements 2013	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
286	00776.00	220	NC	NR	Y	PT18142 GAS GIS Enhancements 2013	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
287	00776.00	220	NC	NR	Y	PT18149 PDA Meter Test Lab	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
288	00776.00	220	NC	NR	Y	PT181353 ECM REPLACEMENT	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
289	00776.00	220	NC	NR	N	PT181448 DESIGN ENGINEERING SW Replacement	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15	7/31/15	8/31/15	9/30/15	10/31/15	11/30/15	12/31/15
290	00776.00	220	NC	NR	N	PT181448 DESIGN ENGINEERING SW Replacement	Witness	12/31/14	1/31/15	2/29/15	3/31/15	4/30/15	5/31/15	6/30/15						

SOUTHERN CALIFORNIA GAS COMPANY
 NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
 FOR PERIODS 2014 - 2016
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO)/ Non-Collectible (NC)	Routine (R)/ Shared (NR)	Asset	Project Description	Witness	In-Service Date (NR only)	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015	
314	00780.00	220	NC	NR	Y	PT14867 Identity & Access Management	Olmsted, C.	04/30/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
315	00780.00	200	NC	NR	Y	PT16888 Identity & Access Management Infrastructure Refr.	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
316	00780.00	200	NC	NR	N	PT181451 Mandiant Expansion	Olmsted, C.	02/28/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
317	00782.00	200	NC	NR	Y	PT15898 SE Application Platform Technology Refresh	Olmsted, C.	12/31/16	51	51	51	51	51	51	51	51	51	48	51	51	609	609
318	00784.00	220	NC	NR	Y	PT14826 - Integrated Customer Data & Analytics	Olmsted, C.	03/31/16	295	295	245	245	292	220	220	220	220	220	220	220	198	2,890
319	00784.00	200	NC	NR	N	PT14826 - Integrated Customer Data & Analytics	Olmsted, C.	03/31/16	-	-	-	-	-	-	-	-	-	190	-	-	-	190
320	00784.00	210	NC	NR	N	PT14826 - Integrated Customer Data & Analytics	Olmsted, C.	03/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
321	00784.00	220	NC	NR	Y	PT181415 Credit & Collections Optimization Phase 1	Olmsted, C.	09/30/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
322	00786.00	220	NC	NR	Y	PT14810 - Gas Operations Performance Analytics (GOPA) I	Olmsted, C.	01/31/15	18	-	-	-	-	-	-	-	-	-	-	-	-	18
323	00786.00	200	NC	NR	Y	PT14810 - Gas Operations Performance Analytics (GOPA) I	Olmsted, C.	01/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
324	00786.00	220	NC	NR	Y	PT14862 Greenhouse Gas and Environmental Sustainability	Olmsted, C.	03/31/15	90	90	79	-	-	-	-	-	-	-	-	-	-	289
325	00788.00	220	NC	NR	Y	PT14862 Greenhouse Gas and Environmental Sustainability	Olmsted, C.	03/31/15	111	110	110	60	50	10	-	-	-	-	-	-	-	451
326	00788.00	220	NC	NR	Y	PT15806 Enterprise BI Analytics and Dashboards - 2015	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
327	00788.00	220	NC	NR	Y	PT15811 Enterprise Analytics System (EAS) Phase II	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
328	00788.00	220	NC	NR	Y	PT16816 Enterprise Analytics System (EAS) Phase III	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
329	00788.00	220	NC	NR	Y	PT16827 Enterprise BI Analytics and Dashboards	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
330	00810.00	220	NC	NR	Y	PTCPD SCG CPD Enh Phase 2	Olmsted, C.	12/31/16	363	363	363	363	363	363	363	363	363	359	363	363	363	4,352
331	00810.00	200	NC	NR	N	PTCPD SCG CPD Enh Phase 2	Olmsted, C.	12/31/16	32	32	32	32	32	32	32	32	32	32	27	32	32	379
332	00810.00	220	NC	NR	N	PT13810 SCG CPD Enh Phase 1	Olmsted, C.	03/31/15	365	365	355	-	-	-	-	-	-	-	-	-	-	1,085
									52,276	49,487	51,976	56,782	56,913	58,551	53,124	51,633	79,761	51,823	47,700	48,199		658,235

SOUTHERN CALIFORNIA GAS COMPANY
 NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
 FOR PERIODS 2014 - 2016
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared (NR)	Project Description	Witness	In-Service-Date (NR only)	Monthly Totals																	
								Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016					
314	00780.00	220	NC	NR	PT14861 Identity & Access Management	Olmsted, C.	04/30/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
315	00780.00	200	NC	NR	PT16888 Identity & Access Management Infrastructure Refr	Olmsted, C.	12/31/16	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144	1,727
316	00780.00	200	NC	NR	PT181451 Mandiant Expansion	Olmsted, C.	02/28/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
317	00782.00	200	NC	NR	PT15898 SE Application Platform Technology Refresh	Olmsted, C.	12/31/16	82	82	82	82	82	82	82	82	82	82	82	82	82	82	82	82	82	984
318	00784.00	220	NC	NR	PT14826 - Integrated Customer Data & Analytics	Olmsted, C.	03/31/16	68	52	52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	172
319	00784.00	200	NC	NR	PT14826 - Integrated Customer Data & Analytics	Olmsted, C.	03/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	154
320	00784.00	210	NC	NR	PT181415 Credit & Collections Optimization Phase 1	Olmsted, C.	09/30/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
321	00784.00	220	NC	NR	PT14810 - Gas Operations Performance Analytics (GOPA) I	Olmsted, C.	01/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
322	00786.00	220	NC	NR	PT14810 - Gas Operations Performance Analytics (GOPA) I	Olmsted, C.	01/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
323	00786.00	200	NC	NR	PT14810 - Gas Operations Performance Analytics (GOPA) I	Olmsted, C.	03/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
324	00786.00	220	NC	NR	PT14862 Greenhouse Gas and Environmental Sustainability	Olmsted, C.	06/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
325	00788.00	220	NC	NR	PT14805 - Enterprise BI Analytics and Dashboards - 2014	Olmsted, C.	12/31/16	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64	769
326	00788.00	220	NC	NR	PT15806 Enterprise BI Analytics and Dashboards - 2015	Olmsted, C.	12/31/16	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	452
327	00788.00	220	NC	NR	PT15811 Enterprise Analytics System (EAS) Phase II	Olmsted, C.	12/31/16	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	470
328	00788.00	220	NC	NR	PT16816 Enterprise Analytics System (EAS) Phase III	Olmsted, C.	12/31/16	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64	769
329	00788.00	220	NC	NR	PT16827 Enterprise BI Analytics and Dashboards	Olmsted, C.	12/31/16	268	268	268	268	268	268	268	268	268	268	268	268	268	268	268	268	268	3,222
330	00810.00	220	NC	NR	PTCPD SCG CPD Enh Phase 2	Olmsted, C.	12/31/16	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	280
331	00810.00	200	NC	NR	PTCPD SCG CPD Enh Phase 2	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
332	00810.00	220	NC	NR	PT13810 SCG CPD Enh Phase 1	Olmsted, C.	03/31/15	65,745	64,946	66,988	64,867	66,338	65,457	64,787	62,637	87,864	60,851	56,764	54,644	54,644	54,644	54,644	54,644	54,644	781,488

Fully Loaded Capital Expenditures - All

SOUTHERN CALIFORNIA GAS COMPANY
FULLY-LOADED CAPITAL EXPENDITURES
MONTHLY TOTALS FOR YEARS 2014-2016
(DOLLARS IN THOUSANDS)

Unique Budget	Asset	Collectible (CO) /	Routine (R) /	Shared	Witness	In-Service-Date	Beg.	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014	
ID	Code	ID	Non-Collectible (NC) /	N-Routine (NR)	Asset	Project Description	CWIP	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014	
10	Intangible																				
20	UGS - Non depreciable																				
30	UGS - Structures and Improvements																				
40	UGS - Depreciable																				
50	Trans - Non depreciable																				
60	Trans - Structures and Improvements																				
70	Trans - Depreciable																				
80	Dist - Non depreciable																				
90	Dist - Structures and Improvements																				
100	Dist - Depreciable																				
110	General Plant - Non depreciable																				
120	General Plant - Structures and Improvements																				
130	General Plant - Capital Tools																				
140	General Plant - Communications																				
150	General Plant - Communications 5 Yr																				
160	General Plant - Communications 7 Yr																				
170	General Plant - Communications 10 Yrs																				
180	General Plant - Communications 17 Yrs																				
190	General Plant - Misc.																				
200	General Plant - Computer Hardware																				
210	General Plant - Software 2-4 Yrs																				
220	General Plant - Software 5-8 Yrs																				
230	General Plant - Software 9-12 Yrs																				
235	General Plant - Software 15 Yrs																				
240	General Plant - Software 20 Yrs																				
250	Cushion Gas - Non Current (Non-Deprec)																				
	Total Non-Collectible Fully-Loaded Capital Expenditures							60,218	54,112	54,840	55,071	56,225	59,898	60,738	62,876	64,564	57,704	56,016	55,754	698,015	
	Total Collectible Fully-Loaded Capital Expenditures							858	856	856	1,018	1,022	1,018	1,022	1,015	1,014	693	693	693	10,758	
	Total Fully-Loaded Capital Expenditures							61,076	54,968	55,696	56,089	57,247	60,916	61,760	63,891	65,578	58,397	56,709	56,447	708,772	

Unique Budget	Asset	Collectible (CO) /	Routine (R) /	Shared	Witness	In-Service-Date	Beg.	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014	
ID	Code	ID	Non-Collectible (NC) /	N-Routine (NR)	Asset	Project Description	CWIP	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014	
1	00151.00	100	NC			New Business Construction		3,682	3,682	3,682	3,681	3,681	3,681	3,681	3,681	3,681	3,681	3,679	3,679	44,171	
340	00151.00	100	NC	R	N	New Business Trench Reimbursement		110	110	110	110	110	110	110	110	110	110	110	110	109	1,319
341	00151.00	100	NC	R	N	New Business Forfeitures		(784)	(784)	(783)	(783)	(783)	(783)	(783)	(783)	(783)	(783)	(783)	(783)	(783)	(9,399)
2	00163.00	100	NC	R	N	Meters		3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,269	39,244	
3	00164.00	100	NC	R	N	Regulators		1,058	1,058	1,058	1,058	1,058	1,058	1,058	1,057	1,057	1,057	1,055	1,055	1,055	12,691
4	00173.00	100	NC	R	N	Cathodic Protection (CP) Capital		471	470	470	470	470	470	470	470	470	470	470	468	468	5,637
5	00173.00	100	NC	R	N	Cathodic Protection (CP) Capital		529	529	529	528	528	528	528	528	528	528	526	526	526	6,327
6	00181.00	100	NC	R	N	Electronic Pressure Monitors (EPMs)		117	117	114	114	114	114	114	114	114	114	114	114	114	1,380
7	00251.00	100	NC	R	N	Pressure Betirements - Routine		1,536	1,536	1,536	1,536	1,536	1,536	1,536	1,536	1,536	1,533	1,533	1,533	18,417	
8	00252.00	100	NC	R	N	Main Replacements		5,853	5,853	5,851	5,851	5,851	5,851	5,851	5,851	5,851	5,851	5,851	5,850	70,215	
9	00254.00	100	NC	R	N	Main & Service Abandonments		444	444	444	444	444	444	444	444	444	444	443	443	443	5,325
10	00256.00	100	NC	R	N	Service Replacements		1,873	1,873	1,872	1,872	1,872	1,872	1,872	1,872	1,872	1,872	1,872	1,870	22,461	
11	00256.00	100	NC	R	N	Service Replacements		883	882	882	880	880	880	880	880	880	880	880	880	880	10,567
12	00261.00	100	NC	R	N	Pipeline Relocations - Freeway		1,234	1,234	1,232	1,232	1,232	1,232	1,232	1,232	1,231	1,231	1,231	1,231	14,765	
13	00261.00	100	CO	R	N	Pipeline Relocations - Freeway		45	45	45	45	45	45	45	45	43	43	43	43	43	528
14	00262.00	100	CO	R	N	Pipeline Relocations - Franchise		2,068	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	2,066	24,798
15	00262.00	100	CO	R	N	Pipeline Relocations - Franchise		223	223	223	221	221	221	221	221	221	221	221	221	221	2,662
16	00264.00	100	NC	R	N	Meter Guards		104	103	103	103	103	103	103	103	103	101	101	101	101	1,226
17	00265.00	100	NC	R	N	Regulator Stations		690	690	690	690	688	688	688	687	687	687	687	687	687	8,256
18	00267.00	100	NC	R	N	Supply Line Replacements		529	529	529	529	529	529	529	529	528	528	528	528	528	6,343
19	00270.00	100	NC	R	N	Other Distribution Capital Projects		250	250	250	248	248	248	247	247	247	247	247	247	247	2,976
20	00270.00	100	CO	R	N	Other Distribution Capital Projects		131	129	129	129	129	129	129	129	128	128	128	128	128	1,546
23	00280.00	100	NC	R	N	Gas Energy Measurement Systems (GEMS)		171	169	169	169	169	169	169	169	169	169	169	168	168	2,032

SOUTHERN CALIFORNIA GAS COMPANY
 FULLY-LOADED CAPITAL EXPENDITURES
 MONTHLY TOTALS FOR YEARS 2014-2016
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Non-Routine (NR)	Shared	Project Description	Witness	In-Service-Date (NR only)	Beg.														
									CWP	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014	
24	00281.00	100	NC	NR	N	Pressure Bettermnts - Non-Routine	Avala, F.	08/31/15	-	526	526	526	526	526	525	525	525	525	525	525	525	525	6,305
25	00281.00	100	NC	NR	N	Pressure Bettermnts - Non-Routine	Avala, F.	10/31/14	3,270	1,356	1,354	1,354	1,354	1,354	1,354	1,354	1,354	1,354	1,354	1,354	1,354	1,353	16,250
26	00281.00	100	NC	NR	N	Pressure Bettermnts - Non-Routine	Avala, F.	09/30/15	124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130	00725.00	130	NC	NR	N	Capital Tools & Equipment - Routine	Avala, F.	01/00/00	-	233	233	233	233	233	233	233	233	233	233	233	232	232	2,798
131	00725.00	130	NC	R	R	Capital Tools - MDI Replacements	Avala, F.	01/00/00	-	200	200	200	200	200	200	200	200	200	200	200	200	199	2,402
334	00906.00	130	NC	R	N	Capital Tools - Non-Routine	Avala, F.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
335	00906.00	130	NC	R	N	Capital Tools - Non-Routine	Avala, F.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
336	00906.00	130	NC	R	N	Capital Tools - Non-Routine	Avala, F.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
337	00906.00	130	NC	R	N	Capital Tools - Non-Routine	Avala, F.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
338	00906.00	130	NC	NR	N	Capital Tools - Non-Routine	Avala, F.	08/31/15	-	271	269	269	269	269	269	269	269	269	269	269	269	269	3,235
333	01006.00	100	NC	NR	N	Field Capital Support	Avala, F.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	00301.00	70	NC	NR	N	El Segundo Pipeline enhancement	Stanford, R.	09/30/15	-	-	-	-	-	-	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	7,478
28	00301.00	70	NC	NR	N	North Coast System Reliability - RW	Stanford, R.	09/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	00301.00	70	NC	NR	N	North Coast System Reliability - RW	Stanford, R.	09/30/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	00301.00	70	NC	NR	N	Line 2001 Looping - Chino to Moreno - R/W	Stanford, R.	09/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	00301.00	70	NC	NR	N	Line 2001 Looping - Chino to Moreno - R/W	Stanford, R.	09/30/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	00301.00	70	NC	NR	N	Multiple smaller pipeline projects worked on	Stanford, R.	01/00/00	-	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	14,609
405	00302.00	70	NC	NR	N	Area Energy, Cat Canyon UEG	Stanford, R.	12/31/18	-	52	52	52	52	52	52	52	52	52	52	52	52	52	624
33	00302.00	70	NC	R	N	GT - Pipeline Replacements	Stanford, R.	01/00/00	-	129	150	420	327	418	423	452	446	82	230	95	634	3,805	
34	00302.00	70	NC	R	N	GT - Pipeline Replacements	Stanford, R.	01/00/00	-	130	149	527	453	552	438	426	(121)	214	103	609	3,774	-	
35	00302.00	70	NC	R	N	GT - Pipeline Replacements	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	00305.00	70	NC	R	N	Transmission Operations - Newberry Springs	Stanford, R.	01/00/00	-	158	158	158	158	158	160	160	160	160	160	160	160	160	1,911
37	00305.00	70	NC	NR	N	Air Quality Retrofits (Rule 1160) & Update	Stanford, R.	09/30/14	-	-	-	-	-	-	-	6,205	-	-	-	-	-	-	6,205
38	00305.00	70	NC	NR	N	Air Quality Retrofits (Rule 1160) & Update	Stanford, R.	09/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	00305.00	70	NC	NR	N	Air Quality Retrofits (Rule 1160) & Update	Stanford, R.	09/30/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	00305.00	70	NC	NR	N	M&R - Wheeler Ridge Controls & Sensors	Stanford, R.	01/00/00	-	322	322	322	322	322	322	322	322	322	322	322	322	322	3,867
41	00305.00	70	NC	NR	N	Compressor change outs for reliability & capa	Stanford, R.	11/30/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	00305.00	70	NC	NR	N	Compressor change outs for reliability & capa	Stanford, R.	10/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	00305.00	70	NC	NR	N	Compressor change outs for reliability & capa	Stanford, R.	03/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	00305.00	70	NC	NR	N	Compressor change outs for reliability & capa	Stanford, R.	07/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	00305.00	70	NC	NR	N	Multiple M&R projects for Controls & Upgrade	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	00308.00	70	NC	NR	N	Kettleman Station Valve replacement	Stanford, R.	06/30/14	174	316	318	318	318	321	321	321	321	126	-	-	-	-	250
47	00308.00	70	NC	NR	N	Valves for Class Location compliance - Aging	Stanford, R.	01/00/00	-	371	370	370	370	370	369	369	369	369	369	369	369	369	1,910
48	00308.00	70	NC	NR	N	M&R Operations - Major Customer MSA Rebu	Stanford, R.	09/30/14	99	295	295	295	295	296	296	296	297	297	297	297	297	297	4,434
49	00309.00	70	NC	NR	N	Transmission Operations - Pipeline Span Suc	Stanford, R.	09/30/14	-	-	-	-	-	-	261	262	264	264	264	264	264	264	3,547
50	00309.00	140	NC	R	N	Communications Replacement for key Remot	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,577
51	00309.00	70	NC	R	N	Aux Equipment - Blanket Projects	Stanford, R.	01/00/00	-	301	301	302	302	302	303	303	302	302	302	302	301	301	3,625
52	00309.00	70	NC	NR	N	High Pressure Data Synchronization	Stanford, R.	12/31/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,277
53	00309.00	70	NC	NR	N	High Pressure Data Synchronization	Stanford, R.	12/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	00309.00	70	NC	NR	N	High Pressure Data Synchronization	Stanford, R.	06/30/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	00313.00	70	CO	R	N	GT PL Reloc-Fwy / Externally Driven	Stanford, R.	01/00/00	-	25	24	24	24	24	24	24	22	22	22	22	22	22	277
56	00313.00	70	CO	R	N	GT PL Reloc-Fwy / Externally Driven	Stanford, R.	01/00/00	-	25	25	25	24	24	24	24	22	22	22	22	22	22	280
57	00314.00	70	CO	NR	N	Line 2001 Relocation - Nogales	Stanford, R.	09/30/14	1,023	425	425	425	425	425	425	425	425	425	425	425	425	425	3,825
58	00314.00	70	CO	NR	N	Line 2001 Relocation - Nogales	Stanford, R.	09/30/14	-	319	319	319	321	324	321	321	321	321	321	321	321	321	2,885
59	00314.00	70	CO	NR	N	Westside Parkway - Line 7039 at Renfro Rd	Stanford, R.	12/31/14	458	171	171	171	171	171	171	171	171	171	171	171	171	171	2,056
60	00314.00	70	NC	NR	N	Fairway Drive Grade Separation - Line 2001	Stanford, R.	12/31/14	11	26	26	30	30	31	31	31	31	30	30	30	26	26	352
61	00314.00	70	CO	NR	N	Fairway Drive Grade Separation - Line 2001	Stanford, R.	12/31/14	-	115	116	116	118	118	118	118	118	118	118	118	118	118	1,406
62	00314.00	70	NC	NR	N	Fullerton Rd Grade Separation - Line 2001	Stanford, R.	06/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	251
63	00314.00	70	NC	NR	N	Lines 1017 & 1018 Grand Ave. Grade Seper	Stanford, R.	06/30/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	00314.00	70	CO	NR	N	Riverside Airport - Line 2001 Relocation	Stanford, R.	09/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	00314.00	70	NC	NR	N	Gas Engineering - Pipeline Relocations - Fra	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	00314.00	70	NC	NR	N	Line 1167 Relocation - Ballona Wetlands Res	Stanford, R.	09/30/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	00314.00	70	NC	NR	N	Fairland Relocations	Stanford, R.	09/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	00314.00	70	NC	NR	N	Fairland Relocations	Stanford, R.	09/30/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	00316.00	70	NC	NR	N	GT Cathodic Protection / Externally Driven	Stanford, R.	01/00/00	-	139	139	137	137	137	137	137	137	137	137	136	136	136	1,649
101	00617.00	70	NC	R	N	GT PL Land Rights / Externally Driven	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	184
102	00632.00	30	NC	R	N	Gas Stor Bldgs & Improve / Quality/Economic	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	117
103	00633.00	60	NC	R	N	GT Bldgs & Improve / Quality/Economic	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	564
132	00736.00	130	NC	R	N	GT Lab Equip / Quality/Economic	Stanford, R.	01/00/00	-	-	-	-	-	-	253	254	254	254	254	254	254	254	506
136	00736.00	130	NC	R	N	GT & Stor Cap Tools / Quality/Economic	Stanford, R.	01/00/00	-	59	59	59	59	59	59	59	59	59	59	59	59	59	709
339	01002.00	70	NC	R	N	Transmission & Storage S&E Pool	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	00411.00	40	NC	NR	N	Gas Storage - Compressor Stations - Goleta	Baker, P.	09/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	276
71	00411.00	40	NC	NR	N	Gas Storage - Compressor Stations - Blanket	Baker, P.	01/00/00	-	685	685	687	687	687	687	687	687	687	687	687	686	686	8,233
72	00412.00	40	NC	NR	N	Wellhead Valve Replacements	Baker, P.	01/00/00	-	107	107	108	108	108	108	108	108	108	108	108	108	108	1,304

SOUTHERN CALIFORNIA GAS COMPANY
 FULLY-LOADED CAPITAL EXPENDITURES
 MONTHLY TOTALS FOR YEARS 2014- 2016
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared	Asset	Project Description	Witness	In-Service-Date (NR only)	CWP	Beg.	In-Service-Date															
											Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014			
327	00788.00	220	NC	NR	Y	PT15811 Enterprise Analytics System (EAS)	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
328	00788.00	220	NC	NR	Y	PT16816 Enterprise Analytics System (EAS)	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
329	00788.00	220	NC	NR	Y	PT16927 Enterprise BI Analytics and Dashbo	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
332	00810.00	220	NC	NR	N	PT13810 SCG CPD Enh Phase 1	Olmsted, C.	03/31/15	-	1,135	911	931	1,064	1,064	1,064	962	860	919	942	930	903	903	11,685	-	-	-
330	00810.00	220	NC	NR	N	PTCPD SCG CPD Enh Phase 2	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
331	00810.00	200	NC	NR	N	PTCPD SCG CPD Enh Phase 2	Olmsted, C.	12/31/16	-	61,076	54,368	55,696	56,089	57,247	60,916	61,760	63,891	65,578	58,397	56,709	56,447	56,447	708,772	-	-	-

SOUTHERN CALIFORNIA GAS COMPANY
 FULLY-LOADED CAPITAL EXPENDITURES
 MONTHLY TOTALS FOR YEARS 2014- 2016
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / N-Routine (NR)	Shared	Project Description	Witness (NR only)	In-Service-Date	Beg.	Month															
										Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015			
327	00788.00	220	NC	NR	Y	PT15811 Enterprise Analytics System (EAS)	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
328	00788.00	220	NC	NR	Y	PT16816 Enterprise Analytics System (EAS)	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
329	00788.00	220	NC	NR	Y	PT16927 Enterprise BI Analytics and Dashbo	Olmsted, C.	12/31/16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
332	00810.00	220	NC	NR	N	PT13810 SCG CPD Enh Phase 1	Olmsted, C.	03/31/15	377	377	367	-	-	-	-	-	-	-	-	-	-	-	-	-	1,122
330	00810.00	220	NC	NR	N	PTCPD SCG CPD Enh Phase 2	Olmsted, C.	12/31/16	531	531	531	531	531	531	531	531	531	531	531	531	531	531	531	531	6,368
331	00810.00	200	NC	NR	N	PTCPD SCG CPD Enh Phase 2	Olmsted, C.	12/31/16	62,678	59,366	61,884	68,060	68,484	71,578	63,534	61,831	96,431	62,321	57,204	57,795	54	54	54	54	643
									62,678	59,366	61,884	68,060	68,484	71,578	63,534	61,831	96,431	62,321	57,204	57,795	54	54	54	54	791,166

SOUTHERN CALIFORNIA GAS COMPANY
FULLY-LOADED CAPITAL EXPENDITURES
MONTHLY TOTALS FOR YEARS 2014 - 2016
(DOLLARS IN THOUSANDS)

Unique Budget Asset Collectible (CO) / Routine (R) / Shared			In-Service-Date												Beg.									
ID	Code	ID	Non-Collectible (NC)	N-Routine (NR)	Asset	Project Description	Witness	(NR only)	CWIP	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016		
73	00412.00	40	NC	R	N	Tubing Replacements	Baker, P.	01/00/00	-	376	377	377	377	377	377	377	377	377	377	382	381	381	4,540	
74	00412.00	40	NC	R	N	Wellhead Leak Repairs	Baker, P.	01/00/00	-	167	169	169	169	169	169	170	171	171	171	171	171	170	170	2,030
75	00412.00	40	NC	R	N	Innerstring Installations	Baker, P.	01/00/00	-	160	160	160	160	160	160	160	160	160	160	160	161	161	161	1,918
76	00412.00	40	NC	NR	N	Wells - Submersible Pump Replacements	Baker, P.	12/31/16	-	51	51	51	51	51	52	52	53	53	53	53	52	52	52	620
77	00412.00	40	NC	NR	N	Well Stimulations/Re-perforations	Baker, P.	06/30/16	-	346	346	346	347	349	39	39	39	40	40	40	347	347	347	1,988
78	00412.00	40	NC	NR	N	Well Gravel Packs	Baker, P.	12/31/16	-	346	346	346	347	349	351	351	351	349	349	347	347	347	347	4,174
79	00412.00	40	NC	NR	N	Well Re-drills	Baker, P.	09/30/14	-	1,710	1,710	1,710	1,711	1,711	1,711	1,711	1,711	1,711	1,711	1,711	1,711	1,711	1,711	20,529
80	00412.00	40	NC	R	R	Well Replacements	Baker, P.	01/00/00	-	438	438	438	438	438	438	438	439	439	438	440	440	440	440	5,267
81	00412.00	40	NC	R	R	Well Plug & Abandonments	Baker, P.	01/00/00	-	1,710	1,710	1,710	1,711	1,711	1,711	1,711	1,711	1,711	1,711	1,711	1,711	1,711	1,711	20,529
82	00412.00	40	NC	R	N	Storage Integrity Management Program (SIMI)	Baker, P.	01/00/00	-	2,272	2,272	2,273	2,273	2,273	2,273	2,274	2,272	2,272	2,272	2,272	2,272	2,272	2,272	27,269
83	00412.00	40	NC	R	N	Storage Integrity Management Program (SIMI)	Baker, P.	01/00/00	-	2,272	2,272	2,273	2,273	2,273	2,273	2,274	2,272	2,272	2,272	2,272	2,272	2,272	2,272	27,269
84	00412.00	40	NC	R	N	Storage Integrity Management Program (SIMI)	Baker, P.	01/00/00	-	2,272	2,272	2,273	2,273	2,273	2,273	2,274	2,272	2,272	2,272	2,272	2,272	2,272	2,272	27,269
85	00412.00	250	NC	NR	N	Cushion Gas Purchases	Baker, P.	06/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86	00412.00	40	NC	R	N	Gas Storage - Wells - Blanket projects	Baker, P.	01/00/00	-	64	64	64	64	64	64	64	64	64	64	64	64	64	64	926
87	00413.00	40	NC	R	N	Also Canyon Valve Replacements	Baker, P.	01/00/00	-	64	64	64	64	64	64	64	64	64	64	64	64	64	64	773
88	00413.00	40	NC	NR	N	Also Pipe Bridge replacement	Baker, P.	09/30/15	-	63	63	63	63	63	63	63	63	63	63	63	63	63	63	567
89	00413.00	40	NC	NR	N	Also Injection System de-bottlenecking	Baker, P.	09/30/16	-	63	63	63	63	63	63	63	63	63	63	63	63	63	63	567
90	00413.00	40	NC	R	N	Also Canyon - Piping Improvements	Baker, P.	01/00/00	-	63	63	63	63	63	63	63	63	63	63	63	63	63	63	567
91	00413.00	40	NC	NR	N	Playa del Rey - Withdrawal de-bottlenecking	Baker, P.	09/30/15	-	301	301	301	302	303	303	303	303	303	303	303	303	303	303	3,632
92	00413.00	40	NC	R	N	Gas Storage - Pipelines - Blanket projects	Baker, P.	01/00/00	-	94	94	95	95	95	95	95	95	95	95	95	95	95	95	1,144
93	00414.00	40	NC	R	N	Also Canyon Dehydration Upgrades	Baker, P.	01/00/00	-	94	94	95	95	95	95	95	95	95	95	95	95	95	95	1,144
94	00414.00	40	NC	NR	N	Honor Rancho Dehydration Upgrades	Baker, P.	09/30/15	2,322	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	00414.00	40	NC	NR	N	Goleta Dehydration Upgrades	Baker, P.	09/30/15	-	616	616	616	616	616	617	617	617	617	617	617	618	618	618	7,400
96	00414.00	40	NC	R	N	Storage - Purification - Blanket Projects	Baker, P.	01/00/00	-	616	616	616	616	616	617	617	617	617	617	617	618	618	618	7,400
97	00419.00	40	NC	R	N	Also Canyon - Central Control Room Modern	Baker, P.	01/00/00	-	616	616	616	616	616	617	617	617	617	617	617	618	618	618	7,400
98	00419.00	40	NC	R	N	Also Canyon - Main Plant Power Line Upgrad	Baker, P.	01/00/00	-	616	616	616	616	616	617	617	617	617	617	617	618	618	618	7,400
99	00419.00	40	NC	R	N	Also - Season Gathering Plant Relief	Baker, P.	01/00/00	-	92	92	93	94	94	97	97	97	95	94	94	94	94	94	1,135
100	00419.00	40	NC	R	N	Gas Storage - Aux Equipment - Blanket Proje	Baker, P.	01/00/00	-	743	743	743	743	744	746	744	744	743	743	743	743	743	743	8,918
21	00275.00	100	NC	R	N	Profs to Sup Trans. - PIP	Martinez, M.	01/00/00	-	631	630	630	628	628	628	628	628	628	628	628	628	628	628	7,543
22	00277.00	100	NC	R	N	Distribution Integrity Management	Martinez, M.	01/00/00	-	9,206	9,206	9,206	9,204	9,204	9,203	9,203	9,203	9,203	9,203	9,203	9,203	9,203	110,441	
342	00277.00	100	NC	R	N	GT PL Rpls / Externally Driven	Martinez, M.	01/00/00	-	4,531	4,531	4,531	4,531	4,531	4,531	4,530	4,530	4,530	4,528	4,528	4,528	4,528	4,528	54,356
104	00653.00	120	NC	NR	N	Infrastructure & Improvements	Herrera, C.	01/00/00	-	1,938	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	1,942	19,420
105	00653.00	120	NC	NR	N	Facility Renovations for Future Requirements	Herrera, C.	09/30/15	-	1,612	1,612	1,612	1,612	1,612	1,612	1,612	1,612	1,612	1,612	1,612	1,612	1,612	1,612	4,837
106	00653.00	120	NC	NR	N	Facility Renovations for Future Requirements	Herrera, C.	03/31/16	-	890	897	897	897	897	897	897	897	897	897	897	897	897	897	8,062
107	00653.00	120	NC	NR	N	Facility Renovations for Future Requirements	Herrera, C.	03/31/16	-	890	897	897	897	897	897	897	897	897	897	897	897	897	897	8,062
108	00653.00	120	NC	NR	N	Facility Renovations for Future Requirements	Herrera, C.	09/30/16	-	890	897	897	897	897	897	897	897	897	897	897	897	897	897	8,062
109	00653.00	120	NC	NR	N	Sustainability - Solar	Herrera, C.	09/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,559
110	00653.00	120	NC	NR	N	Sustainability - Solar	Herrera, C.	12/31/16	-	-	-	224	223	223	223	223	223	223	223	223	223	223	223	1,559
111	00653.00	120	NC	NR	N	Sustainability - Water Conservation	Herrera, C.	09/30/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	322
112	00653.00	120	NC	NR	N	Sustainability - Water Conservation	Herrera, C.	12/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	322
113	00653.00	120	NC	NR	N	Sustainability - Water Conservation	Herrera, C.	09/30/16	-	-	-	45	46	46	46	46	46	46	46	46	46	46	46	322
114	00712.00	220	NC	NR	N	Sustainability - Energy Management System	Herrera, C.	12/31/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	122
115	00712.00	220	NC	NR	N	Sustainability - Energy Management System	Herrera, C.	12/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	122
116	00712.00	220	NC	NR	N	Sustainability - Energy Management System	Herrera, C.	11/30/16	-	14	14	14	14	14	14	14	14	14	14	14	14	14	14	122
117	00712.00	230	NC	NR	N	Facility & Capital System Upgrade	Herrera, C.	12/31/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
118	00716.00	190	NC	R	N	Fleet Capital Tool Replacement	Herrera, C.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
119	00716.00	190	NC	R	N	Fleet Capital Tool Replacement	Herrera, C.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
120	00716.00	190	NC	R	N	Fleet Capital Tool Replacement	Herrera, C.	01/00/00	-	22	22	23	23	23	23	23	23	23	23	23	23	23	23	271
121	00716.00	230	NC	NR	N	Fleet Fuel System Upgrade	Herrera, C.	12/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
122	00716.00	100	NC	NR	N	Fleet Fuel System Upgrade	Herrera, C.	06/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
123	00716.00	100	NC	NR	N	Fleet UST Replacement Program	Herrera, C.	09/30/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
124	00716.00	100	NC	NR	N	Fleet UST Replacement Program	Herrera, C.	12/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
125	00716.00	100	NC	NR	N	Fleet UST Replacement Program	Herrera, C.	02/29/16	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	520
126	00716.00	100	NC	NR	N	Fleet UST Replacement Program																		

SOUTHERN CALIFORNIA GAS COMPANY
 FULLY-LOADED CAPITAL EXPENDITURES
 MONTHLY TOTALS FOR YEARS 2014 - 2016
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared	Project Description	Asset	Witness	In-Service-Date (NR only)	CWIP	Beg.	Monthly Totals														
											Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016		
327	00788.00	220	NC	NR	PT15811 Enterprise Analytics System (EAS)	Y	Olmssted, C.	12/31/16	-	-	42	42	42	42	42	42	42	42	42	42	42	42	42	509	
328	00788.00	220	NC	NR	PT16816 Enterprise Analytics System (EAS)	Y	Olmssted, C.	12/31/16	-	-	45	45	45	45	45	45	45	45	45	45	45	45	45	45	539
329	00788.00	220	NC	NR	PT16927 Enterprise BI Analytics and Dashbo	Y	Olmssted, C.	12/31/16	-	-	72	72	72	72	72	72	72	72	72	72	72	72	72	72	871
332	00810.00	220	NC	NR	PT13810 SCG CPD Enh Phase 1	N	Olmssted, C.	03/31/15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
330	00810.00	220	NC	NR	PTCPD SCG CPD Enh Phase 2	N	Olmssted, C.	12/31/16	-	-	370	370	370	370	370	370	370	370	370	370	370	370	370	370	4,449
331	00810.00	200	NC	NR	PTCPD SCG CPD Enh Phase 2	N	Olmssted, C.	12/31/16	-	-	80,805	79,749	81,865	79,634	81,624	80,516	79,834	76,885	106,844	74,373	69,747	87,210	67,210	959,085	

Plant & Reserve Balance

Utility Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Utility Plant

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance GGY-362	230,027	256,211	276,032	271,568	285,131	297,522	301,097	325,490	358,499	367,655	357,668	369,697	230,027
Expenditures	58,282	52,174	52,831	52,966	54,140	57,820	58,581	60,727	62,175	55,635	53,963	53,657	672,962
Expenditures - AFUDC	1,659	1,811	1,946	1,912	2,002	2,085	2,102	2,265	2,482	2,517	2,458	2,539	25,777
Total Expenditures	59,941	53,985	54,776	54,878	56,142	59,905	60,683	62,992	64,657	58,152	56,421	56,196	698,729
Additions	32,628	32,943	57,649	39,938	42,464	54,462	34,883	28,633	53,735	66,100	43,038	155,153	641,625
Additions - AFUDC	1,129	1,220	1,591	1,378	1,288	1,868	1,407	1,350	1,767	2,039	1,355	5,998	22,389
Total Additions	33,757	34,163	59,240	41,315	43,752	56,330	36,289	29,983	55,502	68,139	44,392	161,151	664,014
End Month CWIP	256,211	276,032	271,568	285,131	297,522	301,097	325,490	358,499	367,655	357,668	369,697	264,742	264,742
Interest Bearing CWIP	248,458	267,482	262,804	276,263	288,072	289,954	313,600	345,682	354,631	346,565	358,406	255,357	255,357
Non-interest Bearing CWIP	7,752	8,550	8,764	8,868	9,449	11,142	11,890	12,817	13,024	11,103	11,291	9,386	9,386
End Month CWIP	256,211	276,032	271,568	285,131	297,522	301,097	325,490	358,499	367,655	357,668	369,697	264,742	264,742
Beg Month Plant Balance	10,487,515	10,518,083	10,549,917	10,605,104	10,642,925	10,682,821	10,677,459	10,711,696	10,738,712	10,790,174	10,855,481	10,897,320	10,487,515
Additions	33,757	34,163	59,240	41,315	43,752	56,330	36,289	29,983	55,502	68,139	44,392	161,151	664,014
Retirements	3,189	2,330	4,053	3,495	3,856	61,692	2,052	2,967	4,039	2,833	2,553	4,033	97,092
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	10,518,083	10,549,917	10,605,104	10,642,925	10,682,821	10,677,459	10,711,696	10,738,712	10,790,174	10,855,481	10,897,320	11,054,437	11,054,437
Depreciation Accrual	32,871	32,984	33,128	33,045	33,185	33,277	32,851	33,019	33,147	33,300	33,421	33,538	397,765
Monthly Rate	6,025,658	6,053,513	6,082,311	6,109,501	6,137,051	6,164,427	6,134,366	6,163,075	6,191,067	6,217,893	6,246,378	6,275,302	6,025,658
Beg Month Reserve Balance	32,871	32,984	33,128	33,045	33,185	33,277	32,851	33,019	33,147	33,300	33,421	33,538	397,765
Provision	3,189	2,330	4,053	3,495	3,856	61,692	2,052	2,967	4,039	2,833	2,553	4,033	97,092
Retirements	109	81	125	104	132	433	66	89	107	86	109	110	1,553
Salvage	1,936	1,938	2,009	2,105	2,085	2,078	2,157	2,148	2,389	2,069	2,053	2,096	25,063
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,053,513	6,082,311	6,109,501	6,137,051	6,164,427	6,134,366	6,163,075	6,191,067	6,217,893	6,246,378	6,275,302	6,302,821	6,302,821

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Utility Plant

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	264,742	285,973	311,119	307,150	335,092	355,781	377,943	399,022	421,464	385,009	394,769	405,631	264,742
Expenditures	59,988	56,674	59,138	65,215	65,661	68,753	60,688	59,015	92,419	59,780	54,674	55,235	757,240
Expenditures - AFUDC	1,871	2,000	2,178	2,168	2,350	2,486	2,615	2,744	3,001	2,652	2,706	2,782	29,552
Total Expenditures	61,859	58,674	61,316	67,383	68,011	71,238	63,303	61,759	95,420	62,432	57,380	58,017	786,792
Additions	39,205	32,148	62,763	38,108	46,012	47,688	40,753	37,320	126,912	51,245	45,159	156,376	723,690
Additions - AFUDC	1,423	1,380	2,522	1,332	1,309	1,388	1,471	1,996	4,964	1,427	1,359	5,615	26,186
Total Additions	40,628	33,528	65,285	39,441	47,322	49,077	42,224	39,316	131,876	52,672	46,517	161,991	749,876
End Month CWIP	285,973	311,119	307,150	335,092	355,781	377,943	399,022	421,464	385,009	394,769	405,631	301,658	301,658
Interest Bearing CWIP	275,779	300,026	295,845	323,476	343,443	366,437	386,798	408,994	373,278	383,596	394,271	292,567	292,567
Non-interest Bearing CWIP	10,194	11,093	11,305	11,615	12,338	11,506	12,224	12,470	11,730	11,173	11,361	9,091	9,091
End Month CWIP	285,973	311,119	307,150	335,092	355,781	377,943	399,022	421,464	385,009	394,769	405,631	301,658	301,658
Beg Month Plant Balance	11,054,437	11,091,694	11,122,782	11,183,838	11,219,602	11,262,883	11,247,274	11,287,339	11,323,526	11,451,143	11,500,852	11,544,690	11,054,437
Additions	40,628	33,528	65,285	39,441	47,322	49,077	42,224	39,316	131,876	52,672	46,517	161,991	749,876
Retirements	3,371	2,440	4,230	3,677	4,040	64,686	2,159	3,129	4,259	2,963	2,679	4,227	101,860
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	11,091,694	11,122,782	11,183,838	11,219,602	11,262,883	11,247,274	11,287,339	11,323,526	11,451,143	11,500,852	11,544,690	11,702,454	11,702,454
Depreciation Accrual	34,913	35,092	35,206	35,675	35,778	35,712	35,004	35,155	35,226	35,644	35,779	35,634	424,818
Monthly Rate	6,302,821	6,332,345	6,362,944	6,391,861	6,421,680	6,451,288	6,420,500	6,451,126	6,480,981	6,508,599	6,539,262	6,570,380	6,302,821
Beg Month Reserve Balance	34,913	35,092	35,206	35,675	35,778	35,712	35,004	35,155	35,226	35,644	35,779	35,634	424,818
Provision	3,371	2,440	4,230	3,677	4,040	64,686	2,159	3,129	4,259	2,963	2,679	4,227	101,860
Retirements	115	85	131	110	139	457	70	94	112	90	114	116	1,632
Salvage	2,133	2,138	2,190	2,289	2,268	2,271	2,290	2,265	3,461	2,108	2,097	2,126	27,636
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,332,345	6,362,944	6,391,861	6,421,680	6,451,288	6,420,500	6,451,126	6,480,981	6,508,599	6,539,262	6,570,380	6,599,775	6,599,775

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Utility Plant

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	301,658	340,972	383,211	394,001	424,919	452,018	461,550	498,944	540,393	553,894	523,808	499,817	301,658
Expenditures	77,424	76,371	78,458	76,246	78,232	77,117	76,500	73,570	102,424	71,112	66,676	64,236	918,368
Expenditures - AFUDC	2,175	2,430	2,719	2,778	2,984	3,150	3,205	3,436	3,797	3,778	3,572	3,410	37,434
Total Expenditures	79,599	78,801	81,177	79,023	81,216	80,268	79,705	77,006	106,221	74,891	70,248	67,646	955,802
Additions	39,073	35,299	67,920	46,637	52,587	67,728	40,494	33,845	90,053	101,644	90,678	275,520	941,478
Additions - AFUDC	1,212	1,263	2,467	1,469	1,530	3,007	1,818	1,712	2,667	3,333	3,561	16,180	40,218
Total Additions	40,284	36,562	70,387	48,105	54,117	70,735	42,312	35,557	92,720	104,977	94,239	291,700	981,697
End Month CWIP	340,972	383,211	394,001	424,919	452,018	461,550	498,944	540,393	553,894	523,808	499,817	275,763	275,763
Interest Bearing CWIP	330,699	371,701	382,030	412,636	438,823	447,929	484,291	524,596	537,832	509,065	485,418	265,396	265,396
Non-interest Bearing CWIP	10,273	11,510	11,971	12,283	13,194	13,622	14,653	15,797	16,062	14,743	14,399	10,367	10,367
End Month CWIP	340,972	383,211	394,001	424,919	452,018	461,550	498,944	540,393	553,894	523,808	499,817	275,763	275,763
Beg Month Plant Balance	11,702,454	11,739,119	11,773,113	11,839,056	11,883,280	11,933,151	11,937,059	11,977,088	12,009,313	12,097,418	12,199,268	12,290,677	11,702,454
Additions	40,284	36,562	70,387	48,105	54,117	70,735	42,312	35,557	92,720	104,977	94,239	291,700	981,697
Retirements	3,619	2,568	4,444	3,881	4,246	66,827	2,284	3,331	4,615	3,128	2,830	4,479	106,252
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	11,739,119	11,773,113	11,839,056	11,883,280	11,933,151	11,937,059	11,977,088	12,009,313	12,097,418	12,199,268	12,290,677	12,577,898	12,577,898
Depreciation Accrual	33,735	33,834	33,910	34,249	34,337	34,457	33,855	33,953	34,019	34,163	34,395	34,592	409,501
Monthly Rate	6,599,775	6,627,096	6,655,533	6,682,189	6,709,743	6,737,045	6,702,212	6,730,982	6,758,842	6,784,397	6,812,721	6,841,785	6,599,775
Beg Month Reserve Balance	33,735	33,834	33,910	34,249	34,337	34,457	33,855	33,953	34,019	34,163	34,395	34,592	409,501
Provision	3,619	2,568	4,444	3,881	4,246	66,827	2,284	3,331	4,615	3,128	2,830	4,479	106,252
Retirements	123	89	138	116	146	478	74	100	118	96	119	122	1,718
Salvage	2,918	2,919	2,947	2,931	2,934	2,941	2,876	2,861	3,967	2,808	2,619	2,522	35,244
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	6,627,096	6,655,533	6,682,189	6,709,743	6,737,045	6,702,212	6,730,982	6,758,842	6,784,397	6,812,721	6,841,785	6,869,499	6,869,499
End Month Reserve Balance	6,627,096	6,655,533	6,682,189	6,709,743	6,737,045	6,702,212	6,730,982	6,758,842	6,784,397	6,812,721	6,841,785	6,869,499	6,869,499

Plant & Reserve Balance

Intangible Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	646	646	646	646	646	646	646	646	646	646	646	646	646
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	646	646	646	646	646	646	646	646	646	646	646	646	646
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	646	646	646	646	646	646	646	646	646	646	646	646	646
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	646	646	646	646	646	646	646	646	646	646	646	646	646
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	646	646	646	646	646	646	646	646	646	646	646	646	646
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	646	646	646	646	646	646	646	646	646	646	646	646	646
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
10		Intangible			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Rates:																	
		AFUDC			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		Additions Allocation- Routine Projects			0%	0%	0%	1%	0.00%	0.00%	0%	0%	0%	0%	0%	0%	0%
		Retirement Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Interest Bearing Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		ADD%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		RET%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		IB%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

Project Asset ID Number Description	In Service Date	Beg CWIP/ AFUDC	2015															
			Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15				
10 Intangible		-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																		
Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
AFUDC			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RET%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SALVAGE %			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
10		Intangible			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Rates:																	
		AFUDC			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		Additions Allocation- Routine Projects			0%	0%	0%	1%	0.00%	0.00%	0%	0%	0%	0%	0%	0%	0%
		Retirement Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Interest Bearing Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		ADD%			0%	0%	0%	1%	0.00%	0.00%	0%	0%	0%	0%	0%	0%	0%
		RET%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		IB%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		SALVAGE %			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Plant & Reserve Balance

Underground Storage Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Total Underground Storage													
Beg Month CWIP Balance	51,839	53,179	55,580	54,407	56,974	50,350	51,946	54,930	58,542	58,108	62,643	65,875	51,839
Expenditures	5,330	5,334	5,338	6,323	6,337	6,352	6,556	6,443	6,460	5,922	5,917	5,918	72,230
Expenditures - AFUDC	359	368	384	379	396	353	364	383	407	403	432	454	4,683
Total Expenditures	5,690	5,702	5,722	6,703	6,733	6,705	6,920	6,826	6,867	6,324	6,350	6,372	76,913
Additions	4,008	2,957	6,541	3,794	13,007	4,813	3,638	2,907	6,935	1,467	2,774	5,679	58,520
Additions - AFUDC	341	344	354	342	349	296	298	307	366	322	344	358	4,022
Total Additions	4,349	3,301	6,895	4,136	13,357	5,109	3,936	3,214	7,301	1,789	3,118	6,037	62,541
End Month CWIP	53,179	55,580	54,407	56,974	50,350	51,946	54,930	58,542	58,108	62,643	65,875	66,211	66,211
Interest Bearing CWIP	52,449	54,817	53,661	56,192	49,660	51,234	54,178	57,740	57,312	61,785	64,973	65,304	65,304
Non-interest Bearing CWIP	730	763	746	781	690	712	753	802	796	858	902	907	907
End Month CWIP	53,179	55,580	54,407	56,974	50,350	51,946	54,930	58,542	58,108	62,643	65,875	66,211	66,211
Beg Month Plant Balance	754,728	754,728	757,804	764,546	767,914	780,669	785,260	788,766	791,046	798,045	799,661	802,343	751,552
Additions	4,349	3,301	6,895	4,136	13,357	5,109	3,936	3,214	7,301	1,789	3,118	6,037	62,541
Retirements	1,173	225	152	768	602	518	429	935	302	173	437	465	6,178
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	754,728	757,804	764,546	767,914	780,669	785,260	788,766	791,046	798,045	799,661	802,343	807,915	807,915
Depreciation Accrual	1,826	1,834	1,841	1,858	1,866	1,897	1,908	1,917	1,923	1,940	1,944	1,950	22,703
Monthly Rate													
Beg Month Reserve Balance	436,335	436,697	437,991	439,360	440,087	440,999	442,062	443,158	443,775	445,022	446,435	447,628	436,335
Provision	1,826	1,834	1,841	1,858	1,866	1,897	1,908	1,917	1,923	1,940	1,944	1,950	22,703
Retirements	1,173	225	152	768	602	518	429	935	302	173	437	465	6,178
Salvage	32	7	4	19	32	69	14	25	17	5	44	19	288
Removal Costs	323	323	323	383	384	385	397	390	391	358	358	358	4,373
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	436,697	437,991	439,360	440,087	440,999	442,062	443,158	443,775	445,022	446,435	447,628	448,775	448,775

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Total Underground Storage													
Beg Month CWIP Balance	66,211	68,530	72,036	71,749	75,033	68,491	70,658	74,211	78,449	58,827	62,677	65,177	66,211
Expenditures	6,403	6,408	6,411	7,053	7,074	7,075	7,077	7,075	7,189	5,292	5,290	5,291	77,637
Expenditures - AFUDC	458	473	496	496	518	475	489	513	541	405	431	447	5,741
Total Expenditures	6,861	6,881	6,907	7,549	7,592	7,549	7,566	7,587	7,730	5,697	5,721	5,738	83,378
Additions	4,188	3,019	6,826	3,909	13,770	5,075	3,707	3,034	25,587	1,518	2,868	5,980	79,481
Additions - AFUDC	352	357	369	356	364	306	306	315	1,765	330	352	365	5,538
Total Additions	4,541	3,375	7,195	4,265	14,134	5,382	4,014	3,349	27,352	1,848	3,220	6,346	85,019
End Month CWIP	68,530	72,036	71,749	75,033	68,491	70,658	74,211	78,449	58,827	62,677	65,177	64,570	64,570
Interest Bearing CWIP	67,592	71,050	70,766	74,005	67,553	69,691	73,194	77,375	58,022	61,818	64,284	63,685	63,685
Non-interest Bearing CWIP	938	986	982	1,027	938	968	1,016	1,074	806	859	893	885	885
End Month CWIP	68,530	72,036	71,749	75,033	68,491	70,658	74,211	78,449	58,827	62,677	65,177	64,570	64,570
Beg Month Plant Balance	807,915	811,192	814,325	821,355	824,793	838,279	843,108	846,659	849,001	876,029	877,690	880,444	807,915
Additions	4,541	3,375	7,195	4,265	14,134	5,382	4,014	3,349	27,352	1,848	3,220	6,346	85,019
Retirements	1,264	242	164	827	647	553	462	1,007	325	186	467	500	6,644
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	811,192	814,325	821,355	824,793	838,279	843,108	846,659	849,001	876,029	877,690	880,444	886,289	886,289
Depreciation Accrual Monthly Rate	1,964	1,972	1,979	1,997	2,005	2,038	2,050	2,058	2,064	2,130	2,134	2,141	24,532
Beg Month Reserve Balance	448,775	449,121	450,469	451,900	452,662	453,625	454,753	455,927	456,576	457,898	459,526	460,919	448,775
Provision	1,964	1,972	1,979	1,997	2,005	2,038	2,050	2,058	2,064	2,130	2,134	2,141	24,532
Retirements	1,264	242	164	827	647	553	462	1,007	325	186	467	500	6,644
Salvage	35	8	4	21	33	72	15	27	18	5	46	20	305
Removal Costs	388	389	389	428	429	429	429	429	436	321	321	321	4,709
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	449,121	450,469	451,900	452,662	453,625	454,753	455,927	456,576	457,898	459,526	460,919	462,259	462,259

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Total Underground Storage													
Beg Month CWIP Balance	64,570	68,118	72,954	73,717	77,798	71,283	74,092	78,564	82,970	84,884	91,207	96,102	64,570
Expenditures	7,915	7,916	7,922	8,109	8,119	8,126	8,254	8,125	8,079	7,821	7,818	7,818	96,023
Expenditures - AFUDC	452	475	507	513	540	497	516	545	574	585	627	659	6,488
Total Expenditures	8,367	8,392	8,429	8,622	8,658	8,623	8,770	8,670	8,652	8,406	8,445	8,477	102,511
Additions	4,452	3,170	7,251	4,123	14,734	5,420	3,889	3,773	6,211	1,605	3,032	19,747	77,406
Additions - AFUDC	367	387	415	417	440	394	409	490	528	479	517	2,247	7,089
Total Additions	4,818	3,556	7,666	4,541	15,174	5,814	4,298	4,263	6,739	2,083	3,549	21,994	84,496
End Month CWIP	68,118	72,954	73,717	77,798	71,283	74,092	78,564	82,970	84,884	91,207	96,102	82,585	82,585
Interest Bearing CWIP	67,185	71,954	72,707	76,733	70,306	73,077	77,488	81,834	83,721	89,958	94,787	81,454	81,454
Non-interest Bearing CWIP	933	999	1,010	1,065	976	1,015	1,076	1,136	1,162	1,249	1,316	1,131	1,131
End Month CWIP	68,118	72,954	73,717	77,798	71,283	74,092	78,564	82,970	84,884	91,207	96,102	82,585	82,585
Beg Month Plant Balance	886,289	889,716	893,006	900,490	904,119	918,584	923,801	927,590	930,744	937,127	939,006	942,048	886,289
Additions	4,818	3,556	7,666	4,541	15,174	5,814	4,298	4,263	6,739	2,083	3,549	21,994	84,496
Retirements	1,392	267	181	912	709	597	509	1,109	355	205	507	549	7,292
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	889,716	893,006	900,490	904,119	918,584	923,801	927,590	930,744	937,127	939,006	942,048	963,493	963,493
Depreciation Accrual Monthly Rate	2,045	2,053	2,061	2,078	2,087	2,120	2,132	2,140	2,148	2,162	2,167	2,174	25,366
Beg Month Reserve Balance	462,259	462,471	463,787	465,192	465,890	466,811	467,916	469,056	469,624	470,946	472,436	473,670	462,259
Provision	2,045	2,053	2,061	2,078	2,087	2,120	2,132	2,140	2,148	2,162	2,167	2,174	25,366
Retirements	1,392	267	181	912	709	597	509	1,109	355	205	507	549	7,292
Salvage	38	8	4	23	35	74	17	29	19	6	48	22	323
Removal Costs	479	479	480	491	492	492	500	492	489	473	473	473	5,814
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	462,471	463,787	465,192	465,890	466,811	467,916	469,056	469,624	470,946	472,436	473,670	474,842	474,842

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Monthly Rate													
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539	4,539
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Monthly Rate													0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	1,761	1,634	1,392	1,166	928	892	838	635	534	352	273	122	1,761
Expenditures	0	0	0	0	0	0	109	0	0	0	0	0	109
Expenditures - AFUDC	12	11	9	8	6	6	6	4	4	2	2	1	70
Total Expenditures	12	11	9	8	6	6	115	4	4	2	2	1	179
Additions	126	243	225	239	36	54	313	101	182	78	151	82	1,830
Additions - AFUDC	12	11	9	8	6	6	6	4	4	2	2	1	70
Total Additions	138	254	234	246	42	60	319	105	186	81	153	83	1,900
End Month CWIP	1,634	1,392	1,166	928	892	838	635	534	352	273	122	40	40
Interest Bearing CWIP	1,610	1,371	1,149	914	878	825	625	526	347	269	121	39	39
Non-interest Bearing CWIP	24	21	17	14	13	12	9	8	5	4	2	1	1
End Month CWIP	1,634	1,392	1,166	928	892	838	635	534	352	273	122	40	40
Beg Month Plant Balance	41,641	41,769	42,018	42,252	42,496	42,496	42,412	42,720	42,819	42,980	43,059	43,127	41,641
Additions	138	254	234	246	42	60	319	105	186	81	153	83	1,900
Retirements	10	5	0	2	43	143	10	6	24	2	85	20	351
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	41,769	42,018	42,252	42,496	42,496	42,412	42,720	42,819	42,980	43,059	43,127	43,190	43,190
Depreciation Accrual	102	102	103	103	104	104	104	105	105	105	105	106	1,248
Monthly Rate	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
Beg Month Reserve Balance	19,756	19,852	19,951	20,054	20,156	20,236	20,257	20,347	20,448	20,539	20,643	20,699	19,756
Provision	102	102	103	103	104	104	104	105	105	105	105	106	1,248
Retirements	10	5	0	2	43	143	10	6	24	2	85	20	351
Salvage	4	2	0	1	18	60	4	3	10	1	36	8	148
Removal Costs	0	0	0	0	0	0	7	0	0	0	0	0	7
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,852	19,951	20,054	20,156	20,236	20,257	20,347	20,448	20,539	20,643	20,699	20,793	20,793

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	40	101	94	97	93	209	314	267	343	372	461	508	40
Expenditures	135	135	135	135	137	137	136	135	135	135	135	135	1,625
Expenditures - AFUDC	1	1	1	1	1	2	3	2	3	3	3	3	24
Total Expenditures	136	136	136	136	138	139	139	137	138	138	138	139	1,649
Additions	74	142	132	139	21	31	183	59	106	46	88	48	1,070
Additions - AFUDC	1	1	1	1	1	2	3	2	3	3	3	4	24
Total Additions	75	143	133	141	22	33	185	61	109	49	92	52	1,095
End Month CWIP	101	94	97	93	209	314	267	343	372	461	508	594	594
Interest Bearing CWIP	100	93	96	91	205	309	263	338	366	454	500	586	586
Non-interest Bearing CWIP	2	1	1	1	3	5	4	5	6	7	8	9	9
End Month CWIP	101	94	97	93	209	314	267	343	372	461	508	594	594
Beg Month Plant Balance	43,190	43,254	43,392	43,525	43,663	43,641	43,526	43,701	43,755	43,839	43,886	43,890	43,190
Additions	75	143	133	141	22	33	185	61	109	49	92	52	1,095
Retirements	10	5	0	2	45	149	10	7	25	2	88	21	364
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	43,254	43,392	43,525	43,663	43,641	43,526	43,701	43,755	43,839	43,886	43,890	43,921	43,921
Depreciation Accrual	106	106	106	107	107	107	107	107	107	107	107	107	1,281
Accrual	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
Monthly Rate													
Beg Month Reserve Balance	20,793	20,884	20,979	21,076	21,172	21,244	21,256	21,348	21,442	21,526	21,623	21,670	20,793
Provision	106	106	106	107	107	107	107	107	107	107	107	107	1,281
Retirements	10	5	0	2	45	149	10	7	25	2	88	21	364
Salvage	4	2	0	1	19	63	4	3	11	1	37	9	153
Removal Costs	9	9	9	9	9	9	9	9	9	9	9	9	107
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	20,884	20,979	21,076	21,172	21,244	21,256	21,348	21,442	21,526	21,623	21,670	21,757	21,757

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	594	548	458	375	287	274	254	266	229	162	133	77	594
Expenditures	0	0	0	0	0	0	128	0	0	0	0	0	128
Expenditures - AFUDC	4	4	3	2	2	2	2	2	2	1	1	1	24
Total Expenditures	4	4	3	2	2	2	130	2	2	1	1	1	152
Additions	47	90	83	88	13	20	115	37	67	29	56	30	676
Additions - AFUDC	4	4	3	2	2	2	2	2	2	1	1	1	24
Total Additions	51	93	86	91	15	22	117	39	69	30	57	31	700
End Month CWIP	548	458	375	287	274	254	266	229	162	133	77	47	47
Interest Bearing CWIP	540	451	369	283	270	250	262	226	160	131	76	46	46
Non-interest Bearing CWIP	8	7	6	4	4	4	4	3	2	2	1	1	1
End Month CWIP	548	458	375	287	274	254	266	229	162	133	77	47	47
Beg Month Plant Balance	43,921	43,961	44,049	44,135	44,223	44,193	44,064	44,171	44,203	44,246	44,274	44,241	43,921
Additions	51	93	86	91	15	22	117	39	69	30	57	31	700
Retirements	10	5	0	2	45	151	11	7	26	2	89	21	370
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	43,961	44,049	44,135	44,223	44,193	44,064	44,171	44,203	44,246	44,274	44,241	44,251	44,251
Depreciation Accrual	123	123	124	124	124	124	124	124	124	124	124	124	1,486
Monthly Rate	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028
Beg Month Reserve Balance	21,757	21,874	21,995	22,118	22,241	22,338	22,375	22,484	22,604	22,713	22,836	22,908	21,757
Provision	123	123	124	124	124	124	124	124	124	124	124	124	1,486
Retirements	10	5	0	2	45	151	11	7	26	2	89	21	370
Salvage	4	2	0	1	19	64	4	3	11	1	38	9	156
Removal Costs	0	0	0	0	0	0	8	0	0	0	0	0	8
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	21,874	21,995	22,118	22,241	22,338	22,375	22,484	22,604	22,713	22,836	22,908	23,020	23,020

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

Project Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
30	UGS - Structures and Improvements		1,761	0	0	0	0	0	0	0	109	0	0	0	0	109
	Expenditures			126	243	225	239	36	54	313	101	182	78	151	82	1,830
	Additions			12	11	9	8	6	6	6	6	4	2	2	1	70
	Expenditures - AFUDC			12	11	9	8	6	6	6	6	4	2	2	1	70
	Additions - AFUDC			12	11	9	8	6	6	6	6	4	2	2	1	70
	Ending CWIP		1,634	1,392	1,166	928	892	838	838	635	534	352	273	122	40	40
	Cost of Removal		0	0	0	0	0	0	0	7	0	0	0	0	0	7
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In-Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP		1,761	1,634	1,392	1,166	928	892	838	838	635	534	352	273	122	40
	Expenditures		0	0	0	0	0	0	0	0	838	635	534	352	273	122
	Additions		126	243	225	239	36	54	313	101	182	78	151	82	1,830	109
	Expenditures - AFUDC		12	11	9	8	6	6	6	6	6	4	2	2	1	70
	Additions - AFUDC		12	11	9	8	6	6	6	6	6	4	2	2	1	70
	Ending CWIP		1,634	1,392	1,166	928	892	838	838	635	534	352	273	122	40	40
	Cost of Removal		0	0	0	0	0	0	0	7	0	0	0	0	0	7
	Ending CWIP		1,610	1,371	1,149	914	878	825	825	625	526	347	269	121	39	39
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		1,610	1,371	1,149	914	878	825	825	625	526	347	269	121	39	39
	Non-Interest Bearing		24	21	17	14	13	12	12	9	8	5	4	2	1	1
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing		24	21	17	14	13	12	12	9	8	5	4	2	1	1
	Total Ending CWIP		1,634	1,392	1,166	928	892	838	838	635	534	352	273	122	40	40

Rates:	AFUDC	ADD%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	7%	13%	13%	12%	12%	13%	13%	13%	13%	17%	6%	10%	4%	8%	5%	67%
Retirement Rate	3%	1%	0%	0%	1%	1%	1%	1%	1%	3%	2%	7%	1%	24%	6%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	2015													
				Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15		
30	UGS - Structures and Improvements		1,761	135	135	135	135	135	135	135	135	135	135	135	135	135	1,625
	Expenditures			74	142	132	139	21	31	183	106	46	88	48	1,070	48	1,070
	Additions - AFUDC			1	1	1	1	1	2	3	2	3	3	3	3	3	24
	Expenditures - AFUDC			1	1	1	1	1	2	3	2	3	3	3	3	3	4
	Ending CWIP			101	94	97	93	209	314	267	343	372	461	508	594	594	594
	Cost of Removal			9	9	9	9	9	9	9	9	9	9	9	9	9	107
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
	Beginning CWIP			40	101	94	97	93	209	314	267	343	372	461	508	594	594
	Expenditures			135	135	135	135	137	137	137	136	135	135	135	135	135	1,625
	Additions			74	142	132	139	21	31	183	106	46	88	48	1,070	48	1,070
	Expenditures - AFUDC			1	1	1	1	1	2	3	2	3	3	3	3	3	24
	Additions - AFUDC			1	1	1	1	1	2	3	2	3	3	3	3	3	4
	Ending CWIP			101	94	97	93	209	314	267	343	372	461	508	594	594	594
	Cost of Removal			9	9	9	9	9	9	9	9	9	9	9	9	9	107
	Ending CWIP			100	93	96	91	205	309	263	338	366	454	500	586	586	586
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			100	93	96	91	205	309	263	338	366	454	500	586	586	586
	Non-Interest Bearing			2	1	1	1	3	5	4	5	6	7	8	9	9	9
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			2	1	1	1	3	5	4	5	6	7	8	9	9	9
	Total Ending CWIP			101	94	97	93	209	314	267	343	372	461	508	594	594	594

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	7%	13%	12%	13%	2%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Retirement Rate	3%	1%	0%	1%	12%	41%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%
ADD%																	
RET%																	
SALVAGE %																	

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	50,078	51,545	54,188	53,240	56,046	49,458	51,108	54,296	58,008	57,756	62,370	65,753	50,078
Expenditures	5,330	5,334	5,338	6,323	6,337	6,352	6,447	6,443	6,460	5,922	5,917	5,918	72,121
Expenditures - AFUDC	348	357	375	372	390	347	358	379	404	400	431	453	4,614
Total Expenditures	5,678	5,691	5,712	6,695	6,727	6,699	6,805	6,822	6,864	6,322	6,348	6,371	76,734
Additions	3,882	2,714	6,316	3,556	12,971	4,759	3,325	2,807	6,753	1,388	2,623	5,597	56,689
Additions - AFUDC	329	333	345	334	343	291	292	303	363	320	343	357	3,952
Total Additions	4,211	3,047	6,660	3,890	13,314	5,049	3,617	3,109	7,115	1,708	2,965	5,954	60,641
End Month CWIP	51,545	54,188	53,240	56,046	49,458	51,108	54,296	58,008	57,756	62,370	65,753	66,171	66,171
Interest Bearing CWIP	50,839	53,446	52,512	55,278	48,781	50,408	53,552	57,214	56,966	61,516	64,853	65,265	65,265
Non-interest Bearing CWIP	706	742	729	767	677	700	743	794	791	854	900	906	906
End Month CWIP	51,545	54,188	53,240	56,046	49,458	51,108	54,296	58,008	57,756	62,370	65,753	66,171	66,171
Beg Month Plant Balance	705,371	708,419	711,246	717,755	720,879	733,634	738,308	741,506	743,687	750,525	752,063	754,676	705,371
Additions	4,211	3,047	6,660	3,890	13,314	5,049	3,617	3,109	7,115	1,708	2,965	5,954	60,641
Retirements	1,163	220	152	766	559	375	419	928	278	171	352	445	5,827
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	708,419	711,246	717,755	720,879	733,634	738,308	741,506	743,687	750,525	752,063	754,676	760,185	760,185
Depreciation Accrual	1,724	1,731	1,738	1,754	1,762	1,793	1,805	1,812	1,818	1,834	1,838	1,845	21,455
Accrual	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
Monthly Rate													
Beg Month Reserve Balance	416,579	416,846	418,039	419,306	419,930	420,763	421,805	422,811	423,327	424,483	425,792	426,929	416,579
Provision	1,724	1,731	1,738	1,754	1,762	1,793	1,805	1,812	1,818	1,834	1,838	1,845	21,455
Retirements	1,163	220	152	766	559	375	419	928	278	171	352	445	5,827
Salvage	28	5	4	19	14	9	10	22	7	4	8	11	141
Removal Costs	323	323	323	383	384	385	390	390	391	358	358	358	4,366
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	416,846	418,039	419,306	419,930	420,763	421,805	422,811	423,327	424,483	425,792	426,929	427,981	427,981

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	66,171	68,429	71,942	71,651	74,940	68,282	70,344	73,943	78,106	58,455	62,216	64,670	66,171
Expenditures	6,268	6,273	6,276	6,918	6,937	6,938	6,941	6,940	7,054	5,157	5,155	5,156	76,013
Expenditures - AFUDC	457	472	495	495	517	473	487	510	538	402	427	443	5,716
Total Expenditures	6,725	6,745	6,771	7,413	7,453	7,411	7,427	7,450	7,593	5,559	5,582	5,599	81,729
Additions	4,114	2,877	6,694	3,769	13,749	5,044	3,525	2,975	25,480	1,472	2,780	5,932	78,410
Additions - AFUDC	352	355	368	355	363	304	304	313	1,762	327	349	362	5,514
Total Additions	4,466	3,232	7,062	4,124	14,111	5,349	3,828	3,288	27,243	1,799	3,128	6,294	83,924
End Month CWIP	68,429	71,942	71,651	74,940	68,282	70,344	73,943	78,106	58,455	62,216	64,670	63,975	63,975
Interest Bearing CWIP	67,492	70,957	70,670	73,914	67,347	69,381	72,931	77,037	57,655	61,364	63,784	63,100	63,100
Non-interest Bearing CWIP	937	985	981	1,026	935	963	1,012	1,069	800	852	885	876	876
End Month CWIP	68,429	71,942	71,651	74,940	68,282	70,344	73,943	78,106	58,455	62,216	64,670	63,975	63,975
Beg Month Plant Balance	760,185	763,398	766,393	773,291	776,590	790,099	795,043	798,419	800,706	827,650	829,265	832,015	760,185
Additions	4,466	3,232	7,062	4,124	14,111	5,349	3,828	3,288	27,243	1,799	3,128	6,294	83,924
Retirements	1,254	237	164	825	603	404	452	1,001	299	184	379	479	6,280
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	763,398	766,393	773,291	776,590	790,099	795,043	798,419	800,706	827,650	829,265	832,015	837,829	837,829
Depreciation Accrual	1,858	1,866	1,873	1,890	1,898	1,931	1,943	1,951	1,957	2,023	2,027	2,034	23,251
Accrual	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
Monthly Rate													
Beg Month Reserve Balance	427,981	428,237	429,491	430,824	431,490	432,380	433,497	434,579	435,134	436,372	437,903	439,248	427,981
Provision	1,858	1,866	1,873	1,890	1,898	1,931	1,943	1,951	1,957	2,023	2,027	2,034	23,251
Retirements	1,254	237	164	825	603	404	452	1,001	299	184	379	479	6,280
Salvage	30	6	4	20	15	10	11	24	7	4	9	12	152
Removal Costs	379	380	380	419	420	420	420	420	427	312	312	312	4,602
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	428,237	429,491	430,824	431,490	432,380	433,497	434,579	435,134	436,372	437,903	439,248	440,502	440,502

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	63,975	67,571	72,496	73,342	77,511	71,009	73,838	78,297	82,741	84,722	91,074	96,025	63,975
Expenditures	7,915	7,916	7,922	8,109	8,119	8,126	8,126	8,125	8,079	7,821	7,818	7,818	95,895
Expenditures - AFUDC	448	472	504	510	538	495	514	543	572	584	626	659	6,464
Total Expenditures	8,363	8,388	8,426	8,619	8,656	8,621	8,640	8,668	8,651	8,405	8,444	8,477	102,358
Additions	4,405	3,080	7,167	4,035	14,720	5,401	3,774	3,736	6,143	1,576	2,976	19,717	76,731
Additions - AFUDC	363	383	412	415	438	392	407	488	527	478	516	2,247	7,065
Total Additions	4,768	3,463	7,579	4,450	15,159	5,792	4,180	4,224	6,670	2,053	3,493	21,964	83,796
End Month CWIP	67,571	72,496	73,342	77,511	71,009	73,838	78,297	82,741	84,722	91,074	96,025	82,538	82,538
Interest Bearing CWIP	66,646	71,503	72,338	76,450	70,037	72,827	77,225	81,608	83,562	89,827	94,710	81,408	81,408
Non-interest Bearing CWIP	925	993	1,004	1,061	972	1,011	1,072	1,133	1,160	1,247	1,315	1,130	1,130
End Month CWIP	67,571	72,496	73,342	77,511	71,009	73,838	78,297	82,741	84,722	91,074	96,025	82,538	82,538
Beg Month Plant Balance	837,829	841,215	844,417	851,816	855,356	869,851	875,198	878,880	882,002	888,342	890,193	893,267	837,829
Additions	4,768	3,463	7,579	4,450	15,159	5,792	4,180	4,224	6,670	2,053	3,493	21,964	83,796
Retirements	1,382	262	181	909	664	446	498	1,103	330	203	418	528	6,922
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	841,215	844,417	851,816	855,356	869,851	875,198	878,880	882,002	888,342	890,193	893,267	914,703	914,703
Depreciation Accrual	1,922	1,930	1,937	1,954	1,962	1,996	2,008	2,016	2,024	2,038	2,042	2,049	23,880
Monthly Rate	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023
Beg Month Reserve Balance	440,502	440,597	441,792	443,074	443,650	444,473	445,542	446,572	447,020	448,233	449,600	450,761	440,502
Provision	1,922	1,930	1,937	1,954	1,962	1,996	2,008	2,016	2,024	2,038	2,042	2,049	23,880
Retirements	1,382	262	181	909	664	446	498	1,103	330	203	418	528	6,922
Salvage	33	6	4	22	16	11	12	27	8	5	10	13	167
Removal Costs	479	479	480	491	492	492	492	492	489	473	473	473	5,806
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	440,597	441,792	443,074	443,650	444,473	445,542	446,572	447,020	448,233	449,600	450,761	451,822	451,822

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
40	UGS - Depreciable			47,756	4,441	4,444	4,448	4,961	4,969	4,981	4,986	4,983	4,979	4,817	4,813	4,814	57,637
	Expenditures Additions				3,882	2,714	6,316	3,556	12,971	4,759	3,325	2,807	4,478	1,388	2,623	5,597	54,414
	Expenditures - AFUDC				329	333	345	334	343	291	292	303	317	320	343	357	3,907
	Additions - AFUDC				329	333	345	334	343	291	292	303	317	320	343	357	3,907
	Ending CWIP			48,315	50,045	48,177	49,582	41,579	41,802	43,463	45,640	46,142	49,570	51,761	50,979	50,979	
	Cost of Removal			269	269	269	300	301	302	302	302	302	301	292	291	291	3,489
40	70	Gas Storage - Compressor Stations - Gole	Sep-15	-	0	0	0	0	0	0	0	0	64	65	66	66	261
	Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions				0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC				0	0	0	0	0	0	0	0	0	1	1	2	3
	Additions - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	64	130	197	264	264
	Cost of Removal			0	0	0	0	0	0	0	0	0	4	4	4	4	16
40	76	Wells - Submersible Pump Replacements	Dec-16	-	46	46	46	46	47	47	48	48	48	48	47	47	568
	Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions				0	0	1	1	1	2	2	2	3	3	3	4	23
	Expenditures - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			46	93	140	188	237	286	286	336	387	438	489	540	591	591
	Cost of Removal			3	3	3	3	3	3	3	3	3	3	3	3	3	34
40	77	Well Stimulations/Re-perforations	Aug-16	-	0	0	0	36	36	36	36	37	0	0	0	0	181
	Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions				0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC				0	0	0	0	0	1	1	1	1	1	1	1	8
	Additions - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	36	73	109	146	184	185	185	187	188	189	189
	Cost of Removal			0	0	0	2	2	2	2	2	2	0	0	0	0	11
40	78	Well Gravel Packs	Dec-16	-	317	317	317	318	320	321	321	320	318	318	318	318	3,826
	Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions				1	3	5	7	10	12	14	16	18	21	23	25	155
	Expenditures - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			318	639	961	1,287	1,616	1,949	2,285	2,621	2,958	3,296	3,637	3,981	3,981	3,981
	Cost of Removal			19	19	19	19	19	19	19	19	19	19	19	19	19	232
40	79	Well Re-drills	Sep-14	-	0	0	0	378	379	380	380	380	378	0	0	0	2,275
	Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions				0	0	0	0	0	0	0	0	2,275	0	0	0	2,275
	Expenditures - AFUDC				0	0	0	1	4	6	9	11	14	(0)	(0)	(0)	45
	Additions - AFUDC				0	0	0	0	0	0	0	0	45	(0)	(0)	45	45
	Ending CWIP			0	0	0	379	762	1,148	1,537	1,928	2,313	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	23	23	23	23	23	23	23	0	0	0	138
40	88	Also Pipe Bridge replacement	Sep-15	-	0	0	0	0	0	0	87	87	87	88	87	87	520
	Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions				0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC				0	0	0	0	0	0	0	0	0	1	2	3	10
	Additions - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	87	174	262	352	441	530	530
	Cost of Removal			0	0	0	0	0	0	0	5	5	5	5	5	5	31

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg AFUDC	CWIP	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
40	89	Aliso Injection System de-bottlenecking	Sep-16	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	91	Playa del Rey - Withdrawal de-bottlenecking	Sep-15	-	-	0	0	0	58	58	58	59	58	58	58	58	58	520
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	1	1	1	2	2	3	3	3	16
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	58	116	175	235	294	354	414	475	536	536
		Cost of Removal			0	0	0	0	3	3	3	4	3	3	3	3	3	31
40	94	Honor Rancho Dehydration Upgrades	Sep-15	2,322	-	265	265	265	265	266	266	267	267	266	266	266	266	3,186
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			16	18	20	22	24	26	26	27	29	31	33	35	37	319
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			2,603	2,885	3,170	3,456	3,746	4,037	4,331	4,627	4,924	5,223	5,524	5,827	6,130	5,827
		Cost of Removal			16	16	16	16	16	16	16	16	16	16	16	16	16	193
40	95	Goleita Dehydration Upgrades	Sep-15	-	-	262	262	262	262	262	263	263	263	263	263	263	263	3,146
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	3	4	6	8	10	10	11	13	15	17	19	21	127
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			262	527	793	1,060	1,330	1,602	1,876	2,152	2,429	2,709	2,990	3,273	3,556	3,273
		Ending CWIP			16	16	16	16	16	16	16	16	16	16	16	16	16	190
		Cost of Removal			16	16	16	16	16	16	16	16	16	16	16	16	16	190
		Beginning CWIP			50,078	51,545	54,188	53,240	56,046	56,046	49,458	51,108	54,296	58,008	57,756	62,370	65,753	50,078
		Expenditures Additions			5,330	5,334	5,338	6,323	6,337	6,337	6,352	6,447	6,443	6,460	5,922	5,917	5,918	72,121
		In Service Date Additions			3,882	2,714	6,316	3,556	12,971	12,971	4,759	3,325	2,807	6,753	1,388	2,623	5,597	56,889
		Expenditures - AFUDC			348	357	375	372	390	347	358	379	379	404	400	431	453	4,614
		Additions - AFUDC			329	333	345	334	343	343	291	292	303	363	320	343	357	3,952
		Ending CWIP			51,545	54,188	53,240	56,046	49,458	51,108	54,296	58,008	57,756	62,370	65,753	66,171	66,171	66,171
		Cost of Removal			323	323	323	383	384	385	385	390	390	391	358	358	358	4,366
		Ending CWIP			47,654	49,359	47,517	48,903	41,010	41,230	42,868	45,015	45,510	48,891	51,052	50,281	50,281	50,281
		Interest Bearing			3,185	4,087	4,994	6,376	7,771	9,179	10,684	12,199	11,456	12,625	13,801	14,984	14,984	14,984
		Total Interest Bearing			50,839	53,446	52,512	55,278	48,781	50,408	53,552	57,214	56,966	61,516	64,853	65,265	65,265	65,265
		Routine			661	685	660	679	569	572	595	625	632	679	709	698	698	698
		Non-Routine			44	57	69	88	108	127	148	169	159	175	192	208	208	208
		Total Non-Interest Bearing			706	742	729	767	677	700	743	794	791	854	900	906	906	906
		Total Ending CWIP			51,545	54,188	53,240	56,046	49,458	51,108	54,296	58,008	57,756	62,370	65,753	66,171	66,171	66,171

Summary Data:

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	2014													
					Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14		
		AFUDC			0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
		Additions Allocation-Routine Projects	ADD%		7%	5%	12%	7%	24%	9%	6%	6%	5%	8%	3%	3%	5%	10%
		Retirement Rate	RET%		20%	4%	3%	13%	10%	6%	7%	16%	5%	5%	3%	3%	6%	8%
		Interest Bearing Rate	IB%		99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
		Salvage Rate	SALVAGE %		2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%

Rates:

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
40	UGS - Depreciable	Expenditures Additions		47,756	4,705	4,710	4,714	4,911	4,917	4,921	4,921	4,921	5,076	4,727	4,726	4,727	57,978
		Expenditures - AFUDC			4,114	2,877	6,694	3,769	13,749	5,044	3,525	2,975	4,746	1,472	2,780	5,932	57,676
		Additions - AFUDC			352	365	368	355	363	304	326	313	327	327	349	362	4,077
		Ending CWIP			51,570	53,402	51,422	52,564	43,732	43,609	45,006	46,953	47,262	50,538	52,485	51,280	51,280
		Cost of Removal			285	285	285	297	298	298	298	298	307	286	286	286	3,510
40	70	Gas Storage - Compressor Stations - Gole	Sep-15	-	263	263	263	263	263	264	264	264	264	0	0	0	2,370
		Additions			0	0	0	0	0	0	0	0	2,630	0	0	0	2,630
		In Service Date Additions			3	4	6	8	10	11	13	15	17	(0)	(0)	(0)	87
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	91	0	0	0	91
		Additions - AFUDC			529	797	1,066	1,336	1,609	1,884	2,162	2,441	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			16	16	16	16	16	16	16	16	16	0	0	0	143
40	76	Wells - Submersible Pump Replacements	Dec-16	-	47	47	47	47	48	48	49	49	49	49	48	48	576
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			4	4	5	5	5	6	6	6	7	7	8	8	72
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			642	694	745	797	851	904	960	1,015	1,071	1,127	1,183	1,239	1,239
		Ending CWIP			3	3	3	3	3	3	3	3	3	3	3	3	35
40	77	Well Stimulations/Re-perforations	Aug-16	-	0	0	0	37	37	37	37	38	0	0	0	0	184
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	1	1	1	2	2	2	2	3	3	3	3	24
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			190	192	193	231	269	307	346	386	389	391	394	396	396
		Ending CWIP			0	0	0	2	2	2	2	2	2	0	0	0	11
40	78	Well Gravel Packs	Dec-16	-	321	321	321	322	324	325	325	324	322	322	322	322	3,875
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			27	30	32	34	37	39	41	44	46	49	51	54	483
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			4,329	4,680	5,033	5,390	5,751	6,115	6,482	6,850	7,219	7,590	7,963	8,339	8,339
		Ending CWIP			19	19	19	20	20	20	20	20	20	20	20	20	235
40	79	Well Re-drills	Sep-14	-	0	0	0	347	349	349	349	349	349	0	0	0	2,095
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	1	3	6	8	10	13	14	14	14	84
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	348	701	1,057	1,414	1,774	2,136	2,150	2,165	2,179	2,179
		Ending CWIP			0	0	0	21	21	21	21	21	21	0	0	0	127
40	88	Also Pipe Bridge replacement	Sep-15	-	409	409	408	408	409	409	409	409	409	0	0	0	3,678
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			5	8	10	13	16	19	21	24	27	0	0	0	4,198
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			944	1,361	1,779	2,200	2,624	3,052	3,482	3,916	0	0	0	0	154
		Ending CWIP			25	25	25	25	25	25	25	25	25	0	0	0	223
		Cost of Removal															

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg AFUDC	CWIP	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015	
40	89	Aliso Injection System de-bottlenecking	Sep-16	-	-	0	0	0	58	58	58	59	58	58	58	58	58	58	527
		Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions				0	0	0	0	1	1	1	2	2	3	3	3	3	16
		Expenditures - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP				0	0	59	118	177	238	298	359	420	481	543	543	543	543
		Cost of Removal				0	0	4	4	4	4	4	4	4	4	4	4	4	32
40	91	Playa del Rey - Withdrawal de-bottlenecking	Sep-15	-	-	292	292	292	292	298	292	292	292	292	292	0	0	0	2,635
		Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions				4	6	8	10	12	14	16	18	21	0	0	0	0	3,155
		Expenditures - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0	112
		Additions - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0	128
		Ending CWIP				832	1,131	1,431	1,734	2,045	2,351	2,660	2,970	0	0	0	0	0	0
		Cost of Removal				18	18	18	18	18	18	18	18	18	18	0	0	0	160
40	94	Honor Rancho Dehydration Upgrades	Sep-15	2,322	-	114	115	115	115	115	115	116	116	116	116	0	0	0	1,035
		Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions				39	40	41	42	43	44	45	46	47	0	0	0	0	6,543
		Expenditures - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0	386
		Additions - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0	705
		Ending CWIP				5,980	6,134	6,290	6,446	6,604	6,763	6,923	7,085	0	0	0	0	0	0
		Cost of Removal				7	7	7	7	7	7	7	7	7	7	0	0	0	63
40	95	Goleta Dehydration Upgrades	Sep-15	-	-	117	117	117	118	118	119	119	119	119	119	0	0	0	1,062
		Expenditures Additions				0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions				22	23	24	25	26	27	28	29	30	(0)	(0)	(0)	(0)	4,208
		Expenditures - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0	231
		Additions - AFUDC				0	0	0	0	0	0	0	0	0	0	0	0	0	359
		Ending CWIP				3,412	3,552	3,693	3,835	3,979	4,124	4,271	4,418	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal				7	7	7	7	7	7	7	7	7	7	0	0	0	64
		Beginning CWIP				66,171	68,429	71,942	71,651	74,940	68,282	70,344	73,943	78,106	78,106	58,455	62,216	64,670	66,171
		Expenditures				6,268	6,273	6,276	6,918	6,937	6,938	6,941	6,940	7,054	7,054	5,157	5,155	5,156	76,013
		Additions				4,114	2,877	6,694	3,769	13,749	5,044	3,525	2,975	26,480	1,472	2,780	5,932	5,932	78,410
		Expenditures - AFUDC				457	472	495	517	495	473	487	510	538	402	427	443	427	5,716
		Additions - AFUDC				352	355	368	355	363	304	304	313	1,762	327	349	362	362	5,514
		Ending CWIP				68,429	71,942	71,651	74,940	68,282	70,344	73,943	78,106	58,455	62,216	64,670	63,975	63,975	63,975
		Cost of Removal				379	380	380	419	420	420	420	420	420	427	312	312	312	4,802
		Ending CWIP				50,863	52,671	50,718	51,844	43,133	43,012	44,390	46,310	46,335	49,846	51,766	51,766	50,578	50,578
		Interest Bearing				16,629	18,286	19,953	22,070	24,214	26,369	28,541	30,727	31,020	33,196	35,372	37,548	39,724	41,900
		Total Interest Bearing				67,492	70,957	70,670	73,914	67,347	69,381	72,931	77,037	77,037	81,655	84,780	87,916	91,046	94,174
		Routine				706	731	704	720	599	597	616	643	647	692	719	702	702	702
		Non-Routine				231	254	277	306	336	366	396	427	457	487	517	547	577	607
		Total Non-Interest Bearing				937	985	981	1,026	935	963	1,012	1,069	1,104	1,179	1,236	1,259	1,279	1,309
		Total Ending CWIP				68,429	71,942	71,651	74,940	68,282	70,344	73,943	78,106	58,455	62,216	64,670	63,975	63,975	63,975

Summary Data:

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	AFUDC	AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015	
		AFUDC				0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	
		Additions Allocation-Routine Projects	ADD%			7%	5%	12%	7%	24%	9%	6%	5%	8%	3%	3%	5%	10%	100%
		Retirement Rate	RET%			20%	4%	3%	13%	10%	6%	7%	16%	5%	3%	6%	8%	8%	100%
		Interest Bearing Rate	IB%			99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
		Salvage Rate	SALVAGE %			2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%

Rates:

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
40	UGS - Depreciable	Expenditures Additions		47,756	7,482	7,483	7,488	7,637	7,644	7,651	7,650	7,648	7,642	7,444	7,442	7,442	90,653
		Expenditures - AFUDC			4,405	3,080	7,167	4,035	14,720	5,401	3,774	3,185	5,082	1,576	2,976	6,351	61,752
		Additions - AFUDC			363	383	412	415	438	392	407	432	462	478	516	546	5,243
		Ending CWIP			54,357	56,760	59,081	62,682	55,606	57,856	61,732	66,196	68,756	74,624	79,090	80,181	80,181
		Cost of Removal			453	453	453	462	463	463	463	463	463	451	451	451	5,488
40	70	Gas Storage - Compressor Stations - Gole	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
40	76	Wells - Submersible Pump Replacements	Dec-16	-	48	48	48	48	49	49	50	50	50	50	49	49	585
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			8	9	9	9	10	10	11	11	11	12	12	13	125
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	220	220
		Ending CWIP			1,295	1,351	1,408	1,465	1,523	1,582	1,643	1,704	1,765	1,826	1,887	1,887	(0)
		Cost of Removal			3	3	3	3	3	3	3	3	3	3	3	3	35
40	77	Well Stimulations/Re-perforations	Aug-16	-	0	0	0	37	37	37	37	38	0	0	0	0	186
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			3	3	3	3	3	3	4	4	4	0	0	0	24
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	56
		Ending CWIP			399	402	404	444	484	525	565	0	0	0	0	0	0
		Cost of Removal			0	0	0	2	2	2	2	2	0	0	0	0	11
40	78	Well Gravel Packs	Dec-16	-	326	326	326	327	329	331	331	329	327	327	327	327	3,935
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			56	59	61	64	66	69	71	74	77	79	82	85	11,636
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	843
		Ending CWIP			8,721	9,106	9,494	9,885	10,280	10,680	11,082	11,485	11,889	12,296	12,706	1,481	1,481
		Cost of Removal			20	20	20	20	20	20	20	20	20	20	20	20	238
40	79	Well Re-drills	Sep-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			14	14	15	15	15	15	15	15	15	15	15	15	179
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			2,193	2,208	2,222	2,237	2,252	2,266	2,281	2,296	2,312	2,327	2,342	2,358	2,358
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
40	88	Also Pipe Bridge replacement	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
40	89	Aliso Injection System de-bottlenecking	Sep-16	59	59	59	60	59	59	59	59	59	59	0	0	535
		Expenditures Additions		0	0	0	0	0	0	0	0	1,062	0	0	0	0
		In Service Date Additions		4	4	5	5	5	6	6	7	7	0	0	0	1,062
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	49
		Additions - AFUDC		0	0	0	0	0	0	0	0	65	0	0	0	65
		Ending CWIP		606	669	733	799	863	929	984	1,060	0	0	0	0	0
		Cost of Removal		4	4	4	4	4	4	4	4	4	0	0	0	32
40	91	Playa del Rey - Withdrawal de-bottlenecking	Sep-15	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
40	94	Honor Rancho Dehydration Upgrades	Sep-15	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
40	95	Goleta Dehydration Upgrades	Sep-15	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Beginning CWIP		63,975	67,571	72,496	73,342	77,511	71,009	73,838	78,297	82,741	84,722	91,074	96,025	63,975
		Expenditures		7,915	7,916	7,922	8,109	8,119	8,126	8,126	8,126	8,079	7,821	7,818	7,818	96,025
		Additions		4,405	3,080	7,167	4,035	14,720	5,401	3,774	3,736	6,143	1,576	2,976	19,717	96,895
		Expenditures - AFUDC		448	472	504	510	538	495	514	543	572	584	626	659	76,731
		Additions - AFUDC		363	383	412	415	438	392	407	488	527	478	516	516	6,464
		Ending CWIP		67,571	72,496	73,342	77,511	71,009	73,838	78,297	82,741	84,722	91,074	96,025	82,538	82,538
		Cost of Removal		479	479	480	491	492	492	492	492	489	473	473	473	5,906
		Ending CWIP		53,613	57,955	58,272	61,824	54,845	57,064	60,887	65,289	67,815	73,603	78,007	79,083	79,083
		Interest Bearing		13,033	13,548	14,066	14,626	15,192	15,763	16,339	16,319	15,747	16,224	16,703	2,325	2,325
		Total Interest Bearing		66,646	71,503	72,338	76,450	70,037	72,827	77,225	81,608	83,562	89,827	94,710	81,408	81,408
		Non-Interest Bearing		744	804	809	858	761	792	845	906	941	1,022	1,083	1,098	1,098
		Non-Routine		181	188	195	203	211	219	227	227	219	225	232	32	32
		Total Non-Interest Bearing		925	993	1,004	1,061	972	1,011	1,072	1,133	1,160	1,247	1,315	1,130	1,130
		Total Ending CWIP		67,571	72,496	73,342	77,511	71,009	73,838	78,297	82,741	84,722	91,074	96,025	82,538	82,538

Summary Data:

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	AFUDC	Bag CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016	
		AFUDC				0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	
		Additions Allocation-Routine Projects	ADD%			7%	5%	12%	7%	24%	9%	6%	5%	8%	3%	3%	5%	10%	100%
		Retirement Rate	RET%			20%	4%	3%	13%	10%	6%	7%	16%	5%	3%	6%	8%	100%	
		Interest Bearing Rate	IB%			99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
		Salvage Rate	SALVAGE %			2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%

Rates:

Plant & Reserve Balance

Transmission Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Total Transmission													
Beg Month CWIP Balance	33,511	36,087	40,505	45,907	52,757	53,868	54,804	62,333	70,701	70,806	74,178	73,457	33,511
Expenditures	7,358	7,396	8,067	8,320	8,396	8,204	9,767	9,748	14,872	8,710	8,351	9,392	108,580
Expenditures - AFUDC	245	262	293	330	375	382	393	443	515	495	516	515	4,762
Total Expenditures	7,603	7,658	8,360	8,650	8,771	8,585	10,160	10,191	15,386	9,204	8,867	9,907	113,342
Additions	4,796	2,999	2,693	1,504	7,329	7,275	2,290	1,449	14,645	5,398	9,145	24,687	84,209
Additions - AFUDC	230	241	266	295	332	374	342	374	637	435	442	622	4,589
Total Additions	5,026	3,240	2,958	1,799	7,661	7,649	2,632	1,822	15,281	5,833	9,587	25,309	88,798
End Month CWIP	36,087	40,505	45,907	52,757	53,868	54,804	62,333	70,701	70,806	74,178	73,457	58,055	58,055
Interest Bearing CWIP	35,557	39,909	45,232	51,982	53,076	53,999	61,416	69,661	69,765	73,087	72,377	57,201	57,201
Non-interest Bearing CWIP	531	596	675	776	792	806	917	1,040	1,041	1,091	1,080	854	854
End Month CWIP	36,087	40,505	45,907	52,757	53,868	54,804	62,333	70,701	70,806	74,178	73,457	58,055	58,055
Beg Month Plant Balance GGY-368	1,695,772	1,698,800	1,701,217	1,702,828	1,710,334	1,717,603	1,720,155	1,721,885	1,736,918	1,742,485	1,751,980	1,777,160	1,691,164
Additions	5,026	3,240	2,958	1,799	7,661	7,649	2,632	1,822	15,281	5,833	9,587	25,309	88,798
Retirements	418	212	542	187	155	380	80	93	248	266	92	129	2,803
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,695,772	1,698,800	1,701,217	1,702,828	1,710,334	1,717,603	1,720,155	1,721,885	1,736,918	1,742,485	1,751,980	1,777,160	1,777,160
Depreciation Accrual	3,009	3,018	3,023	3,027	3,030	3,044	3,057	3,061	3,064	3,091	3,101	3,118	36,642
Monthly Rate													
Beg Month Reserve Balance	750,877	753,190	755,700	757,878	760,380	762,913	765,260	767,830	770,393	772,600	775,079	777,743	750,877
Provision	3,009	3,018	3,023	3,027	3,030	3,044	3,057	3,061	3,064	3,091	3,101	3,118	36,642
Retirements	418	212	542	187	155	380	80	93	248	266	92	129	2,803
Salvage	32	17	37	15	13	31	7	8	20	21	8	10	217
Removal Costs	310	312	340	353	356	348	414	413	629	367	352	396	4,588
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	753,190	755,700	757,878	760,380	762,913	765,260	767,830	770,393	772,600	775,079	777,743	780,346	780,346

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Total Transmission													
Beg Month CWIP Balance	58,055	60,860	66,019	71,534	79,125	79,558	81,770	85,055	93,048	78,199	80,347	77,900	58,055
Expenditures	8,523	8,641	8,834	9,623	9,666	9,718	10,187	9,608	37,246	8,689	8,441	9,154	138,330
Expenditures - AFUDC	410	429	464	503	553	556	572	592	735	544	557	543	6,458
Total Expenditures	8,934	9,070	9,298	10,125	10,219	10,274	10,759	10,199	37,981	9,233	8,998	9,697	144,788
Additions	5,781	3,564	3,419	2,154	9,377	7,637	6,991	1,796	51,354	6,637	11,003	29,075	138,790
Additions - AFUDC	347	347	363	381	408	425	482	410	1,476	448	441	657	6,187
Total Additions	6,129	3,912	3,782	2,535	9,786	8,062	7,473	2,206	52,831	7,085	11,444	29,732	144,977
End Month CWIP	60,860	66,019	71,534	79,125	79,558	81,770	85,055	93,048	78,199	80,347	77,900	57,866	57,866
Interest Bearing CWIP	59,965	65,048	70,482	77,961	78,388	80,567	83,804	91,679	77,048	79,165	76,754	57,014	57,014
Non-interest Bearing CWIP	895	971	1,052	1,164	1,170	1,203	1,251	1,369	1,150	1,182	1,146	851	851
End Month CWIP	60,860	66,019	71,534	79,125	79,558	81,770	85,055	93,048	78,199	80,347	77,900	57,866	57,866
Beg Month Plant Balance	1,777,160	1,782,850	1,786,539	1,789,753	1,792,091	1,801,714	1,809,377	1,816,766	1,818,875	1,871,445	1,878,251	1,889,598	1,777,160
Additions	6,129	3,912	3,782	2,535	9,786	8,062	7,473	2,206	52,831	7,085	11,444	29,732	144,977
Retirements	439	223	568	197	163	399	84	98	261	280	97	136	2,943
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,782,850	1,786,539	1,789,753	1,792,091	1,801,714	1,809,377	1,816,766	1,818,875	1,871,445	1,878,251	1,889,598	1,919,194	1,919,194
Depreciation Accrual	3,163	3,173	3,180	3,185	3,189	3,206	3,220	3,233	3,237	3,330	3,342	3,362	38,820
Monthly Rate													
Beg Month Reserve Balance	780,346	782,729	785,317	787,580	790,164	792,781	795,195	797,893	800,616	802,028	804,718	807,600	780,346
Provision	3,163	3,173	3,180	3,185	3,189	3,206	3,220	3,233	3,237	3,330	3,342	3,362	38,820
Retirements	439	223	568	197	163	399	84	98	261	280	97	136	2,943
Salvage	33	17	39	16	13	33	7	8	21	22	8	11	229
Removal Costs	375	380	388	421	423	425	445	420	1,585	382	371	401	6,016
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	782,729	785,317	787,580	790,164	792,781	795,195	797,893	800,616	802,028	804,718	807,600	810,436	810,436

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Total Transmission													
Beg Month CWIP Balance	57,866	69,470	83,376	93,139	108,274	116,319	117,193	130,280	144,424	151,728	119,298	79,290	57,866
Expenditures	17,364	17,371	17,478	16,836	16,932	17,096	15,581	15,490	41,497	15,425	10,958	8,657	210,685
Expenditures - AFUDC	438	515	607	669	769	822	823	909	1,088	1,050	822	551	9,061
Total Expenditures	17,802	17,886	18,085	17,505	17,701	17,918	16,404	16,398	42,585	16,474	11,780	9,208	219,746
Additions	5,895	3,664	7,888	1,996	9,243	16,392	2,900	1,802	34,532	46,869	49,466	23,189	203,836
Additions - AFUDC	303	316	434	373	413	653	417	452	749	2,036	2,321	513	8,979
Total Additions	6,198	3,979	8,322	2,370	9,656	17,045	3,318	2,254	35,281	48,905	51,787	23,701	212,815
End Month CWIP	69,470	83,376	93,139	108,274	116,319	117,193	130,280	144,424	151,728	119,298	79,290	64,797	64,797
Interest Bearing CWIP	68,448	82,150	91,769	106,682	114,609	115,470	128,364	142,300	149,497	117,543	78,125	63,844	63,844
Non-interest Bearing CWIP	1,022	1,227	1,370	1,593	1,711	1,724	1,916	2,124	2,231	1,754	1,166	953	953
End Month CWIP	69,470	83,376	93,139	108,274	116,319	117,193	130,280	144,424	151,728	119,298	79,290	64,797	64,797
Beg Month Plant Balance	1,919,194	1,924,916	1,928,654	1,936,357	1,938,514	1,947,994	1,964,608	1,967,835	1,969,984	2,004,982	2,053,585	2,105,267	1,919,194
Additions	6,198	3,979	8,322	2,370	9,656	17,045	3,318	2,254	35,281	48,905	51,787	23,701	212,815
Retirements	476	241	620	213	176	431	91	105	282	302	105	147	3,187
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,924,916	1,928,654	1,936,357	1,938,514	1,947,994	1,964,608	1,967,835	1,969,984	2,004,982	2,053,585	2,105,267	2,128,822	2,128,822
Depreciation Accrual	3,787	3,799	3,806	3,821	3,826	3,844	3,877	3,884	3,888	3,957	4,053	4,155	46,696
Monthly Rate													
Beg Month Reserve Balance	810,436	813,052	815,896	818,387	821,304	824,255	826,984	830,119	833,253	835,132	838,160	841,655	810,436
Provision	3,787	3,799	3,806	3,821	3,826	3,844	3,877	3,884	3,888	3,957	4,053	4,155	46,696
Retirements	476	241	620	213	176	431	91	105	282	302	105	147	3,187
Salvage	36	19	42	17	14	36	7	9	22	24	9	12	247
Removal Costs	732	732	737	710	714	721	659	653	1,749	650	462	365	8,881
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	813,052	815,896	818,387	821,304	824,255	826,984	830,119	833,253	835,132	838,160	841,655	845,310	845,310

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

Asset ID	Project Code	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
50		Trans - Non depreciable			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	ADD%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	RET%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	IB%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

Asset ID	Project Code	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
50		Trans - Non depreciable			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	ADD%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	RET%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	IB%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	726	705	704	649	647	640	640	669	739	439	384	349	726
Expenditures	0	0	0	88	88	88	88	88	88	0	0	0	530
Expenditures - AFUDC	5	5	5	5	5	5	5	5	5	3	3	2	49
Total Expenditures	5	5	5	93	93	92	93	93	94	3	3	2	580
Additions	21	1	55	91	166	18	59	19	388	56	35	155	1,062
Additions - AFUDC	5	5	5	5	5	4	5	5	5	3	3	2	49
Total Additions	26	5	59	95	171	22	63	23	393	59	37	157	1,111
End Month CWIP	705	704	649	647	570	640	669	739	439	384	349	194	194
Interest Bearing CWIP	694	693	640	638	561	630	660	728	433	378	343	191	191
Non-interest Bearing CWIP	11	10	10	10	8	10	10	11	7	6	5	3	3
End Month CWIP	705	704	649	647	570	640	669	739	439	384	349	194	194
Beg Month Plant Balance	35,154	35,145	35,138	35,103	35,196	35,367	35,389	35,452	35,475	35,859	35,906	35,943	35,154
Additions	26	5	59	95	171	22	63	23	393	59	37	157	1,111
Retirements	35	12	95	1	0	0	0	0	9	13	0	2	168
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	35,145	35,138	35,103	35,196	35,367	35,389	35,452	35,475	35,859	35,906	35,943	36,098	36,098
Depreciation Accrual	46	46	46	46	46	47	47	47	47	47	47	47	561
Monthly Rate	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Beg Month Reserve Balance	20,867	20,879	20,913	20,865	20,904	20,945	20,986	21,027	21,067	21,100	21,134	21,182	20,867
Provision	46	46	46	46	46	47	47	47	47	47	47	47	561
Retirements	35	12	95	1	0	0	0	0	9	13	0	2	168
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	6	6	6	6	6	6	6	6	6	34
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	20,879	20,913	20,865	20,904	20,945	20,986	21,027	21,067	21,100	21,134	21,182	21,227	21,227

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	194	790	1,492	1,912	2,144	1,980	2,592	2,989	3,596	2,268	2,681	3,203	194
Expenditures	706	706	706	707	707	707	706	706	706	706	706	706	8,470
Expenditures - AFUDC	4	8	12	15	16	15	19	22	26	17	20	23	198
Total Expenditures	709	713	718	722	723	722	725	728	732	723	726	729	8,668
Additions	110	3	286	475	871	94	309	98	2,034	293	183	810	5,566
Additions - AFUDC	4	8	12	15	16	15	19	22	26	17	20	23	198
Total Additions	114	10	298	490	887	109	328	120	2,060	310	203	833	5,764
End Month CWIP	790	1,492	1,912	2,144	1,980	2,592	2,989	3,596	2,268	2,681	3,203	3,099	3,099
Interest Bearing CWIP	778	1,470	1,883	2,112	1,950	2,554	2,945	3,543	2,234	2,641	3,155	3,052	3,052
Non-interest Bearing CWIP	12	22	29	32	30	39	45	54	34	40	48	46	46
End Month CWIP	790	1,492	1,912	2,144	1,980	2,592	2,989	3,596	2,268	2,681	3,203	3,099	3,099
Beg Month Plant Balance	36,098	36,175	36,174	36,374	36,863	37,750	37,859	38,187	38,307	40,358	40,655	40,858	36,098
Additions	114	10	298	490	887	109	328	120	2,060	310	203	833	5,764
Retirements	36	12	97	1	0	0	0	0	9	13	0	2	172
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	36,175	36,174	36,374	36,863	37,750	37,859	38,187	38,307	40,358	40,655	40,858	41,689	41,689
Depreciation Accrual	48	48	48	48	49	50	50	50	51	53	54	54	601
Monthly Rate	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Beg Month Reserve Balance	21,227	21,193	21,184	21,089	21,090	21,093	21,098	21,102	21,107	21,103	21,098	21,106	21,227
Provision	48	48	48	48	49	50	50	50	51	53	54	54	601
Retirements	36	12	97	1	0	0	0	0	9	13	0	2	172
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	45	45	45	45	45	45	45	45	45	45	45	45	543
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	21,193	21,184	21,089	21,090	21,093	21,098	21,102	21,107	21,103	21,098	21,106	21,113	21,113

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	3,099	3,036	3,035	2,872	2,602	2,108	2,054	1,979	1,923	768	601	497	3,099
Expenditures	0	0	0	0	0	0	101	0	0	0	0	0	101
Expenditures - AFUDC	20	20	20	19	17	14	14	13	13	13	5	4	162
Total Expenditures	20	20	20	19	17	14	115	13	13	5	4	3	263
Additions	63	2	163	270	495	53	176	56	1,156	166	104	460	3,163
Additions - AFUDC	20	20	20	19	17	14	14	13	13	5	4	3	162
Total Additions	83	22	183	289	512	67	189	69	1,168	171	108	464	3,325
End Month CWIP	3,036	3,035	2,872	2,602	2,108	2,054	1,979	1,923	768	601	497	37	37
Interest Bearing CWIP	2,991	2,989	2,829	2,563	2,076	2,024	1,950	1,895	756	592	490	36	36
Non-interest Bearing CWIP	45	45	43	39	31	31	30	29	11	9	7	1	1
End Month CWIP	3,036	3,035	2,872	2,602	2,108	2,054	1,979	1,923	768	601	497	37	37
Beg Month Plant Balance	41,689	41,731	41,738	41,808	42,095	42,607	42,674	42,864	42,932	44,090	44,246	44,354	41,689
Additions	83	22	183	289	512	67	189	69	1,168	171	108	464	3,325
Retirements	41	14	112	2	0	0	0	1	11	15	0	3	199
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	41,731	41,738	41,808	42,095	42,607	42,674	42,864	42,932	44,090	44,246	44,354	44,815	44,815
Depreciation Accrual	93	93	93	93	94	95	95	95	96	98	98	99	1,141
Accrual Monthly Rate	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
Beg Month Reserve Balance	21,113	21,164	21,243	21,223	21,315	21,408	21,503	21,591	21,686	21,771	21,854	21,953	21,113
Provision	93	93	93	93	94	95	95	95	96	98	98	99	1,141
Retirements	41	14	112	2	0	0	0	1	11	15	0	3	199
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	6	0	0	0	0	0	6
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	21,164	21,243	21,223	21,315	21,408	21,503	21,591	21,686	21,771	21,854	21,953	22,049	22,049

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

Project Asset ID	Number	Description	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
60		Trans - Structures and Improvements													
		Expenditures	726												
		Additions	21	1	0	88	88	88	88	88	88	88	0	0	530
		Expenditures - AFUDC	5	5	55	91	166	19	59	19	388	56	35	155	1,062
		Additions - AFUDC	5	5	5	5	5	4	2	5	5	3	3	2	49
		Ending CWIP	705	704	649	647	570	640	669	739	439	384	349	194	194
		Cost of Removal	0	0	0	6	6	6	6	6	6	0	0	0	34
		Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:															
		Beginning CWIP	726	705	704	649	647	570	640	669	739	439	384	349	194
		Expenditures	0	0	0	88	88	88	88	88	88	88	0	0	530
		Additions	21	1	55	91	166	18	59	19	388	56	35	155	1,062
		Expenditures - AFUDC	5	5	5	5	5	4	2	5	5	3	3	2	49
		Additions - AFUDC	5	5	5	5	5	4	2	5	5	3	3	2	49
		Ending CWIP	705	704	649	647	570	640	669	739	439	384	349	194	194
		Cost of Removal	0	0	0	6	6	6	6	6	6	0	0	0	34
		Ending CWIP	694	693	640	638	561	630	660	728	433	378	343	191	191
		Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing	694	693	640	638	561	630	660	728	433	378	343	191	191
		Non-Interest Bearing	11	10	10	10	8	10	10	11	7	6	5	3	3
		Total Non-Interest Bearing	11	10	10	10	8	10	10	11	7	6	5	3	3
		Total Ending CWIP	705	704	649	647	570	640	669	739	439	384	349	194	194

Rates:	AFUDC	ADD%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Retirement Rate	21%	7%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

Project Asset ID	Number	Description	In Service Date	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
60		Trans - Structures and Improvements														
		Expenditures														
		Additions		63	2	163	270	495	53	176	56	1,156	166	104	460	3,163
		Expenditures - AFUDC		-20	-20	-20	-13	-17	13	14	13	13	5	4	3	162
		Additions - AFUDC		-20	-20	-20	-19	-17	14	14	13	13	5	4	3	162
		Ending CWIP		3,036	3,035	2,872	2,602	2,108	2,054	1,979	1,923	768	601	497	37	37
		Cost of Removal		0	0	0	0	0	0	6	0	0	0	0	0	6
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		3,099	3,036	3,035	2,872	2,602	2,108	2,054	1,979	1,923	768	601	497	3,099
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		63	2	163	270	495	53	176	56	1,156	166	104	460	3,163
		Expenditures - AFUDC		-20	-20	-20	-19	-17	14	14	13	13	5	4	3	162
		Additions - AFUDC		-20	-20	-20	-19	-17	14	14	13	13	5	4	3	162
		Ending CWIP		3,036	3,035	2,872	2,602	2,108	2,054	1,979	1,923	768	601	497	37	37
		Cost of Removal		0	0	0	0	0	0	6	0	0	0	0	0	6
		Ending CWIP		2,991	2,989	2,829	2,563	2,076	2,024	1,950	1,895	756	592	490	36	36
		Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing		2,991	2,989	2,829	2,563	2,076	2,024	1,950	1,895	756	592	490	36	36
		Routine		45	45	43	39	31	31	30	29	11	9	7	1	1
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing		45	45	43	39	31	31	30	29	11	9	7	1	1
		Total Ending CWIP		3,036	3,035	2,872	2,602	2,108	2,054	1,979	1,923	768	601	497	37	37

Rates:	AFUDC	ADD%	RET%	IB%	Salvage Rate	Allocation-Routine Projects	Interest Bearing Rate	Salvage Rate
	0.67%	0.67%	0%	0%	0%	0.67%	0.67%	0%
	2%	2%	7%	99%	0%	0.67%	0.67%	0%
	21%	21%	57%	99%	0%	0.67%	0.67%	0%
	99%	99%	99%	99%	0%	0.67%	0.67%	0%
	0%	0%	0%	0%	0%	0.67%	0.67%	0%
	0.67%	6%	0%	99%	0%	0.67%	0.67%	0%
	37%	6%	0%	99%	0%	0.67%	0.67%	0%
	5%	8%	99%	99%	0%	0.67%	0.67%	0%
	3%	8%	99%	99%	0%	0.67%	0.67%	0%
	15%	99%	99%	99%	0%	0.67%	0.67%	0%
	0.67%	0%	0%	0%	0%	0.67%	0.67%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	32,786	35,383	39,801	45,257	52,110	53,298	54,164	61,663	69,962	70,366	73,794	73,108	32,786
Expenditures	7,358	7,396	8,067	8,232	8,308	8,115	9,679	9,660	14,783	8,710	8,351	9,392	108,049
Expenditures - AFUDC	240	257	289	325	371	378	389	438	509	492	513	512	4,713
Total Expenditures	7,598	7,653	8,355	8,557	8,678	8,493	10,067	10,098	15,293	9,202	8,864	9,905	112,762
Additions	4,775	2,999	2,638	1,414	7,163	7,257	2,231	1,430	14,257	5,342	9,110	24,533	83,147
Additions - AFUDC	225	236	261	290	327	370	338	369	632	432	440	620	4,540
Total Additions	5,000	3,235	2,899	1,704	7,490	7,627	2,568	1,799	14,888	5,774	9,550	25,152	87,687
End Month CWIP	35,383	39,801	45,257	52,110	53,298	54,164	61,663	69,962	70,366	73,794	73,108	57,861	57,861
Interest Bearing CWIP	34,863	39,216	44,592	51,344	52,515	53,368	60,757	68,933	69,332	72,709	72,034	57,010	57,010
Non-interest Bearing CWIP	520	585	665	766	784	796	907	1,029	1,035	1,085	1,075	851	851
End Month CWIP	35,383	39,801	45,257	52,110	53,298	54,164	61,663	69,962	70,366	73,794	73,108	57,861	57,861
Beg Month Plant Balance	1,653,148	1,657,765	1,660,800	1,663,251	1,664,769	1,672,105	1,679,352	1,681,841	1,683,547	1,698,196	1,703,717	1,713,174	1,653,148
Additions	5,000	3,235	2,899	1,704	7,490	7,627	2,568	1,799	14,888	5,774	9,550	25,152	87,687
Retirements	383	200	447	186	155	380	80	93	239	254	92	127	2,635
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,657,765	1,660,800	1,663,251	1,664,769	1,672,105	1,679,352	1,681,841	1,683,547	1,698,196	1,703,717	1,713,174	1,738,199	1,738,199
Depreciation Accrual	2,963	2,971	2,977	2,981	2,984	2,997	3,010	3,014	3,017	3,044	3,054	3,070	36,081
Monthly Rate	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018
Beg Month Reserve Balance	730,009	732,311	734,787	737,013	739,476	741,968	744,274	746,803	749,325	751,500	753,944	756,561	730,009
Provision	2,963	2,971	2,977	2,981	2,984	2,997	3,010	3,014	3,017	3,044	3,054	3,070	36,081
Retirements	383	200	447	186	155	380	80	93	239	254	92	127	2,635
Salvage	32	17	37	15	13	31	7	8	20	21	8	10	217
Removal Costs	310	312	340	347	350	342	408	407	623	367	352	396	4,554
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	732,311	734,787	737,013	739,476	741,968	744,274	746,803	749,325	751,500	753,944	756,561	759,119	759,119

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	57,861	60,070	64,526	69,623	76,981	77,578	79,178	82,066	89,452	75,931	77,666	74,697	57,861
Expenditures	7,818	7,935	8,129	8,916	8,960	9,011	9,481	8,902	36,540	7,984	7,735	8,449	129,860
Expenditures - AFUDC	407	422	452	488	536	541	553	570	709	526	537	520	6,259
Total Expenditures	8,225	8,357	8,580	9,404	9,496	9,552	10,034	9,472	37,250	8,510	8,272	8,968	136,119
Additions	5,671	3,561	3,133	1,679	8,507	7,543	6,683	1,698	49,320	6,344	10,820	28,265	133,225
Additions - AFUDC	344	340	351	366	392	410	463	388	1,450	430	421	634	5,989
Total Additions	6,015	3,901	3,484	2,045	8,899	7,953	7,145	2,086	50,771	6,775	11,241	28,899	139,213
End Month CWIP	60,070	64,526	69,623	76,981	77,578	79,178	82,066	89,452	75,931	77,666	74,697	54,767	54,767
Interest Bearing CWIP	59,187	63,578	68,599	75,849	76,438	78,013	80,860	88,136	74,814	76,524	73,599	53,962	53,962
Non-interest Bearing CWIP	883	949	1,024	1,132	1,141	1,164	1,207	1,315	1,116	1,142	1,098	805	805
End Month CWIP	60,070	64,526	69,623	76,981	77,578	79,178	82,066	89,452	75,931	77,666	74,697	54,767	54,767
Beg Month Plant Balance	1,738,199	1,743,812	1,747,502	1,750,516	1,752,366	1,761,102	1,768,655	1,775,717	1,777,705	1,828,225	1,834,733	1,845,877	1,738,199
Additions	6,015	3,901	3,484	2,045	8,899	7,953	7,145	2,086	50,771	6,775	11,241	28,899	139,213
Retirements	403	210	470	196	163	399	84	97	251	267	97	134	2,771
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,743,812	1,747,502	1,750,516	1,752,366	1,761,102	1,768,655	1,775,717	1,777,705	1,828,225	1,834,733	1,845,877	1,874,642	1,874,642
Depreciation Accrual	3,115	3,125	3,132	3,137	3,141	3,156	3,170	3,183	3,186	3,277	3,288	3,308	38,219
Monthly Rate	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018
Beg Month Reserve Balance	759,119	761,536	764,133	766,491	769,074	771,687	774,098	776,791	779,509	780,925	783,620	786,494	759,119
Provision	3,115	3,125	3,132	3,137	3,141	3,156	3,170	3,183	3,186	3,277	3,288	3,308	38,219
Retirements	403	210	470	196	163	399	84	97	251	267	97	134	2,771
Salvage	33	17	39	16	13	33	7	8	21	22	8	11	229
Removal Costs	329	334	343	376	378	380	400	375	1,540	336	326	356	5,473
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	761,536	764,133	766,491	769,074	771,687	774,098	776,791	779,509	780,925	783,620	786,494	789,323	789,323

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	54,767	66,434	80,342	90,267	105,672	114,212	115,139	128,300	142,500	150,960	118,696	78,793	54,767
Expenditures	17,364	17,371	17,478	16,836	16,932	17,096	15,480	15,490	41,497	15,425	10,958	8,657	210,585
Expenditures - AFUDC	418	495	587	650	752	808	809	896	1,075	1,045	818	547	8,899
Total Expenditures	17,782	17,866	18,065	17,486	17,683	17,904	16,290	16,385	42,572	16,469	11,776	9,205	219,484
Additions	5,832	3,662	7,726	1,727	8,748	16,338	2,725	1,746	33,376	46,703	49,362	22,728	200,674
Additions - AFUDC	283	296	414	354	396	639	404	439	736	2,031	2,317	509	8,816
Total Additions	6,115	3,958	8,139	2,081	9,144	16,977	3,128	2,185	34,112	48,733	51,679	23,238	209,490
End Month CWIP	66,434	80,342	90,267	105,672	114,212	115,139	128,300	142,500	150,960	118,696	78,793	64,760	64,760
Interest Bearing CWIP	65,457	79,161	88,940	104,118	112,533	113,446	126,414	140,405	148,741	116,951	77,635	63,808	63,808
Non-interest Bearing CWIP	977	1,181	1,327	1,554	1,679	1,693	1,886	2,095	2,220	1,745	1,159	952	952
End Month CWIP	66,434	80,342	90,267	105,672	114,212	115,139	128,300	142,500	150,960	118,696	78,793	64,760	64,760
Beg Month Plant Balance	1,874,642	1,880,323	1,884,054	1,891,686	1,893,556	1,902,524	1,919,071	1,922,109	1,924,189	1,958,030	2,006,476	2,058,050	1,874,642
Additions	6,115	3,958	8,139	2,081	9,144	16,977	3,128	2,185	34,112	48,733	51,679	23,238	209,490
Retirements	434	227	507	211	175	431	91	105	271	288	105	144	2,988
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,880,323	1,884,054	1,891,686	1,893,556	1,902,524	1,919,071	1,922,109	1,924,189	1,958,030	2,006,476	2,058,050	2,081,144	2,081,144
Depreciation Accrual													
Accrual	3,695	3,706	3,713	3,728	3,732	3,750	3,782	3,788	3,792	3,859	3,954	4,056	45,555
Monthly Rate	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020
Beg Month Reserve Balance	789,323	791,888	794,653	797,164	799,989	802,847	805,481	808,527	811,566	813,361	816,306	819,703	789,323
Provision	3,695	3,706	3,713	3,728	3,732	3,750	3,782	3,788	3,792	3,859	3,954	4,056	45,555
Retirements	434	227	507	211	175	431	91	105	271	288	105	144	2,988
Salvage	36	19	42	17	14	36	7	9	22	24	9	12	247
Removal Costs	732	732	737	710	714	721	652	653	1,749	650	462	365	8,875
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	791,888	794,653	797,164	799,989	802,847	805,481	808,527	811,566	813,361	816,306	819,703	823,262	823,262

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
70		Trans - Depreciable		6,409	6,445	7,112	7,026	7,094	6,900	7,016	6,997	6,165	6,707	6,347	7,392	81,610
		Expenditures Additions		4,775	2,999	2,638	1,414	7,163	5,251	2,231	1,430	1,998	5,342	9,110	18,609	62,959
		Expenditures - AFUDC		225	236	261	290	327	326	338	369	403	432	440	425	4,073
		Expenditures - AFUDC Additions - AFUDC		225	236	261	290	327	326	338	369	403	432	440	425	4,073
		Ending CWIP		32,641	36,088	40,562	46,174	46,106	47,755	52,540	58,106	62,273	63,638	60,875	49,658	49,658
		Cost of Removal		270	272	300	296	299	291	296	295	260	283	267	312	3,439
70	27	El Segundo Pipeline enhancement.	Sep-15	0	0	0	0	0	0	1,196	1,196	1,196	1,196	1,196	1,196	7,176
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	4	12	20	28	36	44	143
		Expenditures - AFUDC Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	1,200	2,408	3,624	4,847	6,079	7,319	7,319
		Cost of Removal		0	0	0	0	0	0	50	50	50	50	50	50	302
70	28	North Coast System Reliability - R/W ac	Sep-15	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
70	29	North Coast System Reliability - R/W ac	Sep-16	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
70	30	Line 2001 Looping - Chino to Moreno - F	Sep-15	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
70	31	Line 2001 Looping - Chino to Moreno - F	Sep-16	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
70	37	Air Quality Retrofits (Rule 1160) & Upda	Sep-14	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	5,954	0	0	0	5,954
		In Service Date Additions		0	0	0	0	0	0	0	0	5,954	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	20	0	0	0	20
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	251	0	0	0	251
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
70	38	Air Quality Retrofits (Rule 1160) & Upda Expenditures Additions	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	39	Air Quality Retrofits (Rule 1160) & Upda Expenditures Additions	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	41	Compressor change outs for reliability & Expenditures Additions	Nov-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	42	Compressor change outs for reliability & Expenditures Additions	Oct-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	43	Compressor change outs for reliability & Expenditures Additions	Mar-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	44	Compressor change outs for Reliability & Expenditures Additions	Jul-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	46	Kettleman Station Valve replacement Expenditures Additions	Jun-14	174	303	304	305	305	308	308	308	0	0	0	0	0	1,833
		In Service Date Additions			0	0	0	0	0	0	2,006	0	0	0	0	0	0
		Expenditures - AFUDC			2	4	6	8	10	12	(0)	(0)	(0)	(0)	(0)	(0)	2,006
		Additions - AFUDC			0	0	0	0	0	43	0	0	0	0	0	0	43
		Ending CWIP			479	787	1,098	1,412	1,730	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			13	13	13	13	13	13	13	0	0	0	0	0	77

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
70	49	Transmission Operations - Pipeline Spal	Sep-14	99	0	0	0	251	252	252	253	253	253	0	0	0	1,513
		Expenditures Additions			0	0	0	0	0	0	0	0	1,612	0	0	0	1,612
		In Service Date Additions			1	1	1	1	3	5	7	8	10	(0)	(0)	(0)	36
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	36	0	0	0	36
		Additions - AFUDC			100	100	101	353	608	865	1,124	1,385	(0)	(0)	(0)	(0)	(0)
		Ending CWIP															
		Cost of Removal			0	0	0	11	11	11	11	11	11	0	0	0	64
70	52	High Pressure Data Synchronization	Dec-14	-	0	0	0	0	0	523	523	523	524	524	525	525	3,145
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	3,145
		Expenditures - AFUDC			0	0	0	0	0	0	2	5	9	12	16	19	63
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	63	63
		Ending CWIP			0	0	0	0	0	525	1,053	1,586	2,122	2,663	0	0	0
		Cost of Removal			0	0	0	0	0	0	22	22	22	22	22	22	133
70	53	High Pressure Data Synchronization	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	54	High Pressure Data Synchronization	Jun-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	57	Line 2001 Relocation - Nogales	Sep-14	1,023	407	407	407	407	411	407	407	407	407	407	0	0	3,670
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			8	11	14	16	19	22	25	28	30	0	0	0	4,693
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	173
		Additions - AFUDC			0	0	0	0	0	0	0	0	173	0	0	0	173
		Ending CWIP			1,438	1,856	2,277	2,701	3,131	3,560	3,993	4,428	0	0	0	0	0
		Cost of Removal			17	17	17	17	17	17	17	17	17	17	0	0	155
70	59	Westside Parkway - Line 7039 at Renfric	Dec-14	458	164	164	164	164	164	169	165	164	164	164	164	164	1,973
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			4	5	6	7	8	9	10	11	13	14	15	16	2,431
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	117
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	117
		Ending CWIP			625	794	963	1,134	1,306	1,484	1,659	1,835	2,011	2,189	2,368	0	0
		Cost of Removal			7	7	7	7	7	7	7	7	7	7	7	7	83
70	60	Fairway Drive Grade Separation - Line 2	Dec-14	11	25	25	29	29	30	30	30	30	30	30	29	29	337
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	348
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	14
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	14
		Ending CWIP			36	61	90	119	150	181	212	243	274	305	335	(0)	(0)

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
70	62	Fullerton Rd Grade Separation - Line 20	Jun-15	14	1	0	0	0	0	0	1	1	1	1	1	1	14
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP			14	14	14	14	14	14	54	95	136	177	219	261	261
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	63	Lines 1017 & 1018 Grand Ave. Grade S	Jun-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	66	Line 1167 Relocation - Ballona Wetlands	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	67	Farmland Relocations	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	68	Farmland Relocations	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	405	Area Energy, Cat Canyon UEG	Dec-18	-	50	0	50	50	50	50	50	50	50	50	50	50	599
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP			50	100	151	202	254	305	357	410	462	516	569	623	623
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Project Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
	Beginning CWIP			32,786	35,383	39,801	45,257	52,110	53,298	54,164	61,663	69,962	70,366	73,794	73,108	32,786
	Expenditures			7,358	7,396	8,067	8,232	8,308	8,115	9,679	9,660	14,783	8,710	8,351	9,392	108,049
	Additions			4,775	2,999	2,638	1,414	7,163	7,257	2,231	1,430	14,257	5,342	9,110	24,533	83,147
	Expenditures - AFUDC			240	257	289	325	371	378	389	438	509	492	513	512	4,713
	Additions - AFUDC			225	236	261	290	327	370	338	369	632	432	440	620	4,540
	Ending CWIP			35,383	39,801	45,257	52,110	53,298	54,164	61,663	69,962	70,366	73,794	73,108	57,861	57,861
	Cost of Removal			310	312	340	347	350	342	408	407	623	367	352	396	4,554
	Ending CWIP			32,161	35,557	39,965	45,495	45,428	47,053	51,767	57,252	61,358	62,703	59,980	48,928	48,928
	Interest Bearing			2,701	3,659	4,627	5,849	7,087	6,315	8,990	11,681	7,974	10,006	12,053	8,082	8,082
	Total Interest Bearing			34,863	39,216	44,592	51,344	52,515	53,368	60,757	68,933	69,332	72,709	72,034	57,010	57,010
	Non-Interest Bearing			480	531	596	679	678	702	773	854	916	936	895	730	730
	Non-Routine			40	55	69	87	106	94	134	174	119	149	180	121	121
	Total Non-Interest Bearing			520	585	665	766	784	796	907	1,029	1,035	1,085	1,075	851	851
	Total Ending CWIP			35,383	39,801	45,257	52,110	53,298	54,164	61,663	69,962	70,366	73,794	73,108	57,861	57,861

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation-Routine Projects	8%	5%	4%	2%	11%	4%	4%	8%	8%	4%	2%	3%	8%	14%	2%	0.67%
Retirement Rate	15%	8%	7%	6%	14%	3%	3%	9%	9%	4%	9%	10%	8%	4%	5%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
70		Trans - Depreciable		31,007	5,041	5,158	5,347	5,541	5,584	5,636	5,590	5,587	5,189	5,086	4,840	5,554	64,154
		Additions			5,671	3,561	3,133	1,679	8,507	6,237	2,650	1,698	2,373	6,344	10,820	22,102	74,775
		Expenditures - AFUDC			344	340	351	366	392	373	369	388	412	430	421	384	4,570
		Additions - AFUDC			344	340	351	366	392	373	369	388	412	430	421	384	4,570
		Ending CWIP			49,027	50,624	52,838	56,700	53,777	53,177	56,117	60,006	62,822	61,564	55,585	39,037	39,037
		Cost of Removal			212	217	225	234	235	238	236	235	219	214	204	234	2,704
70	27	El Segundo Pipeline enhancement.	Sep-15	-	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	0	0	0	10,869
		Additions			0	0	0	0	0	0	0	0	17,844	0	0	0	17,844
		In Service Date Additions			52	60	68	77	85	93	102	110	119	0	0	0	767
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	910
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			8,557	9,802	11,056	12,318	13,589	14,867	16,155	17,450	0	0	0	0	0
		Cost of Removal			50	50	50	50	50	50	50	50	50	0	0	0	450
70	28	North Coast System Reliability - R/W ac	Sep-15	-	0	0	0	0	0	0	0	0	5,886	0	0	0	5,886
		Expenditures			0	0	0	0	0	0	0	0	5,886	0	0	0	5,886
		Additions			0	0	0	0	0	0	0	0	5,886	0	0	0	5,886
		In Service Date Additions			0	0	0	0	0	0	0	0	19	0	0	0	19
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	19	0	0	0	19
		Additions - AFUDC			0	0	0	0	0	0	0	0	19	0	0	0	19
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	29	North Coast System Reliability - R/W ac	Sep-16	-	0	0	0	0	0	0	0	0	248	0	0	0	248
		Expenditures			0	0	0	0	0	0	0	0	248	0	0	0	248
		Additions			0	0	0	0	0	0	0	0	248	0	0	0	248
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	30	Line 2001 Looping - Chino to Moreno - F	Sep-15	-	0	0	0	0	0	0	0	0	2,354	0	0	0	2,354
		Expenditures			0	0	0	0	0	0	0	0	2,354	0	0	0	2,354
		Additions			0	0	0	0	0	0	0	0	2,354	0	0	0	2,354
		In Service Date Additions			0	0	0	0	0	0	0	0	8	0	0	0	8
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	8	0	0	0	8
		Additions - AFUDC			0	0	0	0	0	0	0	0	8	0	0	0	8
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	31	Line 2001 Looping - Chino to Moreno - F	Sep-16	-	0	0	0	0	0	0	0	0	99	0	0	0	99
		Expenditures			0	0	0	0	0	0	0	0	99	0	0	0	99
		Additions			0	0	0	0	0	0	0	0	99	0	0	0	99
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	37	Air Quality Retrofits (Rule 1160) & Upda	Sep-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
70	38	Air Quality Retrofits (Rule 1160) & Upda Expenditures Additions	Sep-15	-	0	0	0	0	0	0	0	0	19,656	0	0	0	19,656
		In Service Date Additions			0	0	0	0	0	0	0	0	19,656	0	0	0	19,656
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	65	0	0	0	65
		Additions - AFUDC			0	0	0	0	0	0	0	0	65	0	0	0	65
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	828	0	0	0	828
70	39	Air Quality Retrofits (Rule 1160) & Upda Expenditures Additions	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	41	Compressor change outs for reliability & Expenditures Additions	Nov-16	-	0	0	0	590	590	591	592	592	592	592	590	590	5,318
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	2	6	6	10	14	18	22	26	30	34	160
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	592	1,187	1,788	2,394	3,004	3,617	4,235	4,855	5,479	5,479
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	42	Compressor change outs for reliability & Expenditures Additions	Oct-16	-	0	0	0	0	0	0	492	492	492	492	492	493	2,955
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	2	5	8	11	15	18	59
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	494	991	1,492	1,995	2,502	3,014	3,014
		Cost of Removal			0	0	0	0	0	0	21	21	21	21	21	21	125
70	43	Compressor change outs for reliability & Expenditures Additions	Mar-16	-	0	0	0	0	0	0	0	0	0	0	762	763	2,287
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	3	8	13
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	764	1,534	2,310	2,310
70	44	Compressor change outs for Reliability & Expenditures Additions	Jul-15	-	574	574	577	577	577	577	577	577	577	577	577	577	96
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			2	6	10	13	17	21	25	25	25	25	25	25	94
		Additions - AFUDC			576	1,156	1,743	2,333	2,927	3,525	0	0	0	0	0	0	0
		Ending CWIP			24	24	24	24	24	24	24	24	24	24	24	24	170
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	46	Kettleman Station Valve replacement Expenditures Additions	Jun-14	174	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

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Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
70	49	Transmission Operations - Pipeline Spal	Sep-14	99	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	52	High Pressure Data Synchronization	Dec-15	-	512	512	513	513	515	515	515	515	513	513	513	512	6,163
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			2	5	8	12	15	19	22	26	29	33	37	40	248
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	249
		Ending CWIP			514	1,031	1,553	2,079	2,609	3,142	3,679	4,220	4,763	5,310	5,860	0	0
		Cost of Removal			22	22	22	22	22	22	22	22	22	22	22	22	260
		Expenditures Additions	Jun-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	57	Line 2001 Relocation - Nogales	Sep-14	1,023	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	59	Westside Parkway - Line 7039 at Renfric	Dec-14	458	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	60	Fairway Drive Grade Separation - Line 2	Dec-14	11	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)

Southern California Gas Company
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Asset Type: Transmission - Other than Land, Structures and Improvements
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Project Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
70	62 Fullerton Rd Grade Separation - Line 20	Jun-15	14	174	174	174	178	175	175	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			2	3	5	6	7	8	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	1,306	0	0	0	0	0	0	1,306
	Additions - AFUDC			0	0	0	0	0	37	0	0	0	0	0	0	37
	Ending CWIP			437	615	794	977	1,160	0	0	0	0	0	0	0	0
70	63 Lines 1017 & 1018 Grand Ave. Grade S	Jun-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	198	199	200	200	199	198	1,194
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	1	2	3	5	6	7	24
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	198	399	603	807	1,012	1,217	1,217
70	66 Line 1167 Relocation - Ballona Wetlands	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	139	281	423	568	568
70	67 Farmland Relocations	Sep-15	-	133	133	134	134	135	134	134	134	134	0	6	6	24
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			133	133	134	134	135	134	134	134	134	0	6	6	24
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	1	2	3	4	5	6	7	8	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			133	268	404	541	661	820	960	1,101	0	0	0	0	0
70	68 Farmland Relocations	Sep-16	-	6	6	6	6	6	6	6	6	6	0	0	0	51
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
70	405 Area Energy, Cat Canyon UEG	Dec-18	-	198	198	198	198	198	198	198	198	198	198	198	198	2,373
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			198	198	198	198	198	198	198	198	198	198	198	198	2,373
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			5	6	7	9	10	12	13	14	16	17	18	20	147
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			825	1,029	1,234	1,441	1,649	1,858	2,069	2,281	2,494	2,709	2,925	3,143	3,143
	Cost of Removal			8	8	8	8	8	8	8	8	8	8	8	8	100

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Project Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
	Beginning CWIP			57,861	60,070	64,526	69,623	76,981	77,578	79,178	82,066	89,452	75,931	77,666	74,697	57,861
	Expenditures			7,818	7,935	8,129	8,916	8,960	9,011	9,481	8,902	36,540	7,984	7,735	8,449	129,860
	Additions			5,671	3,561	3,133	1,679	8,507	7,543	6,683	1,698	49,320	6,344	10,820	28,265	133,225
	Expenditures - AFUDC			407	422	452	488	536	541	553	570	709	526	537	520	6,259
	Additions - AFUDC			344	340	351	366	392	410	463	388	1,450	430	421	634	5,989
	Ending CWIP			60,070	64,526	69,623	76,981	77,578	79,178	82,066	89,452	75,931	77,666	74,697	54,767	54,767
	Cost of Removal			329	334	343	376	378	380	400	375	1,540	336	326	356	5,473
	Ending CWIP			48,307	49,880	52,061	55,866	52,986	52,395	55,292	59,124	61,898	60,659	54,767	38,463	38,463
	Interest Bearing			10,881	13,698	16,538	19,983	23,451	25,619	25,567	29,013	12,916	15,865	18,831	15,499	15,499
	Total Interest Bearing			59,187	63,578	68,599	75,849	76,438	78,013	80,860	88,136	74,814	76,524	73,599	53,962	53,962
	Non-Interest Bearing			721	744	777	834	791	782	825	882	924	905	817	574	574
	Non-Routine			162	204	247	298	350	382	382	433	193	237	281	231	231
	Total Non-Interest Bearing			883	949	1,024	1,132	1,141	1,164	1,207	1,315	1,116	1,142	1,098	805	805
	Total Ending CWIP			60,070	64,526	69,623	76,981	77,578	79,178	82,066	89,452	75,931	77,666	74,697	54,767	54,767

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation-Routine Projects	8%	5%	4%	2%	11%	4%	4%	8%	8%	4%	2%	3%	8%	4%	2%	0.67%
Retirement Rate	15%	8%	7%	9%	6%	14%	3%	9%	3%	4%	9%	3%	10%	4%	5%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%

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70		Trans - Depreciable		31,007	7,788	7,794	7,894	7,993	8,086	8,249	8,089	8,101	7,975	8,508	7,764	8,455	96,697
		Additions			5,832	3,662	3,222	1,727	8,748	6,413	2,725	1,746	2,440	6,524	11,126	22,728	76,895
		Expenditures - AFUDC			283	296	323	354	396	392	404	439	480	519	529	509	4,923
		Additions - AFUDC			283	296	323	354	396	392	404	439	480	519	529	509	4,923
		Ending CWIP			40,993	45,124	49,796	56,063	55,401	57,237	62,601	68,955	74,490	76,474	73,112	58,839	58,839
		Cost of Removal			328	328	333	337	341	348	341	341	336	359	327	356	4,075
70	27	El Segundo Pipeline enhancement.	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	28	North Coast System Reliability - R/W ac	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	29	North Coast System Reliability - R/W ac	Sep-16	-	0	0	0	0	0	0	0	0	5,704	0	0	0	5,704
		Expenditures Additions			0	0	0	0	0	0	0	0	5,704	0	0	0	5,704
		In Service Date Additions			0	0	0	0	0	0	0	0	5,704	0	0	0	5,704
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	19	0	0	0	19
		Additions - AFUDC			0	0	0	0	0	0	0	0	19	0	0	0	19
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	240	0	0	0	240
70	30	Line 2001 Looping - Chino to Moreno - F	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	31	Line 2001 Looping - Chino to Moreno - F	Sep-16	-	0	0	0	0	0	0	0	0	2,282	0	0	0	2,282
		Expenditures Additions			0	0	0	0	0	0	0	0	2,282	0	0	0	2,282
		In Service Date Additions			0	0	0	0	0	0	0	0	2,282	0	0	0	2,282
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	8	0	0	0	8
		Additions - AFUDC			0	0	0	0	0	0	0	0	8	0	0	0	8
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	37	Air Quality Retrofits (Rule 1160) & Upda	Sep-14	-	0	0	0	0	0	0	0	0	96	0	0	0	96
		Expenditures Additions			0	0	0	0	0	0	0	0	96	0	0	0	96
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
70	38	Air Quality Retrofits (Rule 1160) & Upda Expenditures Additions	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	39	Air Quality Retrofits (Rule 1160) & Upda Expenditures Additions	Sep-16	-	0	0	0	0	0	0	0	0	18,148	0	0	0	18,148
		In Service Date Additions			0	0	0	0	0	0	0	0	18,148	0	0	0	18,148
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	60	0	0	0	60
		Additions - AFUDC			0	0	0	0	0	0	0	0	60	0	0	0	60
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	41	Compressor change outs for reliability & Expenditures Additions	Nov-16	-	2,991	2,991	2,992	2,992	2,992	2,996	2,993	2,992	2,992	2,992	2,992	2,992	32,917
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	38,236
		Expenditures - AFUDC			46	66	86	106	127	147	168	189	210	231	252	281	1,628
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,788
		Ending CWIP			8,516	11,573	14,651	17,750	20,869	24,012	27,173	30,354	33,566	36,779	40,000	43,218	46,436
		Cost of Removal			126	126	126	126	126	126	126	126	126	126	126	126	1,387
70	42	Compressor change outs for reliability & Expenditures Additions	Oct-16	-	3,722	3,722	3,722	3,722	3,722	3,721	3,724	3,722	3,722	3,722	3,722	3,722	37,224
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	40,178
		Expenditures - AFUDC			32	57	82	107	132	157	183	209	235	261	287	313	1,453
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,512
		Ending CWIP			6,768	10,547	14,351	18,180	22,035	25,913	29,820	33,751	37,708	41,665	45,622	49,579	53,536
		Cost of Removal			157	157	157	157	157	157	157	157	157	157	157	157	1,569
70	43	Compressor change outs for reliability & Expenditures Additions	Mar-16	-	738	739	739	739	739	739	739	739	739	739	739	739	2,217
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	4,504
		Expenditures - AFUDC			18	23	28	33	38	43	48	53	58	63	68	73	68
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	91
		Ending CWIP			3,066	3,827	4,588	5,349	6,110	6,871	7,632	8,393	9,154	9,915	10,676	11,437	12,198
		Cost of Removal			31	31	31	31	31	31	31	31	31	31	31	31	93
70	44	Compressor change outs for Reliability & Expenditures Additions	Jul-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	46	Kettleman Station Valve replacement Expenditures Additions	Jun-14	174	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
70	49	Transmission Operations - Pipeline Spal	Sep-14	99	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	52	High Pressure Data Synchronization	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	53	High Pressure Data Synchronization	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	54	High Pressure Data Synchronization	Jun-16	-	490	490	491	491	492	492	492	0	0	0	0	0	2,945
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	2,945	0	0	0	0	0	2,945
		Expenditures - AFUDC			2	5	8	11	15	18	18	0	0	0	0	0	59
		Additions - AFUDC			0	0	0	0	0	59	0	0	0	0	0	0	59
		Ending CWIP			491	986	1,485	1,987	2,484	2,484	0	0	0	0	0	0	0
		Cost of Removal			21	21	21	21	21	21	21	0	0	0	0	0	124
70	57	Line 2001 Relocation - Nogales	Sep-14	1,023	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	59	Westside Parkway - Line 7039 at Renfric	Dec-14	458	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	60	Fairway Drive Grade Separation - Line 2	Dec-14	11	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Project Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
70	62 Fullerton Rd Grade Separation - Line 20	Jun-15	14	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	63 Lines 1017 & 1018 Grand Ave. Grade S	Jun-16	-	964	964	966	964	964	964	964	0	0	0	0	0	5,786
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	6,980	0	0	0	0	0	0	6,980
	Expenditures - AFUDC			11	18	24	31	37	44	(0)	(0)	(0)	(0)	(0)	164	(0)
	Additions - AFUDC			0	0	0	0	0	188	0	0	0	0	0	0	188
	Ending CWIP			2,193	3,174	4,165	5,159	6,160	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
70	66 Line 1167 Relocation - Ballona Wetlands	Sep-16	-	340	340	341	341	342	342	342	342	342	342	0	0	3,073
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			5	7	9	12	14	16	19	21	24	(0)	(0)	(0)	127
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	134	(0)	(0)	0	134
	Ending CWIP			913	1,260	1,610	1,963	2,319	2,678	3,039	3,402	(0)	(0)	(0)	(0)	(0)
70	67 Farmland Relocations	Sep-15	-	14	14	14	14	14	14	14	14	14	14	0	0	130
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
70	68 Farmland Relocations	Sep-16	-	129	129	130	130	131	130	130	130	130	130	0	0	1,169
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	1	2	3	4	5	6	7	7	0	0	0	1,169
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			129	260	392	525	660	795	930	1,067	0	0	0	0	35
70	405 Area Energy, Cat Canyon UEG	Dec-18	-	202	202	202	202	202	202	202	202	202	202	202	202	2,423
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			21	23	24	26	27	29	30	32	33	35	37	38	366
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			3,366	3,591	3,817	4,045	4,274	4,505	4,737	4,971	5,206	5,443	5,682	5,921	5,921
	Cost of Removal			9	9	9	9	9	9	9	9	9	9	9	9	102

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

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 Asset ID: 70

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
	Beginning CWIP			54,767	66,434	80,342	90,267	105,672	114,212	115,139	128,300	142,500	150,960	118,696	78,793	54,767
	Expenditures			17,364	17,371	17,478	16,836	16,932	17,096	15,480	15,490	41,497	15,425	10,958	8,657	210,585
	Additions			5,832	3,662	7,726	1,727	8,748	16,338	2,725	1,746	33,376	46,703	49,362	22,728	200,674
	Expenditures - AFUDC			418	495	587	650	752	808	809	896	1,075	1,045	818	547	8,899
	Additions - AFUDC			283	286	414	354	396	639	404	439	736	2,031	2,317	509	8,816
	Ending CWIP			66,434	80,342	90,267	105,672	114,212	115,139	128,300	142,500	150,960	118,696	78,793	64,760	64,760
	Cost of Removal			732	732	737	710	714	721	652	653	1,749	650	462	365	8,875
	Ending CWIP			40,390	44,461	49,064	55,239	54,586	56,395	61,681	67,942	73,395	75,350	72,037	57,974	57,974
	Interest Bearing			25,067	34,700	39,876	48,880	57,946	57,051	64,733	72,464	75,346	41,601	5,598	5,834	5,834
	Total Interest Bearing			65,457	79,161	88,940	104,118	112,533	113,446	126,414	140,405	148,741	116,951	77,635	63,808	63,808
	Non-Interest Bearing			603	663	732	824	815	842	920	1,014	1,095	1,124	1,075	865	865
	Non-Routine			374	518	595	729	865	851	966	1,081	1,124	621	84	87	87
	Total Non-Interest Bearing			977	1,181	1,327	1,554	1,679	1,693	1,886	2,095	2,220	1,745	1,159	952	952
	Total Ending CWIP			66,434	80,342	90,267	105,672	114,212	115,139	128,300	142,500	150,960	118,696	78,793	64,760	64,760

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation-Routine Projects	8%	5%	4%	2%	11%	8%	4%	8%	3%	4%	2%	3%	8%	4%	2%	8%
Retirement Rate	15%	8%	17%	7%	6%	14%	3%	3%	3%	3%	4%	9%	10%	4%	5%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%

Plant & Reserve Balance

Distribution Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Total Distribution													
Beg Month CWIP Balance	60,382	67,101	74,699	78,481	77,093	83,005	86,565	92,165	98,903	100,090	72,928	72,835	60,382
Expenditures	27,351	27,343	27,338	27,334	27,331	27,327	27,324	27,323	27,319	27,317	27,310	27,300	327,917
Expenditures - AFUDC	457	498	545	568	559	596	617	652	693	700	533	532	6,951
Total Expenditures	27,808	27,841	27,883	27,902	27,891	27,923	27,942	27,974	28,011	28,017	27,843	27,832	334,868
Additions	20,660	19,786	23,611	28,792	21,501	23,864	21,836	20,710	26,272	54,022	27,468	35,846	324,366
Additions - AFUDC	430	457	490	499	476	499	506	526	553	1,157	468	538	6,600
Total Additions	21,089	20,242	24,101	29,291	21,978	24,363	22,342	21,236	26,825	55,179	27,936	36,384	330,966
End Month CWIP	67,101	74,699	78,481	77,093	83,005	86,565	92,165	98,903	100,090	72,928	72,835	64,284	64,284
Interest Bearing CWIP	61,974	68,943	72,416	71,135	76,561	79,821	84,943	91,123	92,210	67,210	67,096	59,106	59,106
Non-interest Bearing CWIP	5,127	5,756	6,065	5,958	6,444	6,744	7,222	7,781	7,880	5,718	5,739	5,177	5,177
End Month CWIP	67,101	74,699	78,481	77,093	83,005	86,565	92,165	98,903	100,090	72,928	72,835	64,284	64,284
Beg Month Plant Balance	6,897,365	6,915,749	6,936,676	6,936,676	6,963,526	6,982,439	6,997,759	7,018,607	7,037,971	7,062,553	7,115,573	7,141,616	6,877,787
Additions	21,089	20,242	24,101	29,291	21,978	24,363	22,342	21,236	26,825	55,179	27,936	36,384	330,966
Retirements	1,492	1,879	3,174	2,441	3,065	9,043	1,494	1,872	2,243	2,159	1,893	2,490	33,243
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,897,365	6,915,749	6,936,676	6,963,526	6,982,439	6,997,759	7,018,607	7,037,971	7,062,553	7,115,573	7,141,616	7,175,510	7,175,510
Depreciation Accrual	16,887	16,936	16,981	17,033	17,099	17,146	17,183	17,235	17,283	17,343	17,474	17,538	206,137
Monthly Rate	4,285,630	4,299,770	4,313,583	4,326,173	4,339,533	4,352,355	4,365,443	4,373,878	4,387,997	4,401,807	4,415,751	4,430,089	4,285,630
Beg Month Reserve Balance	16,887	16,936	16,981	17,033	17,099	17,146	17,183	17,235	17,283	17,343	17,474	17,538	206,137
Provision	1,492	1,879	3,174	2,441	3,065	9,043	1,494	1,872	2,243	2,159	1,893	2,490	33,243
Retirements	45	57	84	69	88	285	45	56	70	60	57	77	995
Salvage	1,301	1,301	1,301	1,301	1,301	1,300	1,300	1,300	1,300	1,300	1,300	1,299	15,604
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	4,299,770	4,313,583	4,326,173	4,339,533	4,352,355	4,365,443	4,373,878	4,387,997	4,401,807	4,415,751	4,430,089	4,443,915	4,443,915
End Month Reserve Balance	4,299,770	4,313,583	4,326,173	4,339,533	4,352,355	4,365,443	4,373,878	4,387,997	4,401,807	4,415,751	4,430,089	4,443,915	4,443,915

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Total Distribution													
Beg Month CWIP Balance	64,284	71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	64,284
Expenditures	28,513	28,509	28,502	28,666	28,665	28,663	28,655	28,652	28,645	28,639	28,639	28,627	343,376
Expenditures - AFUDC	483	530	580	604	597	636	658	697	690	670	606	610	7,360
Total Expenditures	28,996	29,039	29,082	29,271	29,261	29,299	29,313	29,349	29,335	29,310	29,246	29,236	350,736
Additions	20,956	20,423	24,666	30,080	22,366	25,279	22,434	29,327	31,849	39,198	28,217	40,407	335,202
Additions - AFUDC	405	439	476	488	466	496	502	1,114	687	552	474	930	7,027
Total Additions	21,360	20,862	25,142	30,568	22,832	25,775	22,935	30,440	32,536	39,750	28,691	41,337	342,229
End Month CWIP	71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	72,791	72,791
Interest Bearing CWIP	66,127	73,645	77,267	76,075	81,986	85,227	91,091	90,087	87,144	77,544	78,055	66,928	66,928
Non-interest Bearing CWIP	5,792	6,451	6,768	6,664	7,181	7,465	7,979	7,891	7,633	6,792	6,837	5,862	5,862
End Month CWIP	71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	72,791	72,791
Beg Month Plant Balance	7,175,510	7,195,314	7,214,217	7,236,060	7,264,086	7,283,727	7,300,059	7,321,436	7,349,924	7,380,119	7,417,623	7,444,339	7,175,510
Additions	21,360	20,862	25,142	30,568	22,832	25,775	22,935	30,440	32,536	39,750	28,691	41,337	342,229
Retirements	1,556	1,959	3,299	2,541	3,192	9,443	1,558	1,952	2,341	2,247	1,974	2,599	34,661
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	7,195,314	7,214,217	7,236,060	7,264,086	7,283,727	7,300,059	7,321,436	7,349,924	7,380,119	7,417,623	7,444,339	7,483,077	7,483,077
Depreciation Accrual	17,622	17,671	17,717	17,771	17,840	17,889	17,929	17,982	18,052	18,127	18,219	18,285	215,104
Monthly Rate	4,443,915	4,458,672	4,473,086	4,486,236	4,500,175	4,513,551	4,520,931	4,535,986	4,550,711	4,565,133	4,579,712	4,594,654	4,443,915
Beg Month Reserve Balance	17,622	17,671	17,717	17,771	17,840	17,889	17,929	17,982	18,052	18,127	18,219	18,285	215,104
Provision	1,556	1,959	3,299	2,541	3,192	9,443	1,558	1,952	2,341	2,247	1,974	2,599	34,661
Retirements	47	59	88	73	92	298	47	59	73	63	59	81	1,040
Salvage	1,357	1,357	1,356	1,364	1,364	1,364	1,364	1,363	1,363	1,363	1,363	1,362	16,339
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,458,672	4,473,086	4,486,236	4,500,175	4,513,551	4,520,931	4,535,986	4,550,711	4,565,133	4,579,712	4,594,654	4,609,058	4,609,058

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Total Distribution													
Beg Month CWIP Balance	72,791	82,246	91,858	96,534	94,591	102,586	107,137	114,815	123,212	124,598	111,530	111,905	72,791
Expenditures	34,981	34,976	34,723	34,719	35,210	35,208	34,953	34,952	34,694	34,689	34,687	34,677	418,469
Expenditures - AFUDC	555	613	671	700	689	739	766	813	739	864	792	794	8,868
Total Expenditures	35,536	35,589	35,395	35,419	35,899	35,947	35,719	35,765	35,557	35,562	35,479	35,471	427,336
Additions	25,638	25,483	30,177	36,801	27,364	30,817	27,446	26,733	33,497	47,957	34,521	48,570	395,004
Additions - AFUDC	443	494	542	561	540	579	595	634	674	673	583	1,012	7,330
Total Additions	26,081	25,976	30,719	37,362	27,904	31,396	28,041	27,367	34,171	48,630	35,104	49,582	402,334
End Month CWIP	82,246	91,858	96,534	94,591	102,586	107,137	114,815	123,212	124,598	111,530	111,905	97,793	97,793
Interest Bearing CWIP	75,622	84,460	88,759	86,973	94,324	98,508	105,568	113,289	114,564	102,548	102,892	89,917	89,917
Non-interest Bearing CWIP	6,624	7,398	7,775	7,618	8,262	8,628	9,247	9,923	10,035	8,982	9,012	7,876	7,876
End Month CWIP	82,246	91,858	96,534	94,591	102,586	107,137	114,815	123,212	124,598	111,530	111,905	97,793	97,793
Beg Month Plant Balance	7,483,077	7,507,536	7,531,471	7,558,772	7,593,493	7,618,078	7,639,614	7,666,030	7,691,363	7,723,091	7,769,388	7,802,435	7,483,077
Additions	26,081	25,976	30,719	37,362	27,904	31,396	28,041	27,367	34,171	48,630	35,104	49,582	402,334
Retirements	1,622	2,042	3,418	2,641	3,318	9,861	1,624	2,034	2,443	2,333	2,057	2,713	36,106
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	7,507,536	7,531,471	7,558,772	7,593,493	7,618,078	7,639,614	7,666,030	7,691,363	7,723,091	7,769,388	7,802,435	7,849,305	7,849,305
Depreciation Accrual Monthly Rate	16,701	16,756	16,809	16,871	16,948	17,004	17,052	17,111	17,168	17,239	17,343	17,417	204,418
Beg Month Reserve Balance	4,609,058	4,622,523	4,635,634	4,647,465	4,660,118	4,672,169	4,677,948	4,691,762	4,705,237	4,718,387	4,731,708	4,745,406	4,609,058
Provision	16,701	16,756	16,809	16,871	16,948	17,004	17,052	17,111	17,168	17,239	17,343	17,417	204,418
Retirements	1,622	2,042	3,418	2,641	3,318	9,861	1,624	2,034	2,443	2,333	2,057	2,713	36,106
Salvage	49	62	92	76	96	311	50	62	76	66	62	84	1,086
Removal Costs	1,665	1,664	1,652	1,652	1,675	1,675	1,663	1,663	1,651	1,651	1,651	1,650	19,913
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,622,523	4,635,634	4,647,465	4,660,118	4,672,169	4,677,948	4,691,762	4,705,237	4,718,387	4,731,708	4,745,406	4,758,544	4,758,544

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014	
Beg Month CWIP Balance	20	13	12	12	12	12	12	12	12	12	7	6	0	20
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	6	2	0	0	0	0	0	0	0	5	1	6	0	20
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	6	2	0	0	0	0	0	0	0	5	1	6	0	20
End Month CWIP	13	12	12	12	12	12	12	12	12	7	6	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	13	12	12	12	12	12	12	12	12	7	6	0	0	0
End Month CWIP	13	12	12	12	12	12	12	12	12	7	6	0	0	0
Beg Month Plant Balance	31,685	31,692	31,693	31,693	31,693	31,693	31,693	31,693	31,693	31,693	31,698	31,705	31,705	31,685
Additions	6	2	0	0	0	0	0	0	0	5	1	6	0	20
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	31,692	31,693	31,693	31,693	31,693	31,693	31,693	31,693	31,693	31,698	31,699	31,705	31,705	31,705
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12	12

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705	31,705
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
80		Dist - Non depreciable		20	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Rates:																	
		AFUDC			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		Additions Allocation- Routine Projects			31%	8%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%
		Retirement Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Interest Bearing Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		ADD%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		RET%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		IB%			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		SALVAGE %			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	5,063	4,415	4,128	4,065	3,990	3,841	3,637	3,218	2,982	2,854	2,453	1,929	5,063
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	33	29	27	27	26	25	24	21	20	19	16	13	280
Total Expenditures	33	29	27	27	26	25	24	21	20	19	16	13	280
Additions	648	286	63	75	149	204	419	236	128	401	524	1,929	5,063
Additions - AFUDC	33	29	27	27	26	25	24	21	20	19	16	13	280
Total Additions	681	316	90	102	175	229	443	258	148	419	540	1,941	5,343
End Month CWIP	4,415	4,128	4,065	3,990	3,841	3,637	3,218	2,982	2,854	2,453	1,929	0	0
Interest Bearing CWIP	4,349	4,067	4,004	3,930	3,784	3,583	3,170	2,937	2,811	2,416	1,900	0	0
Non-interest Bearing CWIP	66	62	61	59	57	54	48	44	43	37	29	0	0
End Month CWIP	4,415	4,128	4,065	3,990	3,841	3,637	3,218	2,982	2,854	2,453	1,929	0	0
Beg Month Plant Balance	243,599	244,206	244,426	243,981	243,817	243,682	243,804	244,177	244,331	244,427	244,572	245,001	243,599
Additions	681	316	90	102	175	229	443	258	148	419	540	1,941	5,343
Retirements	74	96	536	265	311	107	70	103	52	275	112	66	2,065
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	244,206	244,426	243,981	243,817	243,682	243,804	244,177	244,331	244,427	244,572	245,001	246,876	246,876
Depreciation Accrual	598	599	600	599	598	598	598	599	600	600	600	601	7,192
Monthly Rate	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Beg Month Reserve Balance	68,529	69,053	69,556	69,621	69,954	70,242	70,734	71,262	71,758	72,306	72,631	73,120	68,529
Provision	598	599	600	599	598	598	598	599	600	600	600	601	7,192
Retirements	74	96	536	265	311	107	70	103	52	275	112	66	2,065
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	69,053	69,556	69,621	69,954	70,242	70,734	71,262	71,758	72,306	72,631	73,120	73,655	73,655

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	246,876	246,801	246,704	246,161	245,893	245,578	245,470	245,398	245,294	245,241	244,963	244,850	246,876
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	75	97	543	269	315	108	71	105	53	278	113	67	2,093
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	246,801	246,704	246,161	245,893	245,578	245,470	245,398	245,294	245,241	244,963	244,850	244,783	244,793
Depreciation Accrual	606	606	606	604	604	603	603	602	602	602	601	601	7,239
Accrual	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Monthly Rate													
Beg Month Reserve Balance	73,655	74,186	74,695	74,758	75,093	75,382	75,877	76,408	76,905	77,455	77,779	78,267	73,655
Provision	606	606	606	604	604	603	603	602	602	602	601	601	7,239
Retirements	75	97	543	269	315	108	71	105	53	278	113	67	2,093
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	74,186	74,695	74,758	75,093	75,382	75,877	76,408	76,905	77,455	77,779	78,267	78,801	78,801

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	244,783	244,709	244,613	244,074	243,808	243,496	243,389	243,318	243,214	243,162	242,886	242,774	244,783
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	75	96	538	266	312	107	71	104	52	276	112	66	2,075
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	244,709	244,613	244,074	243,808	243,496	243,389	243,318	243,214	243,162	242,886	242,774	242,708	242,708
Depreciation Accrual	549	549	549	548	547	546	546	546	546	546	545	545	6,563
Accrual Monthly Rate	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
Beg Month Reserve Balance	78,801	79,276	79,729	79,740	80,021	80,256	80,695	81,171	81,613	82,107	82,376	82,809	78,801
Provision	549	549	549	548	547	546	546	546	546	546	545	545	6,563
Retirements	75	96	538	266	312	107	71	104	52	276	112	66	2,075
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	79,276	79,729	79,740	80,021	80,256	80,695	81,171	81,613	82,107	82,376	82,809	83,288	83,288

Project Asset ID Number	Description	In Service Date	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
90	Dist - Structures and Improvements														
	Expenditures														
	Additions		648	286	63	75	149	204	419	236	128	401	524	1,929	5,063
	Expenditures - AFUDC		33	29	27	27	26	25	24	16	20	19	16	13	280
	Additions - AFUDC		33	29	27	27	26	25	24	16	20	19	16	13	280
	Ending CWIP		4,415	4,128	4,065	3,990	3,841	3,637	3,218	2,982	2,854	2,453	1,929	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures														
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:															
	Beginning CWIP		5,063	4,415	4,128	4,065	3,990	3,841	3,637	3,218	2,982	2,854	2,453	1,929	5,063
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		648	286	63	75	149	204	419	236	128	401	524	1,929	5,063
	Expenditures - AFUDC		33	29	27	27	26	25	24	16	20	19	16	13	280
	Additions - AFUDC		33	29	27	27	26	25	24	16	20	19	16	13	280
	Ending CWIP		4,415	4,128	4,065	3,990	3,841	3,637	3,218	2,982	2,854	2,453	1,929	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		4,349	4,067	4,004	3,930	3,784	3,583	3,170	2,937	2,811	2,416	1,900	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		4,349	4,067	4,004	3,930	3,784	3,583	3,170	2,937	2,811	2,416	1,900	0	0
	Non-Interest Bearing		66	62	61	59	57	54	48	44	43	37	29	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		66	62	61	59	57	54	48	44	43	37	29	0	0
	Total Non-Interest Bearing		66	62	61	59	57	54	48	44	43	37	29	0	0
	Total Ending CWIP		4,415	4,128	4,065	3,990	3,841	3,637	3,218	2,982	2,854	2,453	1,929	0	0

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	13%	6%	1%	1%	1%	1%	3%	4%	5%	5%	5%	5%	5%	5%	5%
Retirement Rate	4%	5%	26%	13%	15%	13%	15%	5%	5%	5%	5%	5%	5%	5%	5%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%		0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
RET%		13%	6%	1%	1%	1%	3%	4%	5%	5%	5%	5%	5%	5%	5%
IB%		99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
SALVAGE %		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
90	Dist - Structures and Improvements		5,063	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	ADD%			0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
	RET%			13%	6%	1%	1%	3%	4%	8%	5%	3%	8%	10%	38%	100%
	IB%			4%	5%	26%	13%	15%	5%	3%	5%	3%	13%	5%	3%	100%
	SALVAGE %			99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
				0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Rates:

AFUDC	0.67%
Additions Allocation- Routine Projects	0.67%
Retirement Rate	13%
Interest Bearing Rate	4%
Salvage Rate	99%
ADD%	0.67%
RET%	13%
IB%	99%
SALVAGE %	99%

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
90	Dist - Structures and Improvements		5,063													
	Expenditures															
	Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															
	Expenditures															
	Additions															
	In Service Date Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															
Summary Data:																
	Beginning CWIP															
	Expenditures															
	Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															
	Ending CWIP															
	Interest Bearing															
	Routine															
	Non-Routine															
	Total Interest Bearing															
	Non-Interest Bearing															
	Routine															
	Non-Routine															
	Total Non-Interest Bearing															
	Total Ending CWIP															
	ADD%		0.67%	6%	0.67%	1%	0.67%	3%	0.67%	4%	0.67%	3%	0.67%	8%	0.67%	3%
	RET%		13%	4%	26%	13%	1%	15%	3%	5%	3%	5%	13%	10%	3%	100%
	IB%		99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
	SALVAGE %		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Rates:

AFUDC	0.67%
Additions Allocation- Routine Projects	0.67%
Retirement Rate	13%
Interest Bearing Rate	99%
Salvage Rate	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	55,300	62,673	70,559	74,405	73,091	79,153	82,917	88,935	95,910	97,230	70,469	70,907	55,300
Expenditures	27,351	27,343	27,338	27,334	27,331	27,327	27,324	27,323	27,319	27,317	27,310	27,300	327,917
Expenditures - AFUDC	424	469	518	541	533	570	593	630	673	681	517	520	6,671
Total Expenditures	27,775	27,812	27,856	27,875	27,864	27,897	27,918	27,953	27,992	27,999	27,827	27,820	334,588
Additions	20,006	19,497	23,548	28,717	21,353	23,660	21,417	20,473	26,139	53,621	26,938	33,917	319,284
Additions - AFUDC	396	428	463	472	450	473	482	505	534	1,138	452	526	6,320
Total Additions	20,402	19,925	24,011	29,189	21,803	24,133	21,899	20,978	26,672	54,759	27,389	34,443	325,604
End Month CWIP	62,673	70,559	74,405	73,091	79,153	82,917	88,935	95,910	97,230	70,469	70,907	64,284	64,284
Interest Bearing CWIP	57,625	64,876	68,412	67,204	72,778	76,239	81,772	88,186	89,399	64,794	65,196	59,106	59,106
Non-interest Bearing CWIP	5,047	5,683	5,992	5,887	6,375	6,678	7,163	7,724	7,831	5,675	5,711	5,177	5,177
End Month CWIP	62,673	70,559	74,405	73,091	79,153	82,917	88,935	95,910	97,230	70,469	70,907	64,284	64,284
Beg Month Plant Balance	6,602,503	6,621,487	6,639,630	6,661,002	6,688,015	6,707,064	6,722,261	6,742,737	6,761,947	6,786,428	6,839,303	6,864,911	6,602,503
Additions	20,402	19,925	24,011	29,189	21,803	24,133	21,899	20,978	26,672	54,759	27,389	34,443	325,604
Retirements	1,417	1,783	2,638	2,176	2,754	8,936	1,423	1,769	2,191	1,885	1,782	2,425	31,178
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,621,487	6,639,630	6,661,002	6,688,015	6,707,064	6,722,261	6,742,737	6,761,947	6,786,428	6,839,303	6,864,911	6,896,928	6,896,928
Depreciation Accrual	16,289	16,336	16,381	16,434	16,500	16,547	16,585	16,635	16,683	16,743	16,874	16,937	198,946
Monthly Rate	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Beg Month Reserve Balance	4,217,089	4,230,705	4,244,014	4,256,540	4,269,567	4,282,101	4,288,697	4,302,604	4,316,227	4,329,489	4,343,108	4,356,957	4,217,089
Provision	16,289	16,336	16,381	16,434	16,500	16,547	16,585	16,635	16,683	16,743	16,874	16,937	198,946
Retirements	1,417	1,783	2,638	2,176	2,754	8,936	1,423	1,769	2,191	1,885	1,782	2,425	31,178
Salvage	45	57	84	69	88	285	45	56	70	60	57	77	995
Removal Costs	1,301	1,301	1,301	1,301	1,301	1,300	1,300	1,300	1,300	1,300	1,300	1,299	15,604
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,230,705	4,244,014	4,256,540	4,269,567	4,282,101	4,288,697	4,302,604	4,316,227	4,329,489	4,343,108	4,356,957	4,370,248	4,370,248

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	64,284	71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	64,284
Expenditures	28,513	28,509	28,502	28,666	28,665	28,663	28,655	28,652	28,645	28,639	28,639	28,627	343,376
Expenditures - AFUDC	483	530	580	604	597	636	658	697	690	670	606	610	7,360
Total Expenditures	28,996	29,039	29,082	29,271	29,261	29,299	29,313	29,349	29,335	29,310	29,246	29,236	350,736
Additions	20,956	20,423	24,666	30,080	22,366	25,279	22,434	29,327	31,849	39,198	28,217	40,407	335,202
Additions - AFUDC	405	439	476	488	466	496	502	1,114	687	552	474	930	7,027
Total Additions	21,360	20,862	25,142	30,568	22,832	25,775	22,935	30,440	32,536	39,750	28,691	41,337	342,229
End Month CWIP	71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	72,791	72,791
Interest Bearing CWIP	66,127	73,645	77,267	76,075	81,986	85,227	91,091	90,087	87,144	77,544	78,055	66,928	66,928
Non-interest Bearing CWIP	5,792	6,451	6,768	6,664	7,181	7,465	7,979	7,891	7,633	6,792	6,837	5,862	5,862
End Month CWIP	71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	72,791	72,791
Beg Month Plant Balance	6,896,928	6,916,808	6,935,808	6,958,194	6,986,489	7,006,444	7,022,884	7,044,333	7,072,925	7,103,173	7,140,955	7,167,785	6,896,928
Additions	21,360	20,862	25,142	30,568	22,832	25,775	22,935	30,440	32,536	39,750	28,691	41,337	342,229
Retirements	1,481	1,862	2,756	2,273	2,877	9,335	1,487	1,848	2,288	1,969	1,861	2,533	32,568
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,916,808	6,935,808	6,958,194	6,986,489	7,006,444	7,022,884	7,044,333	7,072,925	7,103,173	7,140,955	7,167,785	7,206,589	7,206,589
Depreciation Accrual	17,016	17,065	17,112	17,167	17,237	17,286	17,327	17,380	17,450	17,525	17,618	17,684	207,865
Monthly Rate	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Beg Month Reserve Balance	4,370,248	4,384,474	4,398,379	4,411,466	4,425,069	4,438,157	4,445,042	4,459,566	4,473,794	4,487,666	4,501,922	4,516,375	4,370,248
Provision	17,016	17,065	17,112	17,167	17,237	17,286	17,327	17,380	17,450	17,525	17,618	17,684	207,865
Retirements	1,481	1,862	2,756	2,273	2,877	9,335	1,487	1,848	2,288	1,969	1,861	2,533	32,568
Salvage	47	59	88	73	92	298	47	59	73	63	59	81	1,040
Removal Costs	1,357	1,357	1,356	1,364	1,364	1,364	1,364	1,363	1,363	1,363	1,363	1,362	16,339
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,384,474	4,398,379	4,411,466	4,425,069	4,438,157	4,445,042	4,459,566	4,473,794	4,487,666	4,501,922	4,516,375	4,530,245	4,530,245

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	72,791	82,246	91,858	96,534	94,591	102,586	107,137	114,815	123,212	124,598	111,530	111,905	72,791
Expenditures	34,981	34,976	34,723	34,719	35,210	35,208	34,953	34,952	34,694	34,689	34,687	34,677	418,469
Expenditures - AFUDC	555	613	671	700	689	739	766	813	864	872	792	794	8,868
Total Expenditures	35,536	35,589	35,395	35,419	35,899	35,947	35,719	35,765	35,557	35,562	35,479	35,471	427,336
Additions	25,638	25,483	30,177	36,801	27,364	30,817	27,446	26,733	33,497	47,957	34,521	48,570	395,004
Additions - AFUDC	443	494	542	561	540	579	595	634	674	673	583	1,012	7,330
Total Additions	26,081	25,976	30,719	37,362	27,904	31,396	28,041	27,367	34,171	48,630	35,104	49,582	402,334
End Month CWIP	82,246	91,858	96,534	94,591	102,586	107,137	114,815	123,212	124,598	111,530	111,905	97,793	97,793
Interest Bearing CWIP	75,622	84,460	88,759	86,973	94,324	98,508	105,568	113,289	114,564	102,548	102,892	89,917	89,917
Non-interest Bearing CWIP	6,624	7,398	7,775	7,618	8,262	8,628	9,247	9,923	10,035	8,982	9,012	7,876	7,876
End Month CWIP	82,246	91,858	96,534	94,591	102,586	107,137	114,815	123,212	124,598	111,530	111,905	97,793	97,793
Beg Month Plant Balance	7,206,589	7,231,123	7,255,153	7,282,993	7,317,980	7,342,877	7,364,520	7,391,008	7,416,444	7,448,224	7,494,797	7,527,957	7,206,589
Additions	26,081	25,976	30,719	37,362	27,904	31,396	28,041	27,367	34,171	48,630	35,104	49,582	402,334
Retirements	1,547	1,946	2,880	2,375	3,006	9,754	1,553	1,931	2,391	2,057	1,945	2,647	34,031
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	7,231,123	7,255,153	7,282,993	7,317,980	7,342,877	7,364,520	7,391,008	7,416,444	7,448,224	7,494,797	7,527,957	7,574,892	7,574,892
Depreciation Accrual	16,152	16,207	16,261	16,323	16,401	16,457	16,506	16,565	16,622	16,693	16,798	16,872	197,856
Monthly Rate	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
Beg Month Reserve Balance	4,530,245	4,543,235	4,555,893	4,567,713	4,580,085	4,591,901	4,597,241	4,610,579	4,623,612	4,636,268	4,649,320	4,662,584	4,530,245
Provision	16,152	16,207	16,261	16,323	16,401	16,457	16,506	16,565	16,622	16,693	16,798	16,872	197,856
Retirements	1,547	1,946	2,880	2,375	3,006	9,754	1,553	1,931	2,391	2,057	1,945	2,647	34,031
Salvage	49	62	92	76	96	311	50	62	76	66	62	84	1,086
Removal Costs	1,665	1,664	1,652	1,652	1,675	1,675	1,663	1,663	1,651	1,651	1,651	1,650	19,913
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,543,235	4,555,893	4,567,713	4,580,085	4,591,901	4,597,241	4,610,579	4,623,612	4,636,268	4,649,320	4,662,584	4,675,244	4,675,244

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Project Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
100	100	Dist - Depreciable		51,906	25,150	25,143	25,136	25,132	25,129	25,126	25,122	25,120	25,115	25,113	25,108	25,098	301,492
		Expenditures			20,006	19,497	23,548	28,717	21,353	23,660	21,417	20,473	26,139	37,422	26,938	31,646	300,815
		Additions			396	428	463	472	450	473	482	505	534	527	482	452	5,623
		Expenditures - AFUDC			396	428	463	472	450	473	482	505	534	527	482	452	5,623
		Additions - AFUDC			57,050	62,696	64,284	60,699	64,475	65,941	69,647	74,294	73,270	60,962	59,132	52,583	52,583
		Ending CWIP			1,197	1,196	1,196	1,196	1,196	1,196	1,195	1,195	1,195	1,195	1,195	1,194	14,346
		Cost of Removal			502	502	502	502	502	501	501	501	501	501	501	501	6,018
100	24	Pressure Betterments - Non-Routine	Aug-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			2	5	8	11	14	17	20	24	27	30	33	37	227
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			504	1,011	1,521	2,034	2,551	3,069	3,590	4,115	4,642	5,173	5,708	6,245	6,245
		Expenditures - AFUDC			24	24	24	24	24	24	24	24	24	24	24	24	286
		Additions - AFUDC			1,294	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,293	1,291	1,291	15,512
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			24	32	40	49	57	65	73	82	90	99	99	4	16,199
		Expenditures			4,588	5,913	7,246	8,588	9,937	11,295	12,661	14,036	15,419	16,111	16,111	12	627
		Additions			62	62	62	62	62	62	62	62	62	62	61	611	611
		In Service Date Additions			62	62	62	62	62	62	62	62	62	62	62	62	2,599
		Expenditures - AFUDC			124	125	126	127	127	128	129	130	131	131	132	133	133
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	26	Pressure Betterments - Non-Routine	Sep-15	124	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	1	1	1	1	1	1	1	1	1	1	1	9
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			124	125	126	127	127	128	129	130	131	131	132	133	133
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	122	Fleet UST Replacement Program	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	123	Fleet UST Replacement Program	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	124	Fleet UST Replacement Program	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
100	399	Santa Maria NGV Station Upgrade Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	400	New NGV Station Installation Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	401	3 New NGV Station Installation Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	402	Riverside NGV Station Upgrade Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	403	Oxnard NGV Station Time Fill Installation Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	404	Crenshaw NGV Station Upgrade Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	2014													
				Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14		
	Beginning CWIP		55,300	62,673	70,559	74,405	73,091	79,153	82,917	88,935	88,935	95,910	97,230	97,230	70,469	70,907	55,300
	Expenditures		27,351	27,343	27,338	27,334	27,331	27,327	27,324	27,323	27,323	27,319	27,317	27,317	27,310	27,300	327,917
	Additions		20,006	19,497	23,548	28,717	21,353	23,660	21,417	20,473	26,139	26,938	53,621	53,621	26,938	33,917	319,284
	Expenditures - AFUDC		424	469	518	541	533	570	593	630	673	681	681	681	517	520	6,671
	Additions - AFUDC		396	428	463	472	450	473	482	505	534	534	1,138	1,138	452	526	6,320
	Ending CWIP		62,673	70,559	74,405	73,091	79,153	82,917	88,935	88,935	95,910	97,230	97,230	70,469	70,907	64,284	64,284
	Cost of Removal		1,301	1,301	1,301	1,301	1,301	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,299	15,604
	Ending CWIP		52,456	57,647	59,107	55,811	59,283	60,631	64,037	68,310	68,310	67,369	56,052	54,369	48,348	48,348	48,348
	Interest Bearing		5,169	7,230	9,305	11,394	13,495	15,608	17,735	19,875	22,030	22,030	8,742	10,827	10,758	10,758	10,758
	Total Interest Bearing		57,625	64,876	68,412	67,204	72,778	76,239	81,772	88,186	89,399	64,794	65,196	59,106	59,106	59,106	59,106
	Non-Interest Bearing		4,595	5,049	5,177	4,889	5,193	5,311	5,609	5,983	5,901	4,910	4,762	4,235	4,235	4,235	4,235
	Non-Routine		453	633	815	998	1,192	1,367	1,553	1,741	1,930	766	948	942	942	942	942
	Total Non-Interest Bearing		5,047	5,683	5,992	5,887	6,375	6,678	7,163	7,724	7,831	5,675	5,711	5,177	5,177	5,177	5,177
	Total Ending CWIP		62,673	70,559	74,405	73,091	79,153	82,917	88,935	88,935	95,910	97,230	70,469	70,907	64,284	64,284	64,284

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	7%	6%	8%	10%	7%	7%	7%	8%	7%	7%	7%	9%	12%	7%	9%	11%	100%
Retirement Rate	5%	6%	6%	7%	9%	9%	29%	8%	5%	6%	6%	6%	6%	6%	6%	8%	100%
Interest Bearing Rate	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%
Salvage Rate	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Project Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
100	399	Santa Maria NGV Station Upgrade Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	400	New NGV Station Installation Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	401	3 New NGV Station Installation Project	Dec-17	-	201	201	201	201	201	201	201	201	201	201	201	201	2,414
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	3	4	6	7	8	9	11	12	13	15	91
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			202	405	609	815	1,022	1,230	1,439	1,650	1,862	2,075	2,289	2,505	2,505
		Cost of Removal			10	10	10	10	10	10	10	10	10	10	10	10	115
100	402	Riverside NGV Station Upgrade Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	403	Oxnard NGV Station Time Fill Installation Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	404	Crenshaw NGV Station Upgrade Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	2015											
				Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
	Beginning CWIP		64,284	71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	64,284
	Expenditures		28,513	28,509	28,502	28,666	28,663	28,663	28,655	28,652	28,645	28,639	28,639	28,627	34,376
	Additions		20,956	20,423	24,666	30,080	22,366	25,279	22,434	29,327	31,849	39,198	28,217	40,407	335,202
	Expenditures - AFUDC		483	530	580	604	597	636	658	697	690	670	606	610	7,360
	Additions - AFUDC		405	439	476	488	466	496	502	1,114	687	552	474	930	7,027
	Ending CWIP		71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	72,791	72,791
	Cost of Removal		1,357	1,357	1,356	1,364	1,364	1,364	1,364	1,363	1,363	1,363	1,363	1,362	16,339
	Ending CWIP		53,464	59,066	60,761	57,478	61,284	62,865	66,602	71,245	70,423	58,730	57,133	50,991	50,991
	Interest Bearing		12,663	14,579	16,506	18,597	20,702	22,362	24,489	18,843	16,722	18,815	20,922	15,937	15,937
	Total Interest Bearing		66,127	73,645	77,267	76,075	81,986	85,227	91,091	90,087	87,144	77,544	78,055	66,928	66,928
	Non-Interest Bearing		4,683	5,174	5,322	5,035	5,368	5,506	5,834	6,240	6,168	5,144	5,004	4,466	4,466
	Routine		1,109	1,277	1,446	1,629	1,813	1,959	2,145	1,650	1,465	1,648	1,833	1,396	1,396
	Non-Routine		5,792	6,451	6,768	6,664	7,181	7,465	7,979	7,891	7,653	6,792	6,837	5,862	5,862
	Total Non-Interest Bearing		71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	72,791	72,791
	Total Ending CWIP		71,919	80,096	84,035	82,738	89,168	92,692	99,070	97,978	94,777	84,337	84,892	72,791	72,791

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	7%	6%	8%	10%	7%	7%	7%	8%	7%	7%	9%	12%	9%	11%	100%
Retirement Rate	5%	6%	6%	7%	9%	9%	29%	8%	5%	6%	7%	6%	6%	8%	100%
Interest Bearing Rate	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%
Salvage Rate	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Project Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
100	24	Dist - Depreciable		51,906	33,337	33,332	33,329	33,325	33,319	33,317	33,312	33,312	33,303	33,299	33,296	33,296	399,767
		Expenditures			25,638	24,986	30,177	36,801	27,364	30,321	27,446	26,237	33,497	47,957	34,521	40,556	385,501
		Additions			443	491	542	561	540	576	595	631	674	673	583	575	6,884
		Expenditures - AFUDC			443	491	542	561	540	576	595	631	674	673	583	575	6,884
		Additions - AFUDC			63,157	71,502	74,653	71,177	77,132	80,128	85,994	93,069	92,875	78,217	76,992	69,723	68,723
		Ending CWIP			1,586	1,586	1,586	1,586	1,585	1,585	1,585	1,585	1,585	1,585	1,584	1,584	19,023
		Cost of Removal															
		Expenditures	Aug-15														
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			6	6	6	6	6	6	6	6	6	6	6	6	72
		Additions - AFUDC															
		Ending CWIP		947	953	958	964	970	976	982	988	994	1,000	1,007	1,013	1,013	1,013
		Cost of Removal															
		Expenditures	Oct-14	3,270													
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			67	67	68	68	69	69	69	70	70	70	71	71	826
		Additions - AFUDC															
		Ending CWIP		10,898	10,965	11,033	11,101	11,169	11,238	11,307	11,376	11,446	11,516	11,587	11,658	11,658	11,658
		Cost of Removal															
		Expenditures	Sep-15	124	429	428	428	428	428	428	427	427	427	427	427	427	5,131
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			9	12	15	17	20	23	26	28	31	34	37	40	292
		Additions - AFUDC															
		Ending CWIP		1,730	2,171	2,614	3,059	3,508	3,959	4,411	4,866	5,324	5,784	6,248	6,714	6,714	6,714
		Cost of Removal															
		Expenditures	Jun-15		20	20	20	20	20	20	20	20	20	20	20	20	244
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Expenditures	Sep-15														
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Expenditures	Dec-15														
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
100	125	Fleet UST Replacement Program	Feb-16	-	248	248	0	0	0	0	0	0	0	0	0	0	496
		Expenditures Additions															0
		In Service Date Additions			1	496	0	0	0	0	0	0	0	0	0	0	496
		Expenditures - AFUDC			2	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	3	0	0	0	0	0	0	0	0	0	0	3
		Ending CWIP			249	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			12	12	0	0	0	0	0	0	0	0	0	0	24
100	126	Fleet UST Replacement Program	Apr-16	-	0	0	0	0	248	248	0	0	0	0	0	0	496
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	1	2	3	3	3	3	3	3	22
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	249	499	502	505	508	511	515	518	518
		Cost of Removal			0	0	0	0	12	12	0	0	0	0	0	0	24
100	127	Fleet UST Replacement Program	Jun-16	-	0	0	0	0	248	248	0	0	0	0	0	0	496
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	496	0	0	0	0	0	0	496
		Expenditures - AFUDC			0	0	0	0	1	2	2	2	2	2	2	2	3
		Additions - AFUDC			0	0	0	0	0	3	0	0	0	0	0	0	3
		Ending CWIP			0	0	0	0	249	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	12	12	0	0	0	0	0	0	24
100	128	Fleet UST Replacement Program	Aug-16	-	0	0	0	0	0	248	248	248	0	0	0	0	496
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	496	0	0	0	0	496
		Expenditures - AFUDC			0	0	0	0	0	0	1	2	0	0	0	0	3
		Additions - AFUDC			0	0	0	0	0	0	0	3	0	0	0	0	3
		Ending CWIP			0	0	0	0	0	249	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	12	12	12	0	0	0	0	24
100	133	NGV Refueling Stations	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	134	NGV Refueling Stations	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
100	135	NGV Refueling Stations	Dec-16	-	527	527	527	527	527	527	527	527	524	524	524	524	6,314
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	8,014
		Expenditures - AFUDC			12	16	19	22	26	29	33	36	40	43	47	50	373
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	437
		Ending CWIP			2,304	2,847	3,383	3,943	4,486	5,052	5,612	6,174	6,738	7,306	7,877	8,437	0
		Cost of Removal			25	25	25	25	25	25	25	25	25	25	25	25	300

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
100	399	Santa Maria NGV Station Upgrade Project	Dec-17	-	71	71	71	71	71	71	71	71	71	71	71	71	850
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	2	2	2	3	3	4	4	5	5	32
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			71	143	215	287	360	433	507	581	656	731	806	882	882
		Cost of Removal			3	3	3	3	3	3	3	3	3	3	3	3	40
100	400	New NGV Station Installation Project	Dec-17	-	71	71	71	71	71	71	71	71	71	71	71	71	850
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	2	2	2	3	3	4	4	5	5	32
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			71	143	215	287	360	433	507	581	656	731	806	882	882
		Cost of Removal			3	3	3	3	3	3	3	3	3	3	3	3	40
100	401	3 New NGV Station Installation Project	Dec-17	-	154	154	154	154	154	154	154	154	154	154	154	154	1,854
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			16	17	18	19	20	21	22	23	24	26	27	28	261
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			2,676	2,847	3,020	3,193	3,368	3,543	3,720	3,898	4,077	4,257	4,438	4,620	4,620
		Ending CWIP			7	7	7	7	7	7	7	7	7	7	7	7	88
		Cost of Removal			48	48	48	48	48	48	48	48	48	48	48	48	578
100	402	Riverside NGV Station Upgrade Project	Dec-17	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	1	1	2	2	2	3	3	3	4	22
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			48	97	146	195	245	295	345	395	446	497	548	600	600
		Cost of Removal			2	2	2	2	2	2	2	2	2	2	2	2	28
100	403	Oxnard NGV Station Time Fill Installation Project	Dec-17	-	24	24	24	24	24	24	24	24	24	24	24	24	289
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	1	1	1	1	1	1	1	2	2	11
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			24	48	73	98	122	147	172	198	223	248	274	300	300
		Cost of Removal			1	1	1	1	1	1	1	1	1	1	1	1	14
100	404	Crenshaw NGV Station Upgrade Project	Dec-17	-	71	71	71	71	71	71	71	71	71	71	71	71	850
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	2	2	2	3	3	4	4	5	5	32
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			71	143	215	287	360	433	507	581	656	731	806	882	882
		Cost of Removal			3	3	3	3	3	3	3	3	3	3	3	3	40

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Month													
				Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016	
	Beginning CWIP		72,791	82,246	91,858	96,534	94,591	102,586	107,137	114,815	114,815	123,212	123,212	124,598	111,530	111,905	72,791
	Expenditures		34,981	34,976	34,723	34,719	35,210	35,208	34,953	34,694	34,689	34,677	34,677	34,689	34,687	34,677	418,469
	Additions		25,638	25,483	30,177	36,801	27,364	30,817	27,446	26,733	33,497	34,521	48,570	47,957	34,521	48,570	395,004
	Expenditures - AFUDC		555	613	671	700	689	739	766	813	864	792	864	872	792	868	
	Additions - AFUDC		443	494	542	561	540	579	595	634	674	674	674	673	583	1,012	7,330
	Ending CWIP		82,246	91,858	96,534	94,591	102,586	107,137	114,815	123,212	124,598	111,530	111,905	97,793	97,793	97,793	
	Cost of Removal		1,665	1,664	1,652	1,652	1,675	1,675	1,663	1,663	1,663	1,651	1,651	1,651	1,651	1,650	19,913
	Ending CWIP Interest Bearing		58,070	65,743	68,641	65,444	70,920	73,675	79,068	85,574	85,574	85,395	71,918	70,792	64,108	64,108	
	Non-Routine		17,552	18,717	20,118	21,528	23,404	24,833	26,499	27,716	29,168	30,630	32,100	25,810	25,810	25,810	
	Total Interest Bearing		75,622	84,460	88,759	86,973	94,324	98,508	105,568	113,289	114,564	102,548	102,892	89,917	89,917	89,917	
	Non-Interest Bearing		5,086	5,759	6,012	5,732	6,212	6,453	6,926	7,496	7,480	6,201	6,201	5,615	5,615	5,615	
	Non-Routine		1,537	1,639	1,762	1,886	2,050	2,175	2,321	2,428	2,555	2,683	2,812	2,812	2,261	2,261	
	Total Non-Interest Bearing		6,624	7,398	7,775	7,618	8,262	8,628	9,247	9,923	10,035	8,982	9,012	7,876	7,876	7,876	
	Total Ending CWIP		82,246	91,858	96,534	94,591	102,586	107,137	114,815	123,212	124,598	111,530	111,905	97,793	97,793	97,793	

Summary Data:

Rates:	AFUDC	ADD%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	7%	6%	7%	7%	7%	7%	7%	7%	7%	7%	7%	7%	7%	7%	7%	7%	7%
Retirement Rate	5%	6%	8%	10%	7%	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%
Interest Bearing Rate	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%
Salvage Rate	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%

Plant & Reserve Balance

General Plant Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Total General Plant													
Beg Month CWIP Balance	84,295	99,844	105,248	92,774	98,308	110,298	106,383	114,664	128,955	137,252	146,521	156,131	84,295
Expenditures	18,243	12,102	12,088	10,989	12,076	14,539	14,934	17,214	13,525	13,687	12,385	11,046	162,827
Expenditures - AFUDC	597	682	724	635	671	755	727	788	867	919	977	1,038	9,381
Total Expenditures	18,840	12,785	12,812	11,624	12,747	15,294	15,661	18,001	14,392	14,606	13,361	12,084	172,208
Additions	3,164	7,202	24,804	5,847	627	18,510	7,120	3,567	5,884	5,213	3,651	88,941	174,530
Additions - AFUDC	128	178	482	242	130	699	260	143	211	125	100	4,480	7,178
Total Additions	3,292	7,380	25,286	6,089	757	19,210	7,380	3,710	6,094	5,338	3,751	93,420	181,708
End Month CWIP	99,844	105,248	92,774	98,308	110,298	106,383	114,664	128,955	137,252	146,521	156,131	74,795	74,795
Interest Bearing CWIP	98,479	103,813	91,496	96,955	108,776	104,901	113,064	127,158	135,344	144,483	153,960	73,745	73,745
Non-interest Bearing CWIP	1,365	1,436	1,278	1,353	1,523	1,482	1,600	1,797	1,908	2,038	2,171	1,050	1,050
End Month CWIP	99,844	105,248	92,774	98,308	110,298	106,383	114,664	128,955	137,252	146,521	156,131	74,795	74,795
Beg Month Plant Balance	1,111,004	1,118,370	1,118,370	1,143,471	1,149,462	1,150,184	1,117,643	1,124,973	1,128,616	1,133,464	1,138,567	1,142,187	1,107,818
Additions	3,292	7,380	25,286	6,089	757	19,210	7,380	3,710	6,094	5,338	3,751	93,420	181,708
Retirements	106	14	185	99	35	51,751	50	68	1,246	235	131	948	54,867
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,111,004	1,118,370	1,143,471	1,149,462	1,150,184	1,117,643	1,124,973	1,128,616	1,133,464	1,138,567	1,142,187	1,234,659	1,234,659
Depreciation Accrual	11,148	11,197	11,283	11,127	11,190	11,191	10,703	10,806	10,878	10,926	10,903	10,931	132,282
Monthly Rate													
Beg Month Reserve Balance	552,816	563,856	575,037	586,090	597,050	608,160	567,601	578,209	588,902	598,465	609,113	619,842	552,816
Provision	11,148	11,197	11,283	11,127	11,190	11,191	10,703	10,806	10,878	10,926	10,903	10,931	132,282
Retirements	106	14	185	99	35	51,751	50	68	1,246	235	131	948	54,867
Salvage	0	0	0	0	0	47	0	0	1	0	0	3	52
Removal Costs	2	2	45	69	45	45	46	46	69	43	43	43	498
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	563,856	575,037	586,090	597,050	608,160	567,601	578,209	588,902	598,465	609,113	619,842	629,785	629,785

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Total General Plant													
Beg Month CWIP Balance	74,795	83,265	91,570	78,434	96,798	117,166	132,822	140,686	151,989	153,205	167,409	177,662	74,795
Expenditures	16,548	13,116	15,391	19,874	20,256	21,899	14,770	13,681	19,338	17,160	12,304	12,163	196,498
Expenditures - AFUDC	520	569	638	564	683	819	896	943	1,035	1,033	1,112	1,182	9,994
Total Expenditures	17,069	13,684	16,029	20,438	20,939	22,718	15,666	14,623	20,373	18,192	13,416	13,345	206,492
Additions	8,279	5,142	27,852	1,966	499	6,901	7,621	3,163	18,122	3,891	3,071	80,913	167,420
Additions - AFUDC	319	237	1,314	107	72	161	181	158	1,035	97	91	3,662	7,435
Total Additions	8,599	5,379	29,166	2,073	571	7,062	7,802	3,321	19,157	3,989	3,162	84,576	174,856
End Month CWIP	83,265	91,570	78,434	96,798	117,166	132,822	140,686	151,989	153,205	167,409	177,662	106,432	106,432
Interest Bearing CWIP	82,095	90,283	77,329	95,435	115,516	130,952	138,709	149,853	151,064	165,069	175,177	104,939	104,939
Non-interest Bearing CWIP	1,171	1,287	1,105	1,363	1,650	1,870	1,977	2,136	2,141	2,340	2,485	1,492	1,492
End Month CWIP	83,265	91,570	78,434	96,798	117,166	132,822	140,686	151,989	153,205	167,409	177,662	106,432	106,432
Beg Month Plant Balance	1,234,659	1,243,144	1,248,508	1,277,475	1,279,437	1,279,969	1,232,739	1,240,487	1,243,736	1,261,559	1,265,297	1,268,319	1,234,659
Additions	8,599	5,379	29,166	2,073	571	7,062	7,802	3,321	19,157	3,989	3,162	84,576	174,856
Retirements	113	16	199	111	39	54,291	54	72	1,333	251	140	992	57,612
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,243,144	1,248,508	1,277,475	1,279,437	1,279,969	1,232,739	1,240,487	1,243,736	1,261,559	1,265,297	1,268,319	1,351,903	1,351,903
Depreciation Accrual	12,164	12,276	12,330	12,722	12,743	12,579	11,806	11,882	11,873	12,057	12,084	11,845	146,361
Monthly Rate													
Beg Month Reserve Balance	629,785	641,823	654,071	666,144	678,679	691,331	649,620	661,319	673,077	683,541	695,306	707,207	629,785
Provision	12,164	12,276	12,330	12,722	12,743	12,579	11,806	11,882	11,873	12,057	12,084	11,845	146,361
Retirements	113	16	199	111	39	54,291	54	72	1,333	251	140	992	57,612
Salvage	0	0	0	0	0	54	0	0	1	0	0	4	59
Removal Costs	13	13	57	76	52	53	52	52	77	42	42	42	572
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	641,823	654,071	666,144	678,679	691,331	649,620	661,319	673,077	683,541	695,306	707,207	718,022	718,022

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Total General Plant													
Beg Month CWIP Balance	106,432	121,138	135,023	130,611	144,256	161,829	163,129	175,286	189,786	192,684	201,774	212,519	106,432
Expenditures	17,163	16,108	18,335	16,581	17,972	16,687	17,712	15,003	18,155	13,177	13,213	13,084	193,191
Expenditures - AFUDC	730	827	934	896	986	1,093	1,101	1,169	1,272	1,271	1,332	1,406	13,018
Total Expenditures	17,893	16,935	19,269	17,478	18,958	17,780	18,813	16,173	19,427	14,448	14,545	14,490	206,206
Additions	3,089	2,983	22,604	3,716	1,247	15,099	6,259	1,536	15,813	5,214	3,659	184,014	265,232
Additions - AFUDC	99	67	1,077	117	137	1,381	397	136	716	145	140	12,408	16,821
Total Additions	3,187	3,050	23,680	3,833	1,384	16,480	6,656	1,672	16,529	5,359	3,799	196,422	282,053
End Month CWIP	121,138	135,023	130,611	144,256	161,829	163,129	175,286	189,786	192,684	201,774	212,519	30,587	30,587
Interest Bearing CWIP	119,444	133,136	128,795	142,249	159,584	160,874	172,872	187,172	190,050	199,016	209,615	30,180	30,180
Non-Interest Bearing CWIP	1,694	1,886	1,817	2,007	2,245	2,255	2,414	2,614	2,634	2,758	2,904	407	407
End Month CWIP	121,138	135,023	130,611	144,256	161,829	163,129	175,286	189,786	192,684	201,774	212,519	30,587	30,587
Beg Month Plant Balance	1,351,903	1,354,960	1,357,992	1,381,447	1,385,164	1,386,505	1,347,046	1,353,642	1,355,232	1,370,227	1,375,299	1,378,936	1,351,903
Additions	3,187	3,050	23,680	3,833	1,384	16,480	6,656	1,672	16,529	5,359	3,799	196,422	282,053
Retirements	130	18	226	116	43	55,938	60	82	1,534	287	162	1,070	59,667
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,354,960	1,357,992	1,381,447	1,385,164	1,386,505	1,347,046	1,353,642	1,355,232	1,370,227	1,375,299	1,378,936	1,574,288	1,574,288
Depreciation Accrual	11,202	11,226	11,233	11,479	11,477	11,489	10,795	10,818	10,816	10,805	10,833	10,847	133,021
Monthly Rate													
Beg Month Reserve Balance	718,022	729,051	740,216	751,145	762,430	773,810	729,364	740,045	750,728	759,932	770,416	781,054	718,022
Provision	11,202	11,226	11,233	11,479	11,477	11,489	10,795	10,818	10,816	10,805	10,833	10,847	133,021
Retirements	130	18	226	116	43	55,938	60	82	1,534	287	162	1,070	59,667
Salvage	0	0	0	0	0	57	0	0	1	0	0	4	63
Removal Costs	43	43	79	78	53	53	53	53	78	34	34	34	636
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	729,051	740,216	751,145	762,430	773,810	729,364	740,045	750,728	759,932	770,416	781,054	790,802	790,802

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417	1,417
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	2,156	2,002	1,796	3,479	5,613	8,079	10,600	11,112	13,314	12,495	13,373	14,663	2,156
Expenditures	0	0	2,583	2,593	2,593	2,593	2,593	2,593	2,592	2,456	2,457	2,459	25,511
Expenditures - AFUDC	14	13	20	31	45	62	78	82	96	90	96	105	734
Total Expenditures	14	13	2,603	2,624	2,639	2,655	2,671	2,675	2,688	2,546	2,553	2,563	26,244
Additions	154	207	902	467	139	89	2,103	418	3,422	1,607	1,202	4,148	14,856
Additions - AFUDC	14	13	18	24	33	45	56	55	86	60	62	66	532
Total Additions	168	220	920	491	172	134	2,160	472	3,508	1,667	1,263	4,214	15,388
End Month CWIP	2,002	1,796	3,479	5,613	8,079	10,600	11,112	13,314	12,495	13,373	14,663	13,012	13,012
Interest Bearing CWIP	1,972	1,769	3,427	5,529	7,959	10,442	10,946	13,116	12,309	13,174	14,444	12,818	12,818
Non-interest Bearing CWIP	30	27	52	84	120	158	166	199	186	199	219	194	194
End Month CWIP	2,002	1,796	3,479	5,613	8,079	10,600	11,112	13,314	12,495	13,373	14,663	13,012	13,012
Beg Month Plant Balance	180,856	180,921	181,138	181,891	182,352	182,492	182,245	184,373	184,781	187,044	188,492	189,624	180,856
Additions	168	220	920	491	172	134	2,160	472	3,508	1,667	1,263	4,214	15,388
Retirements	104	2	167	30	32	381	32	64	1,245	219	131	386	2,792
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	180,921	181,138	181,891	182,352	182,492	182,245	184,373	184,781	187,044	188,492	189,624	193,452	193,452
Depreciation Accrual	1,428	1,429	1,430	1,436	1,440	1,441	1,439	1,456	1,459	1,477	1,488	1,497	17,421
Monthly Rate	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079
Beg Month Reserve Balance	153,701	155,025	156,451	157,672	159,036	160,401	161,418	162,783	164,132	164,304	165,521	166,838	153,701
Provision	1,428	1,429	1,430	1,436	1,440	1,441	1,439	1,456	1,459	1,477	1,488	1,497	17,421
Retirements	104	2	167	30	32	381	32	64	1,245	219	131	386	2,792
Salvage	0	0	0	0	0	0	0	0	1	0	0	0	2
Removal Costs	0	0	43	43	43	43	43	43	43	41	41	41	423
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	155,025	156,451	157,672	159,036	160,401	161,418	162,783	164,132	164,304	165,521	166,838	167,909	167,909

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	13,012	13,426	13,773	12,690	15,030	17,815	20,676	20,837	23,269	13,764	13,949	14,680	13,012
Expenditures	578	578	3,264	2,925	2,924	2,925	2,924	2,923	2,930	2,321	2,320	2,321	28,932
Expenditures - AFUDC	88	90	101	93	109	127	146	147	163	98	99	104	1,365
Total Expenditures	665	668	3,366	3,018	3,032	3,052	3,069	3,069	3,093	2,419	2,420	2,425	30,297
Additions	207	278	4,281	627	186	120	2,826	561	12,003	2,159	1,614	5,858	30,719
Additions - AFUDC	45	43	168	52	60	71	83	77	594	76	74	85	1,428
Total Additions	252	321	4,449	679	246	191	2,909	638	12,597	2,235	1,688	5,943	32,147
End Month CWIP	13,426	13,773	12,690	15,030	17,815	20,676	20,837	23,269	13,764	13,949	14,680	11,162	11,162
Interest Bearing CWIP	13,226	13,568	12,501	14,806	17,550	20,368	20,526	22,922	13,559	13,741	14,461	10,996	10,996
Non-interest Bearing CWIP	200	205	189	224	266	308	311	347	205	208	219	166	166
End Month CWIP	13,426	13,773	12,690	15,030	17,815	20,676	20,837	23,269	13,764	13,949	14,680	11,162	11,162
Beg Month Plant Balance	193,452	193,593	193,911	198,181	198,828	199,040	198,824	201,699	202,268	213,533	215,534	217,082	193,452
Additions	252	321	4,449	679	246	191	2,909	638	12,597	2,235	1,688	5,943	32,147
Retirements	111	3	178	32	34	407	34	69	1,332	234	140	413	2,987
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	193,593	193,911	198,181	198,828	199,040	198,824	201,699	202,268	213,533	215,534	217,082	222,612	222,612
Depreciation Accrual	1,528	1,529	1,531	1,565	1,570	1,572	1,570	1,593	1,597	1,686	1,702	1,714	19,157
Monthly Rate	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079
Beg Month Reserve Balance	167,909	169,316	170,833	172,131	173,616	175,103	176,220	177,707	179,183	179,401	180,814	182,338	167,909
Provision	1,528	1,529	1,531	1,565	1,570	1,572	1,570	1,593	1,597	1,686	1,702	1,714	19,157
Retirements	111	3	178	32	34	407	34	69	1,332	234	140	413	2,987
Salvage	0	0	0	0	0	0	0	0	1	0	0	0	2
Removal Costs	10	10	54	48	48	48	48	48	49	38	38	38	479
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	169,316	170,833	172,131	173,616	175,103	176,220	177,707	179,183	179,401	180,814	182,338	183,601	183,601

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	11,162	13,450	15,689	12,719	15,181	18,097	21,090	21,340	23,900	12,321	12,048	12,329	11,162
Expenditures	2,462	2,468	4,639	3,057	3,057	3,057	3,057	3,057	3,057	1,911	1,911	1,911	33,644
Expenditures - AFUDC	82	97	119	94	110	129	149	151	167	87	86	87	1,357
Total Expenditures	2,543	2,565	4,758	3,151	3,167	3,186	3,206	3,208	3,224	1,998	1,996	1,998	35,001
Additions	210	282	7,548	637	189	122	2,871	570	14,221	2,194	1,640	7,195	37,677
Additions - AFUDC	45	44	180	53	61	72	84	78	583	77	75	144	1,497
Total Additions	255	326	7,727	690	250	194	2,955	648	14,804	2,271	1,715	7,339	39,174
End Month CWIP	13,450	15,689	12,719	15,181	18,097	21,090	21,340	23,900	12,321	12,048	12,329	6,989	6,989
Interest Bearing CWIP	13,250	15,455	12,530	14,954	17,828	20,775	21,022	23,544	12,137	11,868	12,145	6,885	6,885
Non-interest Bearing CWIP	201	234	190	226	270	314	318	356	184	180	184	104	104
End Month CWIP	13,450	15,689	12,719	15,181	18,097	21,090	21,340	23,900	12,321	12,048	12,329	6,989	6,989
Beg Month Plant Balance	222,612	222,740	223,063	230,585	231,238	231,449	231,174	234,090	234,659	247,931	249,932	251,486	222,612
Additions	255	326	7,727	690	250	194	2,955	648	14,804	2,271	1,715	7,339	39,174
Retirements	127	3	205	37	40	469	39	79	1,532	270	162	475	3,437
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	222,740	223,063	230,585	231,238	231,449	231,174	234,090	234,659	247,931	249,932	251,486	258,350	258,350
Depreciation Accrual	352	352	353	365	366	366	366	370	371	392	395	398	4,446
Monthly Rate	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Beg Month Reserve Balance	183,601	183,785	184,093	184,164	184,442	184,717	184,564	184,840	185,081	183,870	183,961	184,163	183,601
Provision	352	352	353	365	366	366	366	370	371	392	395	398	4,446
Retirements	127	3	205	37	40	469	39	79	1,532	270	162	475	3,437
Salvage	0	0	0	0	0	0	0	0	1	0	0	0	2
Removal Costs	41	41	77	51	51	51	51	51	51	32	32	32	557
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	183,785	184,093	184,164	184,442	184,717	184,564	184,840	185,081	183,870	183,961	184,163	184,055	184,055

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Month													
					Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014	
120		General Plant - Structures and Improven		2,156	0	0	1,849	1,853	1,853	1,853	1,853	1,853	1,853	1,853	1,853	1,853	1,853	18,531
		Expenditures Additions			154	207	902	467	139	89	2,103	418	2,473	1,607	1,202	4,148	13,908	
		Expenditures - AFUDC			14	13	18	24	33	45	56	55	64	60	62	66	509	
		Expenditures - AFUDC			14	13	18	24	33	45	56	55	64	60	62	66	509	
		Ending CWIP		2,002	1,796	2,743	4,130	5,845	7,609	8,795	8,176	8,422	9,074	6,779	6,779	6,779	6,779	6,779
		Cost of Removal			0	0	31	31	31	31	31	31	31	31	31	31	31	307
120	105	Facility Renovations for Future Require	Sep-15	-	0	0	397	401	401	401	401	401	399	399	400	400	4,000	4,000
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	4	7	9	12	15	17	20	23	26	134	134
		Expenditures - AFUDC			0	0	1	4	7	9	12	15	17	20	23	26	134	134
		Ending CWIP		0	0	398	803	1,211	1,621	2,034	2,450	2,867	3,286	3,709	4,134	4,134	4,134	4,134
		Cost of Removal			0	0	7	7	7	7	7	7	7	7	7	7	7	66
120	106	Facility Renovations for Future Require	Mar-15	-	0	0	201	203	203	203	203	203	203	203	203	205	2,031	2,031
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	2	3	5	6	7	9	10	12	13	68	68
		Expenditures - AFUDC			0	0	1	2	3	5	6	7	9	10	12	13	68	68
		Ending CWIP		0	0	202	407	613	821	1,030	1,241	1,453	1,666	1,881	2,099	2,099	2,099	2,099
		Cost of Removal			0	0	3	3	3	3	3	3	3	3	3	3	34	34
120	107	Facility Renovations for Future Require	Mar-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	108	Facility Renovations for Future Require	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	109	Sustainability - Solar	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	110	Sustainability - Solar	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	2014													
				Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14		
120	111 Sustainability - Water Conservation	Sep-14	-	0	0	0	135	135	135	135	135	135	136	0	0	0	949
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	949
	Expenditures - AFUDC			0	0	0	1	2	3	4	5	6	0	0	0	0	22
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	22	0	0	0	22
	Ending CWIP			0	0	136	273	410	549	688	829	829	0	0	0	0	0
	Cost of Removal			0	0	2	2	2	2	2	2	2	2	0	0	0	16
120	112 Sustainability - Water Conservation	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	113 Sustainability - Water Conservation	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	2,156	2,002	1,796	3,479	5,613	8,079	10,600	11,112	13,314	12,495	13,373	14,663	2,156
Expenditures	0	0	2,583	2,593	2,593	2,593	2,593	2,593	2,593	2,592	2,457	2,457	25,511
Additions	154	207	902	467	139	89	2,103	418	3,422	1,607	1,202	4,148	14,856
Expenditures - AFUDC	14	13	20	31	45	62	78	82	96	90	96	105	734
Additions - AFUDC	14	13	18	24	33	45	56	55	66	60	62	66	532
Ending CWIP	2,002	1,796	3,479	5,613	8,079	10,600	11,112	13,314	12,495	13,373	14,663	13,012	13,012
Cost of Removal	0	0	43	43	43	43	43	43	43	41	41	41	423
Ending CWIP	1,972	1,769	2,702	4,069	5,758	7,496	7,249	8,664	8,054	8,296	8,938	6,678	6,678
Interest Bearing	0	0	725	1,461	2,201	2,946	3,697	4,452	4,878	5,506	6,140	6,140	6,140
Total Interest Bearing	1,972	1,769	3,427	5,529	7,959	10,442	10,946	13,116	12,309	13,174	14,444	12,818	12,818
Non-Interest Bearing	30	27	41	62	87	113	110	131	122	126	135	101	101
Routine	0	0	11	22	33	45	56	67	74	74	83	93	93
Non-Routine	30	27	52	84	120	158	166	199	186	199	219	194	194
Total Non-Interest Bearing	2,002	1,796	3,479	5,613	8,079	10,600	11,112	13,314	12,495	13,373	14,663	13,012	13,012

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation - Routine Projects	1%	1%	6%	3%	1%	1%	15%	3%	18%	12%	9%	30%	100%
Retirement Rate	4%	0%	6%	1%	1%	14%	2%	8%	45%	8%	5%	14%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADDY%													0.67%
RET%													9%
IB%													5%
SALVAGE %													0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Month																					
				Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015									
120	General Plant - Structures and Improven		2,156	0	207	278	43	45	45	60	52	48	8,207	9,899	11,656	10,708	12,024	10,580	10,298	10,561	6,867	6,867	18,770	18,770	
	Expenditures - AFUDC			207	278	43	45	60	52	48	8,207	9,899	11,656	10,708	12,024	10,580	10,298	10,561	6,867	6,867	18,770	18,770	18,683	18,683	
	Expenditures - AFUDC			45	43	48	45	60	52	48	8,207	9,899	11,656	10,708	12,024	10,580	10,298	10,561	6,867	6,867	76	76	790	790	
	Ending CWIP			6,572	6,295	6,957	8,207	9,899	11,656	10,708	12,024	10,580	10,298	10,561	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
120	Facility Renovations for Future Require	Sep-15	-	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	2,078	
	Expenditures			231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	231	2,078	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			28	30	31	33	35	37	38	40	42	44	46	48	50	52	54	56	58	60	62	64	66	6,078
	Expenditures - AFUDC			28	30	31	33	35	37	38	40	42	44	46	48	50	52	54	56	58	60	62	64	66	314
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	448
	Ending CWIP			4,393	4,653	4,915	5,179	5,445	5,712	5,981	6,252	6,522	6,792	7,062	7,332	7,602	7,872	8,142	8,412	8,682	8,952	9,222	9,492	9,762	0
	Cost of Removal			4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	34
120	Facility Renovations for Future Require	Mar-15	-	347	347	345	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,039
	Expenditures			347	347	345	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,039
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			15	17	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,070
	Expenditures - AFUDC			15	17	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	120
	Ending CWIP			2,461	2,825	3,189	3,553	3,917	4,281	4,645	5,009	5,373	5,737	6,101	6,465	6,829	7,193	7,557	7,921	8,285	8,649	9,013	9,377	9,741	0
	Cost of Removal			6	6	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	17
120	Facility Renovations for Future Require	Mar-16	-	0	0	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	1,558
	Expenditures			0	0	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	156	1,558
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	52
	Expenditures - AFUDC			0	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	10
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	156	314	472	630	788	946	1,104	1,262	1,420	1,578	1,736	1,894	2,052	2,210	2,368	2,526	2,684	2,842	3,000	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Facility Renovations for Future Require	Sep-16	-	0	0	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	2,597
	Expenditures			0	0	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	261	2,597
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	1	3	4	6	8	10	11	13	15	17	19	21	23	25	27	29	31	33	35	87
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	262	525	790	1,057	1,326	1,594	1,864	2,136	2,409	2,685	2,961	3,237	3,513	3,789	4,065	4,341	4,617	4,893	5,169	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Sustainability - Solar	Sep-15	-	0	0	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	2,603
	Expenditures			0	0	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	371	2,603
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	1	4	6	9	11	14	16	19	22	25	28	31	34	37	40	43	46	49	52	2,603
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	372	747	1,124	1,503	1,885	2,270	2,655	3,040	3,425	3,810	4,195	4,580	4,965	5,350	5,735	6,120	6,505	6,890	7,275	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Sustainability - Solar	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
120	111	Sustainability - Water Conservation	Sep-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
120	112	Sustainability - Water Conservation	Dec-15	-	0	0	28	29	28	29	28	29	28	29	28	29	286
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	286
		Expenditures - AFUDC			0	0	0	0	0	1	1	1	1	1	2	2	10
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	28	58	86	116	145	175	204	235	264	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
120	113	Sustainability - Water Conservation	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	5
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			13,012	13,426	13,773	12,690	15,030	17,815	20,676	20,837	23,269	13,764	13,949	14,680	13,012
		Expenditures			578	578	3,264	2,925	2,924	2,925	2,924	2,923	2,930	2,321	2,320	2,321	28,932
		Additions			207	278	4,281	627	186	120	2,826	561	12,003	2,159	1,614	5,858	30,719
		Expenditures - AFUDC			88	90	101	93	109	127	146	147	163	98	98	104	1,365
		Additions - AFUDC			45	43	168	52	60	71	83	77	594	76	74	85	1,428
		Ending CWIP			13,426	13,773	12,690	15,030	17,815	20,676	20,837	23,269	13,764	13,949	14,680	11,162	11,162
		Cost of Removal			10	10	54	48	48	48	48	48	49	38	38	38	479
		Ending CWIP			6,474	6,201	6,853	8,085	9,751	11,482	10,548	11,845	10,422	10,144	10,404	6,764	6,764
		Interest Bearing			6,752	7,367	5,648	6,721	7,799	8,885	9,978	11,077	3,137	3,596	4,057	4,231	4,231
		Total Interest Bearing			13,226	13,568	12,501	14,806	17,550	20,368	20,526	22,922	13,559	13,741	14,461	10,996	10,996
		Non-Interest Bearing			98	94	104	122	148	174	160	179	158	154	157	102	102
		Routine			102	112	85	102	118	134	151	168	147	54	61	64	64
		Non-Routine			200	205	189	224	266	308	311	347	205	208	219	166	166
		Total Non-Interest Bearing			13,426	13,773	12,690	15,030	17,815	20,676	20,837	23,269	13,764	13,949	14,680	11,162	11,162
		Total Ending CWIP															

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation - Routine Projects	1%	1%	6%	3%	1%	1%	3%	1%	1%	15%	3%	18%	12%	9%	9%	30%	100%
Retirement Rate	4%	0%	6%	1%	1%	14%	2%	45%	8%	1%	2%	99%	99%	5%	14%	100%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADDY%																	
RET%																	
IB%																	
SALVAGE %																	

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
120	General Plant - Structures and Improvements		2,156	0	0	1,907	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	19,104
	Expenditures - AFUDC			210	282	1,231	637	189	122	2,871	570	3,375	2,194	1,640	5,661	18,982
	Additions - AFUDC			45	44	48	53	61	72	84	78	87	77	75	77	802
	Ending CWIP		6,657	6,375	7,051	8,324	10,046	11,835	10,875	12,216	10,751	10,468	10,739	6,989	6,989	
120	Cost of Removal			0	0	32	32	32	32	32	32	32	32	32	32	316
120	Facility Renovations for Future Requirements	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
120	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
120	Facility Renovations for Future Requirements	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
120	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
120	Facility Renovations for Future Requirements	Mar-16	-	1,586	1,586	1,586	0	0	0	0	0	0	0	0	0	4,758
	Additions			0	0	6,317	0	0	0	0	0	0	0	0	0	6,317
	In Service Date Additions			16	26	37	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	79
	Expenditures - AFUDC			0	0	131	0	0	0	0	0	0	0	0	0	131
	Additions - AFUDC			3,213	4,825	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			26	26	26	0	0	0	0	0	0	0	0	0	79
120	Cost of Removal			876	882	882	882	882	882	882	882	882	882	882	882	7,931
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			21	26	32	38	45	51	57	63	69	75	81	87	402
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	489
	Additions - AFUDC			3,581	4,489	5,404	6,324	7,250	8,183	9,122	10,067	11,012	11,957	12,902	13,847	14,792
	Ending CWIP			15	15	15	15	15	15	15	15	15	15	15	15	131
120	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
120	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
120	Sustainability - Solar	Dec-16	-	0	0	220	219	219	219	219	219	219	219	219	219	1,533
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	1	2	4	5	7	8	10	10	10	10	67
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,533
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	67
	Ending CWIP			0	0	221	442	664	888	1,114	1,341	1,569	1,579	1,590	1,590	0
120	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:
 Asset ID: 130

General Plant - Capital Tools

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	2,413	2,005	1,152	1,518	2,090	2,625	3,083	3,380	3,734	4,234	4,152	3,777	2,413
Expenditures	763	762	762	762	762	763	762	763	763	762	760	760	9,144
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	763	762	762	762	762	763	762	763	763	762	760	760	9,144
Additions	1,171	1,614	396	191	227	305	465	408	263	844	1,135	828	7,847
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	1,171	1,614	396	191	227	305	465	408	263	844	1,135	828	7,847
End Month CWIP	2,005	1,152	1,518	2,090	2,625	3,083	3,380	3,734	4,234	4,152	3,777	3,709	3,709
Interest Bearing CWIP	1,979	1,138	1,499	2,064	2,592	3,044	3,337	3,688	4,181	4,100	3,730	3,662	3,662
Non-interest Bearing CWIP	25	14	19	26	33	39	42	47	53	52	47	47	47
End Month CWIP	2,005	1,152	1,518	2,090	2,625	3,083	3,380	3,734	4,234	4,152	3,777	3,709	3,709
Beg Month Plant Balance	43,109	44,280	45,882	46,278	46,468	46,696	45,360	45,820	46,228	46,489	47,325	48,460	43,109
Additions	1,171	1,614	396	191	227	305	465	408	263	844	1,135	828	7,847
Retirements	0	12	0	1	0	1,640	6	0	1	9	0	164	1,832
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	44,280	45,882	46,278	46,468	46,696	45,360	45,820	46,228	46,489	47,325	48,460	49,124	49,124
Depreciation Accrual	160	164	170	171	172	173	168	170	171	172	175	180	2,047
Accrual	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037
Monthly Rate													
Beg Month Reserve Balance	19,325	19,485	19,638	19,808	19,978	20,151	18,701	18,863	19,033	19,203	19,367	19,542	19,325
Provision	160	164	170	171	172	173	168	170	171	172	175	180	2,047
Retirements	0	12	0	1	0	1,640	6	0	1	9	0	164	1,832
Salvage	0	0	0	0	0	18	0	0	0	0	0	2	20
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,485	19,638	19,808	19,978	20,151	18,701	18,863	19,033	19,203	19,367	19,542	19,560	19,560

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	3,709	3,132	2,046	2,362	2,915	3,425	3,846	4,082	4,190	4,657	4,454	3,915	3,709
Expenditures	772	772	772	772	772	772	771	770	770	769	768	768	9,251
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	772	772	772	772	772	772	771	770	770	769	768	768	9,251
Additions	1,349	1,859	456	219	262	351	536	662	303	972	1,307	954	9,230
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	1,349	1,859	456	219	262	351	536	662	303	972	1,307	954	9,230
End Month CWIP	3,132	2,046	2,362	2,915	3,425	3,846	4,082	4,190	4,657	4,454	3,915	3,729	3,729
Interest Bearing CWIP	3,093	2,020	2,332	2,878	3,382	3,798	4,031	4,137	4,599	4,398	3,866	3,683	3,683
Non-interest Bearing CWIP	39	26	30	37	43	48	51	53	58	56	49	47	47
End Month CWIP	3,132	2,046	2,362	2,915	3,425	3,846	4,082	4,190	4,657	4,454	3,915	3,729	3,729
Beg Month Plant Balance	49,124	50,473	52,319	52,775	52,993	53,255	51,737	52,267	52,929	53,230	54,192	55,499	49,124
Additions	1,349	1,859	456	219	262	351	536	662	303	972	1,307	954	9,230
Retirements	0	13	0	1	0	1,869	6	0	2	10	0	187	2,088
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	50,473	52,319	52,775	52,993	53,255	51,737	52,267	52,929	53,230	54,192	55,499	56,267	56,267
Depreciation Accrual	182	187	194	196	196	197	192	194	196	197	201	206	2,337
Monthly Rate	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037
Beg Month Reserve Balance	19,560	19,742	19,916	20,109	20,304	20,500	18,849	19,034	19,228	19,422	19,610	19,811	19,560
Provision	182	187	194	196	196	197	192	194	196	197	201	206	2,337
Retirements	0	13	0	1	0	1,869	6	0	2	10	0	187	2,088
Salvage	0	0	0	0	0	20	0	0	0	0	0	2	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,742	19,916	20,109	20,304	20,500	18,849	19,034	19,228	19,422	19,610	19,811	19,831	19,831

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	3,729	3,122	1,892	2,372	3,139	3,854	4,461	4,842	5,303	5,969	5,818	5,258	3,729
Expenditures	1,037	1,036	1,036	1,035	1,035	1,035	1,034	1,035	1,035	1,034	1,034	1,032	12,414
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	1,037	1,036	1,036	1,035	1,035	1,035	1,034	1,035	1,035	1,034	1,034	1,032	12,414
Additions	1,644	2,266	556	267	319	428	653	573	369	1,185	1,593	1,163	11,016
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	1,644	2,266	556	267	319	428	653	573	369	1,185	1,593	1,163	11,016
End Month CWIP	3,122	1,892	2,372	3,139	3,854	4,461	4,842	5,303	5,969	5,818	5,258	5,128	5,128
Interest Bearing CWIP	3,083	1,868	2,342	3,099	3,806	4,405	4,781	5,237	5,894	5,745	5,192	5,064	5,064
Non-Interest Bearing CWIP	39	24	30	39	48	56	61	67	75	73	66	64	64
End Month CWIP	3,122	1,892	2,372	3,139	3,854	4,461	4,842	5,303	5,969	5,818	5,258	5,128	5,128
Beg Month Plant Balance	56,267	57,910	60,161	60,717	60,983	61,303	59,589	60,235	60,808	61,175	62,349	64,891	64,891
Additions	1,644	2,266	556	267	319	428	653	573	369	1,185	1,593	1,163	11,016
Retirements	0	15	0	1	0	2,141	7	0	2	11	0	214	2,391
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	57,910	60,161	60,717	60,983	61,303	59,589	60,235	60,808	61,175	62,349	63,942	64,891	64,891
Depreciation Accrual	208	215	223	225	226	227	221	223	225	227	231	237	2,688
Monthly Rate	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037
Beg Month Reserve Balance	19,831	20,040	20,239	20,462	20,686	20,912	19,021	19,235	19,458	19,682	19,897	20,128	19,831
Provision	208	215	223	225	226	227	221	223	225	227	231	237	2,688
Retirements	0	15	0	1	0	2,141	7	0	2	11	0	214	2,391
Salvage	0	0	0	0	0	23	0	0	0	0	0	2	26
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	20,040	20,239	20,462	20,686	20,912	19,021	19,235	19,458	19,682	19,897	20,128	20,154	20,154

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	2014															
				Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14				
130	General Plant - Capital Tools		2,413	763	762	762	762	762	763	763	762	762	763	763	762	762	760	760	9,144
	Expenditures			1,171	1,614	396	191	227	463	408	263	844	1,135	828	7,847	828	7,847	7,847	9,144
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		2,005	1,152	1,518	2,090	2,625	3,083	3,380	3,734	4,234	4,152	3,777	3,709	3,709	3,709	3,709	3,709	3,709
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	Capital Tools - Non-Routine	Aug-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																			
	Beginning CWIP		2,413	2,005	1,152	1,518	2,090	2,625	3,083	3,380	3,734	4,234	4,152	3,777	3,709	3,709	3,709	3,709	3,709
	Expenditures		1,979	1,138	1,499	2,064	2,592	3,044	3,337	3,688	4,181	4,100	3,730	3,662	3,662	3,662	3,662	3,662	3,662
	Additions		1,171	1,614	396	191	227	463	408	263	844	1,135	828	7,847	828	7,847	7,847	7,847	7,847
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		2,005	1,152	1,518	2,090	2,625	3,083	3,380	3,734	4,234	4,152	3,777	3,709	3,709	3,709	3,709	3,709	3,709
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		1,979	1,138	1,499	2,064	2,592	3,044	3,337	3,688	4,181	4,100	3,730	3,662	3,662	3,662	3,662	3,662	3,662
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		1,979	1,138	1,499	2,064	2,592	3,044	3,337	3,688	4,181	4,100	3,730	3,662	3,662	3,662	3,662	3,662	3,662
	Routine		25	14	19	26	33	39	42	47	53	52	47	47	47	47	47	47	47
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing		25	14	19	26	33	39	42	47	53	52	47	47	47	47	47	47	47
	Total Ending CWIP		2,005	1,152	1,518	2,090	2,625	3,083	3,380	3,734	4,234	4,152	3,777	3,709	3,709	3,709	3,709	3,709	3,709

Rates:	AFUDC	ADD%	RET%	IB%	SALVAGE %
Additions Allocation- Routine Projects	0.00%	0.00%	0.00%	0.00%	0.00%
Retirement Rate	15%	21%	1%	99%	1%
Interest Bearing Rate	0%	0%	0%	0%	0%
Salvage Rate	99%	99%	99%	99%	99%
	1%	1%	1%	1%	1%
	0.00%	0.00%	0.00%	0.00%	0.00%
	5%	5%	5%	5%	5%
	2%	2%	2%	2%	2%
	0%	0%	0%	0%	0%
	99%	99%	99%	99%	99%
	1%	1%	1%	1%	1%
	0.00%	0.00%	0.00%	0.00%	0.00%
	3%	3%	3%	3%	3%
	0%	0%	0%	0%	0%
	99%	99%	99%	99%	99%
	1%	1%	1%	1%	1%
	0.00%	0.00%	0.00%	0.00%	0.00%
	6%	6%	6%	6%	6%
	0%	0%	0%	0%	0%
	99%	99%	99%	99%	99%
	1%	1%	1%	1%	1%
	0.00%	0.00%	0.00%	0.00%	0.00%
	11%	11%	11%	11%	11%
	0%	0%	0%	0%	0%
	99%	99%	99%	99%	99%
	1%	1%	1%	1%	1%
	0.00%	0.00%	0.00%	0.00%	0.00%
	14%	14%	14%	14%	14%
	0%	0%	0%	0%	0%
	99%	99%	99%	99%	99%
	1%	1%	1%	1%	1%
	0.00%	0.00%	0.00%	0.00%	0.00%
	11%	11%	11%	11%	11%
	0%	0%	0%	0%	0%
	99%	99%	99%	99%	99%
	1%	1%	1%	1%	1%
	0.00%	0.00%	0.00%	0.00%	0.00%
	11%	11%	11%	11%	11%
	0%	0%	0%	0%	0%
	99%	99%	99%	99%	99%
	1%	1%	1%	1%	1%
	0.00%	0.00%	0.00%	0.00%	0.00%
	11%	11%	11%	11%	11%
	0%	0%	0%	0%	0%
	99%	99%	99%	99%	99%
	1%	1%	1%	1%	1%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC														
				Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016		
130		General Plant - Capital Tools		1,037	1,036	1,036	1,035	1,035	1,035	1,035	1,034	1,034	1,035	1,034	1,034	1,034	1,032	12,414
		Expenditures		1,644	2,266	556	267	319	428	653	369	1,163	1,163	1,163	1,163	1,163	1,163	11,016
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		3,030	1,800	2,279	3,047	3,762	4,369	4,749	5,211	5,877	5,725	5,166	5,036	5,036	5,036	5,036
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	338	Capital Tools - Non-Routine	Aug-15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		92	92	92	92	92	92	92	92	92	92	92	92	92	92	92
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:					3,729	3,122	1,892	2,372	3,139	3,854	4,461	4,842	5,303	5,969	5,818	5,258	5,128	5,128
		Beginning CWIP		1,037	1,036	1,036	1,035	1,035	1,035	1,035	1,034	1,034	1,035	1,034	1,034	1,034	1,032	3,729
		Expenditures		1,644	2,266	556	267	319	428	653	369	1,163	1,163	1,163	1,163	1,163	1,163	12,414
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		3,122	1,892	2,372	3,139	3,854	4,461	4,842	5,303	5,969	5,818	5,258	5,128	5,128	5,128	5,128
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		2,992	1,777	2,251	3,008	3,715	4,314	4,690	5,146	5,803	5,653	5,101	4,972	4,972	4,972	4,972
		Interest Bearing		91	91	91	91	91	91	91	91	91	91	91	91	91	91	91
		Total Interest Bearing		3,083	1,868	2,342	3,099	3,806	4,405	4,781	5,237	5,894	5,745	5,192	5,064	5,064	5,064	5,064
		Non-Interest Bearing		38	23	29	38	47	55	60	65	74	72	65	63	63	63	63
		Interest Bearing		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
		Total Non-Interest Bearing		39	24	30	39	48	56	61	67	75	73	66	64	64	64	64
		Total Ending CWIP		3,122	1,892	2,372	3,139	3,854	4,461	4,842	5,303	5,969	5,818	5,258	5,128	5,128	5,128	5,128

Rates:		AFUDC	ADD%	RET%	IB%	SALVAGE %
General Plant - Capital Tools	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Capital Tools - Non-Routine	15%	0.00%	21%	0%	99%	1%
Interest Bearing	0%	0.00%	1%	0%	99%	1%
Non-Interest Bearing	99%	0.00%	99%	99%	99%	99%
Total	1%	0.00%	1%	0%	99%	1%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	9,177	11,256	12,861	5,271	5,322	5,438	6,332	6,931	7,811	8,525	7,785	8,626	9,177
Expenditures	2,366	1,768	1,019	273	273	1,342	1,061	1,061	1,061	1,050	1,061	1,066	13,402
Expenditures - AFUDC	68	80	88	36	36	40	45	49	55	60	55	60	672
Total Expenditures	2,435	1,848	1,107	309	309	1,383	1,106	1,110	1,116	1,110	1,116	1,126	14,075
Additions	321	211	8,536	228	166	462	483	209	383	1,833	271	5,137	18,240
Additions - AFUDC	35	33	161	29	28	27	24	20	19	17	4	97	493
Total Additions	356	243	8,697	258	194	489	507	230	402	1,850	275	5,234	18,733
End Month CWIP	11,256	12,861	5,271	5,322	5,438	6,332	6,931	7,811	8,525	7,785	8,626	4,518	4,518
Interest Bearing CWIP	11,099	12,681	5,197	5,248	5,362	6,243	6,834	7,702	8,406	7,676	8,505	4,455	4,455
Non-Interest Bearing CWIP	158	180	74	75	76	89	97	109	119	109	121	63	63
End Month CWIP	11,256	12,861	5,271	5,322	5,438	6,332	6,931	7,811	8,525	7,785	8,626	4,518	4,518
Beg Month Plant Balance	104,635	104,990	105,233	113,930	114,188	114,379	91,883	92,389	92,619	93,021	94,871	95,146	104,635
Additions	356	243	8,697	258	194	489	507	230	402	1,850	275	5,234	18,733
Retirements	0	0	0	0	2	22,985	0	0	0	0	0	111	23,099
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	104,990	105,233	113,930	114,188	114,379	91,883	92,389	92,619	93,021	94,871	95,146	100,269	100,269
Depreciation Accrual	1,459	1,463	1,464	1,605	1,607	1,610	1,243	1,249	1,251	1,254	1,265	1,267	16,736
Monthly Rate													
Beg Month Reserve Balance	49,269	50,728	52,190	53,655	55,260	56,865	35,492	36,735	37,983	39,233	40,486	41,751	49,269
Provision	1,459	1,463	1,464	1,605	1,607	1,610	1,243	1,249	1,251	1,254	1,265	1,267	16,736
Retirements	0	0	0	0	2	22,985	0	0	0	0	0	111	23,099
Salvage	0	0	0	0	0	3	0	0	0	0	0	0	3
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	3
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	50,728	52,190	53,655	55,260	56,865	35,492	36,735	37,983	39,233	40,486	41,751	42,906	42,906

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	4,518	6,937	9,381	12,082	20,253	29,189	32,060	34,957	37,903	43,956	50,931	53,617	4,518
Expenditures	2,408	2,408	2,682	8,092	8,787	2,738	2,736	2,736	8,094	7,119	2,408	2,408	52,615
Expenditures - AFUDC	38	54	71	106	162	201	220	239	276	313	344	361	2,386
Total Expenditures	2,446	2,462	2,753	8,198	8,949	2,940	2,956	2,975	8,371	7,432	2,751	2,769	55,001
Additions	27	18	52	27	11	64	53	22	2,158	447	58	20,127	23,062
Additions - AFUDC	0	0	0	0	2	4	6	8	158	11	8	818	1,015
Total Additions	27	18	52	27	13	68	59	30	2,317	457	65	20,944	24,078
End Month CWIP	6,937	9,381	12,082	20,253	29,189	32,060	34,957	37,903	43,956	50,931	53,617	35,442	35,442
Interest Bearing CWIP	6,840	9,250	11,913	19,969	28,780	31,611	34,468	37,372	43,341	50,218	52,866	34,945	34,945
Non-Interest Bearing CWIP	97	131	169	284	409	449	489	531	615	713	751	496	496
End Month CWIP	6,937	9,381	12,082	20,253	29,189	32,060	34,957	37,903	43,956	50,931	53,617	35,442	35,442
Beg Month Plant Balance	100,269	100,296	100,314	100,366	100,393	100,401	80,521	80,580	80,610	82,926	83,383	83,449	100,269
Additions	27	18	52	27	13	68	59	30	2,317	457	65	20,944	24,078
Retirements	0	0	0	0	4	19,949	0	0	0	0	0	113	20,067
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	100,296	100,314	100,366	100,393	100,401	80,521	80,580	80,610	82,926	83,383	83,449	104,280	104,280
Depreciation Accrual	1,305	1,305	1,305	1,305	1,305	1,305	991	991	992	1,029	1,032	1,032	13,896
Monthly Rate													
Beg Month Reserve Balance	42,906	44,211	45,516	46,820	48,125	49,425	30,785	31,775	32,766	33,757	34,786	35,817	42,906
Provision	1,305	1,305	1,305	1,305	1,305	1,305	991	991	992	1,029	1,032	1,032	13,896
Retirements	0	0	0	0	4	19,949	0	0	0	0	0	113	20,067
Salvage	0	0	0	0	0	4	0	0	0	0	0	0	4
Removal Costs	0	0	0	1	1	1	1	1	1	1	0	0	4
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	44,211	45,516	46,820	48,125	49,425	30,785	31,775	32,766	33,757	34,786	35,817	36,736	36,736

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	35,442	37,479	39,551	41,559	44,021	46,534	48,946	51,394	53,927	55,669	56,867	58,966	35,442
Expenditures	1,866	1,866	1,866	2,247	2,247	2,253	2,250	2,250	2,250	1,850	1,858	1,866	24,669
Expenditures - AFUDC	240	253	267	281	297	314	330	346	363	373	381	395	3,840
Total Expenditures	2,105	2,119	2,132	2,529	2,545	2,567	2,580	2,596	2,613	2,223	2,239	2,260	28,509
Additions	61	40	118	60	24	144	119	49	787	1,008	130	54,821	57,361
Additions - AFUDC	7	6	6	7	9	11	13	14	84	17	10	5,206	5,390
Total Additions	67	47	124	67	32	155	132	63	871	1,025	140	60,027	62,751
End Month CWIP	37,479	39,551	41,559	44,021	46,534	48,946	51,394	53,927	55,669	56,867	58,966	1,199	1,199
Interest Bearing CWIP	36,955	38,998	40,977	43,405	45,882	48,260	50,674	53,172	54,889	56,071	58,140	1,182	1,182
Non-Interest Bearing CWIP	525	554	582	616	652	685	720	755	779	796	826	17	17
End Month CWIP	37,479	39,551	41,559	44,021	46,534	48,946	51,394	53,927	55,669	56,867	58,966	1,199	1,199
Beg Month Plant Balance	104,280	104,347	104,394	104,518	104,585	104,614	83,636	83,768	83,831	84,702	85,727	85,867	104,280
Additions	67	47	124	67	32	155	132	63	871	1,025	140	60,027	62,751
Retirements	0	0	0	0	4	21,133	0	0	0	0	0	110	21,247
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	104,347	104,394	104,518	104,585	104,614	83,636	83,768	83,831	84,702	85,727	85,867	145,784	145,784
Depreciation Accrual	1,379	1,379	1,379	1,380	1,381	1,381	1,045	1,046	1,047	1,059	1,065	1,066	14,606
Monthly Rate													
Beg Month Reserve Balance	36,736	38,115	39,494	40,873	42,253	43,629	23,880	24,925	25,970	27,016	28,074	29,140	36,736
Provision	1,379	1,379	1,379	1,380	1,381	1,381	1,045	1,046	1,047	1,059	1,065	1,066	14,606
Retirements	0	0	0	0	4	21,133	0	0	0	0	0	110	21,247
Salvage	0	0	0	0	0	4	0	0	0	0	0	0	4
Removal Costs	0	0	0	1	1	1	1	1	1	0	0	0	4
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	38,115	39,494	40,873	42,253	43,629	23,880	24,925	25,970	27,016	28,074	29,140	30,095	30,095

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	3,829	3,720	3,647	3,435	3,326	3,283	3,024	2,810	2,721	2,372	559	324	3,829
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	25	25	24	23	22	22	20	19	18	16	4	2	218
Total Expenditures	25	25	24	23	22	22	20	19	18	16	4	2	218
Additions	109	73	213	108	43	259	215	88	349	1,814	234	324	3,829
Additions - AFUDC	25	25	24	23	22	22	20	19	18	16	4	2	218
Total Additions	134	97	237	131	65	281	235	107	367	1,829	238	326	4,047
End Month CWIP	3,720	3,647	3,435	3,326	3,283	3,024	2,810	2,721	2,372	559	324	0	0
Interest Bearing CWIP	3,668	3,596	3,387	3,280	3,237	2,982	2,770	2,683	2,339	551	320	0	0
Non-Interest Bearing CWIP	52	51	48	47	46	42	39	38	33	8	5	0	0
End Month CWIP	3,720	3,647	3,435	3,326	3,283	3,024	2,810	2,721	2,372	559	324	0	0
Beg Month Plant Balance	13,953	14,087	14,184	14,421	14,552	14,617	14,756	14,990	15,097	15,464	17,293	17,531	13,953
Additions	134	97	237	131	65	281	235	107	367	1,829	238	326	4,047
Retirements	0	0	0	0	0	142	0	0	0	0	0	6	148
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	14,087	14,184	14,421	14,552	14,617	14,756	14,990	15,097	15,464	17,293	17,531	17,852	17,852
Depreciation Accrual	86	87	88	89	90	90	91	92	93	95	107	108	1,116
Monthly Rate	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Beg Month Reserve Balance	17	103	190	277	366	456	407	498	591	684	779	886	17
Provision	86	87	88	89	90	90	91	92	93	95	107	108	1,116
Retirements	0	0	0	0	0	142	0	0	0	0	0	6	148
Salvage	0	0	0	0	0	3	0	0	0	0	0	0	3
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	103	190	277	366	456	407	498	591	684	779	886	988	988

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	-27	-45	-97	202	517	783	1,058	1,364	1,606	1,160	1,102	0
Expenditures	0	0	0	325	325	330	328	328	328	0	0	0	1,965
Expenditures - AFUDC	0	0	0	0	2	4	6	8	10	11	8	7	57
Total Expenditures	0	0	0	326	328	335	334	336	338	11	8	7	2,022
Additions	27	18	52	27	11	64	53	22	86	447	58	80	943
Additions - AFUDC	0	0	0	0	2	4	6	8	10	11	8	7	57
Total Additions	27	18	52	27	13	68	59	30	96	457	65	87	1,000
End Month CWIP	-27	-45	-97	202	517	783	1,058	1,364	1,606	1,160	1,102	1,022	1,022
Interest Bearing CWIP	-26	-44	-96	199	509	772	1,043	1,345	1,584	1,143	1,087	1,008	1,008
Non-interest Bearing CWIP	0	-1	-1	3	7	11	15	19	22	16	15	14	14
End Month CWIP	-27	-45	-97	202	517	783	1,058	1,364	1,606	1,160	1,102	1,022	1,022
Beg Month Plant Balance	17,852	17,879	17,896	17,948	17,976	17,989	17,875	17,934	17,964	18,060	18,517	18,582	17,852
Additions	27	18	52	27	13	68	59	30	96	457	65	87	1,000
Retirements	0	0	0	0	0	182	0	0	0	0	0	7	189
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	17,879	17,896	17,948	17,976	17,989	17,875	17,934	17,964	18,060	18,517	18,582	18,662	18,662
Depreciation Accrual	110	110	110	111	111	111	110	111	111	111	114	115	1,335
Monthly Rate	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Beg Month Reserve Balance	988	1,098	1,209	1,319	1,429	1,540	1,472	1,582	1,692	1,802	1,913	2,028	988
Provision	110	110	110	111	111	111	110	111	111	111	114	115	1,335
Retirements	0	0	0	0	0	182	0	0	0	0	0	7	189
Salvage	0	0	0	0	0	4	0	0	0	0	0	0	4
Removal Costs	0	0	0	1	1	1	1	1	1	0	0	0	4
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,098	1,209	1,319	1,429	1,540	1,472	1,582	1,692	1,802	1,913	2,028	2,135	2,135

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	1,022	962	921	803	1,125	1,483	1,726	1,992	2,327	2,518	1,510	1,379	1,022
Expenditures	0	0	0	382	382	388	385	385	385	0	0	0	2,305
Expenditures - AFUDC	7	6	6	7	9	11	13	14	17	17	10	9	125
Total Expenditures	7	6	6	388	391	399	397	399	401	17	10	9	2,430
Additions	61	40	118	60	24	144	119	49	194	1,008	130	180	2,128
Additions - AFUDC	7	6	6	7	9	11	13	14	17	17	10	9	125
Total Additions	67	47	124	67	32	155	132	63	211	1,025	140	189	2,253
End Month CWIP	962	921	803	1,125	1,483	1,726	1,992	2,327	2,518	1,510	1,379	1,199	1,199
Interest Bearing CWIP	948	908	792	1,109	1,462	1,702	1,964	2,295	2,483	1,489	1,360	1,182	1,182
Non-interest Bearing CWIP	13	13	11	16	21	24	28	33	35	21	19	17	17
End Month CWIP	962	921	803	1,125	1,483	1,726	1,992	2,327	2,518	1,510	1,379	1,199	1,199
Beg Month Plant Balance	18,662	18,730	18,776	18,901	18,967	19,000	18,965	19,097	19,160	19,371	20,396	20,536	18,662
Additions	67	47	124	67	32	155	132	63	211	1,025	140	189	2,253
Retirements	0	0	0	0	0	190	0	0	0	0	0	8	198
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	18,730	18,776	18,901	18,967	19,000	18,965	19,097	19,160	19,371	20,396	20,536	20,717	20,717
Depreciation Accrual	115	116	116	117	117	117	117	118	118	119	126	127	1,422
Accrual Monthly Rate	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Beg Month Reserve Balance	2,135	2,250	2,366	2,482	2,597	2,714	2,644	2,761	2,878	2,995	3,115	3,241	2,135
Provision	115	116	116	117	117	117	117	118	118	119	126	127	1,422
Retirements	0	0	0	0	0	190	0	0	0	0	0	8	198
Salvage	0	0	0	0	0	4	0	0	0	0	0	0	4
Removal Costs	0	0	0	1	1	1	1	1	1	0	0	0	4
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	2,250	2,366	2,482	2,597	2,714	2,644	2,761	2,878	2,995	3,115	3,241	3,360	3,360

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

Project Asset ID	Number	Description	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
140		General Plant - Communications													
		Expenditures													
		Additions	109	73	213	108	43	259	215	88	349	1,814	234	324	3,829
		Expenditures - AFUDC	25	25	24	23	22	22	20	19	18	16	4	2	218
		Additions - AFUDC	25	25	24	23	22	22	20	19	18	16	4	2	218
		Ending CWIP	3,720	3,647	3,435	3,326	3,283	3,024	2,810	2,721	2,372	559	324	(0)	(0)
		Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures													
		Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:															
		Beginning CWIP	3,829	3,720	3,647	3,435	3,326	3,283	3,024	2,810	2,721	2,372	559	324	3,829
		Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions	109	73	213	108	43	259	215	88	349	1,814	234	324	3,829
		Expenditures - AFUDC	25	25	24	23	22	22	20	19	18	16	4	2	218
		Additions - AFUDC	25	25	24	23	22	22	20	19	18	16	4	2	218
		Ending CWIP	3,720	3,647	3,435	3,326	3,283	3,024	2,810	2,721	2,372	559	324	(0)	(0)
		Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP	3,668	3,596	3,387	3,280	3,237	2,982	2,770	2,683	2,339	551	320	(0)	(0)
		Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing	3,668	3,596	3,387	3,280	3,237	2,982	2,770	2,683	2,339	551	320	(0)	(0)
		Routine	52	51	48	47	46	42	39	38	33	8	5	(0)	(0)
		Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing	52	51	48	47	46	42	39	38	33	8	5	(0)	(0)
		Total Ending CWIP	3,720	3,647	3,435	3,326	3,283	3,024	2,810	2,721	2,372	559	324	(0)	(0)

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	3%	2%	6%	3%	1%	7%	6%	6%	6%	2%	9%	47%	6%	8%	100%
Retirement Rate	0%	0%	0%	0%	0%	96%	0%	0%	0%	0%	0%	0%	0%	4%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	4,338	6,708	8,515	1,232	1,439	1,643	2,867	3,113	3,344	3,638	3,922	4,221	4,338
Expenditures	2,366	1,768	1,019	273	273	1,342	273	273	273	262	273	273	8,672
Expenditures - AFUDC	36	50	59	9	10	15	20	21	23	25	27	29	325
Total Expenditures	2,403	1,818	1,078	282	284	1,358	293	295	296	287	300	302	8,997
Additions	30	8	8,229	73	78	131	47	63	2	4	1	5	8,671
Additions - AFUDC	3	3	132	3	2	2	1	0	0	0	0	0	146
Total Additions	33	11	8,361	75	80	133	48	63	2	4	1	5	8,817
End Month CWIP	6,708	8,515	1,232	1,439	1,643	2,867	3,113	3,344	3,638	3,922	4,221	4,518	4,518
Interest Bearing CWIP	6,614	8,396	1,215	1,419	1,620	2,827	3,069	3,298	3,588	3,867	4,162	4,455	4,455
Non-interest Bearing CWIP	94	119	17	20	23	40	44	47	51	55	59	63	63
End Month CWIP	6,708	8,515	1,232	1,439	1,643	2,867	3,113	3,344	3,638	3,922	4,221	4,518	4,518
Beg Month Plant Balance	76,981	77,015	77,025	85,386	85,462	85,542	63,867	63,915	63,978	63,980	63,984	63,985	76,981
Additions	33	11	8,361	75	80	133	48	63	2	4	1	5	8,817
Retirements	0	0	0	0	0	21,808	0	0	0	0	0	1	21,809
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	77,015	77,025	85,386	85,462	85,542	63,867	63,915	63,978	63,980	63,984	63,985	63,989	63,989
Depreciation Accrual	1,273	1,274	1,274	1,412	1,414	1,415	1,056	1,057	1,058	1,058	1,058	1,058	14,409
Monthly Rate	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165
Beg Month Reserve Balance	43,365	44,639	45,913	47,187	48,599	50,013	29,620	30,676	31,733	32,792	33,850	34,908	43,365
Provision	1,273	1,274	1,274	1,412	1,414	1,415	1,056	1,057	1,058	1,058	1,058	1,058	14,409
Retirements	0	0	0	0	0	21,808	0	0	0	0	0	1	21,809
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	44,639	45,913	47,187	48,599	50,013	29,620	30,676	31,733	32,792	33,850	34,908	35,966	35,966

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	4,518	6,964	9,426	12,179	20,051	28,672	31,277	33,899	36,538	42,350	49,771	52,515	4,518
Expenditures	2,408	2,408	2,682	7,766	8,461	2,408	2,408	2,408	7,766	7,119	2,408	2,408	50,650
Expenditures - AFUDC	38	54	71	106	160	197	214	231	266	303	336	354	2,329
Total Expenditures	2,446	2,462	2,753	7,872	8,621	2,605	2,622	2,639	8,033	7,421	2,744	2,762	52,979
Additions	0	0	0	0	0	0	0	0	2,072	0	0	20,047	22,120
Additions - AFUDC	0	0	0	0	0	0	0	0	148	0	0	810	959
Total Additions	0	0	0	0	0	0	0	0	2,221	0	0	20,857	23,078
End Month CWIP	6,964	9,426	12,179	20,051	28,672	31,277	33,899	36,538	42,350	49,771	52,515	34,419	34,419
Interest Bearing CWIP	6,867	9,294	12,009	19,770	28,271	30,839	33,424	36,027	41,757	49,074	51,780	33,937	33,937
Non-interest Bearing CWIP	98	132	171	281	401	438	475	512	593	697	735	482	482
End Month CWIP	6,964	9,426	12,179	20,051	28,672	31,277	33,899	36,538	42,350	49,771	52,515	34,419	34,419
Beg Month Plant Balance	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989
Additions	0	0	0	0	0	0	0	0	2,221	0	0	20,857	23,078
Retirements	0	0	0	0	0	18,127	0	0	0	0	0	1	18,128
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	63,989	63,989	63,989	63,989	63,989	45,862	45,862	45,862	48,083	48,083	48,083	68,939	68,939
Depreciation Accrual	1,058	1,058	1,058	1,058	1,058	1,058	759	759	759	795	795	795	11,012
Monthly Rate	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165
Beg Month Reserve Balance	35,966	37,024	38,082	39,141	40,199	41,258	24,189	24,947	25,706	26,465	27,260	28,055	35,966
Provision	1,058	1,058	1,058	1,058	1,058	1,058	759	759	759	795	795	795	11,012
Retirements	0	0	0	0	0	18,127	0	0	0	0	0	1	18,128
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	37,024	38,082	39,141	40,199	41,258	24,189	24,947	25,706	26,465	27,260	28,055	28,850	28,850

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	34,419	36,518	38,630	40,756	42,897	45,051	47,219	49,402	51,599	53,151	55,358	57,587	34,419
Expenditures	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,850	1,858	1,866	22,364
Expenditures - AFUDC	233	247	261	275	289	303	317	332	346	356	371	386	3,715
Total Expenditures	2,098	2,112	2,126	2,140	2,154	2,169	2,183	2,197	2,212	2,207	2,229	2,251	26,079
Additions	0	0	0	0	0	0	0	0	0	0	0	0	55,233
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	5,197
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	60,498
End Month CWIP	36,518	38,630	40,756	42,897	45,051	47,219	49,402	51,599	53,151	55,358	57,587	0	0
Interest Bearing CWIP	36,007	38,089	40,186	42,296	44,420	46,558	48,711	50,877	52,407	54,582	56,780	0	0
Non-interest Bearing CWIP	511	541	571	601	631	661	692	722	744	775	806	0	0
End Month CWIP	36,518	38,630	40,756	42,897	45,051	47,219	49,402	51,599	53,151	55,358	57,587	0	0
Beg Month Plant Balance	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939
Additions	0	0	0	0	0	0	0	0	660	0	0	59,838	60,498
Retirements	0	0	0	0	0	19,530	0	0	0	0	0	1	19,530
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	68,939	68,939	68,939	68,939	68,939	49,410	49,410	49,410	49,410	50,070	50,070	109,907	109,907
Depreciation Accrual	1,140	1,140	1,140	1,140	1,140	1,140	817	817	817	828	828	828	11,778
Monthly Rate	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165
Beg Month Reserve Balance	28,850	29,990	31,130	32,271	33,411	34,551	35,692	36,833	37,974	39,114	40,255	41,395	28,850
Provision	1,140	1,140	1,140	1,140	1,140	1,140	817	817	817	828	828	828	11,778
Retirements	0	0	0	0	0	19,530	0	0	0	0	0	1	19,530
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	29,990	31,130	32,271	33,411	34,551	16,162	16,979	17,797	18,614	19,442	20,270	21,098	21,098

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Asset ID Number Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
150 General Plant - Communications 5 Yr		445													
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			30	8	3	73	78	131	47	63	2	4	1	5	445
Expenditures - AFUDC			3	3	3	3	2	2	1	0	0	0	0	0	16
Additions - AFUDC			3	3	3	3	2	2	1	0	0	0	0	0	16
Ending CWIP			415	407	404	331	253	121	74	12	10	6	5	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT81440 Data Center Network Core	Mar-14	2,854	674	674	212	0	0	0	0	0	0	0	0	0	1,560
Expenditures			0	0	4,414	0	0	0	0	0	0	0	0	0	0
Additions			21	26	29	0	0	0	0	0	0	0	0	0	4,414
In Service Date Additions			0	0	75	0	0	0	0	0	0	0	0	0	75
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			3,550	4,249	0	0	0	0	0	0	0	0	0	0	75
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT81355 SCG WAN REBUILD PH IV	Mar-14	20	520	337	255	0	0	0	0	0	0	0	0	0	1,113
Expenditures			0	0	1,132	0	0	0	0	0	0	0	0	0	0
Additions			2	5	7	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	1,132
In Service Date Additions			0	0	13	0	0	0	0	0	0	0	0	0	13
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			542	883	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT14837 SCG Field Area Network	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT14837 SCG Field Area Network	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT14851 SE Local Area Network Refres	Dec-16	-	273	273	273	273	273	273	273	273	273	262	273	273	3,270
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			1	3	5	6	8	10	12	14	16	18	19	21	133
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			274	550	828	1,108	1,390	1,673	1,959	2,246	2,535	2,815	3,108	3,403	3,403
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT14871 SCG GAS SCADA convert	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
150	214	PT15883 SE Converged Computing Infr Expenditures Additions	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	215	PT15883 SE Converged Computing Infr Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	217	PT15891 SCG Communications Shelter Expenditures Additions	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	220	PT15911 SCG Communications Shelter Expenditures Additions	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	222	PT16891 2016 SCG Communication Sh Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	223	PT15893A SE Wide Area Network Refr Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	224	PT16893B SCG Communication Shelter Expenditures Additions	Sep-15	-	0	0	0	0	0	212	0	0	0	0	0	0	212
		In Service Date Additions			0	0	0	0	0	212	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	1	1	1	1	1	1	1	9
		Ending CWIP			0	0	0	0	0	212	214	214	215	217	218	220	221
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
150	225	PT16894A SCG Private Network Expan	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	226	PT16894B SCG Communication Shelter	Sep-15	-	0	0	0	0	0	857	0	0	0	0	0	0	857
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	3	6	6	6	6	6	6	37
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	860	866	871	877	883	889	895	895
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	227	PT16895A SE Remote Access Services	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	228	PT81389 SCG BATTERY REPLACE	Mar-14	445	550	177	154	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			550	177	154	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1,326	0	0	0	0	0	0	0	0	0	1,326
		Additions - AFUDC			5	7	8	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	20
		Ending CWIP			1,000	1,185	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	20
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	229	PT81414 CORE NETWORK DESIGN	Mar-14	574	349	306	125	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			349	306	125	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	1,326	0	0	0	0	0	0	0	0	0	1,326
		Expenditures - AFUDC			5	7	8	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	20
		Additions - AFUDC			0	0	20	0	0	0	0	0	0	0	0	0	20
		Ending CWIP			927	1,240	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			4,338	6,708	8,515	1,232	1,439	1,643	2,867	3,113	3,344	3,638	3,922	4,221	4,338
		Expenditures			2,366	1,768	1,019	273	273	1,342	273	273	273	262	273	273	8,672
		Additions			30	8	8,229	73	78	131	47	63	2	4	1	5	8,671
		Expenditures - AFUDC			36	50	59	9	10	15	20	21	23	25	27	29	325
		Additions - AFUDC			3	3	132	3	2	2	1	1	0	0	0	0	146
		Ending CWIP			6,708	8,515	1,232	1,439	1,643	2,867	3,113	3,344	3,638	3,922	4,221	4,518	4,518
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			409	401	388	326	249	120	73	12	9	6	5	0	0
		Interest Bearing			6,205	7,994	817	1,093	1,370	2,707	2,996	3,286	3,578	3,861	4,157	4,455	4,455
		Total Interest Bearing			6,614	8,396	1,215	1,419	1,620	2,827	3,069	3,298	3,588	3,867	4,162	4,455	4,455
		Non-Interest Bearing			6	6	6	5	4	2	1	0	0	0	0	0	0
		Routine			88	114	12	16	19	38	43	47	51	55	59	63	63
		Non-Routine			94	119	17	20	23	40	44	47	51	55	59	63	63
		Total Non-Interest Bearing															

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
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Total Ending CWIP				6,708	8,515	1,232	1,439	1,643	2,867	3,113	3,344	3,638	3,922	4,221	4,518	4,518
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Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	7%	0.67%	1%	16%	18%	30%	11%	14%	1%	1%	1%	1%	1%	1%	1%	1%
Retirement Rate	0%	2%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
150	General Plant - Communications 5 Yr		445	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	PT81440 Data Center Network Core	Mar-14	2,854	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	PT81355 SCG WAN REBUILD PH IV	Mar-14	20	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	PT14837 SCG Field Area Network	Dec-15	-	779	779	779	779	779	779	779	779	779	764	779	779	9,331
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			3	8	13	18	23	29	34	39	45	50	56	61	9,331
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	378
	Ending CWIP			781	1,568	2,359	3,156	3,958	4,766	5,578	6,397	7,220	8,034	8,869	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	PT14837 SCG Field Area Network	Dec-16	-	1,199	1,199	1,199	1,199	1,199	1,199	1,199	1,199	1,199	1,203	1,199	1,199	14,387
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			4	12	20	28	36	44	52	61	69	77	86	94	582
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			1,203	2,413	3,631	4,858	6,092	7,335	8,586	9,845	11,112	12,392	13,677	14,969	14,969
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	PT14851 SE Local Area Network Refres	Dec-16	-	431	431	431	431	431	431	431	431	431	419	431	431	5,156
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			24	27	30	33	36	39	42	45	48	51	55	58	488
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			3,857	4,315	4,775	5,239	5,705	6,175	6,647	7,123	7,602	8,073	8,558	9,047	9,047
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	PT14871 SCG GAS SCADA convert	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Project Description	In Service Date	Beg CWIP/ AFUDC	2015																				
					Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15									
150	214	PT15883 SE Converged Computing Infr Expenditures Additions	Dec-15	-	0	0	0	0	5,358	0	0	0	0	0	5,358	0	0	0	0	0	0	0	10,717	0	
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10,717	0	
		Expenditures - AFUDC			0	0	0	18	35	36	36	36	54	72	36	54	73	73	73	432	432	432	432	0	
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	432	0	
		Ending CWIP			0	0	0	5,376	5,411	5,447	5,483	5,519	10,931	11,003	11,076	11,076	11,076	11,076	11,076	11,076	11,076	11,076	0	0	
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
150	215	PT15883 SE Converged Computing Infr Expenditures Additions	Dec-16	-	0	0	0	0	4,732	0	0	0	0	0	0	0	4,732	0	0	0	0	0	0	9,464	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	16	16	31	31	32	32	48	64	64	317	317	317	317	317	317	317	317	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	4,747	4,779	4,810	4,842	4,874	9,653	9,717	9,781	9,781	9,781	9,781	9,781	9,781	9,781	9,781	9,781	0	
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
150	217	PT15891 SCG Communications Shelter Expenditures Additions	Sep-15	-	0	0	0	0	370	0	0	0	0	0	0	0	0	0	0	0	0	0	0	370	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	370	0
		Expenditures - AFUDC			0	0	0	1	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	11	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	371	374	374	376	379	379	379	379	379	379	379	379	379	379	379	379	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	220	PT15911 SCG Communications Shelter Expenditures Additions	Sep-16	-	0	0	0	0	592	0	0	0	0	0	0	0	0	0	0	0	0	0	0	592	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	2	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	30	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	594	598	598	602	606	610	614	618	622	622	622	622	622	622	622	622	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	222	PT16891 2016 SCG Communication Sh Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	223	PT15893A SE Wide Area Network Refr Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	224	PT16893B SCG Communication Shelter Expenditures Additions	Sep-15	-	0	0	0	275	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	275	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			1	1	2	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	25	0
		Ending CWIP			224	224	501	504	507	511	514	518	518	518	518	518	518	518	518	518	518	518	518	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
150	225	PT16894A SCG Private Network Expan	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	226	PT16894B SCG Communication Shelter	Sep-15	-	0	0	0	0	359	0	0	0	0	0	0	0	359
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	1,216	0	0	0	1,216
		Expenditures - AFUDC			6	6	6	7	7	8	9	9	9	9	0	0	65
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	103
		Ending CWIP			901	906	912	918	1,285	1,293	1,302	1,310	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	227	PT16895A SE Remote Access Services	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	228	PT81389 SCG BATTERY REPLACE	Mar-14	445	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	229	PT81414 CORE NETWORK DESIGN	Mar-14	574	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			4,518	6,964	9,426	12,179	20,051	28,672	31,277	33,899	36,538	42,350	49,771	52,515	4,518
		Expenditures			2,408	2,408	2,682	7,766	8,461	2,408	2,408	2,408	7,766	7,119	2,408	2,408	50,650
		Additions			0	0	0	0	0	0	0	0	2,072	0	0	20,047	22,120
		Expenditures - AFUDC			38	54	71	106	160	197	214	231	266	303	336	354	2,329
		Additions - AFUDC			0	0	0	0	0	0	0	0	148	0	0	810	959
		Ending CWIP			6,964	9,426	12,179	20,051	28,672	31,277	33,899	36,538	42,350	49,771	52,515	34,419	34,419
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			6,867	9,294	12,009	19,770	28,271	30,839	33,424	36,027	41,757	49,074	51,780	33,937	33,937
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			6,867	9,294	12,009	19,770	28,271	30,839	33,424	36,027	41,757	49,074	51,780	33,937	33,937
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			98	132	171	281	401	438	475	512	583	697	735	482	482
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			98	132	171	281	401	438	475	512	583	697	735	482	482

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Asset ID Number Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
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Total Ending CWIP			6,964	9,426	12,179	20,051	28,672	31,277	33,899	36,538	42,350	49,771	52,515	34,419	34,419
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Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	ADD%	7%	2%	1%	16%	18%	30%	11%	14%	1%	1%	1%	0%	1%	1%
Retirement Rate	RET%	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	IB%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Asset ID Number Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
150 General Plant - Communications 5 Yr		445	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT81440 Data Center Network Core	Mar-14	2,854	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT81355 SCG WAN REBUILD PH IV	Mar-14	20	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT14837 SCG Field Area Network	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT14837 SCG Field Area Network	Dec-16	-	228	228	228	228	228	228	228	228	228	230	228	228	2,794
Expenditures			228	228	228	228	228	228	228	228	228	230	228	228	2,794
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			99	102	104	106	108	110	113	115	117	119	122	124	1,338
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			15,296	15,625	15,957	16,290	16,626	16,964	17,305	17,647	17,992	18,341	18,690	(0)	(0)
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT14851 SE Local Area Network Refres	Dec-16	-	551	551	551	551	551	551	551	551	551	551	551	551	6,610
Expenditures			551	551	551	551	551	551	551	551	551	551	551	551	6,610
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			61	65	70	74	78	82	86	90	94	98	103	107	1,009
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			9,659	10,276	10,896	11,521	12,149	12,782	13,419	14,060	14,706	15,354	16,008	0	1,630
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150 PT14871 SCG GAS SCADA convert	Dec-16	-	153	153	153	153	153	153	153	153	153	153	153	153	1,837
Expenditures			153	153	153	153	153	153	153	153	153	153	153	153	1,837
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			1	2	3	4	5	6	7	8	9	10	11	12	1,837
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			154	308	464	621	778	937	1,097	1,258	1,420	1,582	1,746	0	74
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
150	214	PT15883 SE Converged Computing Infr Expenditures Additions	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	215	PT15883 SE Converged Computing Infr Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			64	65	66	66	66	67	67	67	68	68	69	69	9,464
		Ending CWIP			9,845	9,910	9,976	10,041	10,108	10,174	10,241	10,309	10,377	10,445	10,514	10,514	1,119
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	217	PT15891 SCG Communications Shelter Expenditures Additions	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	220	PT15911 SCG Communications Shelter Expenditures Additions	Sep-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			4	4	4	4	4	4	4	4	4	4	4	4	38
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	68
		Ending CWIP			626	631	635	639	643	647	652	656	660	664	668	672	688
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	222	PT15891 2016 SCG Communication Sh Expenditures Additions	Dec-16	-	85	85	85	85	85	85	85	85	85	85	83	77	85
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	2	3	3	4	4	4	5	5	6	7
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	41
		Ending CWIP			85	170	256	343	430	517	606	694	784	873	956	956	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	223	PT15893A SE Wide Area Network Refr Expenditures Additions	Dec-16	-	500	500	500	500	500	500	500	500	500	500	498	500	500
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			2	5	8	12	15	18	22	25	29	32	36	39	6,002
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	243
		Ending CWIP			502	1,007	1,516	2,028	2,543	3,062	3,584	4,110	4,639	5,169	5,705	5,705	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	224	PT15893B SCG Communication Shelter Expenditures Additions	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
150	225	PT16894A SCG Private Network Expan	Dec-16	-	247	247	247	247	247	247	247	247	247	247	247	247	2,967
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	4	6	7	9	11	12	14	16	18	19	2,967
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			248	498	749	1,002	1,257	1,513	1,771	2,031	2,283	2,556	2,821	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	226	PT16894B SCG Communication Shelter	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	227	PT16895A SE Remote Access Services	Dec-16	-	102	102	102	102	102	102	102	102	102	91	102	102	1,208
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	2	3	4	4	5	6	7	7	8	1,208
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			102	204	308	412	516	621	727	834	941	1,039	1,147	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	228	PT81389 SCG BATTERY REPLACEME	Mar-14	445	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	229	PT81414 CORE NETWORK DESIGN	Mar-14	574	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			34,419	36,518	38,630	40,756	42,897	45,051	47,219	49,402	51,599	53,151	55,358	57,587	34,419
		Expenditures			1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			233	247	261	275	289	303	317	332	346	356	371	386	3,715
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			36,518	38,630	40,756	42,897	45,051	47,219	49,402	51,599	53,151	55,358	57,587	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			36,007	38,089	40,186	42,296	44,420	46,558	48,711	50,877	52,407	54,582	56,780	0	0
		Total Interest Bearing			36,007	38,089	40,186	42,296	44,420	46,558	48,711	50,877	52,407	54,582	56,780	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			511	541	571	601	631	661	692	722	744	775	806	0	0
		Non-Routine			511	541	571	601	631	661	692	722	744	775	806	0	0
		Total Non-Interest Bearing			511	541	571	601	631	661	692	722	744	775	806	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Asset ID Number Description	In Service Date	Beg CWIP/ AFUDC	2016											
			Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16

Total Ending CWIP		36,518	38,630	40,756	42,897	45,051	47,219	49,402	51,599	53,151	55,358	57,587	0	0
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Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	7%	2%	1%	16%	18%	30%	11%	14%	1%	1%	1%	0%	1%	100%
Retirement Rate	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	500	357	357	349	349	319	316	94	37	36	36	3	500
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	3	2	2	2	2	2	2	1	2	0	0	0	18
Total Expenditures	3	2	2	2	2	2	2	1	0	0	0	0	18
Additions	143	0	8	0	30	3	222	58	0	0	34	3	500
Additions - AFUDC	3	2	2	2	2	2	1	1	0	0	0	0	18
Total Additions	146	2	10	2	32	5	224	58	1	0	34	3	518
End Month CWIP	357	357	349	349	319	316	94	37	36	36	3	0	0
Interest Bearing CWIP	352	352	344	344	315	311	93	36	36	36	3	0	0
Non-interest Bearing CWIP	5	5	5	5	4	4	1	1	1	1	0	0	0
End Month CWIP	357	357	349	349	319	316	94	37	36	36	3	0	0
Beg Month Plant Balance	1,400	1,546	1,548	1,559	1,561	1,593	1,329	1,552	1,611	1,611	1,611	1,645	1,400
Additions	146	2	10	2	32	5	224	58	1	0	34	3	518
Retirements	0	0	0	0	0	270	0	0	0	0	0	8	277
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,546	1,548	1,559	1,561	1,593	1,329	1,552	1,611	1,611	1,611	1,645	1,640	1,640
Depreciation Accrual	18	20	20	20	20	20	17	20	20	20	20	21	236
Monthly Rate	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127
Beg Month Reserve Balance	669	686	706	726	745	765	516	533	552	573	593	614	669
Provision	18	20	20	20	20	20	17	20	20	20	20	21	236
Retirements	0	0	0	0	0	270	0	0	0	0	0	8	277
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	686	706	726	745	765	516	533	552	573	593	614	627	627

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,640	1,640	1,640	1,640	1,640	1,640	1,640	1,324	1,324	1,324	1,324	1,324	1,640
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	316	0	0	0	0	0	9	325
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,640	1,640	1,640	1,640	1,640	1,324	1,324	1,324	1,324	1,324	1,324	1,315	1,315
Depreciation Accrual	21	21	21	21	21	21	17	17	17	17	17	17	226
Accrual Monthly Rate	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127	0.0127
Beg Month Reserve Balance	627	648	669	689	710	731	436	453	470	486	503	520	627
Provision	21	21	21	21	21	21	17	17	17	17	17	17	226
Retirements	0	0	0	0	0	316	0	0	0	0	0	9	325
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	648	669	689	710	731	436	453	470	486	503	520	528	528

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,315	1,315	1,315	1,315	1,315	1,315	1,315	1,062	1,062	1,062	1,062	1,062	1,315
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	253	0	0	0	0	0	7	261
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,315	1,315	1,315	1,315	1,315	1,062	1,062	1,062	1,062	1,062	1,062	1,054	1,054
Depreciation Accrual	18	18	18	18	18	18	15	15	15	15	15	15	200
Accrual Monthly Rate	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140
Beg Month Reserve Balance	528	546	565	583	602	620	385	400	415	430	445	460	528
Provision	18	18	18	18	18	18	15	15	15	15	15	15	200
Retirements	0	0	0	0	0	253	0	0	0	0	0	7	261
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	546	565	583	602	620	385	400	415	430	445	460	467	467

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

Project Asset ID	Number	Description	In Service Date	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
160		General Plant - Communications 7 Yr														
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	29%	0%	2%	6%	1%	44%	12%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	0%	0%	0%	0%	97%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.67%	0%	2%	6%	1%	44%	12%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RET%	0%	0%	0%	0%	97%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	445	408	279	194	147	133	105	895	1,690	2,462	3,267	4,078	445
Expenditures	0	0	0	0	0	0	788	788	788	788	788	793	4,731
Expenditures - AFUDC	3	3	2	1	1	1	3	8	14	19	24	29	109
Total Expenditures	3	3	2	1	1	1	791	796	801	806	812	822	4,839
Additions	37	130	85	47	14	27	0	1	29	0	1	4,805	5,176
Additions - AFUDC	3	3	2	1	1	1	1	1	1	0	0	95	109
Total Additions	40	133	86	49	15	28	1	2	29	1	1	4,900	5,285
End Month CWIP	408	279	194	147	133	105	895	1,690	2,462	3,267	4,078	0	0
Interest Bearing CWIP	403	275	191	145	131	104	883	1,666	2,427	3,221	4,021	0	0
Non-interest Bearing CWIP	6	4	3	2	2	1	13	24	34	46	57	0	0
End Month CWIP	408	279	194	147	133	105	895	1,690	2,462	3,267	4,078	0	0
Beg Month Plant Balance	6,197	6,237	6,369	6,456	6,504	6,517	5,779	5,780	5,782	5,811	5,812	5,813	6,197
Additions	40	133	86	49	15	28	1	2	29	1	1	4,900	5,285
Retirements	0	0	0	0	2	766	0	0	0	0	0	0	768
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,237	6,369	6,456	6,504	6,517	5,779	5,780	5,782	5,811	5,812	5,813	10,713	10,713
Depreciation Accrual	46	46	47	48	48	48	43	43	43	43	43	43	540
Accrual Monthly Rate	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074
Beg Month Reserve Balance	4,054	4,099	4,145	4,192	4,240	4,286	3,568	3,610	3,652	3,695	3,737	3,780	4,054
Provision	46	46	47	48	48	48	43	43	43	43	43	43	540
Retirements	0	0	0	0	2	766	0	0	0	0	0	0	768
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	3
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,099	4,145	4,192	4,240	4,286	3,568	3,610	3,652	3,695	3,737	3,780	3,822	3,822

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	10,713	10,713	10,713	10,713	10,713	10,709	9,384	9,384	9,384	9,384	9,384	9,384	10,713
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	4	1,324	0	0	0	0	0	0	1,328
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	10,713	10,713	10,713	10,713	10,709	9,384	9,384	9,384	9,384	9,384	9,384	9,384	9,384
Depreciation Accrual	79	79	79	79	79	79	69	69	69	69	69	69	891
Accrual Monthly Rate	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074
Beg Month Reserve Balance	3,822	3,901	3,980	4,060	4,139	4,214	2,969	3,038	3,107	3,177	3,246	3,315	3,822
Provision	79	79	79	79	79	79	69	69	69	69	69	69	891
Retirements	0	0	0	0	4	1,324	0	0	0	0	0	0	1,328
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,901	3,980	4,060	4,139	4,214	2,969	3,038	3,107	3,177	3,246	3,315	3,385	3,385

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	9,384	9,384	9,384	9,384	9,384	9,381	8,221	8,221	8,221	8,221	8,221	8,221	9,384
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	4	1,160	0	0	0	0	0	0	1,164
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	9,384	9,384	9,384	9,384	9,381	8,221	8,221	8,221	8,221	8,221	8,221	8,221	8,221
Depreciation Accrual	69	69	69	69	69	69	61	61	61	61	61	61	781
Accrual Monthly Rate	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074
Beg Month Reserve Balance	3,385	3,454	3,524	3,593	3,662	3,728	2,637	2,698	2,759	2,819	2,880	2,941	3,385
Provision	69	69	69	69	69	69	61	61	61	61	61	61	781
Retirements	0	0	0	0	4	1,160	0	0	0	0	0	0	1,164
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,454	3,524	3,593	3,662	3,728	2,637	2,698	2,759	2,819	2,880	2,941	3,002	3,002

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	65	63	63	62	61	60	19	19	19	17	1	0	65
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	3
Additions	1	0	2	0	1	41	0	0	0	2	15	1	65
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Additions	2	0	2	0	2	41	0	0	3	15	1	1	68
End Month CWIP	63	63	62	61	60	19	19	19	17	1	0	0	0
Interest Bearing CWIP	63	63	61	61	59	19	19	19	16	1	0	0	0
Non-interest Bearing CWIP	1	1	1	1	1	0	0	0	0	0	0	0	0
End Month CWIP	63	63	62	61	60	19	19	19	17	1	0	0	0
Beg Month Plant Balance	6,104	6,105	6,106	6,108	6,109	6,110	6,152	6,152	6,152	6,155	6,170	6,171	6,104
Additions	2	0	2	0	2	41	0	0	3	15	1	0	68
Retirements	0	0	0	0	0	0	0	0	0	0	0	96	96
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,105	6,106	6,108	6,109	6,110	6,152	6,152	6,152	6,155	6,170	6,171	6,075	6,075
Depreciation Accrual	36	36	36	36	36	36	36	36	36	36	37	37	436
Accrual Monthly Rate	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059
Beg Month Reserve Balance	1,164	1,200	1,237	1,273	1,309	1,345	1,381	1,418	1,454	1,490	1,527	1,563	1,164
Provision	36	36	36	36	36	36	36	36	36	36	37	37	436
Retirements	0	0	0	0	0	0	0	0	0	0	0	96	96
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,200	1,237	1,273	1,309	1,345	1,381	1,418	1,454	1,490	1,527	1,563	1,503	1,503

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	96	96
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075	6,075	5,979	5,979
Depreciation Accrual	36	36	36	36	36	36	36	36	36	36	36	36	431
Accrual Monthly Rate	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059
Beg Month Reserve Balance	1,503	1,539	1,575	1,611	1,647	1,683	1,719	1,755	1,791	1,827	1,863	1,899	1,503
Provision	36	36	36	36	36	36	36	36	36	36	36	36	431
Retirements	0	0	0	0	0	0	0	0	0	0	0	96	96
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,539	1,575	1,611	1,647	1,683	1,719	1,755	1,791	1,827	1,863	1,899	1,839	1,839

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	94	94
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,885	5,885
Depreciation Accrual													
Accrual	35	35	35	35	35	35	35	35	35	35	35	35	425
Monthly Rate	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059	0.0059
Beg Month Reserve Balance	1,839	1,874	1,910	1,945	1,980	2,016	2,051	2,086	2,122	2,157	2,193	2,228	1,839
Provision	35	35	35	35	35	35	35	35	35	35	35	35	425
Retirements	0	0	0	0	0	0	0	0	0	0	0	94	94
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,874	1,910	1,945	1,980	2,016	2,051	2,086	2,122	2,157	2,193	2,228	2,169	2,169

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

Project Asset ID Number Description	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
In Service Date	Beg CWIP/ AFUDC												
180 General Plant - Communications 17 Yrs Expenditures	65	0	0	0	0	0	0	0	0	0	0	0	0
Additions	1	0	2	0	1	41	0	0	2	15	1	0	65
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	3
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	3
Ending CWIP	63	63	62	61	60	19	19	19	17	1	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:													
Beginning CWIP	65	63	63	62	61	60	19	19	19	17	1	0	65
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	1	0	2	0	1	41	0	0	2	15	1	0	65
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	3
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	3
Ending CWIP	63	63	62	61	60	19	19	19	17	1	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	63	63	61	61	59	19	19	19	16	1	0	0	0
Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing	63	63	61	61	59	19	19	19	16	1	0	0	0
Non-Interest Bearing	1	1	1	1	1	0	0	0	0	0	0	0	0
Total Non-Interest Bearing	1	1	1	1	1	0	0	0	0	0	0	0	0
Total Ending CWIP	63	63	62	61	60	19	19	19	17	1	0	0	0
Rates:													
AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	2%	0%	3%	0%	2%	63%	0%	0%	4%	24%	2%	0%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

Project Asset ID	Number	Description	In Service Date	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
180		General Plant - Communications 17 Yrs Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	(0)	(0)
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	(0)	(0)
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Total Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	(0)
Rates:																
		AFUDC		0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
		Additions Allocation- Routine Projects		2%	0%	3%	0%	2%	63%	0%	0%	4%	24%	2%	0%	100%
		Retirement Rate		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Interest Bearing Rate		99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
		Salvage Rate		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

Project Asset ID Number Description	In Service Date	Beg CWIP/ AFUDC	2016															
			Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16				
180 General Plant - Communications 17 Yrs Expenditures		65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																		
Beginning CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Routine			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Total Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Non-Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Routine			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Total Non-Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Total Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Routine			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Total Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Non-Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Routine			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Total Non-Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Total Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	2%	0%	3%	0.67%	2%	63%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%																		
RET%																		
IB%																		
SALVAGE %																		

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	294	232	200	125	327	333	342	327	323	479	432	390	294
Expenditures	19	19	20	249	20	20	20	20	20	20	20	20	696
Expenditures - AFUDC	2	2	1	2	2	2	2	2	2	3	3	3	27
Total Expenditures	21	21	21	251	22	22	22	22	22	23	23	23	723
Additions	82	51	95	47	14	10	35	24	94	67	61	246	826
Additions - AFUDC	2	2	1	2	2	2	2	2	3	3	3	3	27
Total Additions	84	52	96	49	16	13	37	27	97	70	64	248	853
End Month CWIP	232	200	125	327	333	342	327	323	479	432	390	165	165
Interest Bearing CWIP	229	197	123	323	329	338	323	319	473	426	385	162	162
Non-interest Bearing CWIP	3	3	2	4	4	4	4	4	6	5	5	2	2
End Month CWIP	232	200	125	327	333	342	327	323	479	432	390	165	165
Beg Month Plant Balance	34,924	35,006	35,058	35,149	35,181	35,196	33,570	33,603	33,627	33,724	33,787	33,851	34,924
Additions	84	52	96	49	16	13	37	27	97	70	64	248	853
Retirements	2	0	6	17	0	1,639	4	3	0	7	0	285	1,963
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	35,006	35,058	35,149	35,181	35,196	33,570	33,603	33,627	33,724	33,787	33,851	33,815	33,815
Depreciation Accrual	261	261	262	262	262	263	250	251	251	252	252	253	3,079
Monthly Rate	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075
Beg Month Reserve Balance	11,610	11,866	12,125	12,379	12,599	12,859	11,488	11,733	11,978	12,203	12,446	12,696	11,610
Provision	261	261	262	262	262	263	250	251	251	252	252	253	3,079
Retirements	2	0	6	17	0	1,639	4	3	0	7	0	285	1,963
Salvage	0	0	0	0	0	8	0	0	0	0	0	1	9
Removal Costs	2	2	2	26	2	2	2	2	26	2	2	2	72
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	11,866	12,125	12,379	12,599	12,859	11,488	11,733	11,978	12,203	12,446	12,696	12,663	12,663

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	165	127	115	67	292	313	338	343	356	543	521	503	165
Expenditures	32	32	33	264	33	34	34	34	266	34	34	34	860
Expenditures - AFUDC	1	1	1	1	2	2	2	2	3	4	4	3	27
Total Expenditures	33	33	33	266	35	36	36	36	269	37	37	37	887
Additions	70	43	81	40	12	9	30	21	80	57	52	365	858
Additions - AFUDC	1	1	1	1	2	2	2	2	2	3	3	9	27
Total Additions	71	44	81	41	13	10	32	23	82	60	55	373	885
End Month CWIP	127	115	67	292	313	338	343	356	543	521	503	166	166
Interest Bearing CWIP	125	114	66	288	309	334	338	352	536	514	497	164	164
Non-interest Bearing CWIP	2	1	1	4	4	4	4	4	7	7	6	2	2
End Month CWIP	127	115	67	292	313	338	343	356	543	521	503	166	166
Beg Month Plant Balance	33,815	33,883	33,927	34,003	34,027	34,041	32,464	32,492	32,511	32,594	32,647	32,701	33,815
Additions	71	44	81	41	13	10	32	23	82	60	55	373	885
Retirements	2	0	5	16	0	1,587	4	3	0	7	0	276	1,900
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	33,883	33,927	34,003	34,027	34,041	32,464	32,492	32,511	32,594	32,647	32,701	32,799	32,799
Depreciation Accrual	252	253	253	254	254	254	242	242	243	243	244	244	2,977
Monthly Rate	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075
Beg Month Reserve Balance	12,663	12,910	13,159	13,404	13,614	13,864	12,535	12,770	13,006	13,221	13,454	13,694	12,663
Provision	252	253	253	254	254	254	242	242	243	243	244	244	2,977
Retirements	2	0	5	16	0	1,587	4	3	0	7	0	276	1,900
Salvage	0	0	0	0	0	7	0	0	0	0	0	1	9
Removal Costs	3	3	3	27	3	3	3	3	27	3	3	3	89
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12,910	13,159	13,404	13,614	13,864	12,535	12,770	13,006	13,221	13,454	13,694	13,660	13,660

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	166	115	90	28	246	255	267	257	256	434	397	364	166
Expenditures	20	20	21	259	21	21	21	21	260	21	21	21	723
Expenditures - AFUDC	1	1	1	1	2	2	2	2	3	3	3	2	21
Total Expenditures	21	20	21	260	22	22	22	22	262	24	23	23	744
Additions	71	44	83	41	12	9	30	21	82	58	53	214	718
Additions - AFUDC	1	1	1	1	2	2	2	2	3	3	3	2	21
Total Additions	72	45	83	42	14	11	32	23	84	61	56	216	740
End Month CWIP	115	90	28	246	255	267	257	256	434	397	364	171	171
Interest Bearing CWIP	113	89	28	243	252	263	254	253	429	392	359	169	169
Non-interest Bearing CWIP	1	1	0	3	3	3	3	3	5	5	5	2	2
End Month CWIP	115	90	28	246	255	267	257	256	434	397	364	171	171
Beg Month Plant Balance	32,799	32,869	32,914	32,992	33,018	33,032	31,503	31,532	31,552	31,636	31,691	31,747	32,799
Additions	72	45	83	42	14	11	32	23	84	61	56	216	740
Retirements	2	0	5	16	0	1,539	4	3	0	6	0	267	1,843
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	32,869	32,914	32,992	33,018	33,032	31,503	31,532	31,552	31,636	31,691	31,747	31,696	31,696
Depreciation Accrual	245	245	246	246	246	247	235	235	236	236	237	237	2,891
Monthly Rate	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075	0.0075
Beg Month Reserve Balance	13,660	13,901	14,144	14,382	14,586	14,831	13,543	13,772	14,003	14,211	14,439	14,673	13,660
Provision	245	245	246	246	246	247	235	235	236	236	237	237	2,891
Retirements	2	0	5	16	0	1,539	4	3	0	6	0	267	1,843
Salvage	0	0	0	0	0	7	0	0	0	0	0	1	9
Removal Costs	2	2	2	27	2	2	2	2	27	2	2	2	75
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	13,901	14,144	14,382	14,586	14,831	13,543	13,772	14,003	14,211	14,439	14,673	14,642	14,642

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

Project Asset ID	Description	In Service Date	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
190	General Plant - Misc		19	19	20	249	20	20	20	20	250	20	20	20	696
	Expenditures	294	82	51	95	47	14	10	35	24	94	67	61	246	826
	Additions		2	2	1	2	2	2	2	2	2	3	3	3	27
	Expenditures - AFUDC		2	2	1	2	2	2	2	2	3	3	3	3	27
	Additions - AFUDC		2	2	1	2	2	2	2	2	3	3	3	3	27
	Ending CWIP		232	200	125	327	333	342	327	323	479	432	390	165	165
	Cost of Removal		2	2	2	26	2	2	2	2	26	2	2	2	72
190	Fleet Smog Tools		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:															
	Beginning CWIP		294	232	200	125	327	333	342	327	323	479	432	390	165
	Expenditures		19	19	20	249	20	20	20	20	250	20	20	20	696
	Additions		82	51	95	47	14	10	35	24	94	67	61	246	826
	Expenditures - AFUDC		2	2	1	2	2	2	2	2	3	3	3	3	27
	Additions - AFUDC		2	2	1	2	2	2	2	2	3	3	3	3	27
	Ending CWIP		232	200	125	327	333	342	327	323	479	432	390	165	165
	Cost of Removal		2	2	2	26	2	2	2	2	26	2	2	2	72
	Ending CWIP		229	197	123	323	329	338	323	319	473	426	385	162	162
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		229	197	123	323	329	338	323	319	473	426	385	162	162
	Non-Interest Bearing		3	3	2	4	4	4	4	4	6	5	5	2	2
	Total Non-Interest Bearing		3	3	2	4	4	4	4	4	6	5	5	2	2
	Total Ending CWIP		232	200	125	327	333	342	327	323	479	432	390	165	165

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation - Routine Projects	10%	6%	12%	6%	2%	6%	2%	1%	4%	3%	11%	8%	7%	30%	100%
Retirement Rate	0%	0%	0%	1%	0%	0%	0%	84%	0%	0%	0%	0%	0%	15%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

Project Asset ID - Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
190	General Plant - Misc		294	19	19	20	252	20	20	20	20	253	20	20	20	704
	Expenditures			70	43	81	40	12	9	30	21	80	57	52	209	702
	Additions			1	1	1	1	2	2	2	2	2	2	3	3	21
	Expenditures - AFUDC			1	1	1	1	2	2	2	2	2	2	3	3	2
	Additions - AFUDC			1	1	1	1	2	2	2	2	2	2	3	3	2
	Ending CWIP			114	90	30	241	250	261	252	251	424	387	355	166	166
	Cost of Removal			2	2	2	26	2	2	2	2	26	2	2	2	73
190	Fleet Smog Tools	Dec-15	-	12	12	12	12	12	13	13	13	13	13	13	13	156
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	156
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	156
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	6
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	6
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	6
	Ending CWIP			12	25	38	50	63	77	91	105	119	134	148	0	0
	Cost of Removal			1	1	1	1	1	1	1	1	1	1	1	1	16
Summary Data:																
	Beginning CWIP			165	127	115	67	292	313	338	343	356	543	503	166	166
	Expenditures			32	32	33	264	33	34	34	34	266	34	34	34	860
	Additions			70	43	81	40	12	9	30	21	80	57	52	365	858
	Expenditures - AFUDC			1	1	1	1	2	2	2	2	2	2	3	3	27
	Additions - AFUDC			1	1	1	1	2	2	2	2	2	2	3	3	27
	Ending CWIP			127	115	67	292	313	338	343	356	543	521	503	166	166
	Cost of Removal			3	3	3	27	3	3	3	3	27	3	3	3	89
	Ending CWIP			113	89	29	238	247	258	248	248	419	382	351	164	164
	Interest Bearing			12	25	37	50	62	76	90	104	118	132	146	0	0
	Total Interest Bearing			125	114	86	288	309	334	338	352	536	514	497	164	164
	Non-Interest Bearing			1	1	0	3	3	3	3	3	5	5	4	2	2
	Non-Routine			0	0	0	1	1	1	1	1	1	1	2	2	0
	Total Non-Interest Bearing			2	1	1	4	4	4	4	4	7	7	6	2	2
	Total Ending CWIP			127	115	67	292	313	338	343	356	543	521	503	166	166

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation - Routine Projects	10%	6%	12%	6%	2%	6%	6%	2%	1%	4%	3%	11%	8%	7%	30%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	84%	0%	0%	0%	0%	0%	15%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%																
RET%																
IB%																
SALVAGE %																

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
190		General Plant - Misc		294	20	20	21	259	21	21	21	21	260	21	21	21	723
		Expenditures			71	44	83	41	12	9	30	21	82	58	53	214	718
		Additions			1	1	1	1	2	2	2	2	3	3	3	3	2
		Expenditures - AFUDC			1	1	1	1	2	2	2	2	3	3	3	3	2
		Additions - AFUDC			1	1	1	1	2	2	2	2	3	3	3	3	2
		Ending CWIP			115	90	28	246	255	267	257	256	434	397	364	171	171
		Cost of Removal			2	2	2	27	2	2	2	2	27	2	2	2	75
190	129	Fleet Smog Tools	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			166	115	90	28	246	255	267	257	256	434	397	364	171
		Expenditures			20	20	21	259	21	21	21	21	260	21	21	21	166
		Additions			71	44	83	41	12	9	30	21	82	58	53	214	718
		Expenditures - AFUDC			1	1	1	1	2	2	2	2	3	3	3	3	2
		Additions - AFUDC			1	1	1	1	2	2	2	2	3	3	3	3	2
		Ending CWIP			115	90	28	246	255	267	257	256	434	397	364	171	171
		Cost of Removal			2	2	2	27	2	2	2	2	27	2	2	2	75
		Ending CWIP			113	89	28	243	252	263	254	253	429	392	359	169	169
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			113	89	28	243	252	263	254	253	429	392	359	169	169
		Non-Interest Bearing			1	1	0	3	3	3	3	3	5	5	5	2	2
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			1	1	0	3	3	3	3	3	5	5	5	2	2
		Total Ending CWIP			115	90	28	246	255	267	257	256	434	397	364	171	171

Rates:

	ADD%	RET%	IB%	SALVAGE %
AFUDC	0.67%	6%	0.67%	0%
Additions Allocation - Routine Projects	10%	6%	12%	0%
Retirement Rate	0%	0%	0%	0%
Interest Bearing Rate	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	70,255	84,349	89,239	82,380	84,956	93,824	86,026	92,914	103,772	111,519	120,778	128,675	70,255
Expenditures	15,095	9,554	7,705	7,111	8,427	9,821	10,498	12,777	8,859	9,400	8,087	6,742	114,075
Expenditures - AFUDC	513	588	614	566	588	651	602	654	713	766	823	870	7,947
Total Expenditures	15,607	10,141	8,319	7,678	9,015	10,472	11,099	13,431	9,572	10,166	8,910	7,612	122,022
Additions	1,436	5,120	14,875	4,915	81	17,644	4,033	2,508	1,722	862	983	78,582	132,760
Additions - AFUDC	77	131	302	187	67	626	178	66	102	45	31	4,314	6,126
Total Additions	1,513	5,251	15,178	5,102	148	18,270	4,211	2,573	1,825	907	1,013	82,896	138,886
End Month CWIP	84,349	89,239	82,380	84,956	93,824	86,026	92,914	103,772	111,519	120,778	128,675	53,391	53,391
Interest Bearing CWIP	83,200	88,028	81,249	83,791	92,535	84,833	91,623	102,334	109,976	119,106	126,895	52,647	52,647
Non-interest Bearing CWIP	1,149	1,212	1,131	1,165	1,289	1,192	1,291	1,438	1,543	1,672	1,779	744	744
End Month CWIP	84,349	89,239	82,380	84,956	93,824	86,026	92,914	103,772	111,519	120,778	128,675	53,391	53,391
Beg Month Plant Balance	742,877	744,390	749,641	764,806	769,857	770,004	763,168	767,371	769,944	771,769	772,676	773,689	742,877
Additions	1,513	5,251	15,178	5,102	148	18,270	4,211	2,573	1,825	907	1,013	82,896	138,886
Retirements	0	0	12	51	0	25,106	9	0	0	0	0	3	25,181
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	744,390	749,641	764,806	769,857	770,004	763,168	767,371	769,944	771,769	772,676	773,689	856,582	856,582
Depreciation Accrual	7,841	7,880	7,956	7,652	7,708	7,704	7,602	7,681	7,745	7,772	7,722	7,735	92,999
Monthly Rate													
Beg Month Reserve Balance	318,912	326,753	334,633	342,577	350,177	357,885	340,502	348,095	355,776	363,521	371,293	379,015	318,912
Provision	7,841	7,880	7,956	7,652	7,708	7,704	7,602	7,681	7,745	7,772	7,722	7,735	92,999
Retirements	0	0	12	51	0	25,106	9	0	0	0	0	3	25,181
Salvage	0	0	0	0	0	18	0	0	0	0	0	0	18
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	326,753	334,633	342,577	350,177	357,885	340,502	348,095	355,776	363,521	371,293	379,015	386,747	386,747

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	53,391	59,643	66,255	51,232	58,309	66,423	75,901	80,468	86,271	90,284	97,555	104,947	53,391
Expenditures	12,759	9,326	8,639	7,821	7,741	15,430	8,306	7,219	7,278	6,917	6,774	6,632	104,842
Expenditures - AFUDC	394	424	465	363	410	489	528	554	593	618	665	713	6,215
Total Expenditures	13,153	9,750	9,104	8,184	8,151	15,918	8,833	7,773	7,871	7,535	7,439	7,346	111,057
Additions	6,627	2,944	22,981	1,053	29	6,357	4,177	1,898	3,578	257	40	53,610	103,551
Additions - AFUDC	274	193	1,146	54	8	84	90	71	280	8	7	2,751	4,965
Total Additions	6,901	3,138	24,128	1,107	36	6,441	4,267	1,969	3,858	265	47	56,361	108,516
End Month CWIP	59,643	66,255	51,232	58,309	66,423	75,901	80,468	86,271	90,284	97,555	104,947	55,932	55,932
Interest Bearing CWIP	58,810	65,332	50,516	57,494	65,495	74,841	79,346	85,070	89,029	96,198	103,487	55,151	55,151
Non-interest Bearing CWIP	832	923	716	815	929	1,060	1,122	1,201	1,255	1,357	1,459	781	781
End Month CWIP	59,643	66,255	51,232	58,309	66,423	75,901	80,468	86,271	90,284	97,555	104,947	55,932	55,932
Beg Month Plant Balance	856,582	863,483	866,620	890,733	891,778	891,814	867,776	872,032	874,001	877,859	878,124	878,171	856,582
Additions	6,901	3,138	24,128	1,107	36	6,441	4,267	1,969	3,858	265	47	56,361	108,516
Retirements	0	0	15	62	0	30,478	11	0	0	0	0	4	30,570
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	863,483	866,620	890,733	891,778	891,814	867,776	872,032	874,001	877,859	878,124	878,171	934,528	934,528
Depreciation Accrual	8,898	9,003	9,047	9,403	9,418	9,251	8,811	8,862	8,846	8,901	8,906	8,649	107,994
Monthly Rate													
Beg Month Reserve Balance	386,747	395,645	404,648	413,680	423,021	432,438	411,232	420,033	428,894	437,740	446,642	455,547	386,747
Provision	8,898	9,003	9,047	9,403	9,418	9,251	8,811	8,862	8,846	8,901	8,906	8,649	107,994
Retirements	0	0	15	62	0	30,478	11	0	0	0	0	4	30,570
Salvage	0	0	0	0	0	22	0	0	0	0	0	0	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	395,645	404,648	413,680	423,021	432,438	411,232	420,033	428,894	437,740	446,642	455,547	464,193	464,193

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	55,932	66,971	77,800	73,932	81,669	93,089	88,366	97,453	106,400	118,292	126,644	135,602	55,932
Expenditures	11,780	10,719	10,774	9,984	11,612	10,322	11,351	8,641	11,553	8,362	8,390	8,255	121,741
Expenditures - AFUDC	407	477	548	520	577	648	620	671	740	808	863	921	7,799
Total Expenditures	12,187	11,196	11,322	10,504	12,189	10,969	11,971	9,312	12,293	9,170	9,252	9,176	129,540
Additions	1,103	350	14,299	2,710	703	14,396	2,585	323	355	769	242	120,623	158,459
Additions - AFUDC	46	16	890	57	66	1,296	298	42	45	48	52	7,055	9,913
Total Additions	1,148	367	15,190	2,767	769	15,692	2,884	365	401	817	294	127,678	168,372
End Month CWIP	66,971	77,800	73,932	81,669	93,089	88,366	97,453	106,400	118,292	126,644	135,602	17,100	17,100
Interest Bearing CWIP	66,043	76,726	72,917	80,547	91,816	87,170	96,141	104,967	116,701	124,940	133,778	16,880	16,880
Non-interest Bearing CWIP	928	1,074	1,015	1,122	1,272	1,196	1,312	1,433	1,591	1,704	1,824	220	220
End Month CWIP	66,971	77,800	73,932	81,669	93,089	88,366	97,453	106,400	118,292	126,644	135,602	17,100	17,100
Beg Month Plant Balance	934,528	935,676	936,043	951,217	953,922	954,691	939,726	942,599	942,965	943,365	944,183	944,477	934,528
Additions	1,148	367	15,190	2,767	769	15,692	2,884	365	401	817	294	127,678	168,372
Retirements	0	0	15	62	0	30,656	11	0	0	0	0	4	30,749
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	935,676	936,043	951,217	953,922	954,691	939,726	942,599	942,965	943,365	944,183	944,477	1,072,151	1,072,151
Depreciation Accrual	9,018	9,035	9,032	9,263	9,258	9,269	8,928	8,944	8,937	8,891	8,905	8,910	108,390
Monthly Rate													
Beg Month Reserve Balance	464,193	473,210	482,245	491,262	500,463	509,721	488,356	497,273	506,216	515,153	524,045	532,950	464,193
Provision	9,018	9,035	9,032	9,263	9,258	9,269	8,928	8,944	8,937	8,891	8,905	8,910	108,390
Retirements	0	0	15	62	0	30,656	11	0	0	0	0	4	30,749
Salvage	0	0	0	0	0	22	0	0	0	0	0	0	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	473,210	482,245	491,262	500,463	509,721	488,356	497,273	506,216	515,153	524,045	532,950	541,856	541,856

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	26,755	35,923	39,953	30,759	32,706	34,850	26,970	27,583	32,740	36,011	38,790	42,292	26,755
Expenditures	9,160	4,502	2,389	1,909	1,967	2,349	3,673	5,582	3,204	2,863	3,293	2,293	43,183
Expenditures - AFUDC	207	252	272	209	222	238	190	200	227	247	267	287	2,818
Total Expenditures	9,367	4,754	2,660	2,118	2,190	2,587	3,863	5,782	3,430	3,110	3,560	2,580	46,001
Additions	187	707	11,658	161	36	10,081	3,116	597	148	321	50	28,517	55,580
Additions - AFUDC	11	17	196	11	10	386	134	28	10	10	8	1,640	2,460
Total Additions	198	724	11,854	172	46	10,467	3,251	625	159	331	59	30,157	58,040
End Month CWIP	35,923	39,953	30,759	32,706	34,850	26,970	27,583	32,740	36,011	38,790	42,292	14,715	14,715
Interest Bearing CWIP	35,477	39,457	30,377	32,299	34,417	26,635	27,240	32,333	35,564	38,309	41,767	14,532	14,532
Non-interest Bearing CWIP	446	496	382	406	433	335	343	407	447	482	525	183	183
End Month CWIP	35,923	39,953	30,759	32,706	34,850	26,970	27,583	32,740	36,011	38,790	42,292	14,715	14,715
Beg Month Plant Balance	153,540	153,738	154,462	166,304	166,424	166,470	151,831	155,073	155,698	155,857	156,188	156,246	153,540
Additions	198	724	11,854	172	46	10,467	3,251	625	159	331	59	30,157	58,040
Retirements	0	0	12	51	0	25,106	9	0	0	0	0	3	25,181
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	153,738	154,462	166,304	166,424	166,470	151,831	155,073	155,698	155,857	156,188	156,246	166,400	186,400
Depreciation Accrual	2,588	2,591	2,603	2,803	2,805	2,806	2,559	2,614	2,624	2,627	2,632	2,633	31,885
Monthly Rate	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169
Beg Month Reserve Balance	75,626	78,214	80,805	83,395	86,147	88,952	66,670	69,221	71,834	74,458	77,085	79,717	75,626
Provision	2,588	2,591	2,603	2,803	2,805	2,806	2,559	2,614	2,624	2,627	2,632	2,633	31,885
Retirements	0	0	12	51	0	25,106	9	0	0	0	0	3	25,181
Salvage	0	0	0	0	0	18	0	0	0	0	0	0	18
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	78,214	80,805	83,395	86,147	88,952	66,670	69,221	71,834	74,458	77,085	79,717	82,348	82,348

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	14,715	15,941	18,437	13,327	15,106	16,922	19,795	22,212	24,342	26,455	28,423	30,566	14,715
Expenditures	4,280	2,508	2,024	1,822	1,747	5,057	2,357	2,093	2,326	2,051	1,996	1,919	30,181
Expenditures - AFUDC	111	113	128	94	105	128	138	154	168	181	194	208	1,725
Total Expenditures	4,392	2,621	2,152	1,915	1,852	5,186	2,496	2,246	2,495	2,233	2,190	2,127	31,906
Additions	3,080	117	6,979	129	29	2,297	71	108	369	257	40	17,013	30,488
Additions - AFUDC	86	8	284	8	8	15	8	8	12	8	7	718	1,171
Total Additions	3,166	125	7,262	137	36	2,313	79	116	382	265	47	17,731	31,659
End Month CWIP	15,941	18,437	13,327	15,106	16,922	19,795	22,212	24,342	26,455	28,423	30,566	14,962	14,962
Interest Bearing CWIP	15,743	18,208	13,162	14,918	16,712	19,549	21,936	24,039	26,126	28,070	30,186	14,776	14,776
Non-interest Bearing CWIP	198	229	166	188	210	246	276	302	329	353	380	186	186
End Month CWIP	15,941	18,437	13,327	15,106	16,922	19,795	22,212	24,342	26,455	28,423	30,566	14,962	14,962
Beg Month Plant Balance	186,400	189,566	189,691	196,938	197,013	197,049	168,883	168,952	169,068	169,450	169,714	169,761	186,400
Additions	3,166	125	7,262	137	36	2,313	79	116	382	265	47	17,731	31,659
Retirements	0	0	15	62	0	30,478	11	0	0	0	0	4	30,570
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	189,566	189,691	196,938	197,013	197,049	168,883	168,952	169,068	169,450	169,714	169,761	187,489	187,489
Depreciation Accrual	3,142	3,195	3,197	3,319	3,320	3,321	2,846	2,848	2,849	2,856	2,860	2,861	36,615
Monthly Rate	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169
Beg Month Reserve Balance	82,348	85,489	88,684	91,866	95,123	98,444	71,308	74,144	76,992	79,841	82,697	85,557	82,348
Provision	3,142	3,195	3,197	3,319	3,320	3,321	2,846	2,848	2,849	2,856	2,860	2,861	36,615
Retirements	0	0	15	62	0	30,478	11	0	0	0	0	4	30,570
Salvage	0	0	0	0	0	22	0	0	0	0	0	0	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	85,489	88,684	91,866	95,123	98,444	71,308	74,144	76,992	79,841	82,697	85,557	88,415	88,415

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	14,962	21,151	26,514	27,815	30,504	37,694	41,557	48,828	53,319	60,414	64,285	68,859	14,962
Expenditures	6,528	5,572	5,630	5,255	7,080	5,554	7,223	4,519	7,120	4,276	4,304	4,301	67,364
Expenditures - AFUDC	120	158	194	201	225	267	298	337	375	413	439	469	3,495
Total Expenditures	6,649	5,730	5,824	5,456	7,305	5,821	7,522	4,856	7,495	4,689	4,743	4,770	70,859
Additions	449	350	4,294	2,710	85	1,902	213	323	355	769	120	57,042	68,614
Additions - AFUDC	11	16	229	57	29	55	38	42	45	48	48	3,070	3,690
Total Additions	459	367	4,523	2,767	115	1,957	251	365	401	817	169	60,112	72,304
End Month CWIP	21,151	26,514	27,815	30,504	37,694	41,557	48,828	53,319	60,414	64,285	68,859	13,517	13,517
Interest Bearing CWIP	20,889	26,185	27,469	30,125	37,226	41,041	48,222	52,657	59,663	63,487	68,004	13,349	13,349
Non-interest Bearing CWIP	263	329	345	379	468	516	606	662	750	798	855	168	168
End Month CWIP	21,151	26,514	27,815	30,504	37,694	41,557	48,828	53,319	60,414	64,285	68,859	13,517	13,517
Beg Month Plant Balance	187,948	187,948	188,315	192,823	195,528	195,642	166,943	167,184	167,549	167,950	168,767	168,936	187,489
Additions	459	367	4,523	2,767	115	1,957	251	365	401	817	169	60,112	72,304
Retirements	0	0	15	62	0	30,656	11	0	0	0	0	4	30,749
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	187,948	188,315	192,823	195,528	195,642	166,943	167,184	167,549	167,950	168,767	168,936	229,044	229,044
Depreciation Accrual	3,160	3,168	3,174	3,250	3,295	3,297	2,814	2,818	2,824	2,831	2,844	2,847	36,322
Monthly Rate	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169
Beg Month Reserve Balance	88,415	91,575	94,742	97,901	101,088	104,384	77,047	79,850	82,667	85,491	88,322	91,166	88,415
Provision	3,160	3,168	3,174	3,250	3,295	3,297	2,814	2,818	2,824	2,831	2,844	2,847	36,322
Retirements	0	0	15	62	0	30,656	11	0	0	0	0	4	30,749
Salvage	0	0	0	0	0	22	0	0	0	0	0	0	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	91,575	94,742	97,901	101,088	104,384	77,047	79,850	82,667	85,491	88,322	91,166	94,010	94,010

Southern California Gas Company
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Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	General Plant - Computer Hardware		1,335	541	87	87	87	87	87	87	87	87	87	87	87	1,497
	Expenditures Additions			187	146	161	161	36	56	89	135	148	321	50	306	1,796
	Expenditures - AFUDC			11	11	11	11	10	10	11	11	10	10	8	9	122
	Additions - AFUDC			11	11	11	11	10	10	11	11	10	10	8	9	122
	Ending CWIP		1,688	1,629	1,555	1,481	1,533	1,564	1,564	1,563	1,515	1,454	1,220	1,254	1,036	1,036
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT181420 M&I Compliance Reporting	Jul-14	1,852	282	282	284	139	31	18	18	0	0	0	0	0	1,055
	Expenditures Additions			0	0	0	0	0	0	2,907	0	0	0	0	0	2,907
	In Service Date Additions			13	15	17	19	19	20	20	0	0	0	0	0	123
	Expenditures - AFUDC			0	0	0	0	0	0	123	0	0	0	0	0	123
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		2,147	2,445	2,746	2,903	2,954	2,992	2,992	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT158688 SE 2015 Mainframe Expansior	Apr-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT16934 eGRC Infrastructure Refresh	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT16935 Forensics Lab Infrastructure	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT14872 SCG 2014 Active Directory	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT181442 SE Network Attached Storage	Mar-14	22	797	650	39	0	0	0	0	0	0	0	0	0	1,487
	Expenditures Additions			0	0	1,508	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			3	8	10	0	0	0	0	0	0	0	0	0	1,508
	Expenditures - AFUDC			0	0	20	0	0	0	0	0	0	0	0	0	20
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		821	1,479	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200 152	PT81443 SEU Wireless/Sempra Virtual (Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Mar-14	1,777	367	367	240	0	0	0	0	0	0	0	0	0	975
	Cost of Removal															0
200 163	PT14873 SAP Logistics Mobility Refresh Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Mar-15	-	0	0	0	0	0	0	0	1,045	0	0	0	0	1,045
	Cost of Removal															0
200 168	PT14834 SEU Web-Audio Conferencing Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-15	-	0	0	0	0	0	80	80	80	72	18	18	18	366
	Cost of Removal															0
200 169	PT15932 Web Application Database Fir Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal															0
200 170	PT15932 Web Application Database Fir Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal															0
200 171	PT15932 Web Application Database Fir Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal															0
200 172	PT81316 WINDOWS 7 PLATFORM RE Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-14	6,223	306	123	218	214	187	167	167	167	167	123	94	44	1,976
	Cost of Removal															0
	Ending CWIP		6,571	6,737	7,000	7,261	7,487	7,714	7,932	8,151	8,372	8,551	8,702	8,851	9,000	(0)
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0

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Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	173	PT81416 ENTERPRISE MESSAGING II Expenditures Additions	Mar-14	1,774	797	429	122	0	0	0	0	0	0	0	0	0	1,348
		In Service Date Additions			0	0	3,121	0	0	0	0	0	0	0	0	0	3,121
		Expenditures - AFUDC			14	18	20	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	53
		Additions - AFUDC			0	0	53	0	0	0	0	0	0	0	0	0	53
		Ending CWIP			2,585	3,032	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	174	PT81417 EDIX Enhancement - Phase 2 Expenditures Additions	Mar-15	0	37	4	68	68	68	68	68	68	68	59	68	68	709
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	1	1	2	2	3	3	4	4	5	26
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			37	41	109	178	247	316	387	457	528	590	662	734	734
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	175	PT81426 SERVER REPLACEMENT-AD Expenditures Additions	Mar-14	237	236	236	236	236	285	282	282	282	282	282	282	282	3,189
		In Service Date Additions			0	0	945	0	0	0	0	0	0	0	0	0	945
		Expenditures - AFUDC			2	4	5	1	3	4	6	8	10	12	14	16	86
		Additions - AFUDC			0	0	12	0	0	0	0	0	0	0	0	0	12
		Ending CWIP			475	715	(0)	237	525	811	1,089	1,389	1,681	1,975	2,271	2,555	2,555
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	176	PT81433 Enterprise Voice System Refre Expenditures Additions	Mar-14	419	300	35	0	0	0	0	0	0	0	0	0	0	334
		In Service Date Additions			0	0	753	0	0	0	0	0	0	0	0	0	753
		Expenditures - AFUDC			4	5	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	14
		Additions - AFUDC			0	0	14	0	0	0	0	0	0	0	0	0	14
		Ending CWIP			722	762	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	177	ROWS Refresh Out of Warranty Servers Expenditures Additions	Dec-14	3,949	414	414	414	414	414	414	414	414	414	414	414	319	4,871
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			27	30	33	36	39	42	45	48	51	54	57	60	8,820
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	525
		Ending CWIP			4,390	4,834	5,281	5,731	6,184	6,640	7,089	7,561	8,026	8,495	8,966	9,435	9,900
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	178	ROWS Refresh Out of Warranty Servers Expenditures Additions	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	179	ROWS Refresh Out of Warranty Servers Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

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 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	180 PT201410 SEU Call Recording Replacer Expenditures Additions	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	145	145	145	145	145	120	847
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	847
	Additions - AFUDC			0	0	0	0	0	0	0	1	2	3	4	5	17
	Ending CWIP			0	0	0	0	0	0	146	293	441	590	740	(0)	17
				0	0	0	0	0	0	0	0	0	0	0	0	(0)
200	181 PT201433 Backup Services Enhanceme Expenditures Additions	Dec-14	-	0	0	0	0	0	0	92	823	0	0	0	0	915
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	3	6	6	6	6	915
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	28
	Ending CWIP			0	0	0	0	0	0	92	919	925	931	937	(0)	(0)
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	182 PT14835 Mobile Device Management In Expenditures Additions	Jan-15	-	118	118	118	118	118	118	118	118	118	118	118	123	1,416
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	1	2	3	4	4	5	6	7	8	8	9	57
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			118	237	356	477	598	720	843	966	1,091	1,216	1,342	1,474	1,474
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	183 PT14838 End Point Security Project Expenditures Additions	Mar-15	-	0	0	0	0	0	56	531	531	531	531	531	522	3,235
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	2	6	9	13	16	20	66
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	56	590	1,127	1,667	2,211	2,759	3,301	3,301
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	184 PT14839 Logging Infrastructure Refresh Expenditures Additions	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	185 PT14846 Gas SCADA Perimeter Refres Expenditures Additions	Dec-14	-	0	0	0	0	148	147	147	147	147	145	147	54	1,080
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	2	3	4	5	6	7	31
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	149	297	446	596	747	897	1,050	(0)	(0)
				0	0	0	0	0	0	0	0	0	0	0	0	0
0		Jan-00	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

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 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	188	PT14889 SEU Enterprise Call Recording Expenditures Additions	Aug-14	-	126	126	18	92	55	21	18	5	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	463	0	0	0	0	463
		Expenditures - AFUDC			0	1	2	2	3	3	3	3	0	0	0	0	17
		Additions - AFUDC			0	0	0	0	0	0	0	17	0	0	0	0	17
		Ending CWIP			127	254	274	368	426	450	471	0	0	0	0	0	0
200	189	PT151809 CCC Avaya System Refresh Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	190	PT15844 Web Application Firewall Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	191	PT15874 Enterprise Risk and Compliance Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	192	PT15879 Enterprise Social Computing Expenditures Additions	Jun-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	193	PT15880 ITCS - App-V and UE-V Expenditures Additions	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	194	PT15880 ITCS - App-V and UE-V Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	195	PT15881 SCG Video-enabled Collabora	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	196	PT15882 SEU TelePresence Upgrade	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	197	PT15890 SCG Infrastructure Rooms Co	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	198	PT15896 SE SAN Storage Expansion	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	199	PT15899 SE 2015 VMware View Virtual	Mar-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	200	PT15900 SCG Infrastructure Rooms (An	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	201	PT16892A SE Infrastructure Enabling S	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	202	PT16892B SE SCOM 2012 Upgrade	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	204	PT16899B SE 2016 VMware View Virtu	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	205	PT 15930 Intrusion Prevention Systems	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	206	PT15931 Source Code Security	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	210	PT14850 SE System Management and /	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	212	PT14852 SE Enterprise Application Mes	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	216 PT15884 SE Backup Systems	Jun-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	218 PT15891B SE EWE Self Service Web	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	221 PT16884 SE Backup Systems	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	230 PT81432 PRIVATE NETWORK EXPAN	Dec-14	2,000	571	341	278	278	278	278	278	278	278	286	278	278	3,703
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			15	18	20	22	24	26	28	30	32	34	37	39	5,703
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	5,703
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	327
	Additions - AFUDC			2,586	2,946	3,245	3,545	3,848	4,153	4,459	4,768	5,079	5,399	5,714	6,027	327
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	231 PT81432 PRIVATE NETWORK EXPAN	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	236 PT14825 - Email Campaign Manage	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	241 PT15823 CCC Genesys Upgrade	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	249	PT81438 ENVOY MCS DATA CONTROL	Dec-14	27	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	43	0	0	0	0	0	0	43
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			27	28	28	28	28	72	72	73	73	73	74	74	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	466	0	0	0	0	0	466
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	2	3	3	3	3	3	17
		Ending CWIP			0	0	0	0	0	0	467	470	473	476	480	480	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	347	0	0	0	0	0	0	347
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	2	2	2	2	2	2	15
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	15
		Ending CWIP			0	0	0	0	0	348	350	353	355	357	360	360	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0								

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	270 PT14876 Shop Tracking System	Jul-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	737
	Expenditures - AFUDC			0	0	0	0	0	0	0	2	5	5	5	5	22
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	22	22
	Ending CWIP			0	0	0	0	0	0	0	739	744	749	754	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	120	0	0	0	0	0	0	120
	In Service Date Additions			0	0	0	0	0	0	120	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	1	0	0	0	0	0	1
	Additions - AFUDC			0	0	0	0	0	0	1	0	0	0	0	0	1
	Ending CWIP			0	0	0	0	0	121	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			66	66	66	66	66	66	66	66	66	66	66	66	66
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	1	1	2	2	2	3	3	4	4	4	5	788
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	32	32
	Ending CWIP			67	133	201	269	337	406	475	545	615	685	756	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			38	38	38	38	38	38	145	38	38	38	38	38	539
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	1	1	1	1	2	3	3	3	3	4	22
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			38	76	114	153	192	231	378	419	459	500	541	561	561
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	10,025	0	0	0	0	0	0	10,025
	Expenditures - AFUDC			51	59	64	66	67	68	(0)	(0)	(0)	(0)	(0)	(0)	375
	Additions - AFUDC			0	0	0	0	0	375	0	0	0	0	0	0	375
	Ending CWIP			8,379	9,624	9,849	10,073	10,332	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			7,143	1,185	162	158	192	0	0	0	0	0	0	0	2,883
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	300	PT81454 SCG Field MDT Upgrade 2013	Mar-14	-	2,418	0	0	0	0	0	0	0	0	0	0	0	2,418
		Expenditures Additions			0	0	2,418	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			8	16	0	0	0	0	0	0	0	0	0	0	2,418
		Expenditures - AFUDC			0	0	40	0	0	0	0	0	0	0	0	0	40
		Additions - AFUDC			2,426	2,442	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	305	PT14833 Data Loss Prevention	Dec-14	-	0	0	0	0	0	0	0	0	239	0	0	0	239
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	239
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	1	2	2	0	6
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	6
		Ending CWIP			0	0	0	0	0	0	0	0	240	242	243	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	311	PT81407 E-PROCUREMENT IMPLEMENTATION	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	312	PT14861 Identity & Access Management	Dec-16	-	0	0	0	0	0	0	551	551	551	551	551	317	3,073
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	2	5	9	13	17	20	65
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	553	1,110	1,671	2,235	2,803	3,139	3,139
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	313	PT14861 Identity & Access Management	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	315	PT16888 Identity & Access Management	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	316	PT81451 Mandiant Expansion	Feb-14	-	560	0	0	0	0	0	0	0	0	0	0	0	560
		Expenditures Additions			0	560	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			2	4	0	0	0	0	0	0	0	0	0	0	560
		Expenditures - AFUDC			0	6	0	0	0	0	0	0	0	0	0	0	6
		Additions - AFUDC			562	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
200	317	PT15898 SE Application Platform Techn	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	319	PT14826 - Integrated Customer Data &	Mar-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	323	PT14810 - Gas Operations Performance	Jan-15	-	0	0	0	0	0	0	0	0	0	0	458	0	458
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	458	0	458
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	2	3	5
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	460	463	463
200	331	PTCPD SCG CPD Erth Phase 2	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Beginning CWIP			26,755	35,923	39,953	30,759	32,706	34,850	26,970	27,583	32,740	36,011	38,790	42,292	26,755
		Expenditures			9,160	4,502	2,389	1,909	1,967	2,349	3,673	5,592	3,204	2,863	3,293	2,293	43,183
		Additions			187	707	11,658	161	36	10,081	3,116	597	148	321	50	28,517	55,560
		Expenditures - AFUDC			207	252	272	209	222	238	190	200	227	247	267	287	2,818
		Additions - AFUDC			11	17	196	11	10	386	134	28	10	10	8	1,640	2,460
		Ending CWIP			35,923	39,953	30,759	32,706	34,850	34,850	26,970	27,583	32,740	36,011	38,790	42,292	14,715
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	1
		Interest Bearing			1,667	1,609	1,536	1,463	1,514	1,545	1,543	1,496	1,436	1,205	1,239	1,023	1,023
		Non-Routine			33,810	37,848	28,841	30,836	32,903	25,090	25,697	30,837	34,128	37,104	40,528	13,510	13,510
		Total Interest Bearing			35,477	39,457	30,377	32,299	34,417	26,635	27,240	32,333	35,564	38,309	41,767	14,532	14,532

Summary Data:

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	2014											
				Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
	Non-Interest Bearing	Routine		21	20	19	19	18	19	19	19	18	15	16	13
	Non-Routine	Non-Routine		425	476	363	388	388	414	316	323	388	429	467	510
	Total Non-Interest Bearing			446	486	382	406	433	335	343	407	447	482	525	183
	Total Ending CWIP			35,923	39,953	30,759	32,706	34,850	26,970	27,583	32,740	36,011	38,790	42,292	14,715

Rates:

AFUDC	0.67%
Additions Allocation- Routine Projects	0.67%
Retirement Rate	10%
Interest Bearing Rate	8%
Salvage Rate	0%
ADD%	0%
RET%	0%
IB%	99%
SALVAGE %	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	General Plant - Computer Hardware		1,335	324	89	89	89	89	89	89	89	89	89	89	89	1,300
	Expenditures Additions			150	117	129	129	29	45	71	108	119	257	40	245	1,436
	Expenditures - AFUDC			8	8	8	8	8	8	8	8	8	8	8	7	95
	Additions - AFUDC			8	8	8	8	8	8	8	8	8	8	8	7	7
	Ending CWIP		1,209	1,181	1,142	1,102	1,102	1,162	1,207	1,225	1,206	1,176	1,008	1,055	899	899
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT181420 M&I Compliance Reporting	Jul-14	1,852	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT15868 SE 2015 Mainframe Expansior	Apr-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT16934 eGRC Infrastructure Refresh	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT16935 Forensics Lab Infrastructure	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT14872 SCG 2014 Active Directory Re	Dec-15	-	89	89	89	89	89	89	89	89	89	89	89	89	1,052
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	1	1	2	3	3	4	4	5	6	6	7	43
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	43
	Ending CWIP		89	179	269	360	451	543	636	729	823	904	999	999	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	PT181442 SE Network Attached Storage	Mar-14	22	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200 152	PT81443 SEu Wireless/Sempra Virtual (Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Mar-14	1,777	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 163	PT14873 SAP Logistics Mobility Refresh Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Mar-15	-	0	0	1,045	0	0	0	0	0	0	0	0	0	1,045
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 168	PT14834 SEu Web-Audio Conferencing Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-15	-	123	123	123	123	123	123	123	123	123	123	123	101	1,450
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 169	PT15932 Web Application Database Fir Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-16	-	3	4	5	5	6	7	8	9	10	11	11	12	1,817
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 170	PT15932 Web Application Database Fir Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-16	-	503	629	757	885	1,014	1,143	1,274	1,405	1,538	1,671	1,805	102	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 171	PT15932 Web Application Database Fir Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 172	PT81316 WINDOWS 7 PLATFORM REI Expenditures Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP	Dec-14	6,223	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200 173	PT81416 ENTERPRISE MESSAGING IT Expenditures Additions	Mar-14	1,774	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 174	PT81417 EDX Enhancement - Phase 2 Expenditures Additions	Mar-15	0	187	37	6	0	0	0	0	0	0	0	0	0	230
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	939	0	0	0	0	0	0	0	0	0	939
	Additions - AFUDC			5	6	6	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	18
	Ending CWIP			927	971	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	44
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	(0)
200 175	PT81426 SERVER REPLACEMENT-AD Expenditures Additions	Mar-14	237	375	375	76	0	0	0	0	0	0	0	0	0	826
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			18	21	22	23	23	23	23	23	23	24	24	24	271
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			2,948	3,344	3,442	3,464	3,487	3,510	3,533	3,557	3,580	3,604	3,628	3,651	3,651
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 176	PT81433 Enterprise Voice System Refre Expenditures Additions	Mar-14	419	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 177	ROWS Refresh Out of Warranty Servers Expenditures Additions	Dec-14	3,949	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 178	ROWS Refresh Out of Warranty Servers Expenditures Additions	Dec-15	-	182	182	182	182	182	182	182	182	182	182	182	175	2,182
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			1	2	3	4	5	7	8	9	10	12	13	14	2,182
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	89
	Ending CWIP			183	367	553	739	927	1,116	1,307	1,499	1,691	1,886	2,081	(0)	89
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	(0)
200 179	ROWS Refresh Out of Warranty Servers Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	180 PT201410 SEU Call Recording Replacer	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
200	181 PT201433 Backup Services Enhanceme	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
200	182 PT14835 Mobile Device Management	Jan-15	-	163	0	0	0	0	0	0	0	0	0	0	0	163
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			163	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			1,579	0	0	0	0	0	0	0	0	0	0	0	1,579
	Additions - AFUDC			10	0	0	0	0	0	0	0	0	0	0	0	10
	Ending CWIP			67	0	0	0	0	0	0	0	0	0	0	0	67
200	183 PT14838 End Point Security Project	Mar-15	-	312	312	185	0	0	0	0	0	0	0	0	0	810
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			312	312	185	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	4,044	0	0	0	0	0	0	0	0	0	4,044
	Expenditures - AFUDC			23	25	27	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	75
	Additions - AFUDC			0	0	141	0	0	0	0	0	0	0	0	0	141
	Ending CWIP			3,636	3,973	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
200	184 PT14839 Logging Infrastructure Refresh	Dec-15	-	297	297	297	297	297	297	297	297	297	293	297	297	3,558
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			297	297	297	297	297	297	297	297	297	293	297	297	3,558
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			1	3	5	7	9	11	13	15	17	19	21	23	144
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			298	598	899	1,203	1,509	1,817	2,126	2,438	2,752	3,064	3,382	3,692	144
200	185 PT14846 Gas SCADA Perimeter Refres	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
0		Jan-00	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	188	PT14869 SEU Enterprise Call Recording Expenditures Additions	Aug-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	189	PT51809 CCC Avaya System Refresh Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	190	PT15844 Web Application Firewall Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	191	PT15874 Enterprise Risk and Compliance Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	192	PT15879 Enterprise Social Computing Expenditures Additions	Jun-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	193	PT15880 ITCS - App-V and UE-V Expenditures Additions	Dec-15	-	82	82	82	82	82	82	82	82	82	77	82	82	977
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	2	2	3	4	4	5	5	6	6	977
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	40
		Ending CWIP			82	165	248	332	416	501	586	672	758	841	928	0	0
200	194	PT15880 ITCS - App-V and UE-V Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	195	PT15881 SCG Video-enabled Collabora	Jun-15	-	0	0	0	0	0	560	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	560	0	0	0	0	0	0	560
		In Service Date Additions			0	0	0	0	0	560	0	0	0	0	0	0	560
		Expenditures - AFUDC			0	0	0	0	0	2	0	0	0	0	0	0	2
		Additions - AFUDC			0	0	0	0	0	2	0	0	0	0	0	0	2
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	196	PT15882 SEU TelePresence Upgrade	Jun-15	-	0	0	0	0	0	1,440	0	0	0	0	0	0	1,440
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	1,440	0	0	0	0	0	0	1,440
		In Service Date Additions			0	0	0	0	0	1,440	0	0	0	0	0	0	1,440
		Expenditures - AFUDC			0	0	0	0	0	5	0	0	0	0	0	0	5
		Additions - AFUDC			0	0	0	0	0	5	0	0	0	0	0	0	5
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	197	PT15890 SCG Infrastructure Rooms Co	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	198	PT15896 SE SAN Storage Expansion	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	199	PT15899 SE 2015 VMware View Virtual	Mar-16	-	172	172	172	172	172	172	172	172	172	176	172	172	2,069
		Ending CWIP			172	172	172	172	172	172	172	172	172	176	172	172	2,069
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	3	4	5	6	8	9	10	11	12	14	84
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			173	346	521	697	875	1,053	1,233	1,413	1,595	1,782	1,967	2,152	2,152
200	200	PT15900 SCG Infrastructure Rooms (An	Dec-15	-	0	0	0	0	0	99	0	0	0	0	0	0	99
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	99
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	1	1	1	1	1	1	4
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	99	99	100	101	101	102	102	0
200	201	PT16892A SE Infrastructure Enabling S	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	202 PT16892B SE SCOM 2012 Upgrade	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
0		Jan-00	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	204 PT16899B SE 2016 VMware View Virtu	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	205 PT 15930 Intrusion Prevention Systems	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	206 PT15931 Source Code Security	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	210 PT14850 SE System Management and /	Dec-15	-	313	313	313	313	313	313	313	313	313	318	313	313	3,756
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			1	3	5	7	9	12	14	16	18	20	22	25	3,756
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	152
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	152
	Ending CWIP			314	629	947	1,267	1,589	1,913	2,239	2,567	2,898	3,236	3,571	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	212 PT14852 SE Enterprise Application Mes	Dec-15	-	92	92	92	92	92	92	92	92	92	77	92	92	1,087
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,087

Southern California Gas Company
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 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	216 PT15884 SE Backup Systems	Jun-16	-	0	1	2	2	3	3	4	5	5	6	6	7	44
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	44
	Additions - AFUDC			92	185	278	372	467	562	638	754	851	934	1,032	(0)	(0)
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	218 PT15891B SE EWE Self Service Web pt	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	221 PT16884 SE Backup Systems	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	230 PT81432 PRIVATE NETWORK EXPAN	Dec-14	2,000	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	231 PT81432 PRIVATE NETWORK EXPAN	Dec-15	-	274	152	154	212	149	201	185	183	185	183	183	183	2,242
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			1	2	3	5	6	7	8	10	11	12	13	15	2,242
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	2,242
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	93
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	93
	Ending CWIP			275	429	586	803	957	1,166	1,359	1,551	1,747	1,942	2,138	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	236 PT14825 - Email Campaign Manage	Jun-15	-	0	0	0	0	0	91	0	0	0	0	0	0	91
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	91	0	0	0	0	0	0	91
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	241 PT15823 CCC Genesys Upgrade	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	249	PT81438 ENVOY MCS DATA CONTROL	Dec-14	27	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	253	PT81435 My Account Technology Refre	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	255	PT81435 My Account Technology Refre	Mar-16	-	0	0	0	0	0	907	0	0	0	0	0	0	907
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	3	6	6	6	6	6	6	40
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	910	916	922	928	935	941	947	947
200	258	PT81424 SCG IVR Ph 4	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	260	SCG Meter Reading Handheld System F	Dec-16	-	24	24	24	36	24	24	24	24	24	24	24	17	297
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	1	1	1	1	1	1	2	2	2	13
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			24	49	74	111	136	161	187	212	238	264	290	309	309
200	262	PT - 14807 Click Upgrade	Jan-15	-	893	0	0	0	0	0	0	0	0	0	0	0	893
		In Service Date Additions			893	0	0	0	0	0	0	0	0	0	0	0	893
		Expenditures - AFUDC			3	0	0	0	0	0	0	0	0	0	0	0	3
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	267	PT14817 - Business Planning Simulator	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	270 PT14876 Shop Tracking System	Jul-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	272 PT14919 Click and SAP Disaster Recov Expenditures	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			243	34	6	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	822	0	0	0	0	0	0	0	0	0	283
	Expenditures - AFUDC			5	5	6	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	38	0	0	0	0	0	0	0	0	0	16
	Ending CWIP			809	848	0	0	0	0	0	0	0	0	0	0	38
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	295 PT81461 Gas GIS Project 2014	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	297 PT14918 BancTec Payment Station Sei	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	161	0	0	0	0	0	0	161
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	1	0	0	0	0	0	0	1
	Ending CWIP			0	0	0	0	0	1	0	0	0	0	0	0	1
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	12	0	0	0	0	0	12
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	12	12	12	12	13	13	13
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	298 PT15920 Small Cap Requests Customi	Jun-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	299 PT81396 PACER MDT REPLACEMENT	Jun-14	7,143	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	300	PT81454 SCG Field MDT Upgrade 2013	Mar-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	305	PT14833 Data Loss Prevention	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	311	PT81407 E-PROCUREMENT IMPLEMENTATION	Sep-15	-	0	0	0	0	0	0	251	0	0	0	0	0	251
		Expenditures Additions			0	0	0	0	0	0	251	0	0	0	0	0	251
		In Service Date Additions			0	0	0	0	0	0	1	2	2	0	0	0	4
		Expenditures - AFUDC			0	0	0	0	0	0	2	4	4	0	0	0	4
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	251	253	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	312	PT14861 Identity & Access Management	Dec-16	-	0	0	0	0	0	0	312	312	312	312	218	175	1,643
		Expenditures Additions			0	0	0	0	0	0	312	312	312	312	218	175	1,643
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			21	21	21	21	21	21	23	25	27	29	31	33	294
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			3,159	3,180	3,201	3,222	3,244	3,265	3,600	3,937	4,277	4,618	4,868	5,076	5,076
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	313	PT14861 Identity & Access Management	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	315	PT16888 Identity & Access Management	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	316	PT81451 Mandiant Expansion	Feb-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

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 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
200	317	PT15898 SE Application Platform Techn	Dec-16	81	81	81	81	81	81	81	81	81	81	81	81	969
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	1	1	2	2	3	4	4	5	5	6	6	39
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		81	163	246	329	413	497	582	667	753	834	921	1,009	1,009
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
200	319	PT14826 - Integrated Customer Data &	Mar-16	0	0	0	0	0	0	0	0	231	0	0	0	231
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	1	2	2	2	5
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	232	233	235	236	236
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
200	323	PT14810 - Gas Operations Performance	Jan-15	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		458	0	0	0	0	0	0	0	0	0	0	0	458
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		3	0	0	0	0	0	0	0	0	0	0	0	3
		Ending CWIP		8	0	0	0	0	0	0	0	0	0	0	0	8
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
200	331	PTCPD SCG CPD Erth Phase 2	Dec-16	54	54	54	54	54	54	54	54	54	54	54	54	643
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	1	1	1	2	2	2	3	3	3	4	4	26
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		54	109	165	220	276	332	389	446	503	553	611	670	670
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		54	54	54	54	54	54	54	54	54	54	54	54	643
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		54	109	165	220	276	332	389	446	503	553	611	670	670
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Beginning CWIP		14,715	15,941	18,437	13,327	15,106	16,922	19,795	22,212	24,342	26,455	28,423	30,566	14,715
		Expenditures		4,280	2,508	2,024	1,822	1,747	5,057	2,357	2,093	2,326	2,051	1,996	1,919	30,181
		Additions		3,080	117	6,979	129	29	2,297	71	108	369	257	40	17,013	30,488
		Expenditures - AFUDC		111	113	128	94	105	128	138	154	168	181	194	208	1,725
		Additions - AFUDC		86	8	284	8	8	15	8	8	12	8	7	718	1,171
		Ending CWIP		15,941	18,437	13,327	15,106	16,922	19,795	22,212	24,342	26,455	28,423	30,566	14,962	14,962
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		1,194	1,167	1,128	1,088	1,148	1,192	1,209	1,191	1,161	996	1,042	888	888
		Interest Bearing		14,548	17,041	12,034	13,830	15,564	18,358	20,726	22,849	24,965	27,074	29,145	13,888	13,888
		Total Interest Bearing		15,743	18,208	13,162	14,918	16,712	19,549	21,936	24,039	26,126	28,070	30,186	14,776	14,776

Summary Data:

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	2015												
				Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	
	Non-Interest Bearing			15	15	14	14	14	14	15	15	15	15	15	13	11
	Routine			183	214	151	174	196	231	261	287	314	341	367	380	175
	Total Non-Interest Bearing			198	229	166	188	210	246	276	302	329	353	380	186	186
	Total Ending CWIP			15,941	18,437	13,327	15,106	16,922	19,795	22,212	24,342	26,455	28,423	30,566	14,962	14,962

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	10%	8%	9%	9%	2%	3%	5%	8%	8%	5%	8%	8%	18%	3%	17%	100%
Retirement Rate	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016	
200	General Plant - Computer Hardware		1,335	1,445	1,190	1,190	858	807	807	807	807	807	807	787	768	11,041	
	Expenditures Additions			449	350	386	386	85	134	213	323	355	355	769	120	733	4,304
	Expenditures - AFUDC			11	16	22	26	29	34	38	42	45	45	48	48	53	414
	Additions - AFUDC			11	16	22	26	29	34	38	42	45	45	48	48	53	414
	Ending CWIP		1,895	2,735	3,540	4,012	4,733	5,405	5,989	6,483	6,934	6,934	6,952	7,600	7,636	7,636	
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	PT181420 M&I Compliance Reporting	Jul-14	1,852	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	PT15868 SE 2015 Mainframe Expansior	Apr-16	-	582	582	579	0	0	0	0	0	0	0	0	0	2,324	
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures - AFUDC			2	6	10	14	0	0	0	0	0	0	0	0	31	
	Additions - AFUDC			0	0	0	31	0	0	0	0	0	0	0	0	31	
	Ending CWIP		584	1,171	1,763	0	0	0	0	0	0	0	0	0	0	0	
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	PT16934 eGRC Infrastructure Refresh	Dec-16	-	222	222	222	222	222	222	222	222	222	219	222	222	2,665	
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	In Service Date Additions			1	2	4	5	7	8	10	11	13	14	16	16	2,665	
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	17	
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	108	
	Ending CWIP		223	448	674	901	1,130	1,361	1,593	1,827	2,062	2,295	2,533	2,533	0	0	
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	PT16935 Forensics Lab Infrastructure	Dec-16	-	201	201	201	201	201	201	201	201	201	199	201	201	2,407	
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	In Service Date Additions			1	2	3	5	6	7	9	10	12	13	14	14	2,407	
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	98	
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	98	
	Ending CWIP		201	404	608	813	1,020	1,228	1,438	1,648	1,861	2,073	2,288	2,288	0	0	
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	PT14872 SCG 2014 Active Directory	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	PT181442 SE Network Attached Storage	Mar-14	22	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200	152	PT181443 SEU Wireless/Sempra Virtual (Mar-14	1,777	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	163	PT14873 SAP Logistics Mobility Refresh	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	168	PT14834 SEU Web-Audio Conferencing	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	169	PT15932 Web Application Database Fir	Dec-16	-	49	49	49	49	49	49	49	49	49	46	49	49	587
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	587
		Expenditures - AFUDC			1	2	3	4	6	7	8	10	11	12	13	15	24
		Additions - AFUDC			0	0	1	1	1	2	2	3	3	3	3	4	24
		Ending CWIP			49	99	149	199	250	301	352	404	456	505	558	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	170	PT15932 Web Application Database Fir	Dec-16	-	188	188	188	188	188	188	188	188	188	192	188	188	2,258
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	2,258
		Expenditures - AFUDC			1	2	3	4	6	7	8	10	11	12	13	15	91
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	91
		Ending CWIP			188	378	569	761	955	1,150	1,346	1,543	1,742	1,945	2,147	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	171	PT15932 Web Application Database Fir	Dec-16	-	120	120	120	120	120	120	120	120	120	120	120	120	1,442
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,442
		Expenditures - AFUDC			0	1	2	3	4	4	5	6	7	8	9	9	58
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	58
		Ending CWIP			121	242	364	487	611	735	861	987	1,114	1,242	1,371	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	172	PT181316 WINDOWS 7 PLATFORM REI	Dec-14	6,223	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200 173	PT81416 ENTERPRISE MESSAGING II Expenditures Additions	Mar-14	1,774	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 174	PT81417 EDX Enhancement - Phase 2 Expenditures Additions	Mar-15	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 175	PT81426 SERVER REPLACEMENT-AD Expenditures Additions	Mar-14	237	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			24	24	24	25	25	25	25	25	25	26	26	26	300
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			3,676	3,700	3,724	3,749	3,774	3,798	3,824	3,849	3,874	3,900	3,925	3,951	3,951
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 176	PT81433 Enterprise Voice System Refre Expenditures Additions	Mar-14	419	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 177	ROWS Refresh Out of Warranty Servers Expenditures Additions	Dec-14	3,949	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 178	ROWS Refresh Out of Warranty Servers Expenditures Additions	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200 179	ROWS Refresh Out of Warranty Servers Expenditures Additions	Dec-16	-	147	147	147	147	29	29	29	29	29	29	29	23	816
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	1	2	3	4	4	4	5	5	5	5	6	816
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			147	295	444	595	628	662	695	729	764	798	833	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

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 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200	180	PT201410 SEU Call Recording Replacer	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
200	181	PT201433 Backup Services Enhanceme	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
200	182	PT14835 Mobile Device Management	Jan-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	183	PT14838 End Point Security Project	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
200	184	PT14839 Logging Infrastructure Refresh	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	185	PT14846 Gas SCADA Perimeter Refres	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
0			Jan-00	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200	188	PT14889 SEU Enterprise Call Recording Expenditures Additions	Aug-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	189	PT51809 CCC Avaya System Refresh Expenditures Additions	Dec-16	-	89	89	89	89	89	89	89	89	89	89	89	89	1,060
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	1	1	2	3	3	4	4	5	6	6	7	43
		Ending CWIP			89	179	269	360	451	543	636	729	823	912	1,007	(0)	(0)
200	190	PT15844 Web Application Firewall Expenditures Additions	Dec-16	-	169	169	169	169	169	169	169	169	169	169	169	169	2,025
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			1	2	3	4	5	6	7	9	10	11	12	13	82
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	82
		Ending CWIP			169	340	511	684	858	1,033	1,209	1,386	1,564	1,744	1,925	0	0
200	191	PT15874 Enterprise Risk and Compliance Expenditures Additions	Dec-16	-	98	98	98	98	98	98	98	98	98	98	98	98	1,169
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	2	3	4	4	5	6	6	7	8	47
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	47
		Ending CWIP			98	197	296	396	496	597	699	802	905	1,007	1,112	(0)	(0)
200	192	PT15879 Enterprise Social Computing Expenditures Additions	Jun-16	-	146	146	146	146	146	129	129	0	0	0	0	0	857
		In Service Date Additions			0	0	0	0	0	857	0	0	0	0	0	0	857
		Expenditures - AFUDC			0	1	2	3	4	5	5	0	0	0	0	0	17
		Additions - AFUDC			0	0	0	0	0	17	0	0	0	0	0	0	17
		Ending CWIP			146	283	441	590	740	0	0	0	0	0	0	0	0
200	193	PT15880 ITCS - App-V and UE-V Expenditures Additions	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	194	PT15880 ITCS - App-V and UE-V Expenditures Additions	Dec-16	-	175	175	175	175	175	175	175	175	175	175	175	175	2,099
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			1	2	3	4	5	6	8	9	10	11	13	14	85
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	85

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Asset Type: General Plant - Computer Hardware
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Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200	202 PT16892B SE SCOM 2012 Upgrade	Dec-16	-	86	172	260	347	435	524	614	704	794	888	980	42	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			81	81	81	81	81	81	81	81	81	74	81	81	966
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	1	1	2	2	3	4	4	5	5	6	6	966
	Expenditures - AFUDC			0	1	1	2	2	3	4	4	5	5	6	6	39
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	39
	Ending CWIP			81	163	246	329	412	496	581	666	751	831	918	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			292	292	292	292	292	292	292	292	292	300	292	292	3,512
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	3	5	7	9	11	13	15	17	19	21	23	3,512
	Expenditures - AFUDC			1	3	5	7	9	11	13	15	17	19	21	23	142
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	142
	Ending CWIP			293	588	885	1,184	1,485	1,787	2,092	2,399	2,708	3,027	3,340	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			322	322	322	322	322	322	322	322	322	314	322	322	3,857
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	3	5	8	10	12	14	16	19	21	23	25	3,857
	Expenditures - AFUDC			1	3	5	8	10	12	14	16	19	21	23	25	157
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	157
	Ending CWIP			323	648	976	1,305	1,637	1,971	2,307	2,646	2,986	3,322	3,667	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			107	107	107	107	107	107	107	107	107	121	107	107	1,295
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	1	2	2	3	4	5	5	6	7	8	8	1,295
	Expenditures - AFUDC			0	1	2	2	3	4	5	5	6	7	8	8	52
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	52
	Ending CWIP			107	215	323	432	542	653	764	876	989	1,117	1,232	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			138	138	138	138	138	138	138	138	138	149	138	138	1,665
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	1	2	3	4	5	6	7	8	9	10	11	67
	Expenditures - AFUDC			0	1	2	3	4	5	6	7	8	9	10	11	67
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			138	278	418	559	701	844	988	1,132	1,278	1,436	1,584	1,732	1,732
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200	216 PT15884 SE Backup Systems	Jun-16	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	899
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	899
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	3
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	3
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	3
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	218 PT15891B SE EWE Self Service Web pt	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	277	0	0	0	0	0	277
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	277
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	10
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	2
	Ending CWIP			0	0	0	0	0	0	278	280	282	283	285	0	10
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	221 PT16884 SE Backup Systems	Dec-16	-	40	40	40	40	40	40	40	40	40	35	40	40	478
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	478
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	19
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	3
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	19
	Ending CWIP			40	81	122	163	205	246	288	331	373	411	454	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	230 PT81432 PRIVATE NETWORK EXPAN	Dec-14	2,000	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	231 PT81432 PRIVATE NETWORK EXPAN	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	236 PT14825 - Email Campaign Manage	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	241 PT15823 CCC Genesys Upgrade	Dec-16	-	15	15	15	15	15	15	15	15	15	15	15	15	184
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0

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Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID	Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200	249	PT81438 ENVOY MCS DATA CONTROL	Dec-14	27	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	184
		Expenditures - AFUDC			0	0	0	0	0	1	1	1	1	1	1	1	7
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	7
		Ending CWIP			15	31	46	62	78	94	110	126	142	158	175	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	253	PT81435 My Account Technology Refre	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	255	PT81435 My Account Technology Refre	Mar-16	-	346	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	346
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			7	9	1,254	9	0	0	0	0	0	0	0	0	1,254
		Ending CWIP			1,301	1,309	64	0	0	0	0	0	0	0	0	0	64
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	258	PT81424 SCG IVR Ph 4	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	260	SCG Meter Reading Handheld System F	Dec-16	-	634	634	692	653	634	634	634	810	642	599	634	634	7,831
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			4	8	13	17	22	26	30	35	40	45	49	54	8,128
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	343
		Ending CWIP			947	1,589	2,294	2,964	3,620	4,279	4,943	5,788	6,471	7,114	7,797	0	356
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	262	PT - 14807 Click Upgrade	Jan-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	267	PT14817 - Business Planning Simulator	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200	270 PT14876 Shop Tracking System	Jul-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	272 PT14919 Click and SAP Disaster Recov Expenditures	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	295 PT81461 Gas GIS Project 2014	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	297 PT14918 BancTec Payment Station Sei Expenditures	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	298 PT15920 Small Cap Requests Customi Expenditures	Jun-16	-	0	0	0	0	0	0	12	0	0	0	0	0	12
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	12	0	0	0	0	0	0	12
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			13	13	13	13	13	(0)	12	12	12	12	12	12	12
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	299 PT81396 PACER MDT REPLACEMENT Expenditures	Jun-14	7,143	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200	300	PT81454 SCG Field MDT Upgrade 2013	Mar-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	305	PT14833 Data Loss Prevention	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	311	PT81407 E-PROCUREMENT IMPLEMENTATION	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	312	PT14861 Identity & Access Management	Dec-16	-	128	128	128	128	128	128	128	128	128	128	128	128	1,534
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	4,716
		Expenditures - AFUDC			34	34	34	34	34	35	35	35	35	36	36	36	417
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	776
		Ending CWIP			5,109	5,143	5,177	5,211	5,245	5,280	5,315	5,350	5,385	5,421	5,457	5,493	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	313	PT14861 Identity & Access Management	Dec-16	-	128	128	128	128	128	128	128	128	128	128	128	128	1,534
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,534
		Expenditures - AFUDC			0	1	2	3	4	5	6	6	7	8	9	10	62
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	62
		Ending CWIP			128	257	387	518	649	782	915	1,049	1,185	1,321	1,458	1,594	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	315	PT16888 Identity & Access Management	Dec-16	-	193	193	193	193	193	193	193	193	193	193	193	193	2,314
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	2,314
		Expenditures - AFUDC			1	2	3	4	6	7	8	10	11	12	14	15	94
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	94
		Ending CWIP			194	389	585	782	981	1,181	1,383	1,585	1,789	1,993	2,200	2,404	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	316	PT81451 Mandiant Expansion	Feb-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
200	317 PT15898 SE Application Platform Techn	Dec-16	-	123	123	123	123	123	123	123	123	123	121	123	123	1,470
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			7	8	9	10	11	11	12	13	14	15	16	17	2,439
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	142
	Additions - AFUDC			1,138	1,269	1,400	1,533	1,666	1,800	1,935	2,070	2,207	2,343	2,482	0	182
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	319 PT14826 - Integrated Customer Data &	Mar-16	-	0	0	0	0	0	0	0	0	181	0	0	0	181
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	231	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			2	2	2	0	0	0	0	0	1	1	1	1	231
	Additions - AFUDC			0	0	10	0	0	0	0	0	0	0	0	0	9
	Ending CWIP			238	240	0	0	0	0	0	0	181	183	184	185	185
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	323 PT14810 - Gas Operations Performance	Jan-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	331 PTCPD SCG CPD Erth Phase 2	Dec-16	-	39	39	39	39	39	39	39	39	39	25	39	39	453
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			5	5	5	5	6	6	6	7	7	7	7	8	1,097
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	74
	Additions - AFUDC			713	757	801	845	890	935	980	1,026	1,072	1,104	1,150	0	100
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

14,962	21,151	27,815	30,504	37,694	41,557	48,828	53,319	60,414	64,285	68,859	68,859	14,962
6,528	5,572	5,630	5,255	7,080	5,554	7,223	4,519	7,120	4,276	4,304	4,301	67,364
449	350	4,294	85	1,902	213	323	355	769	120	57,042	68,614	
120	168	194	201	225	267	298	337	375	413	439	469	
11	16	229	57	29	55	38	42	45	48	48	3,070	3,495
21,151	26,514	27,815	30,504	37,694	41,557	48,828	53,319	60,414	64,285	68,859	13,517	
0	0	0	0	0	0	0	0	0	0	0	0	0
1,872	2,701	3,496	3,962	4,674	5,338	5,925	6,402	6,848	7,505	7,542	7,542	
19,017	23,484	23,973	26,163	32,552	35,703	42,297	46,255	52,816	56,621	60,499	5,808	
20,889	26,165	27,469	30,125	37,226	41,041	48,222	52,657	59,663	63,487	69,004	13,349	

Routine
 Non-Routine
 Total Interest Bearing

Southern California Gas Company
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Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	2016											
				Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
	Non-Interest Bearing			24	34	44	50	59	67	75	81	86	86	94	95
	Routine			239	285	302	329	409	449	532	582	664	712	761	73
	Non-Routine			263	329	345	379	468	516	606	662	750	798	855	168
	Total Non-Interest Bearing			21,151	26,514	27,815	30,504	37,694	41,557	48,828	53,319	60,414	64,285	68,859	13,517
	Total Ending CWIP														

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	10%	8%	9%	9%	2%	3%	5%	8%	8%	8%	8%	18%	3%	3%	0.67%
Retirement Rate	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	17%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	9,445	8,215	8,207	8,196	8,143	8,124	7,473	6,750	4,888	4,853	5,850	5,004	9,445
Expenditures	0	0	0	0	0	1,878	81	0	0	993	0	0	2,952
Expenditures - AFUDC	62	54	54	54	54	60	49	44	32	35	39	33	571
Total Expenditures	62	54	54	54	54	1,938	131	44	32	1,028	39	33	3,523
Additions	1,231	9	13	54	21	2,535	814	1,872	45	9	863	3,856	11,323
Additions - AFUDC	61	53	53	52	52	54	40	34	22	22	22	87	551
Total Additions	1,292	62	66	107	73	2,589	854	1,906	67	31	885	3,943	11,874
End Month CWIP	8,215	8,207	8,196	8,143	8,124	7,473	6,750	4,888	4,853	5,850	5,004	1,093	1,093
Interest Bearing CWIP	8,096	8,088	8,077	8,025	8,006	7,365	6,652	4,817	4,782	5,765	4,931	1,078	1,078
Non-interest Bearing CWIP	119	119	119	118	118	108	98	71	70	85	73	16	16
End Month CWIP	8,215	8,207	8,196	8,143	8,124	7,473	6,750	4,888	4,853	5,850	5,004	1,093	1,093
Beg Month Plant Balance	21,990	23,282	23,344	23,409	23,516	23,588	26,177	27,031	28,938	29,005	29,036	29,921	21,990
Additions	1,292	62	65	107	73	2,589	854	1,906	67	31	885	3,943	11,874
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	23,282	23,344	23,409	23,516	23,588	26,177	27,031	28,938	29,005	29,036	29,921	33,864	33,864
Depreciation Accrual	493	529	531	533	536	538	610	633	686	688	689	714	7,180
Monthly Rate	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278
Beg Month Reserve Balance	11,071	11,565	12,094	12,625	13,158	13,693	14,231	14,841	15,474	16,160	16,849	17,538	11,071
Provision	493	529	531	533	536	538	610	633	686	688	689	714	7,180
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	11,565	12,094	12,625	13,158	13,693	14,231	14,841	15,474	16,160	16,849	17,538	18,251	18,251

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	1,093	1,101	1,108	1,115	1,123	1,130	1,137	1,166	1,173	1,071	1,078	1,085	1,093
Expenditures	0	0	0	0	0	1,971	21	0	0	0	0	0	1,992
Expenditures - AFUDC	7	7	7	7	7	14	8	8	8	7	7	7	95
Total Expenditures	7	7	7	7	7	1,985	28	8	8	7	7	7	2,087
Additions	0	0	0	0	0	1,971	0	0	102	0	0	0	2,073
Additions - AFUDC	0	0	0	0	0	6	0	0	8	0	0	0	15
Total Additions	0	0	0	0	0	1,978	0	0	110	0	0	0	2,088
End Month CWIP	1,101	1,108	1,115	1,123	1,130	1,137	1,166	1,173	1,071	1,078	1,085	1,092	1,092
Interest Bearing CWIP	1,085	1,092	1,099	1,106	1,114	1,121	1,149	1,156	1,055	1,062	1,069	1,076	1,076
Non-interest Bearing CWIP	16	16	16	16	16	17	17	17	16	16	16	16	16
End Month CWIP	1,101	1,108	1,115	1,123	1,130	1,137	1,166	1,173	1,071	1,078	1,085	1,092	1,092
Beg Month Plant Balance	33,864	33,864	33,864	33,864	33,864	33,864	35,842	35,842	35,842	35,952	35,952	35,952	33,864
Additions	0	0	0	0	0	1,978	0	0	110	0	0	0	2,088
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	33,864	33,864	33,864	33,864	33,864	35,842	35,842	35,842	35,952	35,952	35,952	35,952	35,952
Depreciation Accrual													
Accrual	823	823	823	823	823	670	674	674	674	677	677	530	8,693
Monthly Rate	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278
Beg Month Reserve Balance	18,251	19,074	19,898	20,721	21,544	22,367	23,037	23,711	24,385	25,059	25,737	26,414	18,251
Provision	823	823	823	823	823	670	674	674	674	677	677	530	8,693
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,074	19,898	20,721	21,544	22,367	23,037	23,711	24,385	25,059	25,737	26,414	26,945	26,945

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	1,092	1,099	1,106	0	0	0	0	0	0	0	0	0	1,092
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	7	7	7	0	0	0	0	0	0	0	0	0	22
Total Expenditures	7	7	7	0	0	0	0	0	0	0	0	0	22
Additions	0	0	993	0	0	0	0	0	0	0	0	0	993
Additions - AFUDC	0	0	121	0	0	0	0	0	0	0	0	0	121
Total Additions	0	0	1,114	0	0	0	0	0	0	0	0	0	1,114
End Month CWIP	1,099	1,106	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	1,083	1,090	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	16	16	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	1,099	1,106	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	35,952	35,952	35,952	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	35,952
Additions	0	0	1,114	0	0	0	0	0	0	0	0	0	1,114
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	35,952	35,952	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066
Depreciation Accrual	424	424	424	454	454	454	419	419	419	419	419	419	5,147
Accrual	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278
Monthly Rate													
Beg Month Reserve Balance	26,945	27,368	27,792	28,215	28,670	29,124	29,579	29,998	30,416	30,835	31,254	31,673	26,945
Provision	424	424	424	454	454	454	419	419	419	419	419	419	5,147
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	27,368	27,792	28,215	28,670	29,124	29,579	29,998	30,416	30,835	31,254	31,673	32,091	32,091

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
210	General Plant - Software 2-4 Yrs		9,218	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			1,231	9	13	54	21	1,864	814	1,872	45	0	863	2,422	9,218
	Additions			61	53	53	52	52	40	34	22	22	22	22	16	478
	Expenditures - AFUDC			61	53	53	52	52	40	34	22	22	22	22	16	478
	Additions - AFUDC			61	53	53	52	52	40	34	22	22	22	22	16	478
	Ending CWIP		7,987	7,978	7,965	7,911	7,890	7,890	6,026	5,212	3,340	3,294	3,285	2,422	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT81403 TELECOMMUNICATIONS EX	Dec-14	227	0	0	0	0	0	1,207	0	0	0	0	0	0	1,207
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			1	2	2	2	2	6	10	10	10	10	10	10	1,434
	Expenditures - AFUDC			1	2	2	2	2	6	10	10	10	10	10	10	1,434
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	71	71
	Ending CWIP		228	230	231	233	234	234	1,447	1,457	1,466	1,476	1,486	1,496	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT14825 - Email Campaign Manage	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT - 14807 Click Upgrade	Jun-14	-	0	0	0	0	0	671	0	0	0	0	0	0	671
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	671	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	2	0	0	0	0	0	0	2
	Additions - AFUDC			0	0	0	0	0	2	0	0	0	0	0	0	2
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT81407 E-PROCUREMENT IMPLEME	Sep-15	-	0	0	0	0	0	0	81	0	0	0	0	0	81
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	81	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	1	1	1	1	1	3
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	81	82	83	83	84	84	84
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT14826 - Integrated Customer Data	Mar-16	-	0	0	0	0	0	0	0	0	0	993	0	0	993
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	3	7	7	16
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	996	1,003	1,009	1,009
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP		9,445	8,215	8,207	8,196	8,143	8,143	8,124	7,473	6,750	4,888	4,853	5,850	5,004	9,445
	Expenditures		0	0	0	0	0	0	1,878	81	0	0	993	0	0	2,952
	Additions		1,231	9	13	54	21	2,535	814	1,872	45	9	863	3,856	11,323	11,323
	Expenditures - AFUDC		62	54	54	54	54	54	60	49	34	35	35	39	33	571
	Additions - AFUDC		61	53	53	52	52	52	54	40	34	22	22	22	16	478
	Ending CWIP		8,215	8,207	8,196	8,143	8,143	8,124	7,473	6,750	4,888	4,853	5,850	5,004	1,093	1,093
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

Project Asset ID - Number	Description	In Service Date	Beg CWIP/ AFUDC	2014											
				Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Ending CWIP Interest Bearing	Routine	7,871	7,862	7,849	7,796	7,775	5,939	5,136	3,291	3,246	3,237	2,387	0		
	Non-Routine	225	226	228	229	231	1,426	1,516	1,526	1,536	2,528	2,544	1,078		
	Total Interest Bearing	8,096	8,088	8,077	8,025	8,006	7,365	6,652	4,817	4,782	5,765	4,931	1,078		
Non-Interest Bearing	Routine	116	116	116	115	115	87	76	48	48	48	35	0		
	Non-Routine	3	3	3	3	3	21	22	22	23	37	37	16		
	Total Non-Interest Bearing	119	119	119	118	118	108	98	71	70	85	73	16		
Total Ending CWIP	8,215	8,207	8,196	8,143	8,124	7,473	6,750	4,888	4,853	5,850	5,004	1,093			

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation - Routine Projects	13%	0%	0%	1%	0%	20%	8%	20%	0%	0%	9%	26%	100%
Retirement Rate	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
210	General Plant - Software 2-4 Yrs		9,218	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT81403 TELECOMMUNICATIONS EX	Dec-14	227	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT14825 - Email Campaign Manage	Jun-15	-	0	0	0	0	0	1,971	0	0	0	0	0	0	1,971
	Additions			0	0	0	0	0	1,971	0	0	0	0	0	0	1,971
	In Service Date Additions			0	0	0	0	0	6	0	0	0	0	0	0	6
	Expenditures - AFUDC			0	0	0	0	0	6	0	0	0	0	0	0	6
	Additions - AFUDC			0	0	0	0	0	6	0	0	0	0	0	0	6
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT - 14807 Click Upgrade	Jun-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT81407 E-PROCUREMENT IMPLEM	Sep-15	-	0	0	0	0	0	0	21	0	0	0	0	0	21
	Expenditures			0	0	0	0	0	0	21	0	0	0	0	0	21
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	102	0	0	0	102
	Expenditures - AFUDC			1	1	1	1	1	1	1	1	1	(0)	(0)	(0)	5
	Additions - AFUDC			0	0	0	0	0	0	0	0	8	0	0	0	8
	Ending CWIP			85	85	86	86	87	88	103	110	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT14826 - Integrated Customer Data	Mar-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			7	7	7	7	7	7	7	7	7	7	7	7	83
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			1,016	1,023	1,029	1,036	1,043	1,050	1,057	1,064	1,071	1,078	1,085	1,092	1,092
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:				1,093	1,101	1,108	1,115	1,123	1,130	1,137	1,166	1,173	1,071	1,078	1,085	1,083
	Beginning CWIP			0	0	0	0	0	1,971	21	0	0	0	0	0	1,992
	Expenditures			0	0	0	0	0	1,971	0	0	102	0	0	0	2,073
	Additions			0	0	0	0	0	6	14	8	8	7	7	7	95
	Expenditures - AFUDC			7	7	7	7	7	7	7	7	7	7	7	7	83
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			1,101	1,108	1,115	1,123	1,130	1,137	1,166	1,173	1,071	1,078	1,085	1,092	1,092
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

Project Asset ID - Number	Description	In Service Date	Beg CWIP/ AFUDC	2015													
				Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15		
Ending CWIP Interest Bearing	Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine	1,085	1,092	1,099	1,106	1,114	1,121	1,121	1,149	1,156	1,062	1,062	1,069	1,076	1,076	1,076	1,076
	Total Interest Bearing	1,085	1,092	1,099	1,106	1,114	1,121	1,121	1,149	1,156	1,062	1,062	1,069	1,076	1,076	1,076	1,076
Non-Interest Bearing	Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine	16	16	16	16	16	17	17	17	17	16	16	16	16	16	16	16
	Total Non-Interest Bearing	16	16	16	16	16	17	17	17	17	16	16	16	16	16	16	16
Total Ending CWIP	1,101	1,108	1,115	1,123	1,130	1,137	1,166	1,173	1,173	1,071	1,078	1,085	1,092	1,092	1,092	1,092	1,092

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation - Routine Projects	13%	0%	0%	1%	0%	20%	8%	20%	8%	20%	0%	9%	26%	9%	26%	9%	26%
Retirement Rate	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
210	General Plant - Software 2-4 Yrs		9,218	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT81403 TELECOMMUNICATIONS EX	Dec-14	227	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT14825 - Email Campaign Manage	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT - 14807 Click Upgrade	Jun-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT81407 E-PROCUREMENT IMPLEM	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
210	PT14826 - Integrated Customer Data	Mar-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	993	0	0	0	0	0	0	0	0	0	993
	In Service Date Additions			7	7	7	0	0	0	0	0	0	0	0	0	22
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	121	0	0	0	0	0	0	0	0	0	121
	Ending CWIP			1,099	1,099	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP			1,092	1,099	1,106	0	0	0	0	0	0	0	0	0	1,092
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	993	0	0	0	0	0	0	0	0	0	993
	In Service Date Additions			7	7	7	0	0	0	0	0	0	0	0	0	22
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	121	0	0	0	0	0	0	0	0	0	121
	Ending CWIP			1,099	1,106	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	1,092	1,099	1,106	0	0	0	0	0	0	0	0	0	0	0	0	1,092
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	993	0	0	0	0	0	0	0	0	0	0	0	0	993
In Service Date Additions	7	7	7	0	0	0	0	0	0	0	0	0	0	0	0	22
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	121	0	0	0	0	0	0	0	0	0	0	0	0	121
Ending CWIP	1,099	1,106	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

Project Asset ID - Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
	Ending CWIP															
	Interest Bearing															
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			1,083	1,090	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			1,083	1,090	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			16	16	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			16	16	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			32	32	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			1,089	1,106	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	13%	0%	0%	1%	0%	0%	8%	0%	20%	8%	20%	0%	0%	9%	26%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	22,740	28,666	29,261	30,949	30,334	35,756	35,197	41,131	47,766	51,449	56,076	60,865	22,740
Expenditures	5,775	4,853	4,720	3,973	5,230	4,360	5,716	6,380	4,930	4,816	4,471	4,128	59,353
Expenditures - AFUDC	169	205	208	217	217	250	251	292	331	355	384	414	3,292
Total Expenditures	5,944	5,058	4,929	4,189	5,447	4,610	5,967	6,672	5,261	5,171	4,855	4,542	62,645
Additions	14	4,404	3,188	4,681	22	4,983	30	33	1,508	531	65	28,654	48,113
Additions - AFUDC	5	60	52	123	4	185	3	3	70	13	1	1,394	1,914
Total Additions	18	4,464	3,240	4,804	26	5,168	34	36	1,578	544	66	30,048	50,027
End Month CWIP	28,666	29,261	30,949	30,334	35,756	35,197	41,131	47,766	51,449	56,076	60,865	35,358	35,358
Interest Bearing CWIP	28,250	28,836	30,500	29,894	35,237	34,686	40,533	47,073	50,702	55,262	59,981	34,845	34,845
Non-interest Bearing CWIP	416	425	449	440	519	511	597	693	747	814	884	513	513
End Month CWIP	28,666	29,261	30,949	30,334	35,756	35,197	41,131	47,766	51,449	56,076	60,865	35,358	35,358
Beg Month Plant Balance	78,497	78,516	82,979	86,219	91,023	91,049	96,218	96,251	96,287	97,865	98,410	98,476	78,497
Additions	18	4,464	3,240	4,804	26	5,168	34	36	1,578	544	66	30,048	50,027
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	78,516	82,979	86,219	91,023	91,049	96,218	96,251	96,287	97,865	98,410	98,476	128,524	128,524
Depreciation Accrual	1,032	1,033	1,095	1,140	1,190	1,191	1,263	1,263	1,264	1,286	1,229	1,217	14,202
Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	37,355	38,387	39,420	40,515	41,654	42,845	44,036	45,298	46,562	47,825	49,111	50,340	37,355
Provision	1,032	1,033	1,095	1,140	1,190	1,191	1,263	1,263	1,264	1,286	1,229	1,217	14,202
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	38,387	39,420	40,515	41,654	42,845	44,036	45,298	46,562	47,825	49,111	50,340	51,557	51,557

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	35,358	39,928	43,577	33,182	37,990	43,791	49,890	51,507	54,671	56,176	60,972	65,710	35,358
Expenditures	8,045	6,378	6,162	5,542	5,533	7,935	5,458	4,662	4,497	4,411	4,323	4,258	67,202
Expenditures - AFUDC	259	284	307	237	268	315	347	355	375	385	416	447	3,994
Total Expenditures	8,304	6,662	6,469	5,779	5,801	8,250	5,804	5,017	4,871	4,795	4,739	4,705	71,195
Additions	3,547	2,827	16,003	924	0	2,089	4,106	1,790	3,107	0	0	28,971	63,364
Additions - AFUDC	188	185	863	46	0	62	82	63	259	0	0	1,565	3,312
Total Additions	3,735	3,012	16,865	970	0	2,150	4,187	1,853	3,366	0	0	30,537	66,676
End Month CWIP	39,928	43,577	33,182	37,990	43,791	49,890	51,507	54,671	56,176	60,972	65,710	39,878	39,878
Interest Bearing CWIP	39,348	42,945	32,700	37,438	43,155	49,166	50,759	53,877	55,361	60,086	64,756	39,299	39,299
Non-interest Bearing CWIP	580	633	482	552	636	724	748	794	816	885	954	579	579
End Month CWIP	39,928	43,577	33,182	37,990	43,791	49,890	51,507	54,671	56,176	60,972	65,710	39,878	39,878
Beg Month Plant Balance	128,524	132,259	135,271	152,137	153,107	153,107	155,257	159,445	161,297	164,663	164,663	164,663	128,524
Additions	3,735	3,012	16,865	970	0	2,150	4,187	1,853	3,366	0	0	30,537	66,676
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	132,259	135,271	152,137	153,107	153,107	155,257	159,445	161,297	164,663	164,663	164,663	195,200	195,200
Depreciation Accrual	1,606	1,657	1,699	1,933	1,946	1,933	1,962	2,012	1,995	2,040	2,040	1,930	22,754
Accrual Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	51,557	53,162	54,820	56,518	58,451	60,398	62,330	64,293	66,305	68,300	70,340	72,380	51,557
Provision	1,606	1,657	1,699	1,933	1,946	1,933	1,962	2,012	1,995	2,040	2,040	1,930	22,754
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	53,162	54,820	56,518	58,451	60,398	62,330	64,293	66,305	68,300	70,340	72,380	74,310	74,310

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	39,878	44,720	50,179	46,118	51,165	55,395	46,809	48,625	53,081	57,878	62,359	66,743	39,878
Expenditures	5,251	5,147	5,144	4,728	4,532	4,768	4,127	4,122	4,433	4,086	4,085	3,954	54,377
Expenditures - AFUDC	280	311	347	319	352	381	322	334	364	395	424	453	4,282
Total Expenditures	5,531	5,459	5,491	5,048	4,884	5,148	4,449	4,455	4,798	4,481	4,509	4,407	58,659
Additions	654	0	9,012	0	617	12,494	2,373	0	0	0	122	63,581	88,853
Additions - AFUDC	35	0	540	0	37	1,241	260	0	0	0	4	3,985	6,102
Total Additions	689	0	9,553	0	654	13,734	2,633	0	0	0	125	67,566	94,955
End Month CWIP	44,720	50,179	46,118	51,165	55,395	46,809	48,625	53,081	57,878	62,359	66,743	3,583	3,583
Interest Bearing CWIP	44,071	49,451	45,448	50,423	54,590	46,129	47,919	52,310	57,038	61,453	65,774	3,531	3,531
Non-interest Bearing CWIP	649	728	670	743	804	680	706	771	840	905	969	52	52
End Month CWIP	44,720	50,179	46,118	51,165	55,395	46,809	48,625	53,081	57,878	62,359	66,743	3,583	3,583
Beg Month Plant Balance	195,200	195,889	195,889	205,441	205,441	206,096	219,830	222,463	222,463	222,463	222,463	222,588	195,200
Additions	689	0	9,553	0	654	13,734	2,633	0	0	0	125	67,566	94,955
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	195,889	195,889	205,441	205,441	206,096	219,830	222,463	222,463	222,463	222,463	222,588	290,154	290,154
Depreciation Accrual	2,312	2,321	2,312	2,436	2,385	2,395	2,573	2,584	2,572	2,520	2,520	2,521	29,451
Accrual Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	74,310	76,622	78,943	81,255	83,691	86,077	88,471	91,044	93,629	96,201	98,720	101,240	74,310
Provision	2,312	2,321	2,312	2,436	2,385	2,395	2,573	2,584	2,572	2,520	2,520	2,521	29,451
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	76,622	78,943	81,255	83,691	86,077	88,471	91,044	93,629	96,201	98,720	101,240	103,761	103,761

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	General Plant - Software 5-8 Yrs		688	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			14	2	32	52	22	38	30	33	110	210	65	80	688
	Additions			5	4	4	4	4	4	4	3	3	2	2	1	39
	Expenditures - AFUDC			5	4	4	4	4	4	4	3	3	2	2	1	39
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			674	672	640	568	566	528	498	465	355	145	80	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	114 Sustainability - Energy Management Sys	Dec-14	-	0	0	54	59	59	59	59	59	59	59	59	59	585
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	585
	In Service Date Additions			0	0	0	1	1	1	2	2	3	3	3	4	19
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	19
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	54	114	174	234	295	356	418	480	542	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	115 Sustainability - Energy Management Sys	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	116 Sustainability - Energy Management Sys	Nov-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	138 PT81380 SAP SUPER USER PROVISI	Mar-14	-	16	8	3	0	0	0	0	0	0	0	0	0	27
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	27	0	0	0	0	0	0	0	0	0	27
	In Service Date Additions			0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			16	24	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	140 Gas and Electric Harmonization	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Project Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	141	Low OFO and EFO	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	142	PT1434 2016 GRC Results of Op Modk	Dec-14	538	122	31	12	0	0	0	0	0	0	0	0	0	165
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	703
		Expenditures - AFUDC			4	4	5	5	5	5	5	5	5	5	5	5	57
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	57
		Ending CWIP			664	699	716	720	725	730	735	739	744	749	754	754	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	143	PT14853 ITSM Tool Optimization	Mar-15	-	0	0	0	0	0	0	165	175	165	165	117	14	803
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	1	2	2	3	4	5	5	19
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	166	343	511	680	803	822	822
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	153	PT14843 Customer Data Control - Phase	Aug-15	-	0	0	0	0	0	0	0	0	0	0	5	25	56
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	5	25	56
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	5	31	56
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	154	PT14875 Collections Optimization Phase	Oct-14	-	33	33	33	33	33	33	33	33	33	33	27	33	381
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	1	1	1	1	2	2	2	2	0	11
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	11
		Ending CWIP			33	66	99	132	166	199	233	268	302	333	367	400	433
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	155	PT14877 Collections Optimization Phase	Apr-15	-	24	30	61	61	61	61	61	61	61	61	61	61	659
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	1	1	2	2	3	3	3	4	4	24
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			25	54	116	178	240	303	367	430	494	559	624	683	683
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	156	PT14912 3rd Party Data Request Web	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	157	PT14914 Customer Order Communicati	Aug-15	-	0	0	0	0	0	0	50	41	41	43	41	31	245
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	1	1	1	2	5
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	50	91	133	176	218	251	251
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	158	PT15878 Collections Optimization Phas	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	159	PT15925 Voice Recording and QA tools	Jul-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	160	PT16813 CIS Frontend Architecture Opt	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	161	PT181418 Customer Data Controls Phas	Dec-14	1,333	148	249	148	154	151	149	149	149	149	123	100	84	1,751
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			9	11	12	13	14	15	16	17	19	20	20	21	3,084
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	188
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	188	188
		Ending CWIP			1,490	1,750	1,909	2,076	2,241	2,405	2,570	2,736	2,903	3,046	3,166	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	162	PT14869 NAESB EDIX Upgrade	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	164	PT14873 SAP Logistics Mobility Refresh	Mar-15	-	0	0	0	0	0	0	157	157	157	157	56	45	730
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	1	2	3	4	4	5	17
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	158	317	477	638	698	747	747
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	165	PT14854 SAP ECC and BI Archiving	Dec-14	-	0	0	48	149	157	153	85	80	77	81	77	77	984
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	1	2	3	4	4	5	5	6	6	984
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	36
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	36
		Ending CWIP			0	0	48	198	357	513	602	686	768	854	937	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	166	PT14855 Business Objects Upgrade	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	167	PT15804 Microsoft Business Intelligence	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	233	PT81403 TELECOMMUNICATIONS EX	Dec-14	-	32	32	72	32	32	32	32	32	32	32	5	0	364
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	1	1	1	1	2	2	2	2	2	2	364
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	18
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	18
		Ending CWIP			32	64	137	170	203	237	270	304	338	372	379	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	235	PT14803 - Envoy Next Generation	Dec-16	-	0	0	0	0	0	0	0	0	0	0	10	32	42
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	10	42	42
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	238	PT14825 - Email Campaign Management	Jun-15	-	0	0	0	0	0	0	0	16	20	29	24	24	114
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	2
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	16	37	66	91	116	116
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	239	PT14829 - socialgas.com technology upgr	Dec-15	-	163	137	132	132	136	138	138	138	138	133	145	132	1,665
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	2	2	3	4	5	6	7	8	9	10	11	68
		Expenditures - AFUDC			1	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			163	302	437	573	713	857	1,002	1,147	1,294	1,436	1,590	1,734	1,734
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	240	PT15823 CCC Genesys Upgrade	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	242	PT15828 In House EDI X12 Services	May-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	243	PT14827 C&I Next Generation Phase 1	Dec-15	-	0	0	0	0	0	55	62	58	58	58	58	51	342
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	1	1	1	1	2	2	7
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	55	118	177	236	296	349	349	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	244	PT15802 C&I Next Generation Phase 2	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	245	PT15802 C&I Next Generation Phase 2	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	246	PT181439 ENVVOY & MCS SYBASE DAT	Dec-14	550	148	148	148	148	148	148	148	168	158	148	148	138	1,793
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			4	5	6	7	8	9	10	11	12	14	15	16	2,343
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	118
		Additions - AFUDC			702	854	1,008	1,163	1,319	1,475	1,633	1,812	1,983	2,144	2,306	2,468	118
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	247	PT181439 ENVVOY & MCS SYBASE DAT	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	248	PT81438 ENVOY MCS DATA CONTROL	Dec-14	102	9	20	27	137	27	27	27	33	27	27	27	494
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		2	2	2	2	3	3	3	4	4	4	4	4	691
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	39
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	39
		Ending CWIP		301	312	335	365	505	536	567	598	635	667	699	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	250	PT81438 ENVOY MCS DATA CONTROL	Jan-16	-	-	-	-	-	-	-	-	-	-	-	-	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	251	PT81435 MyAccount Technology Refre	Dec-14	1,124	540	540	540	540	540	546	540	540	540	540	526	6,467
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		9	13	16	20	24	27	31	35	39	43	46	46	7,591
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	354
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	354
		Ending CWIP		1,673	2,225	2,781	3,341	3,904	4,471	5,048	5,622	6,201	6,783	7,369	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	252	PT81435 MyAccount Technology Refre	Dec-14	-	-	-	-	-	-	-	-	-	-	-	-	1,109
		Expenditures Additions		0	0	0	0	1,109	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	1,109
		Expenditures - AFUDC		0	0	0	0	4	7	7	7	7	8	8	8	56
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	56
		Ending CWIP		0	0	0	0	1,112	1,120	1,127	1,134	1,142	1,149	1,157	(0)	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	254	PT81435 MyAccount Technology Refre	Dec-15	-	-	-	-	-	-	-	-	-	-	-	-	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	256	PT81423 My Account Mobile 1C	Feb-15	1,101	120	120	120	120	120	120	120	120	69	69	76	1,296
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		8	8	9	10	11	12	13	14	15	15	16	16	147
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		1,229	1,358	1,487	1,618	1,749	1,881	2,014	2,148	2,282	2,367	2,452	2,544	2,544
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	257	PT81424 SCG IVR Ph 4	Dec-14	1,524	47	46	46	97	97	90	201	201	201	201	196	1,446
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		10	10	11	11	12	12	13	14	16	17	18	20	2,970
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	165
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	165
		Ending CWIP		1,560	1,617	1,674	1,731	1,839	1,948	2,051	2,266	2,482	2,699	2,918	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Project Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	259	PT181424 SCG IVR Ph 4	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	261	PT - 14807 Click Upgrade	Jun-16	-	312	614	483	130	237	237	237	237	237	247	237	237	3,446
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	4	8	10	11	13	14	16	18	19	21	23	158
		Ending CWIP			313	931	1,421	1,562	1,810	2,059	2,311	2,564	2,819	3,085	3,343	3,603	3,603
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	264	PT16860 GIS Gas Enhancements 2016	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	265	Electronic Leak Survey	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	1	1	2	2	2	3	3	4	19
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	266	PT14817 - Business Planning Simulator	Dec-15	-	0	0	16	76	59	71	60	60	60	60	60	60	583
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	1	1	2	2	2	3	3	4	19
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	268	PT14817 - Business Planning Simulator	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	3	6	6	6	6	6	31
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	31
		Cost of Removal			0	0	0	0	0	0	843	848	854	859	865	(0)	(0)
220	269	PT14876 Shop Tracking System	Jul-16	-	46	46	46	83	74	80	75	74	74	74	74	74	819
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	1	1	2	2	3	3	4	4	5	5	31
		Ending CWIP			46	93	140	224	299	382	460	537	614	692	771	850	850
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	271	PT14919 Click and SAP Disaster Recov	Dec-14	-	42	41	92	41	41	41	41	41	41	41	41	41	543
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	543
		Expenditures - AFUDC			0	0	1	1	2	2	2	2	3	3	3	3	4
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	23
		Ending CWIP			43	84	176	219	261	304	347	390	434	478	522	(0)	(0)
220	273	PT14924 Enterprise GIS Uplift	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
220	274	PT15819 Construction Planning and De	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
220	275	PT15820 SCG Maintenance and Inspec	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
220	276	PT15821 Field Force Reporting	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
220	277	PT15856 SAP Business Warehouse 7.3	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
220	278	PT14925 Employee Care Services IVOS	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	279	PT15801 GIS SAP Integration	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	280	PT16802 Click v8 Functional Enhancem	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	281	PT16802 Click v8 Functional Enhancem	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	282	PT181431 Click M&I M&R Stabilization	Jun-14	3,984	261	154	133	133	147	133	0	0	0	0	0	0	962
		Expenditures Additions			0	0	0	0	0	4,946	0	0	0	0	0	0	4,946
		In Service Date Additions			27	29	30	31	32	33	0	0	0	0	0	0	181
		Expenditures - AFUDC			0	0	0	0	0	181	0	0	0	0	0	0	181
		Additions - AFUDC			4,272	4,455	4,618	4,782	4,961	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	283	PT181412 GAS GIS Enhancements 2013	Mar-14	1,250	415	415	413	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	2,492	0	0	0	0	0	0	0	0	0	2,492
		In Service Date Additions			10	12	15	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	37
		Expenditures - AFUDC			0	0	37	0	0	0	0	0	0	0	0	0	37
		Additions - AFUDC			1,674	2,101	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	284	PT181428 SCG M&I GUIXT Phase 2	Dec-14	208	89	78	78	78	78	78	78	78	78	78	78	78	961
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			2	2	3	3	4	4	5	5	6	6	7	7	1,159
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,159
		Additions - AFUDC			299	379	460	542	624	707	790	874	959	1,044	1,129	0	56
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	285	PT181419 PDA Meter Test Lab	Dec-14	693	74	74	74	74	74	74	74	74	74	74	74	74	734
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			5	5	6	6	7	7	8	9	9	10	10	10	1,427
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,427
		Additions - AFUDC			772	851	931	1,011	1,092	1,174	1,256	1,338	1,421	1,499	1,509	0	92
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	286	PT81353 ECM REPLACEMENT	Feb-14	3,766	540	96	0	0	0	0	0	0	0	0	0	0	636
		Expenditures Additions															0
		In Service Date Additions			0	4,402	0	0	0	0	0	0	0	0	0	0	4,402
		Expenditures - AFUDC			27	29	0	0	0	0	0	0	0	0	0	0	55
		Additions - AFUDC			0	55	0	0	0	0	0	0	0	0	0	0	55
		Ending CWIP			4,332	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	287	PT81448 DESIGN ENGINEERING SW	Jan-15	378	0	132	204	213	51	51	51	51	51	10	10	10	834
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			2	3	4	5	6	7	7	8	8	8	8	8	75
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			380	515	723	941	988	1,056	1,114	1,172	1,231	1,250	1,268	1,287	1,287
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	288	PT81448 DESIGN ENGINEERING SW	Sep-14	-	31	31	31	31	15	10	102	25	0	0	0	0	275
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	275	0	0	0	275
		Expenditures - AFUDC			0	0	1	1	1	1	1	2	2	0	0	0	8
		Additions - AFUDC			0	0	0	0	0	0	0	0	8	0	0	0	8
		Ending CWIP			31	61	93	124	140	151	254	281	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	289	PT81436 SCG My Business Account	Dec-14	0	127	127	127	127	127	127	127	127	127	127	127	120	1,520
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,520
		Expenditures - AFUDC			0	1	2	3	4	5	6	6	7	8	9	10	62
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	62	62
		Ending CWIP			128	256	386	516	647	779	912	1,045	1,180	1,315	1,452	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	290	PT81436 SCG My Business Account	Dec-14	-	0	0	0	0	0	473	0	0	0	0	0	0	473
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	473
		Expenditures - AFUDC			0	0	0	0	0	2	3	3	3	3	3	3	21
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	21	21
		Ending CWIP			0	0	0	0	0	475	478	481	484	488	491	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	291	PT81436 SCG My Business Account	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	292	PT81436 SCG My Business Account	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	296	PT15859 GIS Gas Enhancements 2015	Mar-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	301	PT14654 SCG Field MDT Upgrade 2015	Mar-14	-	636	0	0	0	0	0	0	0	0	0	0	0	636
		Expenditures Additions			636	0	0	0	0	0	0	0	0	0	0	0	636
		In Service Date Additions			0	0	636	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			2	4	4	0	0	0	0	0	0	0	0	0	11
		Additions - AFUDC			0	0	11	0	0	0	0	0	0	0	0	0	11
		Ending CWIP			638	643	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	302	PT14832 Share Point	Dec-15	-	0	0	0	0	0	0	469	469	469	469	469	473	2,819
		Expenditures Additions			0	0	0	0	0	0	469	469	469	469	469	473	2,819
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	2	0	5	8	11	14	17	56
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	471	945	1,422	1,902	2,386	2,876	2,876	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	303	PT14832 Share Point	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	304	PT14833 Data Loss Prevention	Dec-14	-	0	0	0	0	0	0	130	130	130	130	105	54	681
		Expenditures Additions			0	0	0	0	0	0	130	130	130	130	105	54	681
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	1	2	3	4	4	15
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	15
		Ending CWIP			0	0	0	0	0	131	263	395	529	638	638	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	306	PT14833 Data Loss Prevention	Dec-14	-	0	0	0	0	0	0	0	1,507	0	0	0	0	1,507
		Expenditures Additions			0	0	0	0	0	0	0	1,507	0	0	0	0	1,507
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	5	10	10	10	10	45
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	45
		Ending CWIP			0	0	0	0	0	0	0	1,512	1,522	1,532	1,542	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	307	PT14897 Travel and Expense Mobility	Jul-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	308	PT15926 SAP Enterprise Mobility	Jul-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	309	PT1407 E-PROCUREMENT IMPLEMENTATION	Sep-15	520	36	219	233	121	184	62	37	33	32	80	26	0	1,063
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			4	4	6	7	8	9	9	10	10	10	11	11	100
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			560	783	1,023	1,151	1,343	1,415	1,461	1,504	1,546	1,636	1,672	1,683	1,683
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	314	PT14861 Identity & Access Management	Apr-14	4,058	261	234	76	0	0	0	0	0	0	0	0	0	571
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	4,629	0	0	0	0	0	0	0	0	4,629
		Expenditures - AFUDC			28	29	31	31	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	119
		Additions - AFUDC			0	0	0	119	0	0	0	0	0	0	0	0	119
		Ending CWIP			4,347	4,610	4,717	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	318	PT14826 - Integrated Customer Data & Analytics	Mar-16	-	0	0	0	0	0	0	183	183	183	183	183	168	1,084
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	1	2	3	4	5	7	22
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	184	369	555	743	931	1,106	1,106
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	321	PT14815 Credit & Collections Optimization	Sep-14	827	20	20	68	20	20	20	51	20	55	0	0	0	296
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			6	6	6	6	7	7	7	7	8	8	8	0	1,123
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	59
		Ending CWIP			853	879	953	980	1,007	1,034	1,092	1,119	0	0	0	0	59
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	322	PT14810 - Gas Operations Performance Improvement	Jan-15	-	183	183	183	183	183	183	183	183	183	173	165	159	2,144
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	3	4	5	7	8	9	11	12	13	14	88
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			184	368	554	742	930	1,120	1,311	1,503	1,696	1,881	2,059	2,232	2,232
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	324	PT14862 Greenhouse Gas and Environmental	Mar-15	-	62	62	62	62	62	62	62	62	62	59	55	15	684
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	1	1	2	2	3	3	4	4	4	5	30
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			62	124	187	250	313	377	441	506	571	634	694	714	714
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	325	PT14805 - Enterprise BI Analytics and Data Expenditures Additions	Jun-15	-	0	0	0	0	0	1	0	0	67	70	71	70	348
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	1	1	2	6
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	1	1	68	138	210	282	353	353
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	326	PT15806 Enterprise BI Analytics and Data Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	327	PT15811 Enterprise Analytics System (E) Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	328	PT16816 Enterprise Analytics System (E) Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	329	PT16927 Enterprise BI Analytics and Data Expenditures Additions	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	330	PTCPD SCG CPD Enh Phase 2	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	332	PT13810 SCG CPD Enh Phase 1	Mar-15	-	1,135	911	931	1,064	1,064	1,064	962	860	919	942	930	903	11,685
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			4	11	17	23	30	38	45	51	57	64	70	77	485
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			1,139	2,060	3,008	4,096	5,190	6,291	7,298	8,209	9,185	10,190	11,191	12,171	12,171
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Project Asset ID	Number	Description	In Service Date	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
220	396	PT16818 Automated Testing (GOS)	Aug-17	34	34	34	36	36	36	39	39	44	44	44	44	460
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	1	1	1	1	2	2	2	2	3	3	17
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		34	68	102	138	175	212	252	292	338	384	431	478	478
		Ending CWIP														
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	397	PT 16898B Enterprise Master Data Man	Dec-18	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	398	PT 16910 Enterprise Search	Dec-17	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		22,740	28,666	29,261	30,949	30,334	35,756	35,197	41,131	47,766	51,449	56,076	60,865	22,740
		Expenditures		5,775	4,853	4,720	3,973	5,230	4,360	5,716	6,380	4,930	4,816	4,471	4,128	59,353
		Additions		14	4,404	3,188	4,681	22	4,983	30	33	1,508	531	65	28,654	48,113
		Expenditures - AFUDC		169	205	208	217	217	250	251	292	331	355	384	414	3,292
		Additions - AFUDC		5	60	52	123	4	185	3	3	70	13	1	1,994	1,914
		Ending CWIP		28,666	29,261	30,949	30,334	35,756	35,197	41,131	47,766	51,449	56,076	60,865	35,358	35,358
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		665	662	630	579	558	521	491	459	350	143	78	(0)	(0)
		Interest Bearing		27,586	28,173	29,869	29,315	34,679	34,166	40,043	46,614	50,352	55,119	59,902	34,845	34,845
		Total Interest Bearing		28,250	28,836	30,500	29,894	35,237	34,686	40,533	47,073	50,702	55,262	59,981	34,845	34,845
		Non-Interest Bearing		10	10	9	9	8	8	7	7	5	2	1	(0)	(0)
		Routine		406	415	440	432	511	503	590	687	742	812	882	513	513
		Non-Routine		416	425	449	440	519	511	597	693	747	814	894	513	513
		Total Non-Interest Bearing		28,666	29,261	30,949	30,334	35,756	35,197	41,131	47,766	51,449	56,076	60,865	35,358	35,358
		Total Ending CWIP														

Rates:	AFUDC	ADD%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation - Routine Projects	2%	0%	5%	8%	3%	5%	5%	4%	5%	4%	5%	5%	31%	9%	12%	100%
Retirement Rate	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
220	157	PT14914 Customer Order Communicati	Aug-15	-	111	126	126	128	128	128	101	95	0	0	0	0	944
		Expenditures			0	0	0	0	0	0	0	1,189	0	0	0	0	0
		In Service Date Additions			2	3	4	5	5	6	7	8	0	0	0	0	1,189
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	39
		Additions - AFUDC			0	0	0	0	0	0	0	45	0	0	0	0	45
		Ending CWIP			363	492	622	755	888	1,023	1,131	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	158	PT15878 Collections Optimization Phas	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	159	PT15925 Voice Recording and QA tools	Jul-15	-	0	0	0	0	0	417	0	0	0	0	0	0	417
		Expenditures			0	0	0	0	0	0	417	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	417
		Expenditures - AFUDC			0	0	0	0	0	1	3	(0)	(0)	(0)	(0)	(0)	4
		Additions - AFUDC			0	0	0	0	0	0	4	0	0	0	0	0	4
		Ending CWIP			0	0	0	0	0	418	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	160	PT16813 CIS Frontend Architecture Opt	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	161	PT181418 Customer Data Controls Phas	Dec-14	1,333	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	162	PT14869 NAESB EDIX Upgrade	Jun-15	-	47	71	47	47	47	38	0	0	0	0	0	0	296
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	296	0	0	0	0	0	0	296
		In Service Date Additions			0	1	1	1	2	0	0	0	0	0	0	0	6
		Expenditures - AFUDC			0	0	0	0	0	6	0	0	0	0	0	0	0
		Additions - AFUDC			47	119	166	214	262	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	164	PT14873 SAP Logistics Mobility Refresh	Mar-15	-	119	0	0	0	0	0	0	0	0	0	0	0	119
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	849	0	0	0	0	0	0	0	0	0	849
		In Service Date Additions			5	6	6	0	0	0	0	0	0	0	0	0	17
		Expenditures - AFUDC			0	0	34	0	0	0	0	0	0	0	0	0	34
		Additions - AFUDC			871	877	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
220	165	PT14854 SAP ECC and BI Archiving	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	166	PT14855 Business Objects Upgrade	Dec-15	-	73	73	73	73	73	73	73	73	73	73	73	73	877
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	877
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	877
		Expenditures - AFUDC			0	1	1	2	2	3	3	4	4	5	5	6	35
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	35
		Ending CWIP			73	147	222	296	372	447	524	601	678	756	834	834	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	167	PT15804 Microsoft Business Intelligence	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	233	PT81403 TELECOMMUNICATIONS EX	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	235	PT14803 - Envoy Next Generation	Dec-16	-	180	180	180	180	180	180	180	180	180	180	180	180	2,117
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			1	2	3	4	6	7	8	9	11	12	13	14	91
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			223	405	588	772	958	1,144	1,332	1,522	1,712	1,904	2,097	2,250	2,250
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	238	PT14825 - Email Campaign Management	Jun-15	-	140	134	137	140	140	137	0	0	0	0	0	0	828
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	3	4	5	6	6	6	6	6	6	6	942
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	21
		Additions - AFUDC			0	0	0	0	0	23	0	0	0	0	0	0	23
		Ending CWIP			257	393	534	677	822	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	239	PT14829 - socialgas.com technology upgr	Dec-15	-	119	119	119	119	115	121	116	115	115	115	115	109	1,395
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			12	13	14	14	15	16	17	18	19	20	21	21	3,060
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	199
		Additions - AFUDC			1,864	1,996	2,128	2,262	2,392	2,529	2,661	2,794	2,928	3,062	3,197	3,267	267
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Project Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
220	240	PT15823 CCC Genesys Upgrade	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	242	PT15828 In House EDI X12 Services	May-16	-	39	39	39	39	39	39	39	39	39	39	39	39	471
		Expenditures Additions			39	39	39	39	39	39	39	39	39	39	39	39	471
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	1	1	1	2	2	2	3	3	3	19
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			39	79	119	159	200	240	281	323	364	406	448	490	490
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	243	PT14827 C&I Next Generation Phase 1	Dec-15	-	212	227	227	176	222	227	227	210	211	202	202	192	2,536
		Expenditures Additions			212	227	227	176	222	227	227	210	211	202	202	192	2,536
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			3	4	6	7	9	10	12	13	15	16	18	19	133
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	140
		Ending CWIP			564	796	1,029	1,212	1,443	1,681	1,920	2,143	2,369	2,587	2,806	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	244	PT15802 C&I Next Generation Phase 2	Dec-15	-	150	150	150	150	150	150	150	150	150	152	150	150	1,801
		Expenditures Additions			150	150	150	150	150	150	150	150	150	152	150	150	1,801
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	3	4	6	7	8	9	10	11	12	73
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	73
		Ending CWIP			150	302	454	608	762	917	1,074	1,231	1,390	1,551	1,712	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	245	PT15802 C&I Next Generation Phase 2	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	246	PT81439 ENVOY & MCS SYBASE DAT	Dec-14	550	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	247	PT81439 ENVOY & MCS SYBASE DAT	Dec-15	-	90	90	90	83	80	80	80	80	80	80	80	80	969
		Expenditures Additions			90	90	90	83	80	80	80	80	80	80	80	80	969
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	2	3	3	4	4	5	5	6	6	41
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	41
		Ending CWIP			90	181	272	357	439	522	606	689	774	859	944	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
220	248	PT81438 ENVOY MCS DATA CONTROL	Dec-14	198	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	250	PT81438 ENVOY MCS DATA CONTROL	Jan-16	-	123	66	72	44	38	41	41	41	45	41	41	41	638
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	2	2	2	3	3	3	4	4	4	30
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			123	191	264	311	351	395	439	483	532	577	623	668	668
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	251	PT81435 My Account Technology Refre	Dec-14	1,124	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	252	PT81435 My Account Technology Refre	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	254	PT81435 My Account Technology Refre	Dec-15	-	469	469	469	469	469	469	469	469	469	469	469	469	5,621
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			2	5	8	11	14	17	20	24	27	30	33	37	228
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	228
		Ending CWIP			471	945	1,422	1,902	2,386	2,872	3,362	3,855	4,351	4,851	5,354	5,621	5,621
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	256	PT81423 My Account Mobile 1C	Feb-15	1,101	427	3	0	0	0	0	0	0	0	0	0	0	430
		Expenditures Additions			0	2,827	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			18	20	0	0	0	0	0	0	0	0	0	0	2,827
		Expenditures - AFUDC			0	185	0	0	0	0	0	0	0	0	0	0	36
		Additions - AFUDC			2,990	0	0	0	0	0	0	0	0	0	0	0	185
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	257	PT81424 SCG IVR Ph 4	Dec-14	1,524	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
220	259	PT1424 SCG IVR Ph 4	Mar-15	-	54	54	49	0	0	0	0	0	0	0	0	0	156
		Expenditures Additions			0	0	156	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	1	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	156
		Expenditures - AFUDC			0	0	2	0	0	0	0	0	0	0	0	0	2
		Additions - AFUDC			54	108	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	261	PT - 14807 Click Upgrade	Jun-16	-	1,102	396	375	375	375	1,427	855	375	375	394	272	359	6,682
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			27	32	35	38	41	47	55	59	62	65	68	70	599
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			4,733	5,161	5,572	5,985	6,401	7,875	8,785	9,219	9,656	10,116	10,455	10,884	10,884
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	264	PT16860 GIS Gas Enhancements 2016	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	265	Electronic Leak Survey	Dec-15	-	133	133	133	133	133	133	133	133	133	133	133	133	1,600
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	2	3	4	5	6	7	8	9	10	10	65
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			134	268	404	540	678	816	955	1,095	1,236	1,378	1,521	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	266	PT14817 - Business Planning Simulator	Dec-15	-	95	95	95	95	95	95	95	95	95	95	95	88	1,130
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			4	5	6	6	7	8	8	9	10	10	11	12	95
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			701	800	901	1,002	1,103	1,205	1,308	1,412	1,516	1,621	1,727	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	268	PT14817 - Business Planning Simulator	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	269	PT14876 Shop Tracking System	Jul-16	-	94	94	94	94	94	94	94	94	94	94	94	82	1,115
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			6	7	7	8	9	9	10	11	11	12	13	13	115
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			950	1,050	1,151	1,253	1,355	1,458	1,562	1,666	1,772	1,877	1,984	2,080	2,080
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
220	271	PT14919 Click and SAP Disaster Recov	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	273	PT14924 Enterprise GIS Uplift	Dec-16	-	119	119	119	119	119	119	119	119	119	117	119	119	1,426
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	3	4	4	5	6	7	8	8	8	58
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			119	240	360	482	605	728	852	977	1,103	1,228	1,355	1,484	1,484
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	274	PT15819 Construction Planning and De	Dec-16	-	102	102	102	102	102	102	102	102	102	100	102	102	1,225
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	2	3	4	4	5	6	7	7	8	50
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			103	206	310	414	520	626	732	840	948	1,054	1,164	1,274	1,274
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	275	PT15820 SCG Maintenance and Inspe	Dec-16	-	112	112	112	112	112	112	112	112	112	106	112	112	1,339
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	3	3	4	5	6	6	7	8	9	54
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			112	226	339	454	569	686	802	920	1,039	1,152	1,272	1,393	1,393
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	276	PT15821 Field Force Reporting	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	277	PT15856 SAP Business Warehouse 7.3	Dec-15	-	57	57	57	57	57	57	57	57	57	62	57	57	685
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	1	2	2	2	3	3	4	4	4	28
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	28
		Ending CWIP			57	114	172	230	288	347	406	466	526	591	652	710	710
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	278	PT14925 Employee Care Services IVOS	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015	
					0	41	124	124	124	124	124	124	124	124	124	124	124	124
220	279	PT15801 GIS SAP Integration	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	2	2	3	4	5	6	7	7	8	8	45
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	41	166	292	418	545	673	802	932	1,063	1,194	1,326	1,326	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	280	PT16802 Click v8 Functional Enhancem	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	281	PT16802 Click v8 Functional Enhancem	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	282	PT181431 Click M&I M&R Stabilization	Jun-14	3,984	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	283	PT181412 GAS GIS Enhancements 2013	Mar-14	1,250	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	284	PT181428 SCG M&I GUIXT Phase 2	Dec-14	208	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	285	PT181419 PDA Meter Test Lab	Dec-14	693	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
220	286	PT81353 ECM REPLACEMENT	Feb-14	3,766	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
220	287	PT81448 DESIGN ENGINEERING SW	Jan-15	378	163	0	0	0	0	0	0	0	0	0	0	0	163
		Expenditures Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															1,375
		Ending CWIP															9
		Cost of Removal															84
220	288	PT81448 DESIGN ENGINEERING SW	Sep-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
220	289	PT81436 SCG My Business Account	Dec-14	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
220	290	PT81436 SCG My Business Account	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
220	291	PT81436 SCG My Business Account	Dec-15	-	176	176	176	176	176	176	176	176	176	171	171	162	2,080
		Expenditures Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															2,080
		Ending CWIP															85
		Cost of Removal															0
220	292	PT81436 SCG My Business Account	Dec-16	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
220	296 PT15859 GIS Gas Enhancements 2015	Mar-16	-	268	268	268	268	268	268	268	268	268	268	268	271	3,216
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			1	3	4	6	8	10	12	14	15	17	19	21	130
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			269	539	811	1,085	1,361	1,639	1,918	2,199	2,482	2,767	3,054	3,346	3,346
	Ending CWIP															
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	301 PT1454 SCG Field MDT Upgrade 2015	Mar-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	302 PT14832 Share Point	Dec-15	-	212	212	212	212	212	212	212	212	212	180	212	203	2,507
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			20	21	23	24	26	27	29	31	32	34	35	37	338
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			3,108	3,341	3,576	3,813	4,051	4,291	4,532	4,775	5,020	5,233	5,481	5,730	394
	Ending CWIP															
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	303 PT14832 Share Point	Dec-16	-	234	234	234	234	234	234	240	234	234	234	234	234	2,816
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			1	2	4	5	7	9	10	12	13	15	17	18	114
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			235	472	710	949	1,191	1,434	1,683	1,929	2,177	2,427	2,678	2,930	2,930
	Ending CWIP															
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	304 PT14833 Data Loss Prevention	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	306 PT14833 Data Loss Prevention	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	307 PT14897 Travel and Expense Mobility	Jul-15	-	402	433	433	433	433	247	225	0	0	0	0	0	2,605
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			1	4	7	10	13	15	17	0	0	0	0	0	2,605
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			403	840	1,279	1,722	2,167	2,430	0	0	0	0	0	0	67
	Ending CWIP															
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
220	308	PT15926 SAP Enterprise Mobility	Jul-15	-	0	0	0	0	0	1,085	0	0	0	0	0	0	1,085
		Expenditures Additions			0	0	0	0	0	1,085	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	1,085	0	0	0	0	0	1,085
		Expenditures - AFUDC			0	0	0	0	0	4	7	0	0	0	0	0	11
		Additions - AFUDC			0	0	0	0	0	0	11	0	0	0	0	0	11
		Ending CWIP			0	0	0	0	0	1,088	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	309	PT1407 E-PROCUREMENT IMPLEMENTATION	Sep-15	520	266	215	57	90	16	163	0	0	0	0	0	0	807
		Expenditures Additions			266	215	57	90	16	163	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	2,391	0	0	0	2,391
		Expenditures - AFUDC			12	14	15	15	16	16	17	17	17	17	0	0	139
		Additions - AFUDC			0	0	0	0	0	0	0	0	238	0	0	0	238
		Ending CWIP			1,962	2,190	2,262	2,367	2,399	2,578	2,595	2,612	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	314	PT14861 Identity & Access Management	Apr-14	4,058	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	318	PT14826 - Integrated Customer Data & Analytics	Mar-16	-	305	305	253	253	302	227	227	227	227	227	227	205	2,988
		Expenditures Additions			305	305	253	253	302	227	227	227	227	227	227	205	2,988
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			8	10	12	14	16	18	19	21	23	24	26	28	219
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			1,419	1,735	2,000	2,267	2,585	2,830	3,077	3,326	3,576	3,827	4,081	4,313	4,313
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	321	PT14815 Credit & Collections Optimization	Sep-14	827	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	322	PT14810 - Gas Operations Performance Improvement	Jan-15	-	29	0	0	0	0	0	0	0	0	0	0	0	29
		Expenditures Additions			29	0	0	0	0	0	0	0	0	0	0	0	29
		In Service Date Additions			2,173	0	0	0	0	0	0	0	0	0	0	0	2,173
		Expenditures - AFUDC			15	0	0	0	0	0	0	0	0	0	0	0	15
		Additions - AFUDC			103	0	0	0	0	0	0	0	0	0	0	0	103
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	324	PT14862 Greenhouse Gas and Environmental	Mar-15	-	114	114	102	0	0	0	0	0	0	0	0	0	330
		Expenditures Additions			114	114	102	0	0	0	0	0	0	0	0	0	330
		In Service Date Additions			0	0	1,014	0	0	0	0	0	0	0	0	0	1,014
		Expenditures - AFUDC			5	6	7	0	0	0	0	0	0	0	0	0	18
		Additions - AFUDC			0	0	47	0	0	0	0	0	0	0	0	0	47
		Ending CWIP			833	953	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	General Plant - Software 5-8 Yrs		688	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	114 Sustainability - Energy Management Sys	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	115 Sustainability - Energy Management Sys	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	116 Sustainability - Energy Management Sys	Nov-16	-	0	0	14	14	14	14	14	14	14	14	14	14	122
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	14	27	41	55	69	83	97	111	111	111	4
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	138 PT81380 SAP SUPER USER PROVISI	Mar-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
139			-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	140 Gas and Electric Harmonization	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	141	Low OFO and EFO	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	142	PT181434 2016 GRC Results of Op Mod	Dec-14	538	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	143	PT14853 ITSM Tool Optimization	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			2	2	2	2	2	2	2	2	2	2	2	2	19
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			233	235	237	238	240	241	243	244	246	248	249	251	251
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	153	PT14843 Customer Data Control - Phase	Aug-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	154	PT14875 Collections Optimization Phase	Oct-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	5
		Ending CWIP			66	66	67	67	68	68	69	69	69	70	70	71	71
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	155	PT14877 Collections Optimization Phase	Apr-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	156	PT14912 3rd Party Data Request Web	Sep-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	157	PT14914 Customer Order Communicati	Aug-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	158	PT15878 Collections Optimization Phas	Dec-16	-	380	380	380	380	380	380	380	380	380	373	380	380	4,554
		Expenditures Additions			380	380	380	380	380	380	380	380	380	373	380	380	4,554
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			1	4	6	9	11	14	17	19	22	24	27	30	184
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	184
		Ending CWIP			381	765	1,152	1,541	1,932	2,326	2,723	3,122	3,524	3,922	4,329	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	159	PT15925 Voice Recording and QA tools	Jul-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	160	PT16813 CIS Frontend Architecture Opt	Dec-16	-	189	189	189	189	189	189	189	189	185	189	189	189	2,267
		Expenditures Additions			189	189	189	189	189	189	189	189	185	189	189	189	2,267
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			1	2	3	4	6	7	8	10	11	12	13	15	92
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	92
		Ending CWIP			190	381	573	767	962	1,158	1,356	1,554	1,750	1,952	2,154	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	161	PT181418 Customer Data Controls Phas	Dec-14	1,333	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	162	PT14869 NAESB EDIX Upgrade	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	164	PT14873 SAP Logistics Mobility Refresh	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	165	PT14854 SAP ECC and BI Archiving	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	166	PT14855 Business Objects Upgrade	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	167	PT15804 Microsoft Business Intelligence	Dec-16	-	55	55	55	55	55	55	55	55	55	45	55	55	646
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	646
		Expenditures - AFUDC			0	1	1	1	2	2	2	3	3	3	4	4	26
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	26
		Ending CWIP			55	110	165	221	277	334	391	448	506	555	613	613	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	233	PT81403 TELECOMMUNICATIONS EX	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	235	PT14803 - Envoy Next Generation	Dec-16	-	189	189	189	189	189	189	189	189	189	189	189	189	2,251
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	4,410
		Expenditures - AFUDC			15	17	18	20	21	22	24	25	26	28	29	31	276
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	367
		Ending CWIP			2,454	2,661	2,868	3,077	3,287	3,499	3,712	3,926	4,142	4,360	4,578	4,578	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	238	PT14825 - Email Campaign Management	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	239	PT14829 - socialgas.com technology upi	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	240	PT15823 CCC Genesys Upgrade	Dec-16	53	53	53	53	53	53	53	53	53	54	53	53	632
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	632
		Expenditures - AFUDC		0	1	1	1	2	2	2	3	3	3	4	4	26
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	26
		Ending CWIP		53	106	159	213	267	322	377	432	488	545	601	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	242	PT15828 In House EDI X12 Services	May-16	0	0	0	146	0	0	0	0	0	0	0	0	146
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	617	0	0	0	0	0	0	0	617
		Expenditures - AFUDC		3	3	3	4	4	0	0	0	0	0	0	0	18
		Additions - AFUDC		0	0	0	0	37	0	0	0	0	0	0	0	37
		Ending CWIP		494	497	500	650	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	243	PT14827 C&I Next Generation Phase 1	Dec-15	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	244	PT15802 C&I Next Generation Phase 2	Dec-15	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	245	PT15802 C&I Next Generation Phase 2	Dec-16	91	91	91	91	91	91	91	91	91	96	83	91	1,085
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	1,085
		Expenditures - AFUDC		0	1	2	2	3	3	4	5	5	6	6	7	44
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	44
		Ending CWIP		91	182	275	367	461	555	649	744	840	942	1,031	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	246	PT181439 ENVOY & MCS SYBASE DAT	Dec-14	550	550	550	550	550	550	550	550	550	550	550	550	550
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		550	550	550	550	550	550	550	550	550	550	550	550	550
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
220	247	PT181439 ENVOY & MCS SYBASE DAT	Dec-15	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	248	PT81438 ENVOY MCS DATA CONTROL	Dec-14	198	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	250	PT81438 ENVOY MCS DATA CONTROL	Jan-16	-	16	0	0	0	0	0	0	0	0	0	0	0	16
		Expenditures Additions															
		In Service Date Additions			654	0	0	0	0	0	0	0	0	0	0	0	654
		Expenditures - AFUDC			4	0	0	0	0	0	0	0	0	0	0	0	4
		Additions - AFUDC			35	0	0	0	0	0	0	0	0	0	0	0	35
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	251	PT81435 My Account Technology Refre	Dec-14	1,124	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	252	PT81435 My Account Technology Refre	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	254	PT81435 My Account Technology Refre	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	256	PT81423 My Account Mobile 1C	Feb-15	1,101	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	257	PT81424 SCG IVR Ph 4	Dec-14	1,524	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	271	PT14919 Click and SAP Disaster Recov	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	273	PT14924 Enterprise GIS Uplift	Dec-16	-	39	39	39	39	39	39	39	39	36	33	39	39	463
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,889
		Expenditures - AFUDC			10	10	11	11	11	12	12	12	13	13	13	13	141
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	198
		Ending CWIP			1,533	1,583	1,633	1,683	1,734	1,785	1,836	1,887	1,936	1,981	2,034	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	274	PT15819 Construction Planning and De	Dec-16	-	99	99	99	99	99	99	99	99	99	109	99	99	1,201
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			9	9	10	11	12	12	13	14	15	15	16	17	153
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	2,426
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	202
		Ending CWIP			1,382	1,491	1,601	1,711	1,822	1,933	2,046	2,159	2,273	2,387	2,512	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	275	PT15820 SCG Maintenance and Inspec	Dec-16	-	114	114	114	114	114	114	114	114	114	104	119	114	1,366
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			10	10	11	12	13	14	15	15	16	17	18	19	170
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	2,705
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	224
		Ending CWIP			1,517	1,641	1,767	1,893	2,021	2,149	2,277	2,407	2,538	2,659	2,796	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	276	PT15821 Field Force Reporting	Dec-16	-	106	106	106	106	106	106	106	106	106	95	106	106	1,264
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	2	2	3	4	5	5	6	7	8	8	51
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	51
		Ending CWIP			107	214	322	431	540	650	761	873	985	1,087	1,201	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	277	PT15856 SAP Business Warehouse 7.3	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	278	PT14925 Employee Care Services IVOS	Dec-16	-	194	194	194	194	194	194	194	194	194	182	194	194	2,312
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	3	5	6	7	8	10	11	12	14	15	94
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	94
		Ending CWIP			194	390	587	785	984	1,185	1,387	1,591	1,795	1,990	2,197	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

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Asset Type: General Plant - Software 5-8 Yrs
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Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	279	PT15801 GIS SAP Integration	Dec-16	-	145	145	145	162	162	162	162	162	162	145	131	41	1,725
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			9	10	11	12	13	15	16	17	18	19	20	21	3,007
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	227
		Ending CWIP			1,480	1,635	1,791	1,966	2,142	2,319	2,497	2,676	2,857	3,021	3,172	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	280	PT16802 Click v8 Functional Enhancem	Dec-16	-	193	193	193	193	193	193	193	193	513	193	193	193	2,635
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	3	4	6	7	8	10	12	15	16	17	2,635
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	101
		Ending CWIP			194	388	584	762	981	1,181	1,382	1,585	2,109	2,317	2,526	(0)	101
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	281	PT16802 Click v8 Functional Enhancem	Dec-16	-	169	169	169	169	169	429	169	169	169	169	169	169	2,289
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	3	4	5	7	9	10	11	13	14	15	2,289
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	93
		Ending CWIP			170	340	512	685	859	1,295	1,473	1,653	1,833	2,015	2,198	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	282	PT181431 Click M&I M&R Stabilization	Jun-14	3,984	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	283	PT181412 GAS GIS Enhancements 2013	Mar-14	1,250	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	284	PT181428 SCG M&I GUIXT Phase 2	Dec-14	208	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	285	PT181419 PDA Meter Test Lab	Dec-14	693	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

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 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	286	PT81353 ECM REPLACEMENT	Feb-14	3,766	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	287	PT81448 DESIGN ENGINEERING SW	Jan-15	378	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	288	PT81448 DESIGN ENGINEERING SW	Sep-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	289	PT81436 SCG My Business Account	Dec-14	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	290	PT81436 SCG My Business Account	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	291	PT81436 SCG My Business Account	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	292	PT81436 SCG My Business Account	Dec-16	-	183	183	183	183	183	183	183	183	183	183	181	177	2,185
		Expenditures Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			1	2	3	4	5	7	8	9	10	12	13	14	2,185
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	89
		Ending CWIP			183	368	553	740	928	1,118	1,308	1,500	1,693	1,887	2,082	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	296	PT15859 GIS Gas Enhancements 2015	Mar-16	-	467	467	559	0	0	0	0	0	0	0	0	0	1,492
		Expenditures Additions			0	0	4,708	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			24	27	30	0	0	0	0	0	0	0	0	0	4,708
		Expenditures - AFUDC			0	0	211	0	0	0	0	0	0	0	0	0	81
		Additions - AFUDC			3,836	4,330	0	0	0	0	0	0	0	0	0	0	211
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	301	PT1454 SCG Field MDT Upgrade 2015	Mar-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	302	PT14832 Share Point	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	303	PT14832 Share Point	Dec-16	-	239	239	239	239	239	239	245	239	239	239	239	239	2,874
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			20	22	24	25	27	29	31	32	34	36	38	40	5,691
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	356
		Additions - AFUDC			3,189	3,450	3,713	3,977	4,243	4,511	4,786	5,057	5,330	5,605	5,882	(0)	470
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	304	PT14833 Data Loss Prevention	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	306	PT14833 Data Loss Prevention	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	307	PT14897 Travel and Expense Mobility	Jul-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	308	PT15926 SAP Enterprise Mobility	Jul-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	309	PT14817 E-PROCUREMENT IMPLEMENTATION	Sep-15	520	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	314	PT14861 Identity & Access Management	Apr-14	4,058	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	318	PT14826 - Integrated Customer Data & Analytics	Mar-16	-	92	70	70	0	0	0	0	0	0	0	0	0	233
		Expenditures Additions			0	0	4,304	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			29	29	30	0	0	0	0	0	0	0	0	0	4,304
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	88
		Additions - AFUDC			0	0	330	0	0	0	0	0	0	0	0	0	330
		Ending CWIP			4,434	4,534	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	321	PT14815 Credit & Collections Optimization	Sep-14	827	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	322	PT14810 - Gas Operations Performance Improvement	Jan-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	324	PT14862 Greenhouse Gas and Environmental	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
220	325	PT14805 - Enterprise BI Analytics and Data Expenditures Additions	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	326	PT15806 Enterprise BI Analytics and Data Expenditures Additions	Dec-16	-	72	72	72	72	72	72	72	72	72	74	72	72	871
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	871
		Expenditures - AFUDC			0	1	1	2	2	3	3	4	4	5	5	6	35
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	35
		Ending CWIP			73	146	220	294	368	444	519	595	672	751	829	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	327	PT15811 Enterprise Analytics System (E) Expenditures Additions	Dec-16	-	42	42	42	42	42	42	42	42	42	52	42	42	509
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	509
		Expenditures - AFUDC			0	0	1	1	1	2	2	2	2	3	3	3	20
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	20
		Ending CWIP			42	84	126	168	211	254	297	341	385	440	485	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	328	PT16816 Enterprise Analytics System (E) Expenditures Additions	Dec-16	-	45	45	45	45	45	45	45	45	45	46	45	45	539
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	539
		Expenditures - AFUDC			0	0	1	1	1	2	2	2	3	3	3	4	22
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	22
		Ending CWIP			45	90	136	182	228	275	321	368	416	464	513	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	329	PT16927 Enterprise BI Analytics and Data Expenditures Additions	Dec-16	-	72	72	72	72	72	72	72	72	72	74	72	72	871
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	871
		Expenditures - AFUDC			0	1	1	2	2	3	3	4	4	5	5	6	35
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	35
		Ending CWIP			73	146	220	294	368	444	519	595	672	751	829	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	330	PTCPD SCG CPD Enh Phase 2	Dec-16	-	370	370	370	370	370	370	370	370	370	377	370	370	4,449
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	4,449
		In Service Date Additions			45	48	50	53	56	59	62	64	67	70	73	76	10,817
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	723
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	981
		Ending CWIP			7,040	7,458	7,879	8,302	8,728	9,157	9,589	10,023	10,461	10,908	11,351	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	332	PT13810 SCG CPD Enh Phase 1	Mar-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	11,315	11,544	11,818	12,476	13,773	15,094	16,386	17,451	18,378	19,206	20,062	20,514	11,315
Expenditures	159	199	596	1,230	1,230	1,233	1,027	815	725	728	323	321	8,587
Expenditures - AFUDC	75	77	80	86	95	103	111	118	123	129	133	136	1,267
Total Expenditures	234	276	676	1,316	1,325	1,337	1,138	933	849	857	457	457	9,853
Additions	4	1	17	18	3	44	72	6	20	1	4	4	17,744
Additions - AFUDC	1	1	1	1	1	1	1	0	0	0	0	0	1,201
Total Additions	5	2	18	19	4	45	73	6	20	1	4	4	18,945
End Month CWIP	11,544	11,818	12,476	13,773	15,094	16,386	17,451	18,378	19,206	20,062	20,514	2,224	2,224
Interest Bearing CWIP	11,377	11,647	12,295	13,573	14,875	16,148	17,198	18,111	18,927	19,770	20,216	2,191	2,191
Non-interest Bearing CWIP	168	172	181	200	219	238	253	267	279	291	298	32	32
End Month CWIP	11,544	11,818	12,476	13,773	15,094	16,386	17,451	18,378	19,206	20,062	20,514	2,224	2,224
Beg Month Plant Balance	344,768	344,773	344,775	344,793	344,812	344,816	344,861	344,934	344,940	344,961	344,961	344,965	344,768
Additions	5	2	18	19	4	45	73	6	20	1	4	4	18,945
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	344,773	344,775	344,793	344,812	344,816	344,861	344,934	344,940	344,961	344,961	344,965	363,713	363,713
Depreciation Accrual	2,873	2,873	2,873	2,873	2,873	2,867	2,867	2,868	2,868	2,868	2,868	2,868	34,441
Monthly Rate	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083
Beg Month Reserve Balance	64,086	66,959	69,832	72,705	75,578	78,452	81,318	84,186	87,054	89,922	92,790	95,658	64,086
Provision	2,873	2,873	2,873	2,873	2,873	2,867	2,867	2,868	2,868	2,868	2,868	2,868	34,441
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	66,959	69,832	72,705	75,578	78,452	81,318	84,186	87,054	89,922	92,790	95,658	98,526	98,526

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	2,224	2,673	3,133	3,608	4,091	4,581	5,078	5,584	6,086	6,583	7,083	7,586	2,224
Expenditures	434	440	453	457	462	466	470	464	455	455	455	455	5,467
Expenditures - AFUDC	16	19	22	25	28	32	35	38	42	45	48	51	402
Total Expenditures	450	459	475	483	490	498	505	502	497	500	503	507	5,869
Additions	0	0	0	0	0	0	0	0	0	0	0	0	7,625
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	467
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	8,093
End Month CWIP	2,673	3,133	3,608	4,091	4,581	5,078	5,584	6,086	6,583	7,083	7,586	8,093	0
Interest Bearing CWIP	2,635	3,087	3,556	4,031	4,514	5,005	5,503	5,998	6,487	6,980	7,476	7,970	0
Non-interest Bearing CWIP	39	45	52	59	67	74	81	88	96	103	110	123	0
End Month CWIP	2,673	3,133	3,608	4,091	4,581	5,078	5,584	6,086	6,583	7,083	7,586	8,093	0
Beg Month Plant Balance	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713
Additions	0	0	0	0	0	0	0	0	0	0	0	8,093	8,093
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713	363,713	371,806	371,806
Depreciation Accrual	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	36,293
Monthly Rate	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083
Beg Month Reserve Balance	98,526	101,551	104,575	107,599	110,624	113,648	116,673	119,697	122,722	125,746	128,770	131,795	98,526
Provision	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	3,024	36,293
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	101,551	104,575	107,599	110,624	113,648	116,673	119,697	122,722	125,746	128,770	131,795	134,819	134,819

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806	371,806
Depreciation Accrual													
Accrual	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	37,102
Monthly Rate	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083
Beg Month Reserve Balance	134,819	137,911	141,003	144,095	147,187	150,278	153,370	156,462	159,554	162,646	165,738	168,830	134,819
Provision	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	3,092	37,102
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	137,911	141,003	144,095	147,187	150,278	153,370	156,462	159,554	162,646	165,738	168,830	171,921	171,921

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
230	General Plant - Software 9-12 Yrs		191	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			4	1	17	18	3	44	72	6	20	1	4	2	191
	Expenditures - AFUDC			1	1	1	1	1	1	1	0	0	0	0	0	8
	Additions - AFUDC			1	1	1	1	1	1	1	0	0	0	0	0	8
	Ending CWIP			187	186	170	151	149	104	32	27	6	6	2	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	117 Facility & Capital System Upgrade	Dec-14	-	0	0	0	399	399	399	399	399	402	404	0	0	2,801
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	2,801
	Expenditures - AFUDC			0	0	0	1	4	7	9	12	15	17	19	19	103
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	103
	Ending CWIP			0	0	0	400	803	1,209	1,618	2,029	2,445	2,867	2,885	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	121 Fleet Fuel System Upgrade	Dec-15	-	0	0	10	239	239	239	239	239	239	239	239	236	2,158
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	1	4	7	9	12	15	17	19	19	103
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	103
	Ending CWIP			0	0	0	250	491	734	979	1,225	1,473	1,722	1,973	2,224	2,224
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	294 PT81399 FINANCIAL ASSET MGMT (F) Expenditures	Dec-14	11,124	159	199	586	592	592	595	389	177	84	84	84	84	3,627
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			74	75	79	83	87	92	96	98	100	101	102	103	1,080
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,090
	Ending CWIP			11,358	11,632	12,296	12,971	13,651	14,338	14,822	15,097	15,282	15,467	15,654	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

11,315	11,544	11,818	12,476	13,773	15,094	16,386	17,451	18,378	19,206	20,062	20,514	20,514	11,315
159	199	586	592	592	595	389	177	84	84	84	84	84	3,627
4	1	17	18	3	44	72	6	20	1	4	17,554	17,744	8,587
75	77	80	86	95	103	111	118	123	129	133	136	136	1,267
1	1	1	1	1	1	1	1	0	0	0	1,193	1,201	1,201
11,544	11,818	12,476	13,773	15,094	16,386	17,451	18,378	19,206	20,062	20,514	2,224	2,224	2,224
0	0	0	0	0	0	0	0	0	0	0	0	0	0
184	184	167	149	147	103	32	26	6	6	2	0	0	0
11,193	11,463	12,128	13,424	14,728	16,045	17,166	18,085	18,921	19,765	20,215	2,191	2,191	2,191
11,377	11,647	12,295	13,573	14,875	16,148	17,198	18,111	18,927	19,770	20,216	2,191	2,191	2,191
3	3	2	2	2	2	0	0	0	0	0	0	0	0
165	169	179	198	217	236	253	266	279	291	298	32	32	32
168	172	181	200	219	238	253	267	279	291	298	32	32	32
11,544	11,818	12,476	13,773	15,094	16,386	17,451	18,378	19,206	20,062	20,514	2,224	2,224	2,224

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
230	General Plant - Software 9-12 Yrs		191	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	117 Facility & Capital System Upgrade	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	121 Fleet Fuel System Upgrade	Dec-15	-	434	440	453	457	462	466	470	464	455	455	455	455	5,467
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			434	440	453	457	462	466	470	464	455	455	455	455	5,467
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			16	19	22	25	28	32	35	38	42	45	48	51	7,625
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	402
	Ending CWIP			2,673	3,133	3,608	4,091	4,581	5,078	5,584	6,086	6,583	7,083	7,586	0	467
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	294 PT81399 FINANCIAL ASSET MGMT (F)	Dec-14	11,124	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP			2,224	2,673	3,133	3,608	4,091	4,581	5,078	5,584	6,086	6,583	7,083	7,586	2,224
	Expenditures			434	440	453	457	462	466	470	464	455	455	455	455	5,467
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			16	19	22	25	28	32	35	38	42	45	48	51	7,625
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	402
	Ending CWIP			2,673	3,133	3,608	4,091	4,581	5,078	5,584	6,086	6,583	7,083	7,586	0	467
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			2,635	3,087	3,556	4,031	4,514	5,005	5,503	5,998	6,487	6,980	7,476	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			39	45	52	59	67	74	81	88	96	103	110	0	0
	Total Non-Interest Bearing			39	45	52	59	67	74	81	88	96	103	110	0	0
	Total Ending CWIP			2,673	3,133	3,608	4,091	4,581	5,078	5,584	6,086	6,583	7,083	7,586	0	0

Summary Data:

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	2015														
				Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15			
Rates:	AFUDC		0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	
	Additions Allocation- Routine Projects	ADD%	2%	0%	9%	10%	1%	23%	38%	3%	11%	0%	0%	0%	2%	1%	100%	
	Retirement Rate	RET%	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%
	Interest Bearing Rate	IB%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
230	General Plant - Software 9-12 Yrs		191	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	117 Facility & Capital System Upgrade	Dec-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	121 Fleet Fuel System Upgrade	Dec-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	294 PT81399 FINANCIAL ASSET MGMT (F)	Dec-14	11,124	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684
Depreciation Accrual	582	582	582	31	31	31	31	31	31	31	31	31	2,021
Monthly Rate	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056
Beg Month Reserve Balance	72,146	72,727	73,309	73,891	73,921	73,952	73,983	74,013	74,044	74,075	74,106	74,136	72,146
Provision	582	582	582	31	31	31	31	31	31	31	31	31	2,021
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	72,727	73,309	73,891	73,921	73,952	73,983	74,013	74,044	74,075	74,106	74,136	74,167	74,167

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684
Depreciation Accrual													
Accrual	31	31	31	31	31	31	31	31	31	31	31	31	369
Monthly Rate	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056
Beg Month Reserve Balance	74,167	74,198	74,228	74,259	74,290	74,321	74,351	74,382	74,413	74,443	74,474	74,505	74,167
Provision	31	31	31	31	31	31	31	31	31	31	31	31	369
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	74,198	74,228	74,259	74,290	74,321	74,351	74,382	74,413	74,443	74,474	74,505	74,536	74,536

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684	78,684
Depreciation Accrual													
Accrual	31	31	31	31	31	31	31	31	31	31	31	31	369
Monthly Rate	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056	0.0056
Beg Month Reserve Balance	74,536	74,566	74,597	74,628	74,658	74,689	74,720	74,751	74,781	74,812	74,843	74,873	74,904
Provision	31	31	31	31	31	31	31	31	31	31	31	31	369
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	74,566	74,597	74,628	74,658	74,689	74,720	74,751	74,781	74,812	74,843	74,873	74,904	74,904

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
235	General Plant - Software 15 Yrs		-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Additions Allocation- Routine Projects	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
RETY%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Depreciation Accrual													
Accrual	272	272	272	272	272	272	272	272	272	272	272	272	3,270
Monthly Rate	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042
Beg Month Reserve Balance	58,629	58,901	59,174	59,446	59,719	59,991	60,264	60,536	60,809	61,081	61,354	61,626	58,629
Provision	272	272	272	272	272	272	272	272	272	272	272	272	3,270
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	58,901	59,174	59,446	59,719	59,991	60,264	60,536	60,809	61,081	61,354	61,626	61,899	61,899

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Depreciation Accrual	272	272	272	272	272	272	272	272	272	272	272	272	3,270
Accrual Monthly Rate	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042
Beg Month Reserve Balance	61,899	62,171	62,443	62,716	62,988	63,261	63,533	63,806	64,078	64,351	64,623	64,896	61,899
Provision	272	272	272	272	272	272	272	272	272	272	272	272	3,270
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	62,171	62,443	62,716	62,988	63,261	63,533	63,806	64,078	64,351	64,623	64,896	65,168	65,168

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Depreciation Accrual	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Accrual Monthly Rate	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042
Beg Month Reserve Balance	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168	65,168

Plant & Reserve Balance

Cushion Gas Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	0	0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	0
Expenditures	0	0	0	0	0	1,398	0	0	0	0	0	0	1,398
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	1,398	0	0	0	0	0	0	1,398
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398
End Month CWIP	0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398
Beg Month Plant Balance	GGY-368	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549	58,549
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	1,398	1,398	1,398	1,398	1,398	1,398	1,398	0	0	0	0	0	1,398
Expenditures	0	0	0	0	0	1,398	0	0	0	0	0	0	1,398
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	1,398	0	0	0	0	0	0	1,398
Additions	0	0	0	0	0	2,796	0	0	0	0	0	0	2,796
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	2,796	0	0	0	0	0	0	2,796
End Month CWIP	1,398	1,398	1,398	1,398	1,398	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	1,398	1,398	1,398	1,398	1,398	0	0	0	0	0	0	0	0
End Month CWIP	1,398	1,398	1,398	1,398	1,398	0	0	0	0	0	0	0	0
Beg Month Plant Balance	58,549	58,549	58,549	58,549	58,549	58,549	61,345	61,345	61,345	61,345	61,345	61,345	58,549
Additions	0	0	0	0	0	2,796	0	0	0	0	0	0	2,796
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	58,549	58,549	58,549	58,549	58,549	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345	61,345
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
250		Cushion Gas - Non Current (Non-Deprec		-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
250	85	Cushion Gas Purchase	Jun-15	-	0	0	0	0	0	1,398	0	0	0	0	0	0	1,398
		Expenditures			0	0	0	0	0	1,398	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	0
		Expenditures			0	0	0	0	0	1,398	0	0	0	0	0	0	1,398
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	1,398
		Non-Routine			0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398
		Total Non-Interest Bearing			0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398
		Total Ending CWIP			0	0	0	0	0	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	2%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%																	
RET%																	
IB%																	
SALVAGE %																	

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
250		Cushion Gas - Non Current (Non-Depreciated)		-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
250	85	Cushion Gas Purchase	Jun-15	-	0	0	0	0	0	1,398	0	0	0	0	0	0	1,398
		Expenditures			0	0	0	0	0	1,398	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	2,796	0	0	0	0	0	0	2,796
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			1,398	1,398	1,398	1,398	1,398	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			1,398	1,398	1,398	1,398	1,398	1,398	0	0	0	0	0	0	1,398
		Expenditures			0	0	0	0	0	1,398	0	0	0	0	0	0	1,398
		Additions			0	0	0	0	0	2,796	0	0	0	0	0	0	2,796
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			1,398	1,398	1,398	1,398	1,398	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			1,398	1,398	1,398	1,398	1,398	0	0	0	0	0	0	0	0
		Total Ending CWIP			1,398	1,398	1,398	1,398	1,398	0	0	0	0	0	0	0	0

Rates:

AFUDC	ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retirement Rate	RET%	2%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	IB%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2016 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
250		Cushion Gas - Non Current (Non-Deprec		-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
250	85	Cushion Gas Purchase	Jun-15	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	ADD%	2%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	RET%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	IB%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Miscellaneous Support

Construction Work In Progress

SOUTHERN CALIFORNIA GAS COMPANY
Reconciliation of Recorded CWIP to the RO Model
As of 12/31/2013
(Dollars in Thousands)

Description	Amount
FERC Form II Balance	GGY-364 \$ 318,847
Adjustments: (a)	
Aliso Canyon Turbine Replacement	(16,452)
Advanced Meter Infrastructure	(39,637)
California Producers Envoy	(336)
Pipeline Safety Enhancement Plan	(28,017)
Native Gas	(4,378)
Total Adjustments	<u>(88,820)</u>
Total Adjusted CWIP	<u>\$ 230,027</u>
Major Projects	70,210
Routine Projects	159,817
Total CWIP in RO Model	<u>\$ 230,027</u> GGY-58

(a) Amounts represent projects subject to separate regulatory accounting treatment which are excluded from the General Rate Case.

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Construction Work In Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	AMI-FIELD NETWORK	17,796,085	63,337,336
2	ALISO CANYON TURBINE REPLACEMENT	16,737,052	8,093,969
3	AMI-DEPLOYMENT ALLOCATED PMO	14,824,217	615,692,035
4	FINANCIAL ASSET MGMT (FAM) - PARENT	11,567,710	1,412,210
5	HR - WEZU C2G DEEPEN TO BASE OF STORAGE	10,154,002	300,000
6	PACER MDT REFRESH PROJECT-PARENT	7,142,513	9,244,210
7	(PSEP) PMO & NON PMO	6,740,168	1,752,510
8	PDR TANK FARM RACEWAY / PIPEWAY	6,564,608	2,936,520
9	WINDOWS 7 PLATFORM REPLACEMENT-PAR	6,222,642	17,105,540
10	LA GOLETA NATIVE GAS PROJECT	5,475,885	314,493
11	(PSEP) SUPERVISION & ENGINEERING SUPPORT	5,371,914	628,086
12	SCG DATA CENTER PERIMETER REBUILD-PAR	4,338,466	13,264,746
13	IDENTITY & ACCESS MANAGEMENT PH 2	4,152,028	1,517,377
14	AMI- IT PROJECTS	4,000,635	82,005,251
15	CLICK M&I M&R STABILIZATION BUS CASE	3,983,769	130,000
16	REFRESH OUT OF WARRANTY WINTEL SERVE	3,948,677	13,379,153
17	ECM REPLACEMENT PROJECT	3,882,009	932,074
18	SL 38-335 & 38-959 PRESSURE BETRMNT R	3,270,104	24,942,512
19	DOMENIGONI 8"HP SUPPLY LINE EXT	3,089,570	7,982,362
20	GAS GIS ENHANCEMENTS 2013 - PARENT	3,056,309	1,721,946
21	GAS CONTROL SCADA SYSTEM UPGRADE	2,954,966	1,871,913
22	(TIMP) L2001 EAST RIVER TO BLYTHE STATN	2,937,354	665,412
23	AC-KVS COOLERS UPGRADE (E-6-E-11)	2,880,876	240,000
24	DATA CENTER - NETWORK CORE - PARENT	2,854,446	1,730,990
25	(TIMP) L-6900 PERMANENT LAUNCH/RECEIVE	2,645,785	1,197,092
26	(TIMP) L404 REPLACEMENT CALLEGUES CREEK	2,592,664	907,336
27	LG - DEHY UPGRADE	2,579,203	6,420,797
28	HR - DEHY PLANT IMPROVEMENTS	2,321,670	8,400,701
29	AC-PORTER 50C DRILL NEW WELL-MAIN	2,168,230	2,245,287
30	LANCASTER NGV STATION INSTALLATION PROJE	2,029,893	100,000
31	PRIVATE NETWORK EXPANSION AND REFRSH	1,999,961	5,693,699
32	AC-DEHY 2 UPGRADES 2012-W/D GAS FILT	1,932,982	1,667,018
33	M&I COMPLIANCE REPORTING BW ENHANCEM	1,852,018	824,939
34	DWP HAYNES POWER PLANT INSTALL VESSEL	1,840,374	483,033
35	SEU WIRELESS/SRE VIRTUAL OFFICE UPG.	1,776,664	1,967,069
36	ENTERPRISE EMAIL INFRAS. PARENT	1,773,516	2,847,393
37	DREAMS SEG 10378, FRUITLAND AVE BT SANTA	1,731,650	350,000
38	AC-KILL SAFETY SYSTEM	1,621,809	512,254
39	AMI - ENERGYPRISM INTEGRATION	1,620,783	8,613,697
40	(PSEP) SUPPORT SERVICES	1,591,677	566,554
41	SCG IVR PHASE 4 (PARENT)	1,524,228	3,679,713
42	PB VINCENT AVE FOR NGV	1,482,615	318,827
43	TIMP LINE 2001 ILI MORENO STATION TO PUE	1,427,997	1,468,097
44	(TIMP) L8109 RETROFIT AND ILI 20"	1,384,702	1,246,424

Construction Work In Progress-Gas (Account 107) (continued)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show Items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Mlnor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	(PSEP) PI: SL43-121 SCOPE DEVELOPMENT	1,351,877	378,376
2	CIS CUSTOMER DATA CONTROLS - PARENT	1,332,933	2,184,724
3	(PSEP) PI: L2000 WEST HYDROTEST CAT 4	1,318,547	408,098
4	(PSEP) PI: SL36-9-09 PLANNING STAGE	1,310,852	2,385,067
5	MAINFRAME DISK STORAGE REFRESH 2013	1,279,084	272,812
6	HOUSTON AVE, HANFORD-PRESSURE BETTERMENT	1,220,688	31,000
7	(TIMP) L1028 REASSESSMENT MORENO RAINBOW	1,182,687	86,000
8	2009-2014 CPS REMOTE READERS	1,167,515	1,820,730
9	SPLUNK EXPANSION PROJECT PARENT	1,165,233	100,000
10	(PSEP) PI: SL45-120 PLANNING STAGE	1,142,741	732,702
11	HR-WEZU 28 FAILED TBG &WELLHEAD VLV REPL	1,137,040	143,787
12	MY ACCOUNT TECHNOLOGY REFRESH - PARENT	1,124,098	18,092,492
13	SCG MY ACCOUNT MOBILE 1C (PARENT)	1,101,464	1,937,582
14	RE-BUILD METER SET AT DWP SCATTERGOOD	1,090,366	1,449,959
15	10447 JUANITA BASE LOCKER ROOM REMODEL A	1,047,016	99,419
16	(DIMP) MAIN REPLACE STEEL WITH PLASTIC	1,006,742	20,077,614
17	10833 SCG LOCATIONS ISTAR ACESS CONTROL	1,002,849	162,841
18	Mlnor Projects	107,021,205	
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45	Total	318,047,363 GGY-362	971,073,778

Miscellaneous Support

Gas Plant in Service

SOUTHERN CALIFORNIA GAS COMPANY
 PLANT ADDITIONS INPUTS
 (DOLLARS IN THOUSANDS)

Asset ID	Category	Gross Plant 12/31/13	Reserve Bal. 12/31/13
10	Intangible	646	-
20	UGS - Non depreciable	4,539	-
30	UGS - Structures and Improvements	41,641	19,756
40	UGS - Depreciable	705,371	416,579
50	Trans - Non depreciable	2,863	-
60	Trans - Structures and Improvements	35,154	20,867
70	Trans - Depreciable	1,653,148	730,009
80	Dist - Non depreciable	31,685	12
90	Dist - Structures and Improvements	243,599	68,529
100	Dist - Depreciable	6,602,503	4,217,089
110	General Plant - Non depreciable	1,417	-
120	General Plant - Structures and Improvements	180,856	153,701
130	General Plant - Capital Tools	43,109	19,325
140	General Plant - Communications	13,953	17
150	General Plant - Communications 5 Yr	76,981	43,365
160	General Plant - Communications 7 Yr	1,400	669
170	General Plant - Communications 10 Yrs	6,197	4,054
180	General Plant - Communications 17 Yrs	6,104	1,164
190	General Plant - Misc	34,924	11,610
200	General Plant - Computer Hardware	153,540	75,626
210	General Plant - Software 2-4 Yrs	21,990	11,071
220	General Plant - Software 5-8 Yrs	78,497	37,355
230	General Plant - Software 9-12 Yrs	344,768	64,086
235	General Plant - Software 15 Yrs	78,684	72,146
240	General Plant - Software 20 Yrs	65,397	58,629
250	Cushion Gas - Non Current (Non-Deprec)	58,549	-
		GGY-368 10,487,515	GGY-377 6,025,658

SOUTHERN CALIFORNIA GAS COMPANY
 PLANT ADDITIONS INPUTS
 (DOLLARS IN THOUSANDS)

Asset ID	Category	Shared Assets	
		Gross Plant 12/31/13	Reserve Bal. 12/31/13
10	Intangible	-	-
20	UGS - Non depreciable	-	-
30	UGS - Structures and Improvements	-	-
40	UGS - Depreciable	-	-
50	Trans - Non depreciable	-	-
60	Trans - Structures and Improvements	-	-
70	Trans - Depreciable	-	-
80	Dist - Non depreciable	-	-
90	Dist - Structures and Improvements	-	-
100	Dist - Depreciable	-	-
110	General Plant - Non depreciable	-	-
120	General Plant - Structures and Improvements	104,889	75,828
130	General Plant - Capital Tools		
140	General Plant - Communications	635	(66)
150	General Plant - Communications 5 Yr	32,829	18,596
160	General Plant - Communications 7 Yr	17	11
170	General Plant - Communications 10 Yrs	485	452
180	General Plant - Communications 17 Yrs	173	103
190	General Plant - Misc	272	11
200	General Plant - Computer Hardware	99,046	54,683
210	General Plant - Software 2-4 Yrs	20,760	9,415
220	General Plant - Software 5-8 Yrs	53,291	27,480
230	General Plant - Software 9-12 Yrs	329,866	58,045
235	General Plant - Software 15 Yrs	77,673	71,715
240	General Plant - Software 20 Yrs	-	-
250	Cushion Gas - Non Current (Non-Deprec)		
		719,936	316,273

SOUTHERN CALIFORNIA GAS COMPANY
Reconciliation of Recorded Plant-In-Service Balances to RO Model
As of 12/31/2013
(Dollars in Thousands)

Asset Group		FERC Form 2	Asset Retirement Costs (a)	GRC Exclusions (b)	GRC Beginning Balance	
Gas Production	GGY-370	\$ 8,780	\$ -	\$ (8,780)	\$ 0	
Intangible	GGY-370	646	-	-	646	GGY-62
Distribution	GGY-374	7,548,301	(520,445)	(150,069)	6,877,787	GGY-131
Transmission	GGY-374	1,739,319	(43,448)	(4,706)	1,691,164	GGY-97
Underground Storage	GGY-372	801,151	(49,599)	-	751,552	GGY-69
General Plant	GGY-374	1,223,656	(544)	(115,294)	1,107,818	GGY-162
Gross Gas Utility Plant		<u>11,321,853</u>	<u>(614,037)</u>	<u>(278,849)</u>	<u>10,428,967</u>	
Gas Stored Underground - Cushion Gas	GGY-375	58,549	-		58,549	GGY-355
Total		<u>\$ 11,380,401</u>	<u>\$ (614,037)</u>	<u>\$ (278,849)</u>	<u>\$ 10,487,515</u>	GGY-58 GGY-366

Note:

- (a) Amounts represent adjustments for financial reporting purposes which are excluded from the General Rate Case.
(b) Amounts represent projects subject to separate regulatory accounting treatment which are excluded from the General Rate Case.

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	76,457	
3	302 Franchises and Consents	563,581	5,718
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	640,038	5,718
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights	15,321	
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction	5,557,139	
18	331 Producing Gas Wells-Well Equipment	454,718	
19	332 Field Lines	1,731,110	
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment	536,249	
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment	485,415	
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	8,779,952	
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				76,457
3				569,299
4				
5				645,756
6				
7				
8				
9				
10				
11				
12				15,321
13				
14				
15				
16				
17				5,557,139
18				454,718
19				1,731,110
20				
21				536,249
22				
23				485,415
24				
25				
26				
27				8,779,952
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GGY-368

GGY-368

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	8,779,952	
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	8,779,952	
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	4,539,484	
45	350.2 Rights-of-Way	25,354	
46	351 Structures and Improvements	39,978,222	1,834,852
47	352 Wells	272,828,822	8,590,029
48	352.1 Storage Leaseholds and Rights	17,935,797	
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines	102,522,386	5,147,426
52	354 Compressor Station Equipment	130,362,925	10,471,693
53	355 Other Equipment	6,145,397	71,561
54	356 Purification Equipment	125,411,947	4,849,441
55	357 Other Equipment	27,583,267	1,496,875
56	358 Asset Retirement Costs for Underground Storage Plant	50,443,151	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	777,776,552	32,461,877
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and		

Gas Plant In Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				8,779,952
40				
41				8,779,952
42				
43				
44				4,539,484
45				25,354
46	172,097			41,640,977
47	2,072,867		(7,964)	279,337,820
48				17,935,797
49				
50				
51	785,755		(1,166,468)	105,717,589
52	2,192,737		(964,240)	137,677,641
53				6,216,958
54	724,874		(51,386)	129,485,128
55	39,317		(65,731)	28,975,094
56		(843,961)		49,599,190
57	5,987,647	(843,961)	(2,255,789)	801,151,032
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GGY-368

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Gas Plant In Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	777,776,552	32,461,877
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	2,862,522	43
84	365.2 Rights-of-Way	21,707,905	470
85	366 Structures and Improvements	34,284,752	910,800
86	367 Mains	1,284,170,103	76,449,086
87	368 Compressor Station Equipment	182,197,427	25,372,816
88	369 Measuring and Regulating Station Equipment	61,026,778	2,187,743
89	370 Communication Equipment		
90	371 Other Equipment	4,234,463	946,081
91	372 Asset Retirement Costs for Transmission Plant	33,582,952	9,865,395
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	1,624,066,902	115,732,434
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	32,209,420	498,267
95	375 Structures and Improvements	231,335,084	13,998,026
96	376 Mains	3,281,773,637	108,472,127
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	80,275,852	8,059,322
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services	2,155,602,320	58,053,796
101	381 Meters	459,811,627	115,892,390
102	382 Meter Installations	292,325,121	52,387,657
103	383 House Regulators	126,807,249	7,890,887
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment	28,421,148	3,362,615
108	388 Asset Retirement Costs for Distribution Plant	560,410,862	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	7,248,972,320	368,615,087
110	GENERAL PLANT		
111	389 Land and Land Rights	1,417,139	
112	390 Structures and Improvements	179,183,900	4,586,419
113	391 Office Furniture and Equipment	664,250,549	198,567,024
114	392 Transportation Equipment	628,026	
115	393 Stores Equipment	93,665	7,107
116	394 Tools, Shop, and Garage Equipment	53,118,156	2,769,283
117	395 Laboratory Equipment	5,721,513	331,639
118	396 Power Operated Equipment	12,901	
119	397 Communication Equipment	115,303,149	28,528,149
120	398 Miscellaneous Equipment	3,329,778	
121	Subtotal (Enter Total of lines 111 thru 120)	1,023,058,776	234,789,621
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant	662,651	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	1,023,721,427	234,789,621
125	TOTAL (Accounts 101 and 106)	10,683,957,191	751,604,737
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	10,683,957,191	751,604,737

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	5,987,647	(843,961)	(2,255,789)	801,151,032
82				
83				2,862,565
84		(42,740)		21,665,635
85	44,930		3,477	35,154,099
86	692,505		1,237,498	1,361,164,182
87	766,956		(135,788)	206,667,499
88	236,639		198,018	63,175,900
89				
90				5,180,544
91				43,448,347
92	1,741,030	(42,740)	1,303,205	1,739,318,771
93				
94			(1,022,272)	31,685,415
95	1,686,449		(47,853)	243,598,808
96	4,681,298		388,226	3,385,952,692
97				
98	423,231		52,416	87,964,359
99				
100	3,311,749			2,210,344,367
101	14,821,052		(288,115)	560,594,850
102	4,108,905		1,335,964	341,939,837
103	564,547			134,133,589
104				
105				
106				
107	8,854		(133,051)	31,641,858
108		(39,965,513)		520,445,349
109	29,606,085	(39,965,513)	285,315	7,548,301,124
110				
111				1,417,139
112	1,579,884		235,263	182,425,698
113	27,455,067		(2,679,329)	832,683,177
114	53,968			574,058
115				100,772
116	1,693,433		42,581	54,236,587
117	583,796			5,469,356
118	944			11,957
119	2,941,474		1,998,628	142,888,452
120	24,722			3,305,056
121	34,333,288		(402,857)	1,223,112,252
122				
123		(118,780)		543,871
124	34,333,288	(118,780)	(402,857)	1,223,656,123
125	71,668,050	(40,970,994)	(1,070,126)	11,321,852,758
126				
127				
128				
129	71,668,050	(40,970,994)	(1,070,126)	11,321,852,758

GGY-368

GGY-368

GGY-368

Name of Respondent Southern California Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	11,354,595,900	10,715,918,372
3	Construction Work In Progress (107)	200-201	318,847,363	301,556,876
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	11,673,443,263	11,017,475,248
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		4,438,979,980	4,334,810,133
6	Net Utility Plant (Total of line 4 less 5)		7,234,463,283	6,682,665,115
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		7,234,463,283	6,682,665,115
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	58,548,587	GGY-368 57,810,215
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		117,561,261	129,204,493
18	(Less) Accum. Provision for Depreciation and Amortization (122)		85,349,050	102,984,692
19	Investments In Associated Companies (123)	222-223	0	0
20	Investments In Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	122	122
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		3,000,000	3,000,000
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		35,212,333	29,219,923
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		27,302,458	83,195,401
33	Special Deposits (132-134)		0	0
34	Working Funds (135)		92,479	92,599
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		653,275,729	565,222,693
38	Other Accounts Receivable (143)		35,173,618	20,480,035
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,727,023	4,856,242
40	Notes Receivable from Associated Companies (145)		497	33,616,971
41	Accounts Receivable from Associated Companies (146)		20,191,189	253,160
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Miscellaneous Support

Accumulated Depreciation

Southern California Gas Company
 Reconciliation of Recorded Accumulated Depreciation to RO Model
 As of December 31, 2013
 (Dollars in thousands)

Description	Amount
FERC Form II balance	GGY-378 \$ 4,390,676
Add: (a)	
Book Cost of Asset Retirement Costs	GGY-378 184,777
Amortization and Depletion	GGY-379 17,503
FAS 143 balances included in the beginning balance	1,452,329
Less: (b)	
Advanced Meter Infrastructure	(19,219)
Compression Services Tariff	(12)
Off System Delivery	(393)
Pipeline Safety Enhancement Plan	(2)
Native Gas Balance	(1)
End of Year Accumulated Depreciation Balance	\$ 6,025,658

GGY-58
GGY-366

Note:

- (a) Amounts represent adjustments for financial reporting purposes which are excluded from the General Rate Case.
- (b) Amounts represent projects subject to separate regulatory accounting treatment which are excluded from the General Rate Case.

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant In Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	4,289,640,727	4,289,640,727		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	380,930,854	380,930,854		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts	1,879,355	1,879,355		
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	382,810,209	382,810,209		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(71,668,049)	(71,668,049)		
13	Cost of Removal	(24,927,305)	(24,927,305)		
14	Salvage (Credit)	(1,535,067)	(1,535,067)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(95,060,287)	(95,060,287)		
16	Other Debit or Credit Items (Describe) (footnote details):	(1,937,320)	(1,937,320)		
17					
18	Book Cost of Asset Retirement Costs	(184,777,340)	(184,777,340)	GGY-377	
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	4,390,675,989	4,390,675,989		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas	1,470	1,470		
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	379,401,813	379,401,813		
25	Other Storage Plant				
26	Base Load LNG Terminalling and Processing Plant				
27	Transmission	629,807,733	629,807,733		
28	Distribution	2,811,114,481	2,811,114,481		
29	General	570,350,492	570,350,492		
30	TOTAL (Total of lines 21 thru 29)	4,390,675,989	4,390,675,989	GGY-377	

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant In Service (Classified)	11,321,852,758
4	Property Under Capital Leases	327,481,142
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	11,354,595,900
9	Leased to Others	
10	Held for Future Use	
11	Construction Work In Progress	318,847,363
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	11,673,443,263
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,438,979,980
15	Net Utility Plant (Total of lines 13 and 14)	7,234,463,283
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	4,390,675,989
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	17,502,528
21	Amortization of Other Utility Plant	30,801,463
22	TOTAL In Service (Total of lines 18 thru 21)	4,438,979,980
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	4,438,979,980

GGY-377

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		11,321,852,758		
4		32,743,142		
5				
6				
7				
8		11,354,595,900		
9				
10				
11		318,847,363		
12				
13		11,673,443,263		
14		4,438,979,980		
15		7,234,463,283		
16				
17				
18		4,390,675,989		
19				
20		17,502,528		
21		30,801,463		
22		4,438,979,980		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		4,438,979,980		

Work In Progress

(non-interest bearing)

SOUTHERN CALIFORNIA GAS COMPANY
Work in Progress - Non-interest Bearing
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013 (a)	2014 (b)	2015 (c)	Year 2016 (d)
1	Prior December	708	8,529	9,386	9,091
2	January	5,819	7,752	10,194	10,273
3	February	7,066	8,550	11,093	11,510
4	March	4,239	8,764	11,305	11,971
5	April	6,014	8,868	11,615	12,283
6	May	5,239	9,449	12,338	13,194
7	June	1,611	11,142	11,506	13,622
8	July	5,353	11,890	12,224	14,653
9	August	6,382	12,817	12,470	15,797
10	September	2,436	13,024	11,730	16,062
11	October	6,772	11,103	11,173	14,743
12	November	1,190	11,291	11,361	14,399
13	December	8,529	9,386 GGY-58	9,091 GGY-59	10,367 GGY-60
14	13 Months Total	61,358	132,565	145,486	167,965
15	Less one-half opening and closing balances	4,619	8,957	9,238	9,729
16	Remainder	56,740	123,608	136,248	158,237
17	Weighted Average Balance (1)	4,728 GGY-5	10,301 GGY-5	11,354 GGY-5	13,186 GGY-5

(1) Remainder divided by twelve

Materials & Supplies

SOUTHERN CALIFORNIA GAS COMPANY
Materials & Supplies Accounts
(Thousands of Dollars)

Line No.	End of Month	Recorded			Estimated Year			Test
		Year 2013	2014	2015	2016	Year 2016		
1	Prior December	24,108	26,817	24,550			24,924	
2	January	23,669	26,643	24,579			24,958	
3	February	23,270	26,472	24,607			24,992	
4	March	25,041	26,288	24,637			25,028	
5	April	24,724	26,106	24,667			25,064	
6	May	24,524	25,926	24,697			25,100	
7	June	24,204	25,748	24,726			25,135	
8	July	27,384	25,546	24,760			25,175	
9	August	27,312	25,346	24,793			25,215	
10	September	27,007	25,147	24,825			25,254	
11	October	26,972	24,949	24,858			25,293	
12	November	27,454	24,747	24,891			25,333	
13	December	26,817	24,550	24,924			25,372	
14	13 Months Total	332,484	334,283	321,515			326,844	
15	Less one-half opening and closing balances	25,462	25,683	24,737			25,148	
16	Remainder	307,021	308,600	296,778			301,696	
17	Weighted Average Balance (1)	25,585 GGY-5	25,717 GGY-5	24,731 GGY-5			25,141 GGY-5	
18	Estimated Yr End Bal	GGY-385 26,817	GGY-385 24,550	GGY-385 24,924			GGY-385 25,372	

Total

(1) Remainder divided by twelve

SOUTHERN CALIFORNIA GAS COMPANY
 Materials & Supplies Accounts
 Ending Balance Calculation
 (Thousands of Dollars)

	Recorded <u>2013</u>	Adjusted (1) <u>2013</u>	Estimated		
			<u>2014</u>	<u>2015</u>	<u>2016</u>
Ending Balance	<u>26,817</u>	<u>GGY-384 24,217</u>	<u>24,550</u>	<u>GGY-384 24,924</u>	<u>GGY-384 25,372</u>

Year	Escalation Factor
2013 Act	100.00%
2014 Fcst	101.38%
2015 Fcst	102.92%
2016 Fcst	104.77%

(1) Recorded 2013 was adjusted to exclude items not applicable for inclusion in Materials & Supplies rate base calculation.

Customer Advances For Construction

SOUTHERN CALIFORNIA GAS COMPANY
Customer Advances for Construction
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2013	2014	2015	Year 2016
1	Prior December	(104,945)	(101,493)	(101,694)	(102,128)
2	January	(104,851)	(101,510)	(101,731)	(102,165)
3	February	(100,126)	(101,527)	(101,767)	(102,201)
4	March	(99,539)	(101,543)	(101,803)	(102,236)
5	April	(100,119)	(101,560)	(101,838)	(102,272)
6	May	(100,999)	(101,576)	(101,875)	(102,308)
7	June	(100,181)	(101,593)	(101,910)	(102,344)
8	July	(103,723)	(101,610)	(101,947)	(102,381)
9	August	(100,440)	(101,627)	(101,983)	(102,417)
10	September	(101,214)	(101,644)	(102,019)	(102,453)
11	October	(100,919)	(101,660)	(102,055)	(102,489)
12	November	(100,467)	(101,677)	(102,091)	(102,525)
13	December	(101,493)	(101,694)	(102,128)	(102,561)
14	13 Months Total	(1,319,015)	(1,320,714)	(1,324,843)	(1,330,481)
15	Less one-half opening and closing balances	(103,219)	(101,593)	(101,911)	(102,344)
16	Remainder	(1,215,797)	(1,219,121)	(1,222,932)	(1,228,137)
17	Weighted Average Balance (1)	(101,316) GGY-5	(101,593) GGY-5	(101,911) GGY-5	(102,345) GGY-5
18	Estimated Yr End Bal	GGY-388 (101,493)	GGY-388 (101,694)	GGY-388 (102,128)	GGY-388 (102,561)

Total

(1) Remainder divided by twelve

SOUTHERN CALIFORNIA GAS COMPANY
Customer Advances for Construction
Monthly Balance Calculation
(Thousands of Dollars)

<i>Distribution</i>						<i>Transmission</i>						Total
Year/Month	Period	Debit	Credit	Balance	Cum.Bal	Year/Month	Period	Debit	Credit	Balance	Cum.Bal	Cum.Bal
Jan-09	1	4,322	5,152	(831)	(91,733)	Jan-09	1	-	-	-	(26,792)	(118,526)
	2	15,155	14,818	337	(91,396)		2	4,095	4,095	-	(26,792)	(118,189)
	3	22,846	21,820	1,025	(90,371)		3	-	-	-	(26,792)	(117,163)
	4	11,601	12,850	(1,249)	(91,620)		4	-	-	-	(26,792)	(118,412)
	5	5,322	6,015	(693)	(92,313)		5	-	-	-	(26,792)	(119,105)
	6	20,286	19,126	1,160	(91,153)		6	-	-	-	(26,792)	(117,945)
	7	11,612	11,909	(298)	(91,450)		7	11,942	-	11,942	(14,850)	(106,301)
	8	25,258	24,091	1,167	(90,283)		8	-	-	-	(14,850)	(105,134)
	9	13,407	13,725	(319)	(90,602)		9	-	-	-	(14,850)	(105,452)
	10	12,210	12,420	(210)	(90,812)		10	-	-	-	(14,850)	(105,663)
	11	12,063	11,685	378	(90,434)		11	-	-	-	(14,850)	(105,285)
	12	58,035	57,288	747	(89,688)		12	-	-	-	(14,850)	(104,538)
Jan-10	1	4,636	5,812	(1,177)	(90,864)	Jan-10	1	-	-	-	(14,850)	(105,715)
	2	66,268	65,251	1,018	(89,847)		2	-	-	-	(14,850)	(104,697)
	3	22,153	23,614	(1,461)	(91,308)		3	-	-	-	(14,850)	(106,158)
	4	16,440	18,677	(2,238)	(93,545)		4	115	-	115	(14,735)	(108,280)
	5	2,800	4,174	(1,374)	(94,920)		5	-	-	-	(14,735)	(109,655)
	6	31,502	27,472	4,030	(90,889)		6	0	116	(115)	(14,850)	(105,740)
	7	3,900	5,548	(1,648)	(92,537)		7	1,350	-	1,350	(13,500)	(106,038)
	8	21,641	19,993	1,649	(90,889)		8	-	-	-	(13,500)	(104,389)
	9	10,855	10,957	(102)	(90,991)		9	53	53	-	(13,500)	(104,491)
	10	2,247	3,081	(834)	(91,825)		10	-	-	-	(13,500)	(105,325)
	11	30,063	38,412	(8,349)	(100,174)		11	522	522	-	(13,500)	(113,674)
	12	90,434	87,751	2,683	(97,491)		12	438	438	-	(13,500)	(110,991)
Jan-11	1	36,174	33,855	2,319	(95,172)	Jan-11	1	-	-	-	(13,500)	(108,672)
	2	12,815	12,377	437	(94,735)		2	-	-	-	(13,500)	(108,235)
	3	14,311	13,811	500	(94,235)		3	-	-	-	(13,500)	(107,735)
	4	23,184	26,332	(3,148)	(97,384)		4	-	-	-	(13,500)	(110,884)
	5	22,914	21,287	1,627	(95,756)		5	-	-	-	(13,500)	(109,257)
	6	14,125	13,319	806	(94,951)		6	-	-	-	(13,500)	(108,451)
	7	2,604	3,303	(699)	(95,650)		7	-	-	-	(13,500)	(109,150)
	8	20,490	19,056	1,434	(94,216)		8	-	-	-	(13,500)	(107,716)
	9	8,805	9,129	(324)	(94,540)		9	-	-	-	(13,500)	(108,041)
	10	11,547	11,681	(134)	(94,674)		10	-	-	-	(13,500)	(108,175)
	11	10,465	10,017	449	(94,225)		11	-	-	-	(13,500)	(107,726)
	12	5,763	3,389	2,374	(91,852)		12	-	-	-	(13,500)	(105,352)
Jan-12	1	99,221	99,122	99	(91,753)	Jan-12	1	-	-	-	(13,500)	(105,253)
	2	10,415	11,113	(698)	(92,450)		2	-	-	-	(13,500)	(105,951)
	3	10,674	10,383	291	(92,160)		3	-	-	-	(13,500)	(105,660)
	4	10,072	10,283	(211)	(92,371)		4	-	-	-	(13,500)	(105,871)
	5	11,094	11,220	(126)	(92,497)		5	-	-	-	(13,500)	(105,998)
	6	2,931	4,554	(1,623)	(94,120)		6	-	-	-	(13,500)	(107,621)
	7	20,218	18,398	1,821	(92,300)		7	-	-	-	(13,500)	(105,800)
	8	12,623	13,522	(899)	(93,198)		8	-	-	-	(13,500)	(106,699)
	9	12,228	13,374	(1,146)	(94,344)		9	-	-	-	(13,500)	(107,845)
	10	10,394	10,829	(435)	(94,779)		10	-	-	-	(13,500)	(108,280)
	11	9,823	9,884	(61)	(94,840)		11	-	-	-	(13,500)	(108,341)
	12	98,515	95,119	3,396	(91,444)		12	-	-	-	(13,500)	(104,945)
Jan-13	1	14,476	14,382	94	(91,350)	Jan-13	1	-	-	-	(13,500)	(104,851)
	2	11,635	11,715	(81)	(91,431)		2	4,805	-	4,805	(8,695)	(100,126)
	3	15,167	14,580	587	(90,844)		3	-	-	-	(8,695)	(99,539)
	4	13,252	13,833	(580)	(91,424)		4	-	-	-	(8,695)	(100,119)
	5	14,502	15,381	(879)	(92,304)		5	-	-	-	(8,695)	(100,999)
	6	16,607	15,790	818	(91,486)		6	-	-	-	(8,695)	(100,181)
	7	12,649	13,187	(538)	(92,024)		7	127	3,132	(3,004)	(11,699)	(103,723)
	8	14,153	14,001	152	(91,872)		8	3,132	-	3,132	(8,568)	(100,440)
	9	12,576	13,350	(774)	(92,646)		9	-	-	-	(8,568)	(101,214)
	10	12,991	12,924	68	(92,579)		10	227	-	227	(8,340)	(100,919)
	11	14,149	13,789	360	(92,219)		11	93	-	93	(8,248)	(100,467)
	12	93,074	93,926	(852)	(93,071)		12	-	174	(174)	(8,421)	(101,493)
Five-Year Average		20,862	20,898	(36)								

<i>Forecasted Distribution</i>						<i>Forecasted Transmission</i>						
Year/Month	Period	Debit	Credit	Balance	Cum.Bal	Year/Month	Period	Debit	Credit	Balance	Cum.Bal	Cum.Bal
Jan-14	1	20,862	20,898	(36)	(93,108)	Jan-14	1	185	-	185	(8,236)	(101,343)
	2	20,862	20,898	(36)	(93,144)		2	47	-	47	(8,189)	(101,332)
	3	20,862	20,898	(36)	(93,180)		3	-	-	-	(8,189)	(101,369)
	4	20,862	20,898	(36)	(93,216)		4	-	-	-	(8,189)	(101,405)
	5	20,862	20,898	(36)	(93,252)		5	-	-	-	(8,189)	(101,441)
	6	20,862	20,898	(36)	(93,288)		6	-	-	-	(8,189)	(101,477)
	7	20,862	20,898	(36)	(93,324)		7	-	-	-	(8,189)	(101,513)
	8	20,862	20,898	(36)	(93,361)		8	-	-	-	(8,189)	(101,549)
	9	20,862	20,898	(36)	(93,397)		9	-	-	-	(8,189)	(101,585)
	10	20,862	20,898	(36)	(93,433)		10	-	-	-	(8,189)	(101,622)
	11	20,862	20,898	(36)	(93,469)		11	-	-	-	(8,189)	(101,658)

SOUTHERN CALIFORNIA GAS COMPANY
Customer Advances for Construction
Monthly Balance Calculation
(Thousands of Dollars)

<i>Distribution</i>					<i>Transmission</i>					Total		
	12	20,862	20,898	(36)	(93,505)		12	-	-	-	(8,189)	(101,694)
Jan-15	1	20,862	20,898	(36)	(93,541)	Jan-15	1	-	-	-	(8,189)	(101,730)
	2	20,862	20,898	(36)	(93,577)		2	-	-	-	(8,189)	(101,766)
	3	20,862	20,898	(36)	(93,614)		3	-	-	-	(8,189)	(101,802)
	4	20,862	20,898	(36)	(93,650)		4	-	-	-	(8,189)	(101,838)
	5	20,862	20,898	(36)	(93,686)		5	-	-	-	(8,189)	(101,875)
	6	20,862	20,898	(36)	(93,722)		6	-	-	-	(8,189)	(101,911)
	7	20,862	20,898	(36)	(93,758)		7	-	-	-	(8,189)	(101,947)
	8	20,862	20,898	(36)	(93,794)		8	-	-	-	(8,189)	(101,983)
	9	20,862	20,898	(36)	(93,830)		9	-	-	-	(8,189)	(102,019)
	10	20,862	20,898	(36)	(93,867)		10	-	-	-	(8,189)	(102,055)
	11	20,862	20,898	(36)	(93,903)		11	-	-	-	(8,189)	(102,091)
	12	20,862	20,898	(36)	(93,939)		12	-	-	-	(8,189)	(102,128)
Jan-16	1	20,862	20,898	(36)	(93,975)	Jan-16	1	-	-	-	(8,189)	(102,164)
	2	20,862	20,898	(36)	(94,011)		2	-	-	-	(8,189)	(102,200)
	3	20,862	20,898	(36)	(94,047)		3	-	-	-	(8,189)	(102,236)
	4	20,862	20,898	(36)	(94,083)		4	-	-	-	(8,189)	(102,272)
	5	20,862	20,898	(36)	(94,120)		5	-	-	-	(8,189)	(102,308)
	6	20,862	20,898	(36)	(94,156)		6	-	-	-	(8,189)	(102,344)
	7	20,862	20,898	(36)	(94,192)		7	-	-	-	(8,189)	(102,381)
	8	20,862	20,898	(36)	(94,228)		8	-	-	-	(8,189)	(102,417)
	9	20,862	20,898	(36)	(94,264)		9	-	-	-	(8,189)	(102,453)
	10	20,862	20,898	(36)	(94,300)		10	-	-	-	(8,189)	(102,489)
	11	20,862	20,898	(36)	(94,336)		11	-	-	-	(8,189)	(102,525)
	12	20,862	20,898	(36)	(94,373)		12	-	-	-	(8,189)	(102,561)

Shared Assets

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	9,177	11,256	12,861	5,271	5,322	5,438	6,332	6,931	7,811	8,525	7,785	8,626	9,177
Expenditures	2,366	1,768	1,019	273	273	1,342	1,061	1,061	1,061	1,050	1,061	1,066	13,402
Expenditures - AFUDC	68	80	88	36	36	40	45	49	55	60	55	60	672
Total Expenditures	2,435	1,848	1,107	309	309	1,383	1,106	1,110	1,116	1,110	1,116	1,126	14,075
Additions	321	211	8,536	228	166	462	483	209	383	1,833	271	5,137	18,240
Additions - AFUDC	35	33	161	29	28	27	24	20	19	17	4	97	493
Total Additions	356	243	8,697	258	194	489	507	230	402	1,850	275	5,234	18,733
End Month CWIP	11,256	12,861	5,271	5,322	5,438	6,332	6,931	7,811	8,525	7,785	8,626	4,518	4,518
Interest Bearing CWIP	11,099	12,681	5,197	5,248	5,362	6,243	6,834	7,702	8,406	7,676	8,505	4,455	4,455
Non-interest Bearing CWIP	158	180	74	75	76	89	97	109	119	109	121	63	63
End Month CWIP	11,256	12,861	5,271	5,322	5,438	6,332	6,931	7,811	8,525	7,785	8,626	4,518	4,518
Beg Month Plant Balance	104,635	104,990	105,233	113,930	114,188	114,379	91,883	92,389	92,619	93,021	94,871	95,146	104,635
Additions	356	243	8,697	258	194	489	507	230	402	1,850	275	5,234	18,733
Retirements	0	0	0	0	2	22,985	0	0	0	0	0	111	23,099
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	104,990	105,233	113,930	114,188	114,379	91,883	92,389	92,619	93,021	94,871	95,146	100,269	100,269
Depreciation Accrual	1,459	1,463	1,464	1,605	1,607	1,610	1,243	1,249	1,251	1,254	1,265	1,267	16,736
Monthly Rate													
Beg Month Reserve Balance	49,269	50,728	52,190	53,655	55,260	56,865	35,492	36,735	37,983	39,233	40,486	41,751	49,269
Provision	1,459	1,463	1,464	1,605	1,607	1,610	1,243	1,249	1,251	1,254	1,265	1,267	16,736
Retirements	0	0	0	0	2	22,985	0	0	0	0	0	111	23,099
Salvage	0	0	0	0	0	3	0	0	0	0	0	0	3
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	3
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	50,728	52,190	53,655	55,260	56,865	35,492	36,735	37,983	39,233	40,486	41,751	42,906	42,906

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	4,518	6,937	9,381	12,082	20,253	29,189	32,060	34,957	37,903	43,956	50,931	53,617	4,518
Expenditures	2,408	2,408	2,682	8,092	8,787	2,738	2,736	2,736	8,094	7,119	2,408	2,408	52,615
Expenditures - AFUDC	38	54	71	106	162	201	220	239	276	313	344	361	2,386
Total Expenditures	2,446	2,462	2,753	8,198	8,949	2,940	2,956	2,975	8,371	7,432	2,751	2,769	55,001
Additions	27	18	52	27	11	64	53	22	2,158	447	58	20,127	23,062
Additions - AFUDC	0	0	0	0	2	4	6	8	158	11	8	818	1,015
Total Additions	27	18	52	27	13	68	59	30	2,317	457	65	20,944	24,078
End Month CWIP	6,937	9,381	12,082	20,253	29,189	32,060	34,957	37,903	43,956	50,931	53,617	35,442	35,442
Interest Bearing CWIP	6,840	9,250	11,913	19,969	28,780	31,611	34,468	37,372	43,341	50,218	52,866	34,945	34,945
Non-interest Bearing CWIP	97	131	169	284	409	449	489	531	615	713	751	496	496
End Month CWIP	6,937	9,381	12,082	20,253	29,189	32,060	34,957	37,903	43,956	50,931	53,617	35,442	35,442
Beg Month Plant Balance	100,269	100,296	100,314	100,366	100,393	100,401	80,521	80,580	80,610	82,926	83,383	83,449	100,269
Additions	27	18	52	27	13	68	59	30	2,317	457	65	20,944	24,078
Retirements	0	0	0	0	4	19,949	0	0	0	0	0	113	20,067
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	100,296	100,314	100,366	100,393	100,401	80,521	80,580	80,610	82,926	83,383	83,449	104,280	104,280
Depreciation Accrual	1,305	1,305	1,305	1,305	1,305	1,305	991	991	992	1,029	1,032	1,032	13,896
Monthly Rate													
Beg Month Reserve Balance	42,906	44,211	45,516	46,820	48,125	49,425	30,785	31,775	32,766	33,757	34,786	35,817	42,906
Provision	1,305	1,305	1,305	1,305	1,305	1,305	991	991	992	1,029	1,032	1,032	13,896
Retirements	0	0	0	0	4	19,949	0	0	0	0	0	113	20,067
Salvage	0	0	0	0	0	4	0	0	0	0	0	0	4
Removal Costs	0	0	0	1	1	1	1	1	1	1	0	0	4
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	44,211	45,516	46,820	48,125	49,425	30,785	31,775	32,766	33,757	34,786	35,817	36,736	36,736

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	35,442	37,479	39,551	41,559	44,021	46,534	48,946	51,394	53,927	55,669	56,867	58,966	35,442
Expenditures	1,866	1,866	1,866	2,247	2,247	2,253	2,250	2,250	2,250	1,850	1,858	1,866	24,669
Expenditures - AFUDC	240	253	267	281	297	314	330	346	363	373	381	395	3,840
Total Expenditures	2,105	2,119	2,132	2,529	2,545	2,567	2,580	2,596	2,613	2,223	2,239	2,260	28,509
Additions	61	40	118	60	24	144	119	49	787	1,008	130	54,821	57,361
Additions - AFUDC	7	6	6	7	9	11	13	14	84	17	10	5,206	5,390
Total Additions	67	47	124	67	32	155	132	63	871	1,025	140	60,027	62,751
End Month CWIP	37,479	39,551	41,559	44,021	46,534	48,946	51,394	53,927	55,669	56,867	58,966	1,199	1,199
Interest Bearing CWIP	36,955	38,998	40,977	43,405	45,882	48,260	50,674	53,172	54,889	56,071	58,140	1,182	1,182
Non-Interest Bearing CWIP	525	554	582	616	652	685	720	755	779	796	826	17	17
End Month CWIP	37,479	39,551	41,559	44,021	46,534	48,946	51,394	53,927	55,669	56,867	58,966	1,199	1,199
Beg Month Plant Balance	104,280	104,347	104,394	104,518	104,585	104,614	83,636	83,768	83,831	84,702	85,727	85,867	104,280
Additions	67	47	124	67	32	155	132	63	871	1,025	140	60,027	62,751
Retirements	0	0	0	0	4	21,133	0	0	0	0	0	110	21,247
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	104,347	104,394	104,518	104,585	104,614	83,636	83,768	83,831	84,702	85,727	85,867	145,784	145,784
Depreciation Accrual	1,379	1,379	1,379	1,380	1,381	1,381	1,045	1,046	1,047	1,059	1,065	1,066	14,606
Monthly Rate													
Beg Month Reserve Balance	36,736	38,115	39,494	40,873	42,253	43,629	23,880	24,925	25,970	27,016	28,074	29,140	36,736
Provision	1,379	1,379	1,379	1,380	1,381	1,381	1,045	1,046	1,047	1,059	1,065	1,066	14,606
Retirements	0	0	0	0	4	21,133	0	0	0	0	0	110	21,247
Salvage	0	0	0	0	0	4	0	0	0	0	0	0	4
Removal Costs	0	0	0	1	1	1	1	1	1	0	0	0	4
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	38,115	39,494	40,873	42,253	43,629	23,880	24,925	25,970	27,016	28,074	29,140	30,095	30,095

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	4,338	6,708	8,515	1,232	1,439	1,643	2,867	3,113	3,344	3,638	3,922	4,221	4,338
Expenditures	2,366	1,768	1,019	273	273	1,342	273	273	273	262	273	273	8,672
Expenditures - AFUDC	36	50	59	9	10	15	20	21	23	25	27	29	325
Total Expenditures	2,403	1,818	1,078	282	284	1,358	293	295	296	287	300	302	8,997
Additions	30	8	8,229	73	78	131	47	63	2	4	1	5	8,671
Additions - AFUDC	3	3	132	3	2	2	1	0	0	0	0	0	146
Total Additions	33	11	8,361	75	80	133	48	63	2	4	1	5	8,817
End Month CWIP	6,708	8,515	1,232	1,439	1,643	2,867	3,113	3,344	3,638	3,922	4,221	4,518	4,518
Interest Bearing CWIP	6,614	8,396	1,215	1,419	1,620	2,827	3,069	3,298	3,588	3,867	4,162	4,455	4,455
Non-interest Bearing CWIP	94	119	17	20	23	40	44	47	51	55	59	63	63
End Month CWIP	6,708	8,515	1,232	1,439	1,643	2,867	3,113	3,344	3,638	3,922	4,221	4,518	4,518
Beg Month Plant Balance	76,981	77,015	77,025	85,386	85,462	85,542	63,867	63,915	63,978	63,980	63,984	63,985	76,981
Additions	33	11	8,361	75	80	133	48	63	2	4	1	5	8,817
Retirements	0	0	0	0	0	21,808	0	0	0	0	0	1	21,809
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	77,015	77,025	85,386	85,462	85,542	63,867	63,915	63,978	63,980	63,984	63,985	63,989	63,989
Depreciation Accrual	1,273	1,274	1,274	1,412	1,414	1,415	1,056	1,057	1,058	1,058	1,058	1,058	14,409
Monthly Rate	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165
Beg Month Reserve Balance	43,365	44,639	45,913	47,187	48,599	50,013	29,620	30,676	31,733	32,792	33,850	34,908	43,365
Provision	1,273	1,274	1,274	1,412	1,414	1,415	1,056	1,057	1,058	1,058	1,058	1,058	14,409
Retirements	0	0	0	0	0	21,808	0	0	0	0	0	1	21,809
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	44,639	45,913	47,187	48,599	50,013	29,620	30,676	31,733	32,792	33,850	34,908	35,966	35,966

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	4,518	6,964	9,426	12,179	20,051	28,672	31,277	33,899	36,538	42,350	49,771	52,515	4,518
Expenditures	2,408	2,408	2,682	7,766	8,461	2,408	2,408	2,408	7,766	7,119	2,408	2,408	50,650
Expenditures - AFUDC	38	54	71	106	160	197	214	231	266	303	336	354	2,329
Total Expenditures	2,446	2,462	2,753	7,872	8,621	2,605	2,622	2,639	8,033	7,421	2,744	2,762	52,979
Additions	0	0	0	0	0	0	0	0	2,072	0	0	20,047	22,120
Additions - AFUDC	0	0	0	0	0	0	0	0	148	0	0	810	959
Total Additions	0	0	0	0	0	0	0	0	2,221	0	0	20,857	23,078
End Month CWIP	6,964	9,426	12,179	20,051	28,672	31,277	33,899	36,538	42,350	49,771	52,515	34,419	34,419
Interest Bearing CWIP	6,867	9,294	12,009	19,770	28,271	30,839	33,424	36,027	41,757	49,074	51,780	33,937	33,937
Non-interest Bearing CWIP	98	132	171	281	401	438	475	512	593	697	735	482	482
End Month CWIP	6,964	9,426	12,179	20,051	28,672	31,277	33,899	36,538	42,350	49,771	52,515	34,419	34,419
Beg Month Plant Balance	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989	63,989
Additions	0	0	0	0	0	0	0	0	2,221	0	0	20,857	23,078
Retirements	0	0	0	0	0	18,127	0	0	0	0	0	1	18,128
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	63,989	63,989	63,989	63,989	63,989	45,862	45,862	45,862	48,083	48,083	48,083	68,939	68,939
Depreciation Accrual	1,058	1,058	1,058	1,058	1,058	1,058	759	759	759	795	795	795	11,012
Monthly Rate	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165
Beg Month Reserve Balance	35,966	37,024	38,082	39,141	40,199	41,258	24,189	24,947	25,706	26,465	27,260	28,055	35,966
Provision	1,058	1,058	1,058	1,058	1,058	1,058	759	759	759	795	795	795	11,012
Retirements	0	0	0	0	0	18,127	0	0	0	0	0	1	18,128
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	37,024	38,082	39,141	40,199	41,258	24,189	24,947	25,706	26,465	27,260	28,055	28,850	28,850

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	34,419	36,518	38,630	40,756	42,897	45,051	47,219	49,402	51,599	53,151	55,358	57,587	34,419
Expenditures	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,850	1,858	1,866	22,364
Expenditures - AFUDC	233	247	261	275	289	303	317	332	346	356	371	386	3,715
Total Expenditures	2,098	2,112	2,126	2,140	2,154	2,169	2,183	2,197	2,212	2,207	2,229	2,251	26,079
Additions	0	0	0	0	0	0	0	0	0	0	0	0	55,233
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	5,197
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	60,498
End Month CWIP	36,518	38,630	40,756	42,897	45,051	47,219	49,402	51,599	53,151	55,358	57,587	0	0
Interest Bearing CWIP	36,007	38,089	40,186	42,296	44,420	46,558	48,711	50,877	52,407	54,582	56,780	0	0
Non-interest Bearing CWIP	511	541	571	601	631	661	692	722	744	775	806	0	0
End Month CWIP	36,518	38,630	40,756	42,897	45,051	47,219	49,402	51,599	53,151	55,358	57,587	0	0
Beg Month Plant Balance	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939	68,939
Additions	0	0	0	0	0	0	0	0	660	0	0	59,838	60,498
Retirements	0	0	0	0	0	19,530	0	0	0	0	0	1	19,530
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	68,939	68,939	68,939	68,939	68,939	49,410	49,410	49,410	49,410	50,070	50,070	109,907	109,907
Depreciation Accrual	1,140	1,140	1,140	1,140	1,140	1,140	817	817	817	828	828	828	11,778
Monthly Rate	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165	0.0165
Beg Month Reserve Balance	28,850	29,990	31,130	32,271	33,411	34,551	35,692	36,833	37,974	39,114	40,255	41,395	28,850
Provision	1,140	1,140	1,140	1,140	1,140	1,140	817	817	817	828	828	828	11,778
Retirements	0	0	0	0	0	19,530	0	0	0	0	0	1	19,530
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	29,990	31,130	32,271	33,411	34,551	16,162	16,979	17,797	18,614	19,442	20,270	21,098	21,098

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	70,255	84,349	89,239	82,380	84,956	93,824	86,026	92,914	103,772	111,519	120,778	128,675	70,255
Expenditures	15,095	9,554	7,705	7,111	8,427	9,821	10,498	12,777	8,859	9,400	8,087	6,742	114,075
Expenditures - AFUDC	513	588	614	566	588	651	602	654	713	766	823	870	7,947
Total Expenditures	15,607	10,141	8,319	7,678	9,015	10,472	11,099	13,431	9,572	10,166	8,910	7,612	122,022
Additions	1,436	5,120	14,875	4,915	81	17,644	4,033	2,508	1,722	862	983	78,582	132,760
Additions - AFUDC	77	131	302	187	67	626	178	66	102	45	31	4,314	6,126
Total Additions	1,513	5,251	15,178	5,102	148	18,270	4,211	2,573	1,825	907	1,013	82,896	138,886
End Month CWIP	84,349	89,239	82,380	84,956	93,824	86,026	92,914	103,772	111,519	120,778	128,675	53,391	53,391
Interest Bearing CWIP	83,200	88,028	81,249	83,791	92,535	84,833	91,623	102,334	109,976	119,106	126,895	52,647	52,647
Non-interest Bearing CWIP	1,149	1,212	1,131	1,165	1,289	1,192	1,291	1,438	1,543	1,672	1,779	744	744
End Month CWIP	84,349	89,239	82,380	84,956	93,824	86,026	92,914	103,772	111,519	120,778	128,675	53,391	53,391
Beg Month Plant Balance	742,877	744,390	749,641	764,806	769,857	770,004	763,168	767,371	769,944	771,769	772,676	773,689	742,877
Additions	1,513	5,251	15,178	5,102	148	18,270	4,211	2,573	1,825	907	1,013	82,896	138,886
Retirements	0	0	12	51	0	25,106	9	0	0	0	0	3	25,181
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	744,390	749,641	764,806	769,857	770,004	763,168	767,371	769,944	771,769	772,676	773,689	856,582	856,582
Depreciation Accrual	7,841	7,880	7,956	7,652	7,708	7,704	7,602	7,681	7,745	7,772	7,722	7,735	92,999
Monthly Rate													
Beg Month Reserve Balance	318,912	326,753	334,633	342,577	350,177	357,885	340,502	348,095	355,776	363,521	371,293	379,015	318,912
Provision	7,841	7,880	7,956	7,652	7,708	7,704	7,602	7,681	7,745	7,772	7,722	7,735	92,999
Retirements	0	0	12	51	0	25,106	9	0	0	0	0	3	25,181
Salvage	0	0	0	0	0	18	0	0	0	0	0	0	18
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	326,753	334,633	342,577	350,177	357,885	340,502	348,095	355,776	363,521	371,293	379,015	386,747	386,747

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	53,391	59,643	66,255	51,232	58,309	66,423	75,901	80,468	86,271	90,284	97,555	104,947	53,391
Expenditures	12,759	9,326	8,639	7,821	7,741	15,430	8,306	7,219	7,278	6,917	6,774	6,632	104,842
Expenditures - AFUDC	394	424	465	363	410	489	528	554	593	618	665	713	6,215
Total Expenditures	13,153	9,750	9,104	8,184	8,151	15,918	8,833	7,773	7,871	7,535	7,439	7,346	111,057
Additions	6,627	2,944	22,981	1,053	29	6,357	4,177	1,898	3,578	257	40	53,610	103,551
Additions - AFUDC	274	193	1,146	54	8	84	90	71	280	8	7	2,751	4,965
Total Additions	6,901	3,138	24,128	1,107	36	6,441	4,267	1,969	3,858	265	47	56,361	108,516
End Month CWIP	59,643	66,255	51,232	58,309	66,423	75,901	80,468	86,271	90,284	97,555	104,947	55,932	55,932
Interest Bearing CWIP	58,810	65,332	50,516	57,494	65,495	74,841	79,346	85,070	89,029	96,198	103,487	55,151	55,151
Non-interest Bearing CWIP	832	923	716	815	929	1,060	1,122	1,201	1,255	1,357	1,459	781	781
End Month CWIP	59,643	66,255	51,232	58,309	66,423	75,901	80,468	86,271	90,284	97,555	104,947	55,932	55,932
Beg Month Plant Balance	856,582	863,483	866,620	890,733	891,778	891,814	867,776	872,032	874,001	877,859	878,124	878,171	856,582
Additions	6,901	3,138	24,128	1,107	36	6,441	4,267	1,969	3,858	265	47	56,361	108,516
Retirements	0	0	15	62	0	30,478	11	0	0	0	0	4	30,570
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	863,483	866,620	890,733	891,778	891,814	867,776	872,032	874,001	877,859	878,124	878,171	934,528	934,528
Depreciation Accrual	8,898	9,003	9,047	9,403	9,418	9,251	8,811	8,862	8,846	8,901	8,906	8,649	107,994
Monthly Rate													
Beg Month Reserve Balance	386,747	395,645	404,648	413,680	423,021	432,438	411,232	420,033	428,894	437,740	446,642	455,547	386,747
Provision	8,898	9,003	9,047	9,403	9,418	9,251	8,811	8,862	8,846	8,901	8,906	8,649	107,994
Retirements	0	0	15	62	0	30,478	11	0	0	0	0	4	30,570
Salvage	0	0	0	0	0	22	0	0	0	0	0	0	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	395,645	404,648	413,680	423,021	432,438	411,232	420,033	428,894	437,740	446,642	455,547	464,193	464,193

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	55,932	66,971	77,800	73,932	81,669	93,089	88,366	97,453	106,400	118,292	126,644	135,602	55,932
Expenditures	11,780	10,719	10,774	9,984	11,612	10,322	11,351	8,641	11,553	8,362	8,390	8,255	121,741
Expenditures - AFUDC	407	477	548	520	577	648	620	671	740	808	863	921	7,799
Total Expenditures	12,187	11,196	11,322	10,504	12,189	10,969	11,971	9,312	12,293	9,170	9,252	9,176	129,540
Additions	1,103	350	14,299	2,710	703	14,396	2,585	323	355	769	242	120,623	158,459
Additions - AFUDC	46	16	890	57	66	1,296	298	42	45	48	52	7,055	9,913
Total Additions	1,148	367	15,190	2,767	769	15,692	2,884	365	401	817	294	127,678	168,372
End Month CWIP	66,971	77,800	73,932	81,669	93,089	88,366	97,453	106,400	118,292	126,644	135,602	17,100	17,100
Interest Bearing CWIP	66,043	76,726	72,917	80,547	91,816	87,170	96,141	104,967	116,701	124,940	133,778	16,880	16,880
Non-interest Bearing CWIP	928	1,074	1,015	1,122	1,272	1,196	1,312	1,433	1,591	1,704	1,824	220	220
End Month CWIP	66,971	77,800	73,932	81,669	93,089	88,366	97,453	106,400	118,292	126,644	135,602	17,100	17,100
Beg Month Plant Balance	934,528	935,676	936,043	951,217	953,922	954,691	939,726	942,599	942,965	943,365	944,183	944,477	934,528
Additions	1,148	367	15,190	2,767	769	15,692	2,884	365	401	817	294	127,678	168,372
Retirements	0	0	15	62	0	30,656	11	0	0	0	0	4	30,749
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	935,676	936,043	951,217	953,922	954,691	939,726	942,599	942,965	943,365	944,183	944,477	1,072,151	1,072,151
Depreciation Accrual	9,018	9,035	9,032	9,263	9,258	9,269	8,928	8,944	8,937	8,891	8,905	8,910	108,390
Monthly Rate													
Beg Month Reserve Balance	464,193	473,210	482,245	491,262	500,463	509,721	488,356	497,273	506,216	515,153	524,045	532,950	464,193
Provision	9,018	9,035	9,032	9,263	9,258	9,269	8,928	8,944	8,937	8,891	8,905	8,910	108,390
Retirements	0	0	15	62	0	30,656	11	0	0	0	0	4	30,749
Salvage	0	0	0	0	0	22	0	0	0	0	0	0	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	473,210	482,245	491,262	500,463	509,721	488,356	497,273	506,216	515,153	524,045	532,950	541,856	541,856

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	26,755	35,923	39,953	30,759	32,706	34,850	26,970	27,583	32,740	36,011	38,790	42,292	26,755
Expenditures	9,160	4,502	2,389	1,909	1,967	2,349	3,673	5,582	3,204	2,863	3,293	2,293	43,183
Expenditures - AFUDC	207	252	272	209	222	238	190	200	227	247	267	287	2,818
Total Expenditures	9,367	4,754	2,660	2,118	2,190	2,587	3,863	5,782	3,430	3,110	3,560	2,580	46,001
Additions	187	707	11,658	161	36	10,081	3,116	597	148	321	50	28,517	55,580
Additions - AFUDC	11	17	196	11	10	386	134	28	10	10	8	1,640	2,460
Total Additions	198	724	11,854	172	46	10,467	3,251	625	159	331	59	30,157	58,040
End Month CWIP	35,923	39,953	30,759	32,706	34,850	26,970	27,583	32,740	36,011	38,790	42,292	14,715	14,715
Interest Bearing CWIP	35,477	39,457	30,377	32,299	34,417	26,635	27,240	32,333	35,564	38,309	41,767	14,532	14,532
Non-interest Bearing CWIP	446	496	382	406	433	335	343	407	447	482	525	183	183
End Month CWIP	35,923	39,953	30,759	32,706	34,850	26,970	27,583	32,740	36,011	38,790	42,292	14,715	14,715
Beg Month Plant Balance	153,540	153,738	154,462	166,304	166,424	166,470	151,831	155,073	155,698	155,857	156,188	156,246	153,540
Additions	198	724	11,854	172	46	10,467	3,251	625	159	331	59	30,157	58,040
Retirements	0	0	12	51	0	25,106	9	0	0	0	0	3	25,181
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	153,738	154,462	166,304	166,424	166,470	151,831	155,073	155,698	155,857	156,188	156,246	166,400	186,400
Depreciation Accrual	2,588	2,591	2,603	2,803	2,805	2,806	2,559	2,614	2,624	2,627	2,632	2,633	31,885
Monthly Rate	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169
Beg Month Reserve Balance	75,626	78,214	80,805	83,395	86,147	88,952	66,670	69,221	71,834	74,458	77,085	79,717	75,626
Provision	2,588	2,591	2,603	2,803	2,805	2,806	2,559	2,614	2,624	2,627	2,632	2,633	31,885
Retirements	0	0	12	51	0	25,106	9	0	0	0	0	3	25,181
Salvage	0	0	0	0	0	18	0	0	0	0	0	0	18
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	78,214	80,805	83,395	86,147	88,952	66,670	69,221	71,834	74,458	77,085	79,717	82,348	82,348

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	14,715	15,941	18,437	13,327	15,106	16,922	19,795	22,212	24,342	26,455	28,423	30,566	14,715
Expenditures	4,280	2,508	2,024	1,822	1,747	5,057	2,357	2,093	2,326	2,051	1,996	1,919	30,181
Expenditures - AFUDC	111	113	128	94	105	128	138	154	168	181	194	208	1,725
Total Expenditures	4,392	2,621	2,152	1,915	1,852	5,186	2,496	2,246	2,495	2,233	2,190	2,127	31,906
Additions	3,080	117	6,979	129	29	2,297	71	108	369	257	40	17,013	30,488
Additions - AFUDC	86	8	284	8	8	15	8	8	12	8	7	718	1,171
Total Additions	3,166	125	7,262	137	36	2,313	79	116	382	265	47	17,731	31,659
End Month CWIP	15,941	18,437	13,327	15,106	16,922	19,795	22,212	24,342	26,455	28,423	30,566	14,962	14,962
Interest Bearing CWIP	15,743	18,208	13,162	14,918	16,712	19,549	21,936	24,039	26,126	28,070	30,186	14,776	14,776
Non-interest Bearing CWIP	198	229	166	188	210	246	276	302	329	353	380	186	186
End Month CWIP	15,941	18,437	13,327	15,106	16,922	19,795	22,212	24,342	26,455	28,423	30,566	14,962	14,962
Beg Month Plant Balance	186,400	189,566	189,691	196,938	197,013	197,049	168,883	168,952	169,068	169,450	169,714	169,761	186,400
Additions	3,166	125	7,262	137	36	2,313	79	116	382	265	47	17,731	31,659
Retirements	0	0	15	62	0	30,478	11	0	0	0	0	4	30,570
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	189,566	189,691	196,938	197,013	197,049	168,883	168,952	169,068	169,450	169,714	169,761	187,489	187,489
Depreciation Accrual	3,142	3,195	3,197	3,319	3,320	3,321	2,846	2,848	2,849	2,856	2,860	2,861	36,615
Monthly Rate	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169
Beg Month Reserve Balance	82,348	85,489	88,684	91,866	95,123	98,444	71,308	74,144	76,992	79,841	82,697	85,557	82,348
Provision	3,142	3,195	3,197	3,319	3,320	3,321	2,846	2,848	2,849	2,856	2,860	2,861	36,615
Retirements	0	0	15	62	0	30,478	11	0	0	0	0	4	30,570
Salvage	0	0	0	0	0	22	0	0	0	0	0	0	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	85,489	88,684	91,866	95,123	98,444	71,308	74,144	76,992	79,841	82,697	85,557	88,415	88,415

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	14,962	21,151	26,514	27,815	30,504	37,694	41,557	48,828	53,319	60,414	64,285	68,859	14,962
Expenditures	6,528	5,572	5,630	5,255	7,080	5,554	7,223	4,519	7,120	4,276	4,304	4,301	67,364
Expenditures - AFUDC	120	158	194	201	225	267	298	337	375	413	439	469	3,495
Total Expenditures	6,649	5,730	5,824	5,456	7,305	5,821	7,522	4,856	7,495	4,689	4,743	4,770	70,859
Additions	449	350	4,294	2,710	85	1,902	213	323	355	769	120	57,042	68,614
Additions - AFUDC	11	16	229	57	29	55	38	42	45	48	48	3,070	3,690
Total Additions	459	367	4,523	2,767	115	1,957	251	365	401	817	169	60,112	72,304
End Month CWIP	21,151	26,514	27,815	30,504	37,694	41,557	48,828	53,319	60,414	64,285	68,859	13,517	13,517
Interest Bearing CWIP	20,889	26,185	27,469	30,125	37,226	41,041	48,222	52,657	59,663	63,487	68,004	13,349	13,349
Non-interest Bearing CWIP	263	329	345	379	468	516	606	662	750	798	855	168	168
End Month CWIP	21,151	26,514	27,815	30,504	37,694	41,557	48,828	53,319	60,414	64,285	68,859	13,517	13,517
Beg Month Plant Balance	187,948	187,948	188,315	192,823	195,528	195,642	166,943	167,184	167,549	167,950	168,767	168,936	187,489
Additions	459	367	4,523	2,767	115	1,957	251	365	401	817	169	60,112	72,304
Retirements	0	0	15	62	0	30,656	11	0	0	0	0	4	30,749
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	187,948	188,315	192,823	195,528	195,642	166,943	167,184	167,549	167,950	168,767	168,936	229,044	229,044
Depreciation Accrual	3,160	3,168	3,174	3,250	3,295	3,297	2,814	2,818	2,824	2,831	2,844	2,847	36,322
Monthly Rate	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169	0.0169
Beg Month Reserve Balance	88,415	91,575	94,742	97,901	101,088	104,384	77,047	79,850	82,667	85,491	88,322	91,166	88,415
Provision	3,160	3,168	3,174	3,250	3,295	3,297	2,814	2,818	2,824	2,831	2,844	2,847	36,322
Retirements	0	0	15	62	0	30,656	11	0	0	0	0	4	30,749
Salvage	0	0	0	0	0	22	0	0	0	0	0	0	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	91,575	94,742	97,901	101,088	104,384	77,047	79,850	82,667	85,491	88,322	91,166	94,010	94,010

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	9,445	8,215	8,207	8,196	8,143	8,124	7,473	6,750	4,888	4,853	5,850	5,004	9,445
Expenditures	0	0	0	0	0	1,878	81	0	0	993	0	0	2,952
Expenditures - AFUDC	62	54	54	54	54	60	49	44	32	35	39	33	571
Total Expenditures	62	54	54	54	54	1,938	131	44	32	1,028	39	33	3,523
Additions	1,231	9	13	54	21	2,535	814	1,872	45	9	863	3,856	11,323
Additions - AFUDC	61	53	53	52	52	54	40	34	22	22	22	87	551
Total Additions	1,292	62	66	107	73	2,589	854	1,906	67	31	885	3,943	11,874
End Month CWIP	8,215	8,207	8,196	8,143	8,124	7,473	6,750	4,888	4,853	5,850	5,004	1,093	1,093
Interest Bearing CWIP	8,096	8,088	8,077	8,025	8,006	7,365	6,652	4,817	4,782	5,765	4,931	1,078	1,078
Non-interest Bearing CWIP	119	119	119	118	118	108	98	71	70	85	73	16	16
End Month CWIP	8,215	8,207	8,196	8,143	8,124	7,473	6,750	4,888	4,853	5,850	5,004	1,093	1,093
Beg Month Plant Balance	21,990	23,282	23,344	23,409	23,516	23,588	26,177	27,031	28,938	29,005	29,036	29,921	21,990
Additions	1,292	62	65	107	73	2,589	854	1,906	67	31	885	3,943	11,874
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	23,282	23,344	23,409	23,516	23,588	26,177	27,031	28,938	29,005	29,036	29,921	33,864	33,864
Depreciation Accrual	493	529	531	533	536	538	610	633	686	688	689	714	7,180
Monthly Rate	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278
Beg Month Reserve Balance	11,071	11,565	12,094	12,625	13,158	13,693	14,231	14,841	15,474	16,160	16,849	17,538	11,071
Provision	493	529	531	533	536	538	610	633	686	688	689	714	7,180
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	11,565	12,094	12,625	13,158	13,693	14,231	14,841	15,474	16,160	16,849	17,538	18,251	18,251

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	1,093	1,101	1,108	1,115	1,123	1,130	1,137	1,166	1,173	1,071	1,078	1,085	1,093
Expenditures	0	0	0	0	0	1,971	21	0	0	0	0	0	1,992
Expenditures - AFUDC	7	7	7	7	7	14	8	8	8	7	7	7	95
Total Expenditures	7	7	7	7	7	1,985	28	8	8	7	7	7	2,087
Additions	0	0	0	0	0	1,971	0	0	102	0	0	0	2,073
Additions - AFUDC	0	0	0	0	0	6	0	0	8	0	0	0	15
Total Additions	0	0	0	0	0	1,978	0	0	110	0	0	0	2,088
End Month CWIP	1,101	1,108	1,115	1,123	1,130	1,137	1,166	1,173	1,071	1,078	1,085	1,092	1,092
Interest Bearing CWIP	1,085	1,092	1,099	1,106	1,114	1,121	1,149	1,156	1,055	1,062	1,069	1,076	1,076
Non-interest Bearing CWIP	16	16	16	16	16	17	17	17	16	16	16	16	16
End Month CWIP	1,101	1,108	1,115	1,123	1,130	1,137	1,166	1,173	1,071	1,078	1,085	1,092	1,092
Beg Month Plant Balance	33,864	33,864	33,864	33,864	33,864	33,864	35,842	35,842	35,842	35,952	35,952	35,952	33,864
Additions	0	0	0	0	0	1,978	0	0	110	0	0	0	2,088
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	33,864	33,864	33,864	33,864	33,864	35,842	35,842	35,842	35,952	35,952	35,952	35,952	35,952
Depreciation Accrual													
Accrual	823	823	823	823	823	670	674	674	674	677	677	530	8,693
Monthly Rate	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278
Beg Month Reserve Balance	18,251	19,074	19,898	20,721	21,544	22,367	23,037	23,711	24,385	25,059	25,737	26,414	18,251
Provision	823	823	823	823	823	670	674	674	674	677	677	530	8,693
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,074	19,898	20,721	21,544	22,367	23,037	23,711	24,385	25,059	25,737	26,414	26,945	26,945

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	1,092	1,099	1,106	0	0	0	0	0	0	0	0	0	1,092
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	7	7	7	0	0	0	0	0	0	0	0	0	22
Total Expenditures	7	7	7	0	0	0	0	0	0	0	0	0	22
Additions	0	0	993	0	0	0	0	0	0	0	0	0	993
Additions - AFUDC	0	0	121	0	0	0	0	0	0	0	0	0	121
Total Additions	0	0	1,114	0	0	0	0	0	0	0	0	0	1,114
End Month CWIP	1,099	1,106	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	1,083	1,090	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	16	16	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	1,099	1,106	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	35,952	35,952	35,952	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	35,952
Additions	0	0	1,114	0	0	0	0	0	0	0	0	0	1,114
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	35,952	35,952	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066	37,066
Depreciation Accrual	424	424	424	454	454	454	419	419	419	419	419	419	5,147
Accrual	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278
Monthly Rate													
Beg Month Reserve Balance	26,945	27,368	27,792	28,215	28,670	29,124	29,579	29,998	30,416	30,835	31,254	31,673	26,945
Provision	424	424	424	454	454	454	419	419	419	419	419	419	5,147
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	27,368	27,792	28,215	28,670	29,124	29,579	29,998	30,416	30,835	31,254	31,673	32,091	32,091

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	2014
Beg Month CWIP Balance	22,740	28,666	29,261	30,949	30,334	35,756	35,197	41,131	47,766	51,449	56,076	60,865	22,740
Expenditures	5,775	4,853	4,720	3,973	5,230	4,360	5,716	6,380	4,930	4,816	4,471	4,128	59,353
Expenditures - AFUDC	169	205	208	217	217	250	251	292	331	355	384	414	3,292
Total Expenditures	5,944	5,058	4,929	4,189	5,447	4,610	5,967	6,672	5,261	5,171	4,855	4,542	62,645
Additions	14	4,404	3,188	4,681	22	4,983	30	33	1,508	531	65	28,654	48,113
Additions - AFUDC	5	60	52	123	4	185	3	3	70	13	1	1,394	1,914
Total Additions	18	4,464	3,240	4,804	26	5,168	34	36	1,578	544	66	30,048	50,027
End Month CWIP	28,666	29,261	30,949	30,334	35,756	35,197	41,131	47,766	51,449	56,076	60,865	35,358	35,358
Interest Bearing CWIP	28,250	28,836	30,500	29,894	35,237	34,686	40,533	47,073	50,702	55,262	59,981	34,845	34,845
Non-interest Bearing CWIP	416	425	449	440	519	511	597	693	747	814	884	513	513
End Month CWIP	28,666	29,261	30,949	30,334	35,756	35,197	41,131	47,766	51,449	56,076	60,865	35,358	35,358
Beg Month Plant Balance	78,497	78,516	82,979	86,219	91,023	91,049	96,218	96,251	96,287	97,865	98,410	98,476	78,497
Additions	18	4,464	3,240	4,804	26	5,168	34	36	1,578	544	66	30,048	50,027
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	78,516	82,979	86,219	91,023	91,049	96,218	96,251	96,287	97,865	98,410	98,476	128,524	128,524
Depreciation Accrual	1,032	1,033	1,095	1,140	1,190	1,191	1,263	1,263	1,264	1,286	1,229	1,217	14,202
Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	37,355	38,387	39,420	40,515	41,654	42,845	44,036	45,298	46,562	47,825	49,111	50,340	37,355
Provision	1,032	1,033	1,095	1,140	1,190	1,191	1,263	1,263	1,264	1,286	1,229	1,217	14,202
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	38,387	39,420	40,515	41,654	42,845	44,036	45,298	46,562	47,825	49,111	50,340	51,557	51,557

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	2015
Beg Month CWIP Balance	35,358	39,928	43,577	33,182	37,990	43,791	49,890	51,507	54,671	56,176	60,972	65,710	35,358
Expenditures	8,045	6,378	6,162	5,542	5,533	7,935	5,458	4,662	4,497	4,411	4,323	4,258	67,202
Expenditures - AFUDC	259	284	307	237	268	315	347	355	375	385	416	447	3,994
Total Expenditures	8,304	6,662	6,469	5,779	5,801	8,250	5,804	5,017	4,871	4,795	4,739	4,705	71,195
Additions	3,547	2,827	16,003	924	0	2,089	4,106	1,790	3,107	0	0	28,971	63,364
Additions - AFUDC	188	185	863	46	0	62	82	63	259	0	0	1,565	3,312
Total Additions	3,735	3,012	16,865	970	0	2,150	4,187	1,853	3,366	0	0	30,537	66,676
End Month CWIP	39,928	43,577	33,182	37,990	43,791	49,890	51,507	54,671	56,176	60,972	65,710	39,878	39,878
Interest Bearing CWIP	39,348	42,945	32,700	37,438	43,155	49,166	50,759	53,877	55,361	60,086	64,756	39,299	39,299
Non-interest Bearing CWIP	580	633	482	552	636	724	748	794	816	885	954	579	579
End Month CWIP	39,928	43,577	33,182	37,990	43,791	49,890	51,507	54,671	56,176	60,972	65,710	39,878	39,878
Beg Month Plant Balance	128,524	132,259	135,271	152,137	153,107	153,107	155,257	159,445	161,297	164,663	164,663	164,663	128,524
Additions	3,735	3,012	16,865	970	0	2,150	4,187	1,853	3,366	0	0	30,537	66,676
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	132,259	135,271	152,137	153,107	153,107	155,257	159,445	161,297	164,663	164,663	164,663	195,200	195,200
Depreciation Accrual	1,606	1,657	1,699	1,933	1,946	1,933	1,962	2,012	1,995	2,040	2,040	1,930	22,754
Accrual Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	51,557	53,162	54,820	56,518	58,451	60,398	62,330	64,293	66,305	68,300	70,340	72,380	51,557
Provision	1,606	1,657	1,699	1,933	1,946	1,933	1,962	2,012	1,995	2,040	2,040	1,930	22,754
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	53,162	54,820	56,518	58,451	60,398	62,330	64,293	66,305	68,300	70,340	72,380	74,310	74,310

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
Beg Month CWIP Balance	39,878	44,720	50,179	46,118	51,165	55,395	46,809	48,625	53,081	57,878	62,359	66,743	39,878
Expenditures	5,251	5,147	5,144	4,728	4,532	4,768	4,127	4,122	4,433	4,086	4,085	3,954	54,377
Expenditures - AFUDC	280	311	347	319	352	381	322	334	364	395	424	453	4,282
Total Expenditures	5,531	5,459	5,491	5,048	4,884	5,148	4,449	4,455	4,798	4,481	4,509	4,407	58,659
Additions	654	0	9,012	0	617	12,494	2,373	0	0	0	122	63,581	88,853
Additions - AFUDC	35	0	540	0	37	1,241	260	0	0	0	4	3,985	6,102
Total Additions	689	0	9,553	0	654	13,734	2,633	0	0	0	125	67,566	94,955
End Month CWIP	44,720	50,179	46,118	51,165	55,395	46,809	48,625	53,081	57,878	62,359	66,743	3,583	3,583
Interest Bearing CWIP	44,071	49,451	45,448	50,423	54,590	46,129	47,919	52,310	57,038	61,453	65,774	3,531	3,531
Non-interest Bearing CWIP	649	728	670	743	804	680	706	771	840	905	969	52	52
End Month CWIP	44,720	50,179	46,118	51,165	55,395	46,809	48,625	53,081	57,878	62,359	66,743	3,583	3,583
Beg Month Plant Balance	195,200	195,889	195,889	205,441	205,441	206,096	219,830	222,463	222,463	222,463	222,463	222,588	195,200
Additions	689	0	9,553	0	654	13,734	2,633	0	0	0	125	67,566	94,955
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	195,889	195,889	205,441	205,441	206,096	219,830	222,463	222,463	222,463	222,463	222,588	290,154	290,154
Depreciation Accrual	2,312	2,321	2,312	2,436	2,385	2,395	2,573	2,584	2,572	2,520	2,520	2,521	29,451
Accrual Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	74,310	76,622	78,943	81,255	83,691	86,077	88,471	91,044	93,629	96,201	98,720	101,240	74,310
Provision	2,312	2,321	2,312	2,436	2,385	2,395	2,573	2,584	2,572	2,520	2,520	2,521	29,451
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	76,622	78,943	81,255	83,691	86,077	88,471	91,044	93,629	96,201	98,720	101,240	103,761	103,761

Allowances for Funds Used During Construction

SOUTHERN CALIFORNIA GAS COMPANY
2012-2013 Recorded AFUDC Rates

Period	2013	WP Reference	2012	WP Reference
1st Qtr	8.39%	SCG-26-WP Page 411	9.10%	SCG-26-WP Page 455
2nd Qtr	7.07%	SCG-26-WP Page 422	9.06%	SCG-26-WP Page 466
3rd Qtr	8.21%	SCG-26-WP Page 433	9.04%	SCG-26-WP Page 477
4th Qtr	8.29%	SCG-26-WP Page 444	9.06%	SCG-26-WP Page 488

SOUTHERN CALIFORNIA GAS COMPANY
1st Quarter 2013 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA		Ref
S	Average Short Term Debt (Net of BAB and Gas in Storage)	Pg 3
SBT	Average Short Term Debt Interest Rate (Net of BAB and Gas in Storage)	Pg 3
D	Long Term Debt	Pg 8
DBT	Long Term Debt Interest Rate	Pg 9
P	Preferred Stock	Pg 10
PCR	Preferred Stock Cost Rate	Pg 10
C	Common Equity	Pg 10
CCR	Common Equity Cost Rate	Pg 11
W	Average Construction Work In Progress	Pg 11

(a)
$$0.0000\% \times \left(\frac{0}{351,187,892} \right) + \left[5.7600\% \left(\frac{1,382,862,640.75}{3,571,592,792} \right) \times \left(1 - \frac{351,187,892}{3,571,592,792} \right) \right] = 2.23\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 2.24%

Monthly Compound Rate = 0.18%

Equity Rate Formula:

$$\left(1 - \frac{0}{351,187,892} \right) \times \left[6.0000\% \left(\frac{21,551,075.00}{3,571,592,792} \right) + 10.1000\% \left(\frac{2,167,179,076.38}{3,571,592,792} \right) \right] = 6.16\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 6.26%

Monthly Compound Rate = 0.51%

Combined AFUDC Rate = 8.3949%

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
1st Quarter 2013 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA

S	Average Short Term Debt (Net of BAB and Gas in Storage)	-	(a)
SBT	Average Short Term Debt Interest Rate	0.000%	
D	Long Term Debt (Net of BAB and Gas in Storage)	-	
DBT	Long Term Debt Interest Rate	1,382,862,641	
P	Preferred Stock	5.76%	
PCR	Preferred Stock Cost Rate	21,551,075	
C	Common Equity	6.00%	
CCR	Common Equity Cost Rate	2,167,179,076	
W	Average Construction Work In Progress	10.10%	
		351,187,892	

0

Debt Rate Formula:

$$(a) \quad \frac{Short\ Term\ Debt}{(S)} + (DBT) \frac{Long\ Term\ Debt}{(D)} * 1 - \frac{(S)}{(W)} = 0.022301783$$

$$\frac{Semi-Annual\ Compound\ Rate}{((1+L25/2)^2)-1} = \frac{Monthly\ Compound\ Rate}{((1+Semi)^{(1/12)})-1}$$

Equity Rate Formula:

$$(1 - \frac{(S)}{(W)}) * PCR \frac{Preferred\ Stock}{(D+P+C)} + CCR * \frac{Common\ Equity}{(D+P+C)} = 0.061647048$$

$$\frac{Semi-Annual\ Compound\ Rate}{((1+L37/2)^2)-1} = \frac{Monthly\ Compound\ Rate}{((1+Semi)^{(1/12)})-1}$$

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
CALCULATION OF 1ST QUARTER 2013 SHORT TERM DEBT COMPONENT
EXCLUSION OF COMMISSION AUTHORIZED BALANCING ACCOUNT BALANCES AND GAS IN STORAGE INVENTORY FROM
SHORT TERM DEBT FOR USE IN AFUDC FORMULA AS GRANTED BY RESOLUTION G-2739
TOTAL SHORT TERM DEBT AND NET OF BALANCING ACCOUNTING AND GAS IN STORAGE

Month	Implied ST Debt (1)	Ref	MKT Short-Term Investment (1A)	Provisory Note Borrowed from SCG (1B)	Month End Reg. AVR Bal (2)	Avg. Monthly Reg. Bal. Acct. Bal. (3) = 2 mo avg.	Month End Gas in Storage (4)	Avg. Monthly Gas in Storage (5) = 2 mo avg.	Tot. Avg. Reg. A/R Bal. and Gas in Storage (6) = (3) + (5)	Net STD. Less Avg. (BAR & GAS) (7) = (1)+(1A)+(1B) - (6)	STD Int. Rate (8)	Monthly Interest (9) = (7)*(8%)(11/365)	Daily Avg. Net STD. less Avg. (BAR & GAS) (10) = (7)*(11/365)(11)	# of Days (11)
9/30/12	-	Fig 2	(5,759,179)	(159,819,623)	(116,598,655)	(72,199,184)	141,968,940	151,109,121	78,909,936	-	0.14%	-	-	31
10/31/12	-	Fig 3	(126,413,752)	(80,413,237)	(27,799,714)	(66,268,618)	160,249,301	146,560,889	80,292,271	-	0.14%	-	-	30
12/31/12	-	Fig 4	(6,003,571)	(95,786,506)	(141,752,312)	(123,244,917)	128,159,753	130,516,115	7,271,197	-	0.13%	-	-	31
TOTAL	-		(138,766,502)	(336,019,366)	(274,289,548)	(261,712,719)	421,281,530	428,186,124	166,473,404	-	-	-	-	-

S = Average Short Term Debt Less Balancing Account Balance & Gas in Storage \$ → Pg 1

SBT = Average Short Term Debt Interest Rate / → Pg 1

0.0000% → Pg 1

Interest on Short-Term Debt--Market Securities

Account	SAP-ACCT	B/S Period	Balance (A) = C/(B/365xE)	Interest Rate (B)	ref pg 12 input	Monthly Interest (C)	ref pg 12 input	Avg. Daily Balance (D) = A*E/Σ(E)	# Days/ Month (E)
	7503000	Oct-12	-	0.14%	(7)	-	(19)	-	31
	7503000	Nov-12	-	0.14%	(8)	-	(20)	-	30
	7503000	Dec-12	-	0.13%	(9)	-	(21)	-	31
0			-			-		-	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$ \$ -

Average Rate = \$ - / \$ - = #DIV/0!

Interest Rates from Corporate Finance, Dennis Patton. <http://www.federalreserve.gov> (Commercial Paper--3 month)

[https://fc.sempira.com/hc/\[hc\]RATE-CALC](https://fc.sempira.com/hc/[hc]RATE-CALC) Rev

Southern California Gas Company

Short Term Market Securities

SHORT TERM MARKET SECURITIES						
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	Interest (C)	ref pg 12
7514009	Oct-12	31	(5,759,179)	0.14%	(685)	(10)
7514009	Nov-12	30	(126,413,752)	0.14%	(14,546)	(11)
7514009	Dec-12	31	(6,003,571)	0.13%	(663)	(12)
Total			\$ (138,176,502)		(15,893,89)	

Average Daily Balance = (A*E/Σ(E))	\$ (45,185,411)
Average Rate = \$ (15,893.89) /	\$ (45,185,411) = 0.0352%

* Please see prior month's studies for the back-up

Southern California Gas Company

Promissory Note

PROMISSORY NOTE							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7502017	Oct-12	31	(159,819,623)	0.14%	(7)	(19,003)	(13)
7502017	Nov-12	30	(80,413,237)	0.14%	(8)	(9,253)	(14)
7502017	Dec-12	31	(95,786,506)	0.13%	(9)	(10,576)	(15)
TOTAL			\$ (336,019,366)			(38,832)	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$	\$	(112,349,860)		
Average Rate = \$		(38,832)	/	(112,349,860) = 0.0346%

Southern California Gas Company

Gas in Storage

Gas in Storage - SAP Balance Sheet 1109001 and 1109002

FERC Account	SAP Account	B/S Period	Monthly Amount	ref pg 12	Ending Balance
164.011	1109001/1109002	Sep-12	18,981,445		141,968,940
164.011	1109001/1109002	Oct-12	18,280,361	(16)	160,249,301
164.011	1109001/1109002	Nov-12	(27,376,825)	(17)	132,872,476
164.011	1109001/1109002	Dec-12	(4,712,723)	(18)	128,159,753

(1B) Pg 17

Pg 3

SOCALGAS Long Term Debt Balance As of December 2012

Figures Taken From 12/31/2012 SCG Balance Sheet Report (SAP)

FERC Account	SAP Account	Description	Amount	Reclassification Of Commercial Paper
181,000	1330-006,007,008,009,010,070,106,107,108,111,125,126,143; 133101	Unamortized Debt Discount & Expense	\$ (12,558,080)	
181,400		Unamortized Medium Term Notes Desc. & Exp.		
189,000	1340515,17,37,38, 39, 40,57,58,59,60,61,63	Unamortized Loss-Reacquired Debt	(13,222,778)	
221,000	2313001,14,17,20,22,24,27,29,48; 2330008,9,10,11,	Long Term Debt Bonds	1,400,000,000	1,400,000,000
221,000	2100500	L/T Debt Due Within 1 Year-Bonds	-	-
222,000		Reacquired Bonds		
224,000	2330014,15	Other Long Term Debt	12,475,533	12,475,533
224,000	2100007	Med Term Notes Due W/ 1 YR	-	-
226,000	2343002, 16, 19, 22, 23, 24, 27, 30, 31, 2343072, 82	Unamortized Debt Discount	(3,832,034)	(3,832,034)
251,000		Unamortized Bond Premium		
257,000	2509006-2509007	Unamortized Gain on Reacquired Debt	-	-
		Total Long Term Debt Per General Ledger	\$ 1,382,862,641	(1,408,643,498)

Pg 1
Net Long-term Debt from SCG
Balance Sheet & Income

Pg 9

0.000

LTD Interest Rate	5.76%
--------------------------	--------------

Reconciliation to the Annual Report	Amount
Balance of Total LT Debt per G/L as of 12/31/2012	\$ 1,382,862,641
ADD: Unamortized Loss Reacquired Debt	13,222,778
LESS: Unamortized Gain Reacquired Debt	-
LESS: Unamortized Debt Discount & Expense	12,558,080
Adjusted Balance	\$ 1,408,643,498
Net Long Term Debt + Current Portion of L/T Debt Per SoCalGas' books	\$ 1,408,643,498
Difference (due to rounding)	\$ -

SOUTHERN CALIFORNIA GAS COMPANY
EMBEDDED COST OF DEBT
DECEMBER 2012

PRINCIPAL DESCRIPTOR	INTEREST RATE (1)	DATE OF ISSUE	DUE DATE (2)	LIFE OF BOND (3)	LTD A/C 23300xx/ 23300xx PRINCIPAL (4)	DFD CHG AC 13300xx ISSUE EXPENSE (5)	SWAP LOCK TERMINATION (6)	(NET OF TAX SCHEDULES) LOSS ON REACQ. (7)	(8) NET PROCEEDS (3,4-5-6-7)	(9) ANNUAL INTEREST EXPENSE (1 X 3)	(10) INTEREST EXPENSE SWAP LOCK TERMINATION (4 / 2)	(11) ANNUAL DISCOUNT (5 / 2)	(12) AMORTIZATION EXPENSE (5 / 2)	(13) LOSS (14, 13)	ANNUAL TOTAL COST (9+10+11+12+13)	NET EMBEDDED COST (14, 13)	GROSS EMBEDDED COST (14, 13)
1340537 SERIES R (1)	0.300186	03/01/16						1,500,230	(1,500,230)					248,618	248,618	-16.57%	0.00%
1340538 SERIES T (2)	12/01/86	12/01/16						2,401,515	(2,401,515)					387,558	387,558	-16.14%	0.00%
1340539 SERIES W (3)	11/01/88	11/01/18						196,451	(196,451)					782,397	782,397	-398.27%	0.00%
1340540 SERIES X (4)	12/01/90	12/01/20						445,487	(445,487)					1,064,156	1,064,156	-238.87%	0.00%
1340563 SERIES Y (5)	10/01/91	10/01/21						1,948,380	(1,948,380)					375,792	375,792	-19.29%	0.00%
1340557 SERIES BB (6)	03/01/93	03/01/23						856,089	(856,089)					142,109	142,109	-16.60%	0.00%
1340515 SERIES DD (5)	06/15/93	06/15/23						1,654,546	(1,654,546)					266,992	266,992	-16.14%	0.00%
1340517 SERIES EE (6)	11/01/93	11/01/25						816,441	(816,441)	0				107,366	107,366	-13.15%	0.00%
2313017 SERIES H	5.450%	10/14/03	04/15/18	14.5	250,000,000	495,000	1,924,868	0	247,680,132	13,625,000	34,138	132,750	0	355,088	13,791,888	5.57%	5.52%
2330014 SWISS FR	4.750%	05/14/06	05/14/16	10.0	7,475,533	0	0	0	7,475,533	355,088	0	0	0	355,088	355,088	4.75%	4.75%
2330015 MEDIUM T	5.670%	01/15/03	01/18/28	25.0	5,000,000	0	0	0	5,000,000	283,500	0	0	0	283,500	283,500	5.67%	5.67%
2313024 SERIES KI	5.750%	11/18/05	11/15/35	30.0	250,000,000	1,520,000	2,440,222	0	246,039,778	14,375,000	50,667	81,341	0	14,507,007	14,507,007	5.90%	5.80%
2313001 SERIES LI	5.500%	11/21/08	03/15/14	64.0	250,000,000	377,500	1,933,508	0	207,935,192	13,750,000	70,781	362,533	0	15,793,853	15,793,853	7.60%	6.32%
2313048 SERIES M	5.125%	11/18/10	11/15/40	30.0	300,000,000	725,000	3,087,052	0	296,183,948	15,375,000	24,300	102,902	0	15,502,202	15,502,202	5.23%	5.17%
2313054 SERIES N	3.750%	09/21/12	09/15/42	30.0	350,000,000	1,746,500	3,172,429	0	345,081,071	13,125,000	58,217	105,748	0	13,288,964	13,288,964	3.85%	3.80%
REVOLVING LINE OF CREDIT		03/30/12	03/31/17		1,412,475,533	4,868,000	12,558,079	0	1,345,476,515	71,492,206	1,610,539	785,273	3,374,988	603,618	77,501,109	5.76%	5.49%
TOTAL BONDS OUTSTANDING																	

- (1) Series R - refunded by Series BB and DD and amortized over the life of Series BB and DD.
- (2) Series T - refunded by Series DD and amortized over the life of Series DD.
- (3) Series W - refunded by Series EE and FF and amortized over the life of Series EE and FF.
- (4) Series X - refunded by Series DD, EE, and FF and amortized over the life of DD, EE and FF.
- (5) These bond series are being amortized over the remaining life of the original bond issuance at the time of reacquisition.
- (6) Series LL bond life is expressed as months.

Purpose: To calculate the SCG embedded cost of debt for the CPUC filing
 Prepared by: Donna H. Pluciennik, x 2276
 Review by: Heather Perry, Ex 4227
 Distribution: Jenny Chhour, Mark Diancin, Mike Foster, Marsha Gomez, Ricardo Gonzalez, Andrea Grant, Duane Grant, Gary Hayes, Jack Lewis, Jawaad Malik, Chris Szeto, Tina Tsou, Melissa Wong

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**Southern California Gas Company
Balance As of December 2012**

Figures Taken From 12/31/2012 SCG Balance Sheet Report (SAP)

COMMON EQUITY			
FERC-Account	SAP-ACCT	Description	Amount
201.001	3100005	Common Stock	\$ 834,888,907
210.000	3220001	Gain on Reacquired Capital Stock	9,722
211.000	3200115	Miscellaneous Paid in Capital Contrib. 4180	31,306,680
216.000	3400038	Unappropriated Retained Earnings	1,328,373,081
216.001	3410000	Current Year To date Retained Earnings	-
214.000	3100088	Capital Stock Expense-Common	(143,261)
	3420000	Retained Earnings - Adjustments	-
219.010	3440002	Accumulated Other Comprehensive Income	(8,269,556)
216	3500502	Dividend Declared-PE 4180	(250,000,000)
		Current Year Profit	247,360,984
219.01	3431001	ACCUM OTHER COMP INC-FAS 133	-
219.010	3431007	AOCl CITIBANK SWAP	(14,948,721)
216	3400114	RETAINED EARNINGS FIN 48 - 4180	(1,389,038)
219.010	3431011	AOCl - DEF FED INC TAX - DERIV & HEF	-
219.01	3431012	AOCl - DEF STATE INC TAX - DERIV & H	-
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefits)	-
		Common Equity	\$ 2,167,188,798
		Common Stock Cost Rate	10.10%
Reconciliation to the Annual Report			
		Total Common Stock per SCG BS	\$ 2,167,188,798
		Gain on Reacquired Capital Stock	(9,722)
		Adjusted Total Common Stock	\$ 2,167,179,076
		Common Equity per SoCal's BS	\$ 2,167,179,076
		Difference PE Stock	\$ -
PREFERRED STOCK			
FERC-Account	SAP-ACCT	Description	Amount
204.001	3300006	Original Series - Authorized	\$ 4,000,000
204.002	3300007	Original Series - Unissued	(2,024,725)
204.003	3300008	Series A - Authorized	21,000,000
204.004	3300009	Series A - Unissued	(1,424,200)
	3230000	Capital Stock Expense-Preferred	-
204.006	3300010	Series A - Issued	-
204.007		Series B - Issued	-
204.008	3300011	Series C - Issued	-
204.009	3300012	Series	-
		Subtotal - Preferred Stock per SoCalGas' Books	\$ 21,551,075
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefit)	\$ -
		Preferred Stock Base	\$ 21,551,075
		Preferred Stock Cost Rate	6.00%

Pg 1

Pg 12

Preferred Stock from SCG Balance Sheet & Income

Pg 1

Southern California Gas Company

Average Construction Work in Progress

CWIP-SAP BALANCE SHEET-1411500 & 1411605

Month	DC Balance	ref pg 12	Ending Balance
Sep-12			\$ 413,745,674
Oct-12	(76,674,731)	(4)	337,070,942
Nov-12	20,991,604	(5)	358,062,546
Dec-12	(54,947,844)	(6)	303,114,702

↑ (1A) Pg 14

Construction Work In Progress (CWIP) Balance

Month	CWIP Balance	
Sep-12	\$ 413,745,674	X .5
Oct-12		206,872,837
Nov-12		337,070,942
Dec-12	\$ 303,114,702	X .5
0	TOTAL	\$ 1,053,563,677
Avg. CWIP Balance =	1,053,563,677	/ 3 mos.= \$ 351,187,892.26

↑ Pg 1

SOUTHERN CALIFORNIA GAS COMPANY
2nd Quarter 2013 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA		Ref
S	Average Short Term Debt (Net of BAB and Gas in Storage)	Pg 3
SBT	Average Short Term Debt Interest Rate (Net of BAB and Gas in Storage)	Pg 3
D	Long Term Debt	Pg 8
DBT	Long Term Debt Interest Rate	Pg 9
P	Preferred Stock	Pg 10
PCR	Preferred Stock Cost Rate	Pg 10
C	Common Equity	Pg 10
CCR	Common Equity Cost Rate	Pg 11
W	Average Construction Work In Progress	Pg 11

Debt Rate Formula:

$$(a) \quad 0.0411\% \times \left(\frac{49,294,005}{313,720,949} \right) + \left[5.7100\% \left(\frac{1,383,245,963.45}{3,590,973,563} \right) \times \left(1 - \frac{49,294,005}{313,720,949} \right) \right] = 1.86\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 1.87%

Monthly Compound Rate = 0.15%

Equity Rate Formula:

$$\left(1 - \frac{49,294,005}{313,720,949} \right) \times \left[6.0000\% \left(\frac{21,551,075.00}{3,590,973,563} \right) + 10.1000\% \left(\frac{2,186,176,524.41}{3,590,973,563} \right) \right] = 5.21\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 5.28%

Monthly Compound Rate = 0.43%

Combined AFUDC Rate = 7.0734%

If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
2nd Quarter 2013 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA

S	Average Short Term Debt (Net of BAB and Gas in Storage)	49,294,004.93	(a)
SBT	Average Short Term Debt Interest Rate	0.04%	
(Net of BAB and Gas in Storage)			
D	Long Term Debt	1,383,245,963	
DBT	Long Term Debt Interest Rate	5.71%	
P	Preferred Stock	21,551,075	
PCR	Preferred Stock Cost Rate	6.00%	
C	Common Equity	2,186,176,524	
CCR	Common Equity Cost Rate	10.10%	
W	Average Construction Work In Progress	313,720,949	

0

Debt Rate Formula:

$$(a) \quad \frac{\text{Short Term Debt}}{(S)} + (\text{DBT}) \frac{\text{Long Term Debt}}{(D)} * 1 - \frac{(S)}{(W)} = \mathbf{0.018603618}$$

$$\text{Semi-Annual Compound Rate} = ((1+L25/2)^2)-1$$

$$\text{Monthly Compound Rate} = ((1+\text{Semi})^{(1/12)})-1$$

Equity Rate Formula:

$$\left(1 - \frac{(S)}{(W)}\right) * \text{PCR} \frac{\text{Preferred Stock}}{(D+P+C)} + \text{CCR} * \frac{\text{Common Equity}}{(D+P+C)} = \mathbf{0.052130569}$$

$$\text{Semi-Annual Compound Rate} = ((1+L37/2)^2)-1$$

$$\text{Monthly Compound Rate} = ((1+\text{Semi})^{(1/12)})-1$$

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
CALCULATION OF 2ND QUARTER 2013 SHORT TERM DEBT COMPONENT
EXCLUSION OF COMMISSION AUTHORIZED BALANCING ACCOUNT BALANCES AND GAS IN STORAGE INVENTORY FROM
SHORT TERM DEBT FOR USE IN AFUDC FORMULA AS GRANTED BY RESOLUTION G-2739
TOTAL SHORT TERM DEBT AND NET OF BALANCING ACCOUNTING AND GAS IN STORAGE

Month	Implied ST Debt (1)	Ref	MKT Short-Term Investment (1A)	Provisioner Note Borrowed from SCG (1B)	Month End Reg. AVR Bal (2)	Avg. Monthly Reg. Bal. Acct. Bal. (3) = 2 mo avg.	Month End Gas in Storage (4)	Avg. Monthly Gas in Storage (5) = 2 mo avg.	Tot. Avg. Reg. A/R Bal. and Gas in Storage (6) = (3) + (5)	Net STD. Les Avg. (BAR & GAS) (7) = (1)+(1A)+(1B) - (6)	STD Int. Rate (8)	Monthly Interest (9) = (7)*(8)*(11/365)	Doub. Avg. Net STD. Les Avg. (BAR & GAS) (10) = (7)*(11/2)(11)	# of Days (11)
12/31/12	-	Pg 2	(4,190,200)	(80,895,715)	(140,610,169)	(174,989,099)	128,159,753	86,228,114	(88,760,985)	3,675,070	0.20%	624.26	1,265,857.45	31
1/31/13	-	Pg 5	(50,040,359)	(121,989,192)	(209,368,030)	(264,150,321)	44,296,475	30,360,800	(233,789,521)	61,759,970	0.16%	7,580.40	19,214,212.81	28
2/28/13	-	Pg 4	(14,885,836)	(195,591,310)	(294,213,294)	(306,572,953)	16,425,125	12,442,448	(294,130,505)	83,653,359	0.17%	12,078.17	28,813,934.68	31
3/31/13	-		(69,116,395)	(398,476,218)	(822,513,936)	(745,712,373)	69,181,371	129,031,362	(616,681,011)	149,088,398		20,282.83	49,294,004.93	
TOTAL														

Days in a Year 365

S = Average Short Term Debt Less Balancing Account Balance & Gas in Storage

SBT = Average Short Term Debt Interest Rate

\$ 49,294,004.93 → Pg 1

49,294,005 → Pg 1

Interest on Short-Term Debt--Market Securities

Account	SAP-ACCT	B/S Period	Balance (A) = C/(B/365xE)	Interest Rate (B)	ref pg 12 input	Monthly Interest (C)	ref pg 12 input	Avg. Daily Balance (D) = A*E/Σ(E)	# Days/ Month (E)
	7503000	Jan-13	-	0.20%	(7)	-	(19)	-	31
	7503000	Feb-13	-	0.16%	(8)	-	(20)	-	28
	7503000	Mar-13	-	0.17%	(9)	-	(21)	-	31
	0		-			-		-	

0

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$ \$ -

Average Rate = \$ - / \$ - = #DIV/0!

Interest Rates from Corporate Finance, Dennis Patton. <http://www.federalreserve.gov> (Commercial Paper--3 month)

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Southern California Gas Company

Short Term Market Securities

SHORT TERM MARKET SECURITIES							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7514009	Jan-13	31	(4,190,200)	0.20%	(7)	(712)	(10)
7514009	Feb-13	28	(50,040,359)	0.16%	(8)	(6,142)	(11)
7514009	Mar-13	31	(14,885,836)	0.17%	(9)	(2,149)	(12)
Total			\$ (69,116,395)			(9,002.97)	

Pg. 3	
Average Daily Balance = (A*E/Σ(E))	\$ (22,138,746)
Average Rate = \$ (9,002.97) /	\$ (22,138,746) = 0.0407%

* Please see prior month's studies for the back-up

Southern California Gas Company

Promissory Note

PROMISSORY NOTE							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7502017	Jan-13	31	(80,895,715)	0.20%	(7)	(13,741)	(13)
7502017	Feb-13	28	(121,989,192)	0.16%	(8)	(14,973)	(14)
7502017	Mar-13	31	(195,591,310)	0.17%	(9)	(28,240)	(15)
TOTAL			\$ (398,476,218)			(56,954)	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$	\$	(133,186,613)		\$	
Average Rate =	\$	(56,954)	/	\$	(133,186,613) = 0.0428%

Southern California Gas Company

Gas in Storage

Gas in Storage - SAP Balance Sheet 1109001 and 1109002

FERC Account	SAP Account	B/S Period	Monthly Amount	ref pg 12	Ending Balance
164.011	1109001/1109002	Dec-12	(4,712,723)		128,159,753
164.011	1109001/1109002	Jan-13	(83,863,278)	(16)	44,296,475
164.011	1109001/1109002	Feb-13	(27,871,350)	(17)	16,425,125
164.011	1109001/1109002	Mar-13	(7,965,354)	(18)	8,459,771

(1B) Pg 17

Pg 3

SOCALGAS Long Term Debt Balance As of March 2013

Figures Taken From 03/31/2013 SCG Balance Sheet Report (SAP)

FERC Account	SAP Account	Description	Amount	Reclassification Of Commercial Paper
181,000	1330-006,007,008,009,010,070,106,107,108,111,125,126,143; 133101	Unamortized Debt Discount & Expense	\$ (13,081,231)	
181,400		Unamortized Medium Term Notes Desc. & Exp.		
189,000	1340515,17,37,38,39,40,57,58,59,60,61,63	Unamortized Loss-Reacquired Debt	(12,375,830)	
221,000	2313001,14,17,20,22,24,27,29,48; 2330008,9,10,11,	Long Term Debt Bonds	1,150,000,000	1,150,000,000
221,000	2100500	L/T Debt Due Within 1 Year-Bonds	250,000,000	250,000,000
222,000		Reacquired Bonds		
224,000	2330014,15	Other Long Term Debt	12,475,533	12,475,533
224,000	2100007	Med Term Notes Due W/ 1 YR	-	-
226,000	2343002,16,19,22,23,24,27,30,31,2343072,82	Unamortized Debt Discount	(3,772,509)	(3,772,509)
251,000		Unamortized Bond Premium		
257,000	2509006-2509007	Unamortized Gain on Reacquired Debt		
		Total Long Term Debt Per General Ledger	\$ 1,383,245,963	(1,408,703,024)

Pg 1
Net Long-term Debt from SCG
Balance Sheet & Income

Pg 9

LTD Interest Rate
5.71%

0.000

Reconciliation to the Annual Report	Amount
Balance of Total LT Debt per G/L as of 12/31/2012	\$ 1,383,245,963
ADD: Unamortized Loss Reacquired Debt	12,375,830
LESS: Unamortized Gain Reacquired Debt	-
LESS: Unamortized Debt Discount & Expense	13,081,231
Adjusted Balance	\$ 1,408,703,024
Net Long Term Debt + Current Portion of L/T Debt Per SoCalGas' books	\$ 1,408,703,024
Difference (due to rounding)	\$ -

SOUTHERN CALIFORNIA GAS COMPANY
EMBEDDED COST OF DEBT
MARCH 2013

PRINCIPAL DESCRIPTOR	INTEREST RATE (1)	DATE OF ISSUE	DUE DATE	LIFE OF BOND (2)	LTD A/C 231300x/ 23300xx	DFD CHG AC 13300xx	SWAP LOCK TERMINATION (6)	(NET OF TAX SCHEDULES)	-8 NET PROCEEDS (3,4-5-6-7)	-9 ANNUAL INTEREST EXPENSE (1 X 3)	(10) INTEREST EXPENSE SWAP LOCK TERMINATION	-11 ANNUAL DISCOUNT (4 / 2)	-12 AMORTIZATION		-14 ANNUAL TOTAL COST (9+10+11+12+13)	NET EMBED COST (14 / 8)	GROSS EMBED COST (14 / 3)
													ISSUE DISCOUNT (4)	EXPENSE LOSS (5 / 2)			
1340537 SERIES R (1)	0.301866	03/01/16						1,463,400.80	(1,463,400.80)				248,617.90		248,617.90	-16.99%	0.00%
1340538 SERIES T (2)	12/0186	12/01/16						2,344,103.84	(2,344,103.84)				387,557.58		387,557.58	-16.53%	0.00%
1340539 SERIES W (3)	11/0188	11/01/18					80,550.81	80,550.81	(80,550.81)				782,397.49		782,397.49	-971.31%	0.00%
1340540 SERIES X (4)	12/0190	12/01/20					287,848.45	287,848.45	(287,848.45)				1,064,156.35		1,064,156.35	-369.69%	0.00%
1340563 SERIES Y (5)	10/0191	10/01/21					1,892,711.59	1,892,711.59	(1,892,711.59)				375,792.27		375,792.27	-19.85%	0.00%
1340557 SERIES BB (6)	03/0193	03/01/23					835,037.92	835,037.92	(835,037.92)				142,109.40		142,109.40	-17.02%	0.00%
1340515 SERIES DD (5)	06/1593	06/15/23					1,614,994.65	1,614,994.65	(1,614,994.65)				266,992.20		266,992.20	-16.53%	0.00%
1340517 SERIES EE (5)	11/0193	11/01/25					800,536.67	800,536.67	(800,536.67)				107,366.27		107,366.27	-13.41%	0.00%
2313017 SERIES H	5.450%	10/14/03	04/15/18	14.5	250,000,000.00	495,000.00	1,924,868.00	-	247,580,132.00	13,625,000.00	-	34,137.93	132,749.52		13,791,888.45	5.57%	5.52%
2330014 SWISS FR	4.750%	05/14/06	05/14/16	10.0	7,475,533.00	-	-	-	7,475,533.00	355,087.82	-	-	-		355,087.82	4.75%	4.75%
2330015 MEDIUM T	5.670%	01/15/03	01/18/28	25.0	5,000,000.00	-	-	-	5,000,000.00	283,500.00	-	-	-		283,500.00	5.67%	5.67%
2313024 SERIES KI	5.750%	11/18/05	11/15/35	30.0	250,000,000.00	1,520,000.00	2,440,222.00	-	246,039,778.00	14,375,000.00	-	50,666.67	81,340.73		14,507,007.40	5.90%	5.80%
2313001 SERIES LL	5.500%	11/21/08	03/15/14	64.0	250,000,000.00	377,500.00	1,933,508.00	-	207,935,192.00	13,750,000.00	945,998.00	70,781.25	362,532.75		15,129,312.00	7.28%	6.05%
2313048 SERIES MM	5.125%	11/18/10	11/15/40	30.0	300,000,000.00	725,000.00	3,087,052.00	-	296,183,948.00	15,375,000.00	-	24,300.00	102,901.73		15,502,201.73	5.23%	5.17%
2313054 SERIES NN	3.750%	09/21/12	09/15/42	30.0	350,000,000.00	1,746,500.00	3,695,580.00	-	344,557,920.00	13,125,000.00	-	58,216.67	123,186.00		13,306,402.67	3.86%	3.80%
REVOLVING LINE OF CREDIT		03/30/12	03/31/17							603,618.00					603,618.00		
TOTAL BONDS OUTSTANDING					1,412,475,533.00	4,868,000.00	13,081,230.00	39,753,800.00	9,319,184.74	71,432,205.82	945,998.00	238,102.51	802,711.73	3,374,988.46	76,854,006.52	5.71%	5.44%

- (1) Series R - refunded by Series BB and DD and amortized over the life of Series BB and DD.
- (2) Series T - refunded by Series DD and amortized over the life of Series DD.
- (3) Series W - refunded by Series EE and FF and amortized over the life of Series EE and FF.
- (4) Series X - refunded by Series DD, EE, and FF and amortized over the life of DD, EE and FF.
- (5) These bond series are being amortized over the remaining life of the original bond issuance at the time of reacquisition.
- (6) Series LL bond life is expressed as months.

Purpose: To calculate the SCG embedded cost of debt for the CPUC filing
 Prepared by: Donna H. Plucienik, x 2276
 Reviewed by: Heather Perry, Ex 4227
 Distribution: Jenny Chhour, Mark Dierich, Mike Foster, Martha Gomez, Ricardo Gonzalez, Andrea Grant, Duane Grant, Jessica Handbick, Gary Hayes, Jack Lewis, Jawad Malik, Ping Ng, Steve Olivier, Chris Szabo, Tina Tsou, Melissa Wong

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**Southern California Gas Company
Balance As of March 2013**

Figures Taken From 03/31/2013 SCG Balance Sheet Report (SAP)

COMMON EQUITY			
FERC-Account	SAP-ACCT	Description	Amount
201.001	3100005	Common Stock	\$ 834,888,907
210.000	3220001	Gain on Reacquired Capital Stock	9,722
211.000	3200115	Miscellaneous Paid in Capital Contrib. 4180	31,306,680
216.000	3400038	Unappropriated Retained Earnings	1,367,241,536
216.001	3410000	Current Year To date Retained Earnings	-
214.000	3100088	Capital Stock Expense-Common	(143,261)
	3420000	Retained Earnings - Adjustments	-
219.010	3440002	Accumulated Other Comprehensive Income	(8,227,977)
216	3500502	Dividend Declared-PE 4180	-
		Current Year Profit (Loss)	(22,754,437)
219.01	3431001	ACCUM OTHER COMP INC-FAS 133	-
219.010	3431007	AOCTIBANK SWAP	(14,745,886)
216	3400114	RETAINED EARNINGS FIN 48 - 4180	(1,389,038)
219.010	3431011	AOCT - DEF FED INC TAX - DERIV & HEF	-
219.01	3431012	AOCT - DEF STATE INC TAX - DERIV & H	-
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefits)	-
		Common Equity	\$ 2,186,186,246
		Common Stock Cost Rate	10.10%
Reconciliation to the Annual Report			
		Total Common Stock per SCG BS	\$ 2,186,186,246
		Gain on Reacquired Capital Stock	(9,722)
		Adjusted Total Common Stock	\$ 2,186,176,524
		Common Equity per SoCal's BS	\$ 2,186,176,524
		Difference PE Stock	\$ -
PREFERRED STOCK			
FERC-Account	SAP-ACCT	Description	Amount
204.001	3300006	Original Series - Authorized	\$ 4,000,000
204.002	3300007	Original Series - Unissued	(2,024,725)
204.003	3300008	Series A - Authorized	21,000,000
204.004	3300009	Series A - Unissued	(1,424,200)
	3230000	Capital Stock Expense-Preferred	-
204.006	3300010	Series A - Issued	-
204.007		Series B - Issued	-
204.008	3300011	Series C - Issued	-
204.009	3300012	Series	-
		Subtotal - Preferred Stock per SoCalGas' Books	\$ 21,551,075
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefit)	\$ -
		Preferred Stock Base	\$ 21,551,075
		Preferred Stock Cost Rate	6.00%

Pg 1

Pg 12

Preferred Stock from SCG Balance Sheet & Income

Pg 1

Southern California Gas Company

Average Construction Work in Progress

CWIP-SAP BALANCE SHEET-1411500 & 1411605

Month	DC Balance	ref pg 12	Ending Balance
Dec-12			307,172,845
Jan-13	(4,004,756)	(4)	303,168,089
Feb-13	12,547,185	(5)	315,715,275
Mar-13	21,670,843	(6)	337,386,118

(1A) Pg 14

Construction Work In Progress (CWIP) Balance

Month	CWIP Balance	
Dec-12	\$ 307,172,845	X .5
Jan-13	303,168,089	153,586,423
Feb-13	315,715,275	303,168,089
Mar-13	\$ 337,386,118	X .5
0	TOTAL	\$ 941,162,846
Avg. CWIP Balance =	941,162,846	/ 3 mos. = \$ 313,720,948.53

Pg 1

SOUTHERN CALIFORNIA GAS COMPANY
3rd Quarter 2013 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA		Ref
S	Average Short Term Debt (Net of BAB and Gas in Storage)	8,853,807 (a)
SBT	Average Short Term Debt Interest Rate (Net of BAB and Gas in Storage)	0.0267%
D	Long Term Debt	1,384,092,481
DBT	Long Term Debt Interest Rate	5.65% EIR from Financial Accting
P	Preferred Stock	21,551,075
PCR	Preferred Stock Cost Rate	6.00% authorized rate
C	Common Equity	2,323,059,784
CCR	Common Equity Cost Rate	10.10% authorized rate
W	Average Construction Work In Progress	344,205,774

Debt Rate Formula:

$$(a) \quad 0.0267\% \times \left(\frac{8,853,807}{344,205,774} \right) + \left[\frac{5.6500\%}{3,728,703,339} \left(\frac{1,384,092,480.64}{3,728,703,339} \right) \right] \times \left[1 - \frac{8,853,807}{344,205,774} \right] = 2.04\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 2.05%

Monthly Compound Rate = 0.17%

Equity Rate Formula:

$$\left(1 - \frac{8,853,807}{344,205,774} \right) \times \left[\frac{6.0000\%}{3,728,703,339} \left(\frac{21,551,075.00}{3,728,703,339} \right) + 10.1000\% \left(\frac{2,323,059,783.70}{3,728,703,339} \right) \right] = 6.16\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 6.26%

Monthly Compound Rate = 0.51%

Combined AFUDC Rate = 8.2085%

If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
3rd Quarter 2013 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA

S	Average Short Term Debt (Net of BAB and Gas in Storage)	8,853,806.66	(a)
SBT	Average Short Term Debt Interest Rate	0.03%	
D	Net of BAB and Gas in Storage	-	
	Long Term Debt	1,384,092,481	
DBT	Long Term Debt Interest Rate	5.65%	
P	Preferred Stock	21,551,075	
PCR	Preferred Stock Cost Rate	6.00%	
C	Common Equity	2,323,059,784	
CCR	Common Equity Cost Rate	10.10%	
W	Average Construction Work In Progress	344,205,774	

0

Debt Rate Formula:

$$(a) \quad \frac{\text{Short Term Debt}}{(S)} + \frac{\text{Long Term Debt}}{(D)} * \frac{(S)}{(W)} = \frac{(S)}{(W)} = \mathbf{0.020440170}$$

$$\text{Semi-Annual Compound Rate} = ((1+L25/2)^2)-1$$

$$\text{Monthly Compound Rate} = ((1+Semi)^(1/12))-1$$

Equity Rate Formula:

$$\left(1 - \frac{(S)}{(W)}\right) * \text{PCR} = \frac{\text{Preferred Stock}}{(D+P+C)} + \text{CCR} * \frac{\text{Common Equity}}{(D+P+C)} = \mathbf{0.061644382}$$

$$\text{Semi-Annual Compound Rate} = ((1+L37/2)^2)-1$$

$$\text{Monthly Compound Rate} = ((1+Semi)^(1/12))-1$$

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
CALCULATION OF 3RD QUARTER 2013 SHORT TERM DEBT COMPONENT
EXCLUSION OF COMMISSION AUTHORIZED BALANCING ACCOUNT BALANCES AND GAS IN STORAGE INVENTORY FROM
SHORT TERM DEBT FOR USE IN AFUDC FORMULA AS GRANTED BY RESOLUTION G-2739
TOTAL SHORT TERM DEBT AND NET OF BALANCING ACCOUNTING AND GAS IN STORAGE

Month	Implied ST Debt (1)	Ref	MKT Short-Term Investment (1A)	Provision Note Borrowed from SCG (1B)	Month End Reg. AVR Bal (2)	Avg. Monthly Reg. Bal. Acct. Bal. (3) = 2 mo avg.	Month End Gas in Storage (4)	Avg. Monthly Gas in Storage (5) = 2 mo avg.	Tot. Avg. Reg. A/R Bal. and Gas in Storage (6) = (3) + (5)	Net STD. Less Avg. (BAR & GAS) (7) = (1)+(1A)+(1B) - (6)	STD Int. Rate (8)	Monthly Interest (9) = (7)*(8)*(11/365)	Daily Avg. Net STD. Less Avg. (BAR & GAS) (10) = (7)*(11/365)	# of Days (11)
3/31/13	-		(8,013,210)	(277,499,633)	(294,213,294)	8,450,771	10,414,085	(239,568,738)	3,855,895	0.15%	475.38	1,271,174.12	30	
4/30/13	-		(12,534,806)	(181,991,649)	(203,398,039)	(248,805,666)	13,096,338	9,436,928	(184,172,793)	0.12%	-	-	31	
5/31/13	-		(15,658,865)	(142,772,913)	(290,074,799)	(209,266,384)	42,571,570	27,833,954	(181,432,430)	0.10%	1,890.46	7,582,632.54	30	
TOTAL			(36,206,881)	(552,264,196)	(621,930,808)	(624,000,055)	66,081,993	49,026,094	(574,973,961)	26,856,547		2,365.85	8,853,806.66	

Days in a Year 365
 S = Average Short Term Debt Less Balancing Account Balance & Gas in Storage
 SBT = Average Short Term Debt Interest Rate

\$ 8,853,807 / 0.0267%
 Pg 1
 Pg 1

Interest on Short-Term Debt--Market Securities

Account	SAP-ACCT	B/S Period	Balance (A) = C/(B/365xE)	Interest Rate (B)	ref pg 12 input	Monthly Interest (C)	ref pg 12 input	Avg. Daily Balance (D) = A*E/Σ(E)	# Days/ Month (E)
	7503000	Apr-13	-	0.15%	(7)	-	(19)	-	30
	7503000	May-13	-	0.12%	(8)	-	(20)	-	31
	7503000	Jun-13	-	0.10%	(9)	-	(21)	-	30
	0		-			-		-	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$ \$ -

Average Rate = \$ - / \$ - = #DIV/0!

Interest Rates from Corporate Finance, Dennis Patton. <http://www.federalreserve.gov> (Commercial Paper--3 month)

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Southern California Gas Company

Short Term Market Securities

SHORT TERM MARKET SECURITIES							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7514009	Apr-13	30	(8,013,210)	0.15%	(7)	(988)	(10)
7514009	May-13	31	(12,534,806)	0.12%	(8)	(1,278)	(11)
7514009	Jun-13	30	(15,658,865)	0.10%	(9)	(1,287)	(12)
Total			\$ (36,206,881)			(3,552.48)	

Average Daily Balance = (A*E/Σ(E))	\$ (12,074,080)
Average Rate = \$ (3,552.48) /	\$ (12,074,080) = 0.0294%

* Please see prior month's studies for the back-up

Southern California Gas Company

Promissory Note

PROMISSORY NOTE							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7502017	Apr-13	30	(227,499,633)	0.15%	(7)	(28,048)	(13)
7502017	May-13	31	(181,991,649)	0.12%	(8)	(18,548)	(14)
7502017	Jun-13	30	(142,772,913)	0.10%	(9)	(11,735)	(15)
TOTAL			\$ (552,264,196)			(58,331)	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$	\$		\$	(184,065,028)
Average Rate =	\$	(58,331)	/	\$ (184,065,028) = 0.0317%

Southern California Gas Company

Gas in Storage

Gas in Storage - SAP Balance Sheet 1109001 and 1109002

FERC Account	SAP Account	B/S Period	Monthly Amount	ref pg 12	Ending Balance
164.011	1109001/1109002	Mar-13	(7,965,354)		8,459,771
164.011	1109001/1109002	Apr-13	1,954,314	(16)	10,414,085
164.011	1109001/1109002	May-13	2,682,253	(17)	13,096,338
164.011	1109001/1109002	Jun-13	29,475,232	(18)	42,571,570

(1B) Pg 18

Pg 3

SOCALGAS Long Term Debt

Balance As of June 2013

Figures Taken From 06/30/2013 SCG Balance Sheet Report (SAP)

FERC Account	SAP Account	Description	Amount	Reclassification Of Commercial Paper
181,000	1330-006,007,008,009,010,070,106,107,108,111,125,126, 143; 1331010	Unamortized Debt Discount & Expense	\$ (13,081,231)	
181,400		Unamortized Medium Term Notes Desc. & Exp.		
189,000	1340515,17,37,38, 39, 40,57,58,59,60,61,63	Unamortized Loss-Reacquired Debt	(11,588,838)	
221,000	2313001,14, 17,20,22,24,27,29,48, 2313054, 2330008,9,10,11, 2100500	Long Term Debt Bonds L/T Debt Due Within 1 Year-Bonds	1,150,000,000 250,000,000	1,150,000,000 250,000,000
222,000		Reacquired Bonds		
224,000	2330014,15	Other Long Term Debt	12,475,533	12,475,533
224,000	2100007	Med Term Notes Due W/ 1 YR	-	-
226,000	2343002, 16, 19, 22, 23, 24, 27, 30, 31, 2343072, 82	Unamortized Debt Discount	(3,712,983)	(3,712,983)
251,000		Unamortized Bond Premium		
257,000	2509006-2509007	Unamortized Gain on Reacquired Debt	-	-
Total Long Term Debt Per General Ledger			\$ 1,384,092,481	
				(1,408,762,549)

Pg 1
Net Long-term Debt from SCG Balance Sheet & Income

Pg 9

5.657%

LTD Interest Rate

Reconciliation to the Annual Report	Amount
Balance of Total LT Debt per G/L as of 12/31/2012	\$ 1,384,092,481
ADD: Unamortized Loss Reacquired Debt	11,588,838
LESS: Unamortized Gain Reacquired Debt	-
LESS: Unamortized Debt Discount & Expense	13,081,231
Adjusted Balance	\$ 1,408,762,549
Net Long Term Debt + Current Portion of L/T Debt Per SoCalGas' books	\$ 1,408,762,549
Difference (due to rounding)	\$ -

SOUTHERN CALIFORNIA GAS COMPANY
EMBEDDED COST OF DEBT
JUNE 2013

PRINCIPAL DESCRIPTOR	INTEREST RATE (1)	DATE OF ISSUE	DATE OF DUE	LIFE OF BOND (2)	LTD OF 23300xx/ 23300xx	AC 231300xx/ 23300xx	DFD CHG AC 13300xx	SWAP LOCK TERMINATION (6)	(NET OF TAX SCHEDULES) LOSS ON REACQ.	PROCEEDS (3,4-5-6-7)	ANNUAL INTEREST EXPENSE (1 X 3)	INTEREST EXPENSE SWAP LOCK TERMINATION (10)	ANNUAL DISCOUNT (4 / 2)	-13 AMORTIZATION		ANNUAL TOTAL COST (9+10+11+12+13)	NET EMBED COST (14 / 8)	GROSS EMBED COST (14 / 3)	
														ISSUE DISCOUNT (4)	EXPENSE (5)				EXPENSE (5 / 2)
1340537 SERIES R (1)	0.301186	03/01/16																	
1340538 SERIES T (2)	12/0186	12/01/16																	
1340540 SERIES X (4)	12/0190	12/01/20																	
1340563 SERIES Y (5)	10/0191	10/01/21																	
1340557 SERIES BB (5)	03/0193	03/01/23																	
1340515 SERIES DD (5)	06/1593	06/15/23																	
1340517 SERIES EE (5)	11/0193	11/01/25																	
2313017 SERIES H	5.450%	10/14/03	04/15/18	14.5		2500000000	1924868		784631.9647	0	136250000	0	34137.93103	132749.5172	107366.2672	13791888.45	-13.68%	5.57%	5.52%
2330014 SWISS FR	4.750%	05/14/06	05/14/16	10.0		7475533	0		7475533	0	355087.8175	0	0	0	355087.8175	4.75%	4.75%	4.75%	
2330015 MEDIUM T	5.670%	01/15/03	01/18/28	25.0		5000000	0		5000000	0	2835000	0	0	0	2835000	5.67%	5.67%	5.67%	
2313024 SERIES KI	5.750%	11/18/05	11/15/35	30.0		2500000000	2440222		246039778	0	143750000	945998	50686.66667	81340.73333	14507007.4	5.90%	5.80%	5.80%	
2313001 SERIES LL	5.500%	11/21/08	03/15/14	64.0		2500000000	1933508		207935192	0	137500000	0	70781.25	362532.75	15129312	7.28%	6.05%	6.05%	
2313048 SERIES MM	5.125%	11/18/10	11/15/40	30.0		3000000000	3087052		296183948	0	153750000	0	24300	102901.73333	15502201.73	5.23%	5.17%	5.17%	
2313054 SERIES NN	3.750%	09/21/12	09/15/42	30.0		3500000000	3695580		344557920	0	13156000	0	58216.66667	123186	13306402.67	3.86%	3.80%	3.80%	
REVOLVING LINE OF CREDIT																			
TOTAL BONDS OUTSTANDING																			
1412475533 4868000 13081230 39753800 8854580.311 13465917923 71492205.82 945998 238102.5144 802711.7339 2592590.965 76071609.03 5.65%																			

- (1) Series R - refunded by Series BB and DD and amortized over the life of Series BB and DD.
- (2) Series T - refunded by Series DD and amortized over the life of Series DD.
- (3) Series W - refunded by Series EE and FF and amortized over the life of Series EE and FF.
- (4) Series X - refunded by Series DD, EE, and FF and amortized over the life of DD, EE and FF.
- (5) These bond series are being amortized over the remaining life of the original bond issuance at the time of reacquisition.
- (6) Series LL bond life is expressed as months.

Purpose: To calculate the SCG embedded cost of debt for the CPUC filing
 Prepared by: Donna H. Pluciennik, x.2276
 Review by: Melanie Haddock, Ext.2373
 Distribution: Jenny Chhour, Mark Diancin, Mike Foster, Martha Gomez, Ricardo Gonzalez, Andrea Grant, Duane Grant, Jessica Handeko Gary Hayes, Jack Lewis, Javed Malik, Ping Ng, Steve Oliver, Chris Szeto, Tina Tsou, Melissa Wang

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 J:\GRC\2016 GRC - Rate Base\NOI\Workpapers\PDF-AFUDC\AFUDC_downloads for WP\Ch34-Q22-AFUDC_3rdQtr_2013.xls\EIR

Southern California Gas Company
Balance As of June 2013

Figures Taken From 06/30/2013 SCG Balance Sheet Report (SAP)

COMMON EQUITY			
FERC-Account	SAP-ACCT	Description	Amount
201.001	3100005	Common Stock	\$ 834,888,907
210.000	3220001	Gain on Reacquired Capital Stock	9,722
211.000	3200115	Miscellaneous Paid in Capital Contrib. 4180	31,306,680
216.000	3400038	Unappropriated Retained Earnings	1,367,241,536
216.001	3410000	Current Year To date Retained Earnings	-
214.000	3100088	Capital Stock Expense-Common	(143,261)
	3420000	Retained Earnings - Adjustments	-
219.010	3440002	Accumulated Other Comprehensive Income	(8,187,977)
216	3500502	Dividend Declared-PE 4180	(50,000,000)
		Current Year Profit (Loss)	163,966,687
219.01	3431001	ACCUM OTHER COMP INC-FAS 133	-
219.010	3431007	AOCT CREDIT BANK SWAP	(14,623,751)
216	3400114	RETAINED EARNINGS FIN 48 - 4180	(1,389,038)
219.010	3431011	AOCT - DEF FED INC TAX - DERIV & HEF	-
219.01	3431012	AOCT - DEF STATE INC TAX - DERIV & H	-
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefits)	-
		Common Equity	\$ 2,323,069,506
		Common Stock Cost Rate	10.10%
Reconciliation to the Annual Report			
		Total Common Stock per SCG BS	\$ 2,323,069,506
		Gain on Reacquired Capital Stock	(9,722)
		Adjusted Total Common Stock	\$ 2,323,059,784
		Common Equity per SoCal's BS	\$ 2,323,059,784
		Difference PE Stock	\$ -
PREFERRED STOCK			
FERC-Account	SAP-ACCT	Description	Amount
204.001	3300006	Original Series - Authorized	\$ 4,000,000
204.002	3300007	Original Series - Unissued	(2,024,725)
204.003	3300008	Series A - Authorized	21,000,000
204.004	3300009	Series A - Unissued	(1,424,200)
	3230000	Capital Stock Expense-Preferred	-
204.006	3300010	Series A - Issued	-
204.007		Series B - Issued	-
204.008	3300011	Series C - Issued	-
204.009	3300012	Series	-
		Subtotal - Preferred Stock per SoCalGas' Books	\$ 21,551,075
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefit)	\$ -
		Preferred Stock Base	\$ 21,551,075
		Preferred Stock Cost Rate	6.00%

Pg 1

Pg 12

Pg 12, Preferred Stock from SCG Balance Sheet & Income

Pg 1

Southern California Gas Company

Average Construction Work in Progress

CWIP-SAP BALANCE SHEET-1411500 & 1411605

Month	DC Balance	ref pg 12	Ending Balance
Mar-13			\$ 337,386,118
Apr-13	(2,826,659)	(4)	334,559,458
May-13	19,272,722	(5)	353,832,181
Jun-13	(2,766,930)	(6)	\$ 351,065,251

↑ (1A) Pg 14

Construction Work In Progress (CWIP) Balance

Month	CWIP Balance
Mar-13	\$ 168,693,059
Apr-13	334,559,458
May-13	353,832,181
Jun-13	175,532,625
TOTAL	\$ 1,032,617,323
Avg. CWIP Balance =	1,032,617,323 / 3 mos. = \$ 344,205,774.50

↑ Pg 1

SOUTHERN CALIFORNIA GAS COMPANY
4th Quarter 2013 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA		Ref
S	Average Short Term Debt (Net of BAB and Gas in Storage)	4,956,155 (a)
SBT	Average Short Term Debt Interest Rate (Net of BAB and Gas in Storage)	0.0252%
D	Long Term Debt	1,384,755,785
DBT	Long Term Debt Interest Rate	5.57% EIR from Financial Accting
P	Preferred Stock	21,551,075
PCR	Preferred Stock Cost Rate	6.00% authorized rate
C	Common Equity	2,425,926,098
CCR	Common Equity Cost Rate	10.10% authorized rate
W	Average Construction Work In Progress	281,691,843

Debt Rate Formula:

$$(a) \quad 0.0252\% \times \left(\frac{4,956,155}{281,691,843} \right) + \left[5.5700\% \left(\frac{1,384,755,785.20}{3,832,232,958} \right) \times \left(1 - \frac{4,956,155}{281,691,843} \right) \right] = 1.98\% \text{ NOMINAL ANNUAL}$$

= 1.99%

= 0.16%

Equity Rate Formula:

$$\left(1 - \frac{4,956,155}{281,691,843} \right) \times \left[6.0000\% \left(\frac{21,551,075.00}{3,832,232,958} \right) + 10.1000\% \left(\frac{2,425,926,097.58}{3,832,232,958} \right) \right] = 6.31\% \text{ NOMINAL ANNUAL}$$

= 6.41%

= 0.52%

= 8.2920%

If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
4th Quarter 2013 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA

S	Average Short Term Debt (Net of BAB and Gas in Storage)	4,956,154.64 (a)
SBT	Average Short Term Debt Interest Rate	0.03%
(Net of BAB and Gas in Storage)		
D	Long Term Debt	-
DBT	Long Term Debt Interest Rate	1,384,755,785
P	Preferred Stock	5.57%
PCR	Preferred Stock Cost Rate	21,551,075
C	Common Equity	6.00%
CCR	Common Equity Cost Rate	2,425,926,098
W	Average Construction Work In Progress	10.10%
		281,691,843

0

Debt Rate Formula:

$$(a) \quad \frac{Short\ Term\ Debt}{(S)} + (DBT) \frac{Long\ Term\ Debt}{(D)} * 1 - \frac{(S)}{(W)} = 0.019777199$$

Semi-Annual Compound Rate $((1+L25/2)^2)-1$

Monthly Compound Rate $((1+Semi)^{(1/12)})-1$

Equity Rate Formula:

$$(1 - \frac{(S)}{(W)}) * PCR \frac{Preferred\ Stock}{(D+P+C)} + CCR * \frac{Common\ Equity}{(D+P+C)} = 0.063142804$$

Semi-Annual Compound Rate $((1+L37/2)^2)-1$

Monthly Compound Rate $((1+Semi)^{(1/12)})-1$

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
CALCULATION OF 4TH QUARTER 2013 SHORT TERM DEBT COMPONENT
EXCLUSION OF COMMISSION AUTHORIZED BALANCING ACCOUNT BALANCES AND GAS IN STORAGE INVENTORY FROM
SHORT TERM DEBT FOR USE IN AFUDC FORMULA AS GRANTED BY RESOLUTION G-2739
TOTAL SHORT TERM DEBT AND NET OF BALANCING ACCOUNTING AND GAS IN STORAGE

Month	Implied ST Debt (1)	Ref	MKT Short-Term Investment (1A)	Promissory Note Borrowed from SCG (1B)	Month End Reg. A/R Bal (2)	Avg. Monthly Reg. Bal. Acct. Bal. (3) = 2 mo avg.	Month End Gas in Storage (4)	Avg. Monthly Gas in Storage (5) = 2 mo avg.	Tot. Avg. Reg. A/R Bal. and Gas in Storage (6) = (3) + (5)	Net STD. Less Avg. (BAR & GAS) (7) = (1)+(1A)+(1B) - (6)	STD Int. Rate (8)	Monthly Interest (9) = (7)*(8)*(11/365)	Doub. Avg. Net STD. less Avg. (BAR & GAS) (10) = (7)*(11/2)(11)	# of Days (11)
6/30/13	-		(11,243,531)	(158,318,985)	(280,074,799)	42,571,570	59,138,852	(184,271,104)	14,708,588	0.10%	1,249.22	4,956,154.64	31	
7/31/13	-		(15,088,950)	(64,964,327)	(196,745,113)	75,706,134	129,585,903	(77,279,594)	-	0.11%	-	-	31	
8/31/13	-		(20,248,493)	(45,558,759)	(82,019,881)	150,152,225	139,869,064	17,304,067	-	0.09%	-	-	30	
TOTAL	-		(47,680,973)	(268,842,072)	(441,871,106)	355,444,262	301,633,935	(244,244,631)	14,708,588		1,249.22	4,956,154.64		

Days in a Year 365

S = Average Short Term Debt Less Balancing Account Balance & Gas in Storage

SBT = Average Short Term Debt Interest Rate

\$ 4,956,154.64 → Pg 1

4,956,155 → Pg 1

Interest on Short-Term Debt--Market Securities

Account	SAP-ACCT	B/S Period	Balance (A) = C/(B/365xE)	Interest Rate (B)	ref pg 12 input	Monthly Interest (C)	ref pg 12 input	Avg. Daily Balance (D) = A*E/Σ(E)	# Days/ Month (E)
	7503000	Jul-13	-	0.10%	(7)	-	(19)	-	31
	7503000	Aug-13	-	0.11%	(8)	-	(20)	-	31
	7503000	Sep-13	-	0.09%	(9)	-	(21)	-	30
0			-			-		-	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$ \$ -

Average Rate = \$ - / \$ - = #DIV/0!

Interest Rates from Corporate Finance, Dennis Patton. <http://www.federalreserve.gov> (Commercial Paper--3 month)

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Southern California Gas Company

Short Term Market Securities

SHORT TERM MARKET SECURITIES							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7514009	Jul-13	31	(11,243,531)	0.10%	(7)	(955)	(10)
7514009	Aug-13	31	(15,088,950)	0.11%	(8)	(1,410)	(11)
7514009	Sep-13	30	(20,748,493)	0.09%	(9)	(1,535)	(12)
Total			\$ (47,080,973)			(3,899.43)	

Average Daily Balance = (A*E/Σ(E))	\$ (15,638,714)
Average Rate = \$ (3,899.43) /	\$ (15,638,714) = 0.0249%

* Please see prior month's studies for the back-up

Southern California Gas Company

Promissory Note

PROMISSORY NOTE							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7502017	Jul-13	31	(158,318,985)	0.10%	(7)	(13,446)	(13)
7502017	Aug-13	31	(64,964,327)	0.11%	(8)	(6,069)	(14)
7502017	Sep-13	30	(45,558,759)	0.09%	(9)	(3,370)	(15)
TOTAL			\$ (268,842,072)			(22,886)	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$	\$	(90,092,885)		
Average Rate = \$		(22,886)	/	\$ (90,092,885) = 0.0254%

Southern California Gas Company

Gas in Storage

Gas in Storage - SAP Balance Sheet 1109001 and 1109002

FERC Account	SAP Account	B/S Period	Monthly Amount	ref pg 12	Ending Balance
164.011	1109001/1109002	Jun-13	29,475,232		42,571,570
164.011	1109001/1109002	Jul-13	33,134,564	(16)	75,706,134
164.011	1109001/1109002	Aug-13	53,879,769	(17)	129,585,903
164.011	1109001/1109002	Sep-13	20,566,322	(18)	150,152,225

(1B) Pg 18

Pg 3

SOCALGAS Long Term Debt Balance As of September 2013

Figures Taken From 09/30/2013 SCG Balance Sheet Report (SAP)

FERC Account	SAP Account	Description	Amount	Reclassification Of Commercial Paper
181,000	1330-006,007,008,009,010,070,106,107,108,111,125,126,143,1331010	Unamortized Debt Discount & Expense	\$ (13,081,231)	
181,400		Unamortized Medium Term Notes Desc. & Exp.	(10,985,059)	
189,000	1340515,17,37,38,39,40,57,58,59,60,61,63	Unamortized Loss-Reacquired Debt	1,150,000,000	
221,000	2313001,14,17,20,22,24,27,29,48,2313054,2330008,9,10,11,2100500	Long Term Debt Bonds L/T Debt Due Within 1 Year-Bonds	250,000,000	
222,000		Reacquired Bonds		
224,000	2330014,15	Other Long Term Debt	12,475,533	
224,000	2100007	Med Term Notes Due W/ 1 YR	-	
226,000	2343002,16,19,22,24,27,30,31,2343072,82	Unamortized Debt Discount	(3,653,458)	
251,000		Unamortized Bond Premium	-	
257,000	2509006-2509007	Unamortized Gain on Reacquired Debt	-	
		Total Long Term Debt Per General Ledger	\$ 1,384,755,785	
		Reclassification of Commercial Paper		(1,408,822,075)
		LTD Interest Rate	5.577%	

Pg 1
Net Long-term Debt from SCG Balance Sheet & Income

Pg 9

Reconciliation to the Annual Report	Amount
Balance of Total LT Debt per G/L as of 12/31/2012	\$ 1,384,755,785
ADD: Unamortized Loss Reacquired Debt	10,985,059
LESS: Unamortized Gain Reacquired Debt	-
LESS: Unamortized Debt Discount & Expense	13,081,231
Adjusted Balance	\$ 1,408,822,075
Net Long Term Debt + Current Portion of L/T Debt Per SoCalGas' books	\$ 1,408,822,075
Difference (due to rounding)	\$ -

SOUTHERN CALIFORNIA GAS COMPANY
EMBEDDED COST OF DEBT
SEPTEMBER 2013

PRINCIPAL	DESCRIPTION	INTEREST RATE (1)	DATE OF ISSUE	DUE DATE	LIFE OF BOND (2)	LTD AC 23130xx/ 23300xx PRINCIPAL (3)	ISSUE DISCOUNT (4)	DFD CHG AC 13300xx ISSUE EXPENSE (5)	SWAP LOCK TERMINATION LOSS ON REACQ. (6)	(NET OF TAX SCHEDULES)	-8 NET PROCEEDS (3,4,5-6,7)	-9 ANNUAL INTEREST EXPENSE (1 X 3)	(10) INTEREST EXPENSE SWAP LOCK TERMINATION (4,7,2)	-11 ANNUAL DISCOUNT (4,7,2)	-12 ANNUAL AMORTIZATION EXPENSE (5,2)	-13 AMORTIZATION LOSS (14,13)	ANNUAL TOTAL COST (9+10+11+12+13)	NET EMBEDDED COST (14,13)	GROSS EMBEDDED COST (14,13)	
1340537	SERIES R (1)		03/01/86	03/01/86	03/01/16					1389742.777	-1389742.777					248677.898	248677.8976	-17.89%	0.00%	
1340538	SERIES T (2)		12/01/86	12/01/86	12/01/16					2229282.159	-2229282.159					387557.584	387557.584	-17.38%	0.00%	
1340563	SERIES Y (5)		10/01/91	10/01/91	10/01/21					1781375.619	-1781375.619					375792.271	375792.2711	-21.10%	0.00%	
1340557	SERIES BB (5)		03/01/93	03/01/93	03/01/23					792935.166	-792935.166					142109.401	142109.4008	-17.92%	0.00%	
1340515	SERIES DD (5)		06/15/93	06/15/93	06/15/23					1535892.867	-1535892.867					265992.198	265992.198	-17.98%	0.00%	
1340517	SERIES EE (5)		11/01/93	11/01/93	11/01/25					768272.2628	-768272.2628	0				107366.267	107366.2672	-13.97%	0.00%	
2313017	SERIES HH	5.450%	10/14/03	04/15/18	14.5	250000000	495000	1924688		0	247590132	13625000		34137.931	132749.5172	13791888.45	13791888.45	5.57%	5.52%	
2330014	SWISS FRANCS**	4.750%	05/14/06	05/14/16	10.0	7475533	0	0		0	355087.8175	0		0	0	35087.8175	35087.8175	4.75%	4.75%	
2330015	MEDIUM TERM NOTE	5.670%	01/15/03	01/18/28	25.0	5000000	0	0		0	283500	0		0	0	283500	283500	5.67%	5.67%	
2313024	SERIES KK (CPCFA31A)	5.750%	11/18/05	11/15/35	30.0	250000000	1520000	2440222		0	2460397.78	14375000		50666.6667	81340.73333	14507007.4	14507007.4	5.90%	5.80%	
2313001	SERIES LL (6)	5.500%	11/21/08	03/15/14	64.0	250000000	377500	1933508	39753800	0	207935192	13750000	945988	70781.25	382352.75	15129312	15129312	7.28%	6.05%	
2313048	SERIES MM	5.125%	11/18/10	09/15/42	30.0	300000000	729000	3087052		0	286163948	15375000		24900	1029017.333	1502201.73	1502201.73	5.23%	5.17%	
2313054	SERIES NN	3.750%	09/21/12	03/30/12		350000000	1746500	3695580		0	344557920	13125000		58216.6667	123186	13306402.67	13306402.67	3.86%	3.80%	
	REVOLVING LINE OF CREDIT																603618	603618		
	TOTAL BONDS OUTSTANDING					1412475533	4868000	13081230	39753800	8497955.851	1346274547	71492205.82	945988	238102.514	802711.7339	1528434.62	75007452.68	75007452.68	5.57%	5.31%

(1) Series R - refunded by Series BB and DD and amortized over the life of Series BB and DD.

(2) Series T - refunded by Series DD and amortized over the life of Series DD.

(3) Series W - refunded by Series EE and FF and amortized over the life of Series EE and FF.

(4) Series X - refunded by Series DD, EE, and FF and amortized over the life of DD, EE, and FF.

(5) These bond series are being amortized over the remaining life of the original bond issuance at the time of reacquisition.

(6) Series LL bond life is expressed as months.

Purpose: To calculate the SCG embedded cost of debt for the CPUC filing

Prepared by: Denise H. Plucienka, X 2276

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**Southern California Gas Company
Balance As of September 2013**

Figures Taken From 09/30/2013 SCG Balance Sheet Report (SAP)

COMMON EQUITY			
FERC-Account	SAP-ACCT	Description	Amount
201.001	3100005	Common Stock	\$ 834,888,907
210.000	3220001	Gain on Reacquired Capital Stock	9,722
211.000	3200115	Miscellaneous Paid in Capital Contrib. 4180	31,306,680
216.000	3400038	Unappropriated Retained Earnings	1,367,241,536
216.001	3410000	Current Year To date Retained Earnings	-
214.000	3100088	Capital Stock Expense-Common	(143,261)
	3420000	Retained Earnings - Adjustments	-
219.010	3440002	Accumulated Other Comprehensive Income	(7,736,193)
216	3500502	Dividend Declared-PE 4180	(50,000,000)
		Current Year Profit (Loss)	266,259,082
219.01	3431001	ACCUM OTHER COMP INC-FAS 133	-
219.010	3431007	AOCT CREDIT BANK SWAP	(14,501,616)
216	3400114	RETAINED EARNINGS FIN 48 - 4180	(1,389,038)
219.010	3431011	AOCT - DEF FED INC TAX - DERIV & HEF	-
219.01	3431012	AOCT - DEF STATE INC TAX - DERIV & H	-
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefits)	-
		Common Equity	\$ 2,425,935,820
		Common Stock Cost Rate	10.10%
Reconciliation to the Annual Report			
		Total Common Stock per SCG BS	\$ 2,425,935,820
		Gain on Reacquired Capital Stock	(9,722)
		Adjusted Total Common Stock	\$ 2,425,926,098
		Common Equity per SoCal's BS	\$ 2,425,926,098
		Difference PE Stock	\$ -
PREFERRED STOCK			
FERC-Account	SAP-ACCT	Description	Amount
204.001	3300006	Original Series - Authorized	\$ 4,000,000
204.002	3300007	Original Series - Unissued	(2,024,725)
204.003	3300008	Series A - Authorized	21,000,000
204.004	3300009	Series A - Unissued	(1,424,200)
	3230000	Capital Stock Expense-Preferred	-
204.006	3300010	Series A - Issued	-
204.007		Series B - Issued	-
204.008	3300011	Series C - Issued	-
204.009	3300012	Series	-
		Subtotal - Preferred Stock per SoCalGas' Books	\$ 21,551,075
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefit)	\$ -
		Preferred Stock Base	\$ 21,551,075
		Preferred Stock Cost Rate	6.00%

Pg 1

Pg 12

Pg 12, Preferred Stock from SCG Balance Sheet & Income

Pg 1

Southern California Gas Company

Average Construction Work in Progress

CWIP-SAP BALANCE SHEET-1411500 & 1411605

Month	DC Balance	ref pg 12	Ending Balance
Jun-13			\$ 351,065,251
Jul-13	(104,376,805)	(4)	246,688,446
Aug-13	23,764,877	(5)	270,453,323
Sep-13	34,348,948	(6)	304,802,271

↑ (1A) Pg 14

Construction Work In Progress (CWIP) Balance

Month	CWIP Balance	
Jun-13	\$ 351,065,251	X .5
Jul-13	246,688,446	
Aug-13	270,453,323	
Sep-13	\$ 304,802,271	X .5
TOTAL	\$ 845,075,530	
Avg. CWIP Balance =	\$ 845,075,530	/ 3 mos.= \$ 281,691,843.20

↑ Pg 1

SOUTHERN CALIFORNIA GAS COMPANY
1st Quarter 2012 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA

	Ref
S	Pg 3
SBT	Pg 3
Average Short Term Debt (Net of BAB and Gas in Storage)	(a)
Average Short Term Debt Interest Rate (Net of BAB and Gas in Storage)	0.0000%
D	Pg 8
DBT	Pg 11
Long Term Debt	Pg 9
Long Term Debt Interest Rate	1,282,458,088
Preferred Stock	6,2600% EIR from Financial Acct
PCR	21,551,075
Preferred Stock Cost Rate	4.8300% authorized rate
C	Pg 9
Common Equity	2,172,712,327
Common Equity Cost Rate	10.8200% authorized rate
CCR	Pg 10
W	Pg 10
Average Construction Work In Progress	371,060,895

Debt Rate Formula:

$$(a) \quad 0.0000\% \times \left(\frac{0}{371,060,895} \right) + \left[6.2600\% \left(\frac{1,282,458,088}{3,476,721,490} \right) \times \left(1 - \frac{0}{371,060,895} \right) \right] = 2.31\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 2.32%

Monthly Compound Rate = 0.19%

Equity Rate Formula:

$$\left(1 - \frac{0}{371,060,895} \right) \times \left[4.8300\% \left(\frac{21,551,075}{3,476,721,490} \right) + 10.8200\% \left(\frac{2,172,712,327}{3,476,721,490} \right) \right] = 6.79\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 6.91%

Monthly Compound Rate = 0.56%

Combined AFUDC Rate = 9.10%

If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
1st Quarter 2012 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA

S	Average Short Term Debt (Net of BAB and Gas in Storage)	-	(a)
SBT	Average Short Term Debt Interest Rate	0.00%	
D	Long Term Debt (Net of BAB and Gas in Storage)	0	
DBT	Long Term Debt Interest Rate	1,282,458,088	
P	Preferred Stock	6.26%	
PCR	Preferred Stock Cost Rate	21,551,075	
C	Common Equity	4.83%	
CCR	Common Equity Cost Rate	2,172,712,327	
W	Average Construction Work In Progress	10.82%	
		371,060,895	

0

Debt Rate Formula:

$$(a) \quad \frac{\text{Short Term Debt}}{(S)} + \frac{\text{Long Term Debt}}{(D)} * \frac{(S)}{(W)} = \frac{(S)}{(W)} = \mathbf{0.023091259}$$

$$\text{Semi-Annual Compound Rate} = ((1+L25/2)^2)-1$$

$$\text{Monthly Compound Rate} = ((1+Semi)^{(1/12)})-1$$

Equity Rate Formula:

$$\left(1 - \frac{(S)}{(W)}\right) * \text{PCR} * \frac{\text{Preferred Stock}}{(D+P+C)} + \text{CCR} * \frac{\text{Common Equity}}{(D+P+C)} = \mathbf{0.06791697}$$

$$\text{Semi-Annual Compound Rate} = ((1+L37/2)^2)-1$$

$$\text{Monthly Compound Rate} = ((1+Semi)^{(1/12)})-1$$

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
CALCULATION OF 4TH QUARTER 2011 SHORT TERM DEBT COMPONENT
EXCLUSION OF COMMISSION AUTHORIZED BALANCING ACCOUNT BALANCES AND GAS IN STORAGE INVENTORY FROM
SHORT TERM DEBT FOR USE IN AFUDC FORMULA AS GRANTED BY RESOLUTION G-2739
TOTAL SHORT TERM DEBT AND NET OF BALANCING ACCOUNTING AND GAS IN STORAGE

Month	Implied ST Debt (1)	MKT Short-Term Investment (1A)	Promissory Note Borrowed from SCG (1B)	Month End Reg. A/R Bal (C)	Avg. Monthly Reg. Bal. Acct. Bal. (3) = 2 mo. AVE.	Month End Gas in Storage	Avg. Monthly Gas in Storage (5) = 2 mo. AVE.	Tot. Avg. Reg. A/R Bal. and Gas in Storage (6) = (3) + (5)	Net STD. Less Avg. (dab & gas) (7) = (1)-(1A)-(1B)-(6)	STD Int. Rate (8)	Monthly Interest (9) = (7) * (8) * (11) / (12 * 365)	Daily Ave. Net STD. less Avg. (dab & gas) (10) = (7) - (11) / (12)	# of Days (11)
9/30/11	-	(52,323,993)	(192,460,837)	(84,176,163)	(85,736,648)	167,182,239	169,875,218	84,138,570	-	0.09%	-	-	31
10/31/11	-	(211,955,303)	(145,656,700)	(87,297,433)	(93,007,196)	178,532,207	160,060,763	67,083,567	-	0.10%	-	-	30
11/30/11	-	(134,395,797)	(31,284,856)	(98,717,238)	(101,925,780)	141,595,318	134,590,897	32,065,117	-	0.10%	-	-	31
12/31/11	-	-	-	(95,134,302)	(280,609,624)	447,714,091	404,526,878	18,587,254	-	-	-	-	-
TOTAL		(951,655,093)	(507,402,393)	(291,446,693)	(280,609,624)	447,714,091	404,526,878	18,587,254					

Ref

\$ = Average Short Term Debt Less Balancing Account Balance & Gas in Storage \$ / \$ → Pg 1

SBT = Average Short Term Debt Interest Rate \$ / \$ → Pg 1

Interest on Short-Term Debt--Market Securities

Account	SAP-ACCT	B/S Period	Balance (A) = C/(B/365xE)	Interest Rate (B)	ref pg 12 input	Monthly Interest (C)	ref pg 12 input	# Days/ Month (E)
	7503000	Oct-11	-	0.09%	(7)	-	(19)	31
	7503000	Nov-11	-	0.10%	(8)	-	(20)	30
	7503000	Dec-11	-	0.10%	(9)	-	(21)	31
0			Pg 3					

Average Daily Balance = (A*E/Σ(E)) \$ -

Average Rate = \$ - / \$ - = #DIV/0!

Interest Rates from Corporate Finance, Dennis Patton. <http://www.federalreserve.gov> (Comercial Paper--3 month)

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Southern California Gas Company

Short Term Market Securities

SHORT TERM MARKET SECURITIES							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7514009	Oct-11	31	(52,323,993)	0.09%	(7)	(4,000)	(10)
7514009	Nov-11	30	(211,935,303)	0.10%	(8)	(17,419)	(11)
7514009	Dec-11	31	(129,395,797)	0.10%	(9)	(10,990)	(12)
Total			\$ (393,655,093)			\$ (32,408.68)	

Pg 3

Average Daily Balance = (A*E/Σ(E))	\$ (130,341,006)
Average Rate = \$ (32,408.68) /	\$ (130,341,006) = 0.0249%

* Please see prior month's studies for the back-up

Southern California Gas Company

Promissory Note

PROMISSORY NOTE							ref pg 12
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	Interest (C)	ref pg 12	
7502017	Oct-11	31	(192,460,837)	0.09%	(14,711)	(7)	
7502017	Nov-11	30	(143,656,700)	0.10%	(11,807)	(8)	
7502017	Dec-11	31	(31,284,856)	0.10%	(2,657)	(9)	
TOTAL			\$ (367,402,393)		\$ (29,176)		

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$	\$	(122,237,147)		
Average Rate = \$		(29,176)	/	= 0.0239%

* Please see prior month's study
0

Southern California Gas Company

Gas in Storage

Gas in Storage - SAP Balance Sheet 1109001 and 1109002

Gas In Storage						
FERC Account	SAP Account	B/S Period	Monthly Amount	ref pg 12	Ending Balance	ref pg 12
164.011	1109001/1109002	Sep-11	23,152,043		161,218,229	(1B)
164.011	1109001/1109002	Oct-11	17,313,978	(16)	178,532,207	refer
164.011	1109001/1109002	Nov-11	(36,942,889)	(17)	141,589,318	to
164.011	1109001/1109002	Dec-11	(13,996,842)	(18)	127,592,476	Pg 18

} Pg 3

SOCALGAS Long Term Debt

Balance As of December 2011

Figures Taken From 12/31/2011 SCG Balance Sheet Report (SAP)

FERC Account	SAP Account	Description	Amount	Reclassification Of Commercial Paper
181,000	1330006,007,008,009,010,070,106,107,108,111,125,126,143	Unamortized Debt Discount & Expense	\$ (11,105,162)	
181,400		Unamortized Medium Term Notes Desc. & Exp.		
189,000	1340515,17,37,38, 39, 40,57,58,59,60,61,63	Unamortized Loss-Reacquired Debt	(16,610,570)	
221,000	2313001,14,17,20,22,24,27,29,48 2330008,9,10,11,	Long Term Debt Bonds	1,050,000,000	1,050,000,000
221,000	2100500	L/T Debt Due Within 1 Year-Bonds	250,000,000	250,000,000
222,000		Reacquired Bonds		
224,000	2330014,15	Other Long Term Debt	12,475,533	12,475,533
224,000	2100007	Med Term Notes Due W/ 1 YR	-	-
226,000	2343002, 16, 19, 22, 23, 24, 27, 30, 31, 2343072	Unamortized Debt Discount	(2,301,713)	(2,301,713)
251,000		Unamortized Bond Premium		
257,000	2509006-2509007	Unamortized Gain on Reacquired Debt	-	-
Total Long Term Debt Per General Ledger			\$ 1,282,458,088	
				Reclassification of Commercial Paper \$ (1,310,173,820)
				6.26%

Pg 1
Net Long-term Debt from SCG
Balance Sheet & Income (Pg 21-22)

Pg 11

0.000

Reconciliation to the Annual Report	Amount
Balance of Total LT Debt per G/L as of 12/31/2010	\$ 1,282,458,088
ADD: Unamortized Loss Reacquired Debt	16,610,570
LESS: Unamortized Gain Reacquired Debt	-
LESS: Unamortized Debt Discount & Expense	11,105,162
Adjusted Balance	\$ 1,310,173,820
Net Long Term Debt + Current Portion of L/T Debt Per SoCalGas' books	\$ 1,310,173,820
Difference (due to rounding)	\$ -

**Southern California Gas Company
Balance As of December 2011**

Figures Taken From 12/31/2011 SCG Balance Sheet Report (SAP)

COMMON EQUITY			
FERC-Account	SAP-ACCT	Description	Amount
201.001	3100005	Common Stock	\$ 834,888,907
210.000	3220001	Gain on Reacquired Capital Stock	9,722
211.000	3200115	Miscellaneous Paid in Capital Contrib. 4180	31,306,680
216.000	3400038	Unappropriated Retained Earnings	1,090,990,975
216.001	3410000	Current Year To date Retained Earnings	-
214.000	3100088	Capital Stock Expense-Common	(143,261)
	3420000	Retained Earnings - Adjustments	-
219.010	3440002	Accumulated Other Comprehensive Income	(4,421,012)
216.000	3500502	Dividend Declared-PE 4180	(50,000,000)
		Current Year Profit	287,382,106
219.010	3431001	ACCUM OTHER COMP INC-FAS 133	-
219.010	3431007	AOCl CITIBANK SWAP	(15,903,030)
216.000	3400114	RETAINED EARNINGS FIN 48 - 4180	(1,389,038)
219.010	3431011	AOCl - DEF FED INC TAX - DERIV & HEF	-
219.010	3431012	AOCl - DEF STATE INC TAX - DERIV & H	-
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefits)	-
		0	0 \$ 2,172,722,049
		Common Stock Cost Rate	10.82%
Reconciliation to the Annual Report			
		Total Common Stock per SCG BS	\$ 2,172,722,049
		Gain on Reacquired Capital Stock	(9,722)
		Adjusted Total Common Stock	\$ 2,172,712,327
		Common Equity per SoCal's BS	\$ 2,172,712,327
		Difference PE Stock	\$ -
PREFERRED STOCK			
FERC-Account	SAP-ACCT	Description	Amount
204.001	3300006	Original Series - Authorized	\$ 4,000,000
204.002	3300007	Original Series - Unissued	(2,024,725)
204.003	3300008	Series A - Authorized	21,000,000
204.004	3300009	Series A - Unissued	(1,424,200)
	3230000	Capital Stock Expense-Preferred	-
204.006	3300010	Series A - Issued	-
204.007		Series B - Issued	-
204.008	3300011	Series C - Issued	-
204.009	3300012	Series	-
		Subtotal - Preferred Stock per SoCalGas' Books	\$ 21,551,075
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefit)	\$ -
		Preferred Stock Base	\$ 21,551,075
		Preferred Stock Cost Rate	4.83%

Pg 1

Pg 12

Preferred Stock from SCG Balance Sheet & Income (Pg 22)

Pg 1

Southern California Gas Company

Average Construction Work in Progress

CWIP-SAP BALANCE SHEET-1411500 & 1411605				
Month	DC Balance	ref pg 12	Ending Balance	ref
Sep-11			\$ 350,173,178	(1A)
Oct-11	10,088,399	(4)	360,261,577	refer
Nov-11	23,368,152	(5)	383,629,729	to
Dec-11	4,779,851	(6)	388,409,580	Pg 14
Construction Work In Progress (CWIP) Balance				
Month	CWIP Balance			
Sep-11	\$ 350,173,178	X .5		175,086,589
Oct-11				360,261,577
Nov-11				383,629,729
Dec-11	\$ 388,409,580	X .5		194,204,790
0	TOTAL		\$ 1,113,182,685	
Avg. CWIP Balance =			1,113,182,685 / 3 mos. =	\$ 371,060,894.96

Pg 1

SOUTHERN CALIFORNIA GAS COMPANY
EMBEDDED COST OF DEBT
DECEMBER 2011

PRINCIPAL	DESCRIPTION	INTEREST RATE	DATE OF ISSUE	DUE DATE	LIFE OF BOND	LTD A/C 23300xx	ISSUE DISCOUNT	DFD CHG A/C 13300xx	SWAP LOCK TERMINATION	NET OF TAX SCHEDULES	PROCEEDS NET	ANNUAL INTEREST EXPENSE	INTEREST EXPENSE SWAP LOCK TERMINATION	ANNUAL DISCOUNT	AMORTIZATION		ANNUAL TOTAL COST	NET EMBEDDED COST	GROSS EMBEDDED COST
															(1)	(2)			
1340537	SERIES R (1)	4.800%	03/01/86	03/01/16	10.0	250000000	257500	1719512	0	248022988	12000000	0	0	25750	171951.2	248617.888	248617.888	-15.09%	0.00%
1340538	SERIES T (2)	4.750%	12/01/86	12/01/16	14.5	250000000	495000	1924668	0	247590132	13625000	34137.931	132749.5172	34137.931	132749.5172	387557.584	387557.584	-14.73%	0.00%
1340539	SERIES W (3)	5.670%	11/01/88	11/01/18	10.0	7475533	0	0	0	7475533	355087.8175	0	0	0	0	782397.483	782397.483	#####	0.00%
1340540	SERIES X (4)	5.750%	12/01/90	12/01/20	25.0	50000000	1520000	2440222	0	246039778	14375000	50666.6667	81340.73333	50666.6667	81340.73333	1064156.35	1064156.35	-98.90%	0.00%
1340563	SERIES Y (5)	5.500%	10/01/91	10/01/21	30.0	250000000	377500	1933508	39753800	207935192	13750000	308.4860	7078.125	362532.75	308.4860	375792.271	375792.271	-17.31%	0.00%
1340557	SERIES BB (5)	5.125%	03/01/93	03/01/23	30.0	300000000	729000	3087052	0	296183948	15375000	0	0	24300	102901.7333	142109.401	142109.401	-15.11%	0.00%
1340515	SERIES DD (5)	4.800%	06/15/83	06/15/23	11.01/25	11.01/93	257500	1719512	0	880060.1767	12000000	0	0	25750	171951.2	266992.198	266992.198	-14.73%	0.00%
2313014	SERIES GG	4.800%	10/02/02	10/01/12	10.0	250000000	257500	1719512	0	248022988	12000000	0	0	25750	171951.2	107366.267	107366.267	-12.20%	0.00%
2330014	SERIES HH	5.450%	10/14/03	04/15/18	14.5	250000000	495000	1924668	0	247590132	13625000	34137.931	132749.5172	34137.931	132749.5172	13791888.45	13791888.45	5.97%	5.52%
2330014	SWISS FRANCES**	4.750%	05/14/06	05/14/16	10.0	7475533	0	0	0	7475533	355087.8175	0	0	0	0	355087.8175	355087.8175	4.75%	4.75%
2330015	MEDIUM TERM NOTE	5.670%	01/15/03	01/18/28	25.0	50000000	1520000	2440222	0	246039778	14375000	50666.6667	81340.73333	50666.6667	81340.73333	283500	283500	5.67%	5.67%
2313024	SERIES KK (CPCFA91A)	5.750%	11/18/05	11/15/25	30.0	250000000	377500	1933508	39753800	207935192	13750000	308.4860	7078.125	362532.75	308.4860	14507007.4	14507007.4	5.90%	5.80%
2313001	SERIES LL (7)	5.500%	11/21/08	03/15/14	64.0	250000000	377500	1933508	39753800	207935192	13750000	308.4860	7078.125	362532.75	308.4860	17288174	17288174	8.30%	6.91%
2313004	SERIES MM	5.125%	11/18/10	11/15/40	30.0	300000000	729000	3087052	0	296183948	15375000	0	0	24300	102901.7333	15502201.73	15502201.73	5.23%	5.17%
	REVOLVING LINE OF CREDIT										767823					767823			
	TOTAL BONDS OUTSTANDING					1312475533	3379000	11105162	39753800	11818945	1248418626	70531410.82	3084860	205635.848	851476.9339	3374988.46	78048372.06	6.26%	5.95%

- (1) Series R - refunded by Series BB and DD and amortized over the life of Series BB and DD.
- (2) Series T - refunded by Series DD and amortized over the life of Series DD.
- (3) Series W - refunded by Series EE and FF and amortized over the life of Series EE and FF.
- (4) Series X - refunded by Series DD, EE, and FF and amortized over the life of DD, EE and FF.
- (5) These bond series are being amortized over the remaining life of the original bond issuance at the time of reacquisition.
- (6) Series LL swap interest calculation = alc 2183075 (cumulative balance YTD interest exp/#month) *12). Swap interest is shown at net pay/receive
- (7) Series LL bond life is expressed as months.

Purpose: To calculate the SCG embedded cost of debt for the CPUC filing
 Prepared by: Donna H. Pludernik, X 2276
 Reviewed by: Heather Perry, Ek 4227
 Distribution: Jenny Chhour, Mark Diancin, Mike Foster, Martha Gomez, Ricardo Gonzalez, Andrea Grant, Duane Grant, Jessica Handoko, Gary Hayes, Jack Lewis, Jawwad Malik, Ping Ng, Steve Oliver, Chris Szeto, Tina Tsou, Melissa Wong

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SOUTHERN CALIFORNIA GAS COMPANY
2nd Quarter 2012 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA		Ref
S	Average Short Term Debt (Net of BAB and Gas in Storage)	(a)
SBT	Average Short Term Debt Interest Rate (Net of BAB and Gas in Storage)	0.0000%
D	Long Term Debt	1,283,356,445
DBT	Long Term Debt Interest Rate	6.1300% EIR from Financial Acct
P	Preferred Stock	21,551,075
PCR	Preferred Stock Cost Rate	4.8300% authorized rate
C	Common Equity	2,188,290,675
CCR	Common Equity Cost Rate	10.8200% authorized rate
W	Average Construction Work In Progress	379,686,555

Debt Rate Formula:

$$(a) \quad 0.0000\% \times \left(\frac{0}{379,686,555} \right) + \left[0 \left(\frac{1,283,356,444.66}{3,493,198,194} \right) \times \left(1 - \frac{379,686,555}{3,493,198,194} \right) \right] = 2.25\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 2.26%

Monthly Compound Rate = 0.19%

Equity Rate Formula:

$$\left(1 - \frac{0}{379,686,555} \right) \times \left[4.8300\% \left(\frac{21,551,075.00}{3,493,198,194} \right) + 10.8200\% \left(\frac{2,188,290,674.69}{3,493,198,194} \right) \right] = 6.81\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 6.92%

Monthly Compound Rate = 0.56%

Combined AFUDC Rate = 9.06%

IF S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
2nd Quarter 2012 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA

S	Average Short Term Debt (Net of BAB and Gas in Storage)	-	(a)
SBT	Average Short Term Debt Interest Rate	0.00%	
D	(Net of BAB and Gas in Storage)	-	
DBT	Long Term Debt	1,283,356,445	
P	Long Term Debt Interest Rate	6.13%	
PCR	Preferred Stock	21,551,075	
C	Preferred Stock Cost Rate	4.83%	
CCR	Common Equity	2,188,290,675	
W	Common Equity Cost Rate	10.82%	
	Average Construction Work In Progress	379,686,555	

0

Debt Rate Formula:

$$(a) \quad \frac{Short\ Term\ Debt}{(S)} + (DBT) \frac{Long\ Term\ Debt}{(D)} * 1 - \frac{(S)}{(W)} = 0.022520838$$

$$\begin{aligned} \text{Semi-Annual Compound Rate} &= ((1+L25/2)^2)-1 \\ \text{Monthly Compound Rate} &= ((1+Semi)^{(1/12)})-1 \end{aligned}$$

Equity Rate Formula:

$$\left(1 - \frac{(S)}{(W)}\right) * PCR \frac{Preferred\ Stock}{(D+P+C)} + CCR * \frac{Common\ Equity}{(D+P+C)} = 0.068079151$$

$$\begin{aligned} \text{Semi-Annual Compound Rate} &= ((1+L37/2)^2)-1 \\ \text{Monthly Compound Rate} &= ((1+Semi)^{(1/12)})-1 \end{aligned}$$

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
CALCULATION OF 1ST QUARTER 2012 SHORT TERM DEBT COMPONENT
EXCLUSION OF COMMISSION AUTHORIZED BALANCING ACCOUNT BALANCES AND GAS IN STORAGE INVENTORY FROM
SHORT TERM DEBT FOR USE IN AFUDC FORMULA AS GRANTED BY RESOLUTION G-2739
TOTAL SHORT TERM DEBT AND NET OF BALANCING ACCOUNTING AND GAS IN STORAGE

Month	Implied ST Debt (1)	MKT Short-Term Investment (1A)	Promissory Note Borrowed from SCG (1B)	Month End Reg. A/R Bal (C)	Avg. Monthly Reg. Bal. Acct. Bal. (3) = 2 mo. AVE.	Month End Gas in Storage (4)	Avg. Monthly Gas in Storage (5) = 2 mo. AVE.	Tot. Avg. Reg. A/R Bal. and Gas in Storage (6) = (3) + (5)	Net STD. Less Avg. (dab & gas) (7) = (1)-(4)-(6)+46	STD Int. Rate (8)	Monthly Interest (9) = (7) * (8) * (11/365)	Daily Ave. Net STD. less Avg. (dab & gas) (10) = (7) - (11) / 31	# of Days (11)
12/31/11	-	(200,575,611)	(68,996,382)	(105,134,302)	(113,015,212)	137,592,476	114,996,203	1,980,991	-	0.09%	-	-	31
1/31/12	-	(75,322,905)	(121,732,954)	(233,896,121)	(168,218,915)	102,200,030	69,108,395	(99,110,520)	-	0.12%	-	-	29
2/29/12	-	(97,479,998)	(236,228,380)	(240,772,826)	(227,856,568)	35,816,860	27,427,222	(200,429,640)	-	0.13%	-	-	31
TOTAL	-	(373,378,514)	(417,957,715)	(576,607,857)	(509,090,695)	157,624,374	211,531,820	(297,897,175)	-	-	-	-	-

Ref

\$ - Average Short Term Debt Less Balancing Account Balance & Gas in Storage → Pg 1

SBT = Average Short Term Debt Interest Rate → Pg 1

Interest on Short-Term Debt--Market Securities

Account	SAP-ACCT	B/S Period	Balance (A) = C/(B/365xE)	Interest Rate (B)	ref pg 12 input	Monthly Interest (C)	ref pg 12 input	# Days/ Month (E)
	7503000	Jan-12	-	0.09%	(7)	-	(19)	31
	7503000	Feb-12	-	0.12%	(8)	-	(20)	29
	7503000	Mar-12	-	0.13%	(9)	-	(21)	31
		0	-			-		

Average Daily Balance = (A*E/Σ(E)) \$ Pg 3

Average Rate = \$ / \$ = #DIV/0!

Interest Rates from Corporate Finance, Dennis Patton. <http://www.federalreserve.gov> (Commercial Paper--3 month)

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Southern California Gas Company

Short Term Market Securities

SHORT TERM MARKET SECURITIES						
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	Interest (C)	ref pg 12
7514009	Jan-12	31	(200,575,611)	0.09%	(15,332)	(10)
7514009	Feb-12	29	(75,522,905)	0.12%	(7,201)	(11)
7514009	Mar-12	31	(97,479,998)	0.13%	(10,763)	(12)
Total			\$ (373,578,514)		(33,295.07)	

Average Daily Balance = (A*E/Σ(E))	\$ (125,603,166)
Average Rate = \$ (33,295.07) /	= 0.0265%

* Please see prior month's studies for the back-up

Southern California Gas Company

Promissory Note

PROMISSORY NOTE							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7502017	Jan-12	31	(68,996,382)	0.09%	(7)	(5,274)	(13)
7502017	Feb-12	29	(121,732,954)	0.12%	(8)	(11,606)	(14)
7502017	Mar-12	31	(226,928,380)	0.13%	(9)	(25,055)	(15)
TOTAL			\$ (417,657,715)			(41,936)	

Average Daily Balance = $(A * E / \Sigma(E))$	\$	Pg 3	\$	(139,603,552)
Average Rate = \$		(41,936)	/	\$ (139,603,552) = 0.0300%

* Please see prior month's study
0

Southern California Gas Company

Gas in Storage

Gas in Storage - SAP Balance Sheet 1109001 and 1109002

Gas In Storage						
FERC Account	SAP Account	B/S Period	Monthly Amount	ref pg 12	Ending Balance	ref pg 12
164.011	1109001/1109002	Dec-11	(13,996,842)		127,592,476	(1B)
164.011	1109001/1109002	Jan-12	(25,192,546)	(16)	102,399,930	refer
164.011	1109001/1109002	Feb-12	(66,583,070)	(17)	35,816,860	to
164.011	1109001/1109002	Mar-12	(16,779,276)	(18)	19,037,584	Pg 18

} Pg 3

SOCALGAS Long Term Debt Balance As of March 2012

Figures Taken From 03/31/2012 SCG Balance Sheet Report (SAP)

FERC Account	SAP Account	Description	Amount	Reclassification Of Commercial Paper
181,000	1330006,007,008,009,010,070,106,107,108,111,125,126,143	Unamortized Debt Discount & Expense	\$ (11,105,162)	
181,400		Unamortized Medium Term Notes Desc. & Exp.		
189,000	1340515,17,37,38, 39, 40,57,58,59,60,61,63	Unamortized Loss-Reacquired Debt	(15,763,622)	
221,000	2313001,14,17,20,22,24,27,29,48 2330008,9,10,11,	Long Term Debt Bonds	1,050,000,000	1,050,000,000
221,000	2100500	L/T Debt Due Within 1 Year-Bonds	250,000,000	250,000,000
222,000		Reacquired Bonds		
224,000	2330014,15	Other Long Term Debt	12,475,533	12,475,533
224,000	2100007	Med Term Notes Due W/ 1 YR	-	-
226,000	2343002, 16, 19, 22, 23, 24, 27, 30, 31, 2343072	Unamortized Debt Discount	(2,250,304)	(2,250,304)
251,000		Unamortized Bond Premium		
257,000	2509006-2509007	Unamortized Gain on Reacquired Debt	-	-
Total Long Term Debt Per General Ledger			\$ 1,283,356,445	
				(1,310,225,229)
				6.13%

Pg 1
Net Long-term Debt from SCG
Balance Sheet & Income (Pg 21-22)

Pg 11

0.000

Reconciliation to the Annual Report	Amount
Balance of Total L/T Debt per G/L as of 12/31/2010	\$ 1,283,356,445
ADD: Unamortized Loss Reacquired Debt	15,763,622
LESS: Unamortized Gain Reacquired Debt	-
LESS: Unamortized Debt Discount & Expense	11,105,162
Adjusted Balance	\$ 1,310,225,229
Net Long Term Debt + Current Portion of L/T Debt Per SoCalGas' books	\$ 1,310,225,229
Difference (due to rounding)	\$ -

**Southern California Gas Company
Balance As of March 2012**

Figures Taken From 03/31/2012 SCG Balance Sheet Report (SAP)

COMMON EQUITY			
FERC-Account	SAP-ACCT	Description	Amount
201.001	3100005	Common Stock	\$ 834,888,907
210.000	3220001	Gain on Reacquired Capital Stock	9,722
211.000	3200115	Miscellaneous Paid in Capital Contrib. 4180	31,306,680
216.000	3400038	Unappropriated Retained Earnings	1,328,373,081
216.001	3410000	Current Year To date Retained Earnings	-
214.000	3100088	Capital Stock Expense-Common	(143,261)
	3420000	Retained Earnings - Adjustments	-
219.010	3440002	Accumulated Other Comprehensive Income	(5,460,044)
219.01	3440017	AOCI-NQ PENSION CONTRA	(51,951)
216.000	3500502	Dividend Declared-PE 4180	(50,000,000)
		Current Year Profit	66,345,667
219.010	3431001	ACCUM OTHER COMP INC-FAS 133	-
219.01	3431007	AOCI CITIBANK SWAP	(15,579,366)
216.000	3400114	RETAINED EARNINGS FIN 48 - 4180	(1,389,038)
219.01	3431011	AOCI - DEF FED INC TAX - DERIV & HEI	-
219.010	3431012	AOCI - DEF STATE INC TAX - DERIV & F	-
PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefits) \$			-
0			0 \$ 2,188,300,397
Common Stock Cost Rate			10.82%
Reconciliation to the Annual Report			
Total Common Stock per SCG BS			\$ 2,188,300,397
Gain on Reacquired Capital Stock			(9,722)
Adjusted Total Common Stock			\$ 2,188,290,675
Common Equity per SoCal's BS			\$ 2,188,290,675
Difference PE Stock			\$ -
PREFERRED STOCK			
FERC-Account	SAP-ACCT	Description	Amount
204.001	3300006	Original Series - Authorized	\$ 4,000,000
204.002	3300007	Original Series - Unissued	(2,024,725)
204.003	3300008	Series A - Authorized	21,000,000
204.004	3300009	Series A - Unissued	(1,424,200)
	3230000	Capital Stock Expense-Preferred	-
204.006	3300010	Series A - Issued	-
204.007	3300011	Series B - Issued	-
204.008	3300011	Series C - Issued	-
204.009	3300012	Series	-
Subtotal - Preferred Stock per SoCalGas' Books			\$ 21,551,075
PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefit)			\$ -
Preferred Stock Base			\$ 21,551,075
Preferred Stock Cost Rate			4.83%

Preferred Stock from SCG Balance Sheet & Income (Pg 22)

Pg 1

Pg 12

Pg 1

Southern California Gas Company

Average Construction Work in Progress

CWIP-SAP BALANCE SHEET-1411500 & 1411605				
Month	DC Balance	ref pg 12	Ending Balance	ref
Dec-11			\$ 388,409,670	(1A)
Jan-12	(17,724,764)	(4)	370,684,906	refer
Feb-12	5,555,917	(5)	376,240,823	to
Mar-12	19,617,378	(6)	395,858,201	Pg 14

Construction Work In Progress (CWIP) Balance				
Month	CWIP Balance			
Dec-11	\$ 388,409,670	X .5	\$	194,204,835
Jan-12				370,684,906
Feb-12				376,240,823
Mar-12	\$ 395,858,201	X .5		197,929,101
0	TOTAL		\$	1,139,059,664
Avg. CWIP				
Balance =		1,139,059,664	/ 3 mos. =	\$ 379,686,554.67

Pa 1

SOUTHERN CALIFORNIA GAS COMPANY
EMBEDDED COST OF DEBT
MARCH 2012

PRINCIPAL DESCRIPTION	INTEREST RATE	DATE OF ISSUE	DUE DATE	LIFE OF BOND	LTD AC 23300xx PRINCIPAL	ISSUE DISCOUNT	DFD CHG AC 13300xx ISSUE EXPENSE	SWAP LOCK TERMINATION	NET (NET OF TAX SCHEDULES) LOSS ON REACQ.	-8 NET PROCEEDS (3-4-5-6-7)	-9 ANNUAL INTEREST EXPENSE (1 X 3)	(10) INTEREST EXPENSE SWAP LOCK TERMINATION	-11 ANNUAL DISCOUNT	-12 EXPENSE	-13 AMORTIZATION LOSS	-14 ANNUAL TOTAL COST (9+10+11+12+13)	NET EMBEDDED COST COST (14.8) (14.3)	GROSS EMBEDDED COST COST (14.3)	
																			(1)
1340537 SERIES R (1)		03/01/86	03/01/16							1,610,717						248,618	248,618	-15.44%	0.00%
1340538 SERIES T (2)		12/01/86	12/01/16							2,573,737						387,558	387,558	-15.06%	0.00%
1340539 SERIES W (3)		11/01/88	11/01/18							544,153						782,397	782,397	-143.78%	0.00%
1340540 SERIES X (4)		12/01/90	12/01/20							918,404						1,064,156	1,064,156	-115.87%	0.00%
1340563 SERIES Y (5)		10/01/91	10/01/21							2,115,384						375,792	375,792	-17.76%	0.00%
1340557 SERIES BB (6)		03/01/93	03/01/23							919,243						142,109	142,109	-15.46%	0.00%
1340515 SERIES DD (5)		06/15/93	06/15/23							1,773,198						266,992	266,992	-15.06%	0.00%
1340517 SERIES EE (5)		11/01/93	11/01/25							864,155						107,366	107,366	-12.42%	0.00%
2313014 SERIES HH	4.800%	10/02/02	10/01/12	10.0	250,000,000	257,500	1,719,512			248,022,988	12,000,000		25,750	171,951		12,197,701	12,197,701	4.92%	4.88%
2313017 SERIES II	5.450%	10/14/03	04/15/18	14.5	250,000,000	495,000	1,924,868			247,580,132	13,625,000		34,138	132,750		13,791,888	13,791,888	5.57%	5.52%
2330014 SWISS FRANCH**	4.750%	05/14/06	05/14/16	10.0	7,475,533	-	-			7,475,533	355,088		-	-		355,088	355,088	4.75%	4.75%
2330015 MEDIUM TERM NOTE	5.670%	01/15/03	01/18/28	25.0	5,000,000	-	-			5,000,000	283,500		-	-		283,500	283,500	5.67%	5.67%
2313024 SERIES KK (CFCFA91A)	5.750%	11/18/05	11/15/35	30.0	250,000,000	1,520,000	2,440,222			246,039,778	14,375,000		50,667	81,341		14,507,007	14,507,007	5.90%	5.80%
2313001 SERIES LL (6)	5.500%	11/21/08	03/15/14	64.0	250,000,000	377,500	1,933,508	39,753,800		207,935,192	13,750,000	1,610,539	70,781	362,533		15,793,853	15,793,853	7.60%	6.32%
2313048 SERIES MM	5.125%	11/18/10	11/15/40	30.0	300,000,000	729,000	3,087,052			296,183,948	15,375,000		24,300	102,902		15,502,202	15,502,202	5.23%	5.17%
REVOLVING LINE OF CREDIT		03/30/12			1,312,475,533	3,379,000	11,105,162	39,753,800		1,246,918,580	70,367,206	1,610,539	205,636	851,477	3,374,988	76,409,846	76,409,846	6.13%	5.82%
TOTAL BONDS OUTSTANDING										11,318,991									

- (1) Series R - refunded by Series BB and DD and amortized over the life of Series BB and DD.
- (2) Series T - refunded by Series DD and amortized over the life of Series DD.
- (3) Series W - refunded by Series EE and FF and amortized over the life of Series EE and FF.
- (4) Series X - refunded by Series DD, EE, and FF and amortized over the life of DD, EE and FF.
- (5) These bond series are being amortized over the remaining life of the original bond issuance at the time of reacquisition.
- (6) Series LL bond life is expressed as months.

Purpose: To calculate the SCG embedded cost of debt for the CPUC filing

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SOUTHERN CALIFORNIA GAS COMPANY
3rd Quarter 2012 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA		Ref
S	Average Short Term Debt (Net of BAB and Gas in Storage)	Pg 3
SBT	Average Short Term Debt Interest Rate (Net of BAB and Gas in Storage)	Pg 3
D	Long Term Debt	Pg 9
DBT	Long Term Debt Interest Rate	Pg 9, 1
P	Preferred Stock	Pg 10
PCR	Preferred Stock Cost Rate	Pg 10
C	Common Equity	Pg 10
CCR	Common Equity Cost Rate	Pg 11
W	Average Construction Work In Progress	Pg 11

(a)
$$0.0000\% \times \left(\frac{0}{386,112,133} \right) + \left[0 \left(\frac{1,284,254,801.62}{3,446,966,132} \right) \times \left(1 - \frac{-}{386,112,133} \right) \right] = 2.28\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 2.30%

Monthly Compound Rate = 0.19%

Equity Rate Formula:

$$\left(1 - \frac{0}{386,112,133} \right) \times \left[4.8300\% \left(\frac{21,551,075.00}{3,446,966,132} \right) + 10.8200\% \left(\frac{2,141,160,255.31}{3,446,966,132} \right) \right] = 6.75\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 6.87%

Monthly Compound Rate = 0.55%

Combined AFUDC Rate = 9.0352%

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
3rd Quarter 2012 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA

S	Average Short Term Debt (Net of BAB and Gas in Storage)	-	(a)
SBT	Average Short Term Debt Interest Rate	0.00%	
D	(Net of BAB and Gas in Storage)	-	
DBT	Long Term Debt	1,284,254,802	
P	Long Term Debt Interest Rate	6.13%	
PCR	Preferred Stock	21,551,075	
C	Preferred Stock Cost Rate	4.83%	
CCR	Common Equity	2,141,160,255	
W	Common Equity Cost Rate	10.82%	
	Average Construction Work In Progress	386,112,133	

0

Debt Rate Formula:

$$(a) \quad \frac{Short\ Term\ Debt}{(S)} + (DBT) \frac{Long\ Term\ Debt}{(D)} * 1 - \frac{(S)}{(W)} = 0.022838872$$

$$\frac{Semi-Annual\ Compound\ Rate}{((1+L25/2)^2)-1} = \frac{Monthly\ Compound\ Rate}{((1+Semi)^{(1/12)})-1}$$

Equity Rate Formula:

$$\left(1 - \frac{(S)}{(W)}\right) * PCR + \frac{Preferred\ Stock}{(D+P+C)} + CCR * \frac{Common\ Equity}{(D+P+C)} = 0.067512835$$

$$\frac{Semi-Annual\ Compound\ Rate}{((1+L37/2)^2)-1} = \frac{Monthly\ Compound\ Rate}{((1+Semi)^{(1/12)})-1}$$

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
CALCULATION OF 3RD QUARTER 2012 SHORT TERM DEBT COMPONENT
EXCLUSION OF COMMISSION AUTHORIZED BALANCING ACCOUNT BALANCES AND GAS IN STORAGE INVENTORY FROM
SHORT TERM DEBT FOR USE IN AFUDC FORMULA AS GRANTED BY RESOLUTION G-2739
TOTAL SHORT TERM DEBT AND NET OF BALANCING ACCOUNTING AND GAS IN STORAGE

Month	Implied ST Debt (1)	Ref	MKT Short-Term Investment (1A)	Provision Note Borrowed from SCG (1B)	Month End Reg. AVR Bal (2)	Avg. Monthly Reg. Bal. Acct. Bal. (3) = 2 mo avg.	Month End Gas in Storage (4)	Avg. Monthly Gas in Storage (5) = 2 mo avg.	Tot. Avg. Reg. A/R Bal. and Gas in Storage (6) = (3) + (5)	Net STD. Less Avg. (BAR & GAS) (7) = (1)+(1A)+(1B) - (6)	STD Int. Rate (8)	Monthly Interest (9) = (7)*(8%)(11/365)	Doub. Avg. Net STD. less Avg. (BAR & GAS) (10) = (7)*(11/2)(11)	# of Days (11)
3/31/12	-		(56,344,301)	(269,158,300)	(240,172,026)	(188,029,664)	19,057,584	15,989,422	(172,040,242)	-	0.13%	-	-	30
4/30/12	-	Fig 2	(15,399,196)	(279,096,661)	(135,887,301)	(220,473,725)	12,941,260	11,779,190	(208,694,535)	-	0.13%	-	-	31
5/31/12	-	Fig 4	(8,832,826)	(303,200,025)	(270,463,729)	(287,731,939)	10,617,120	14,239,662	(273,492,277)	-	0.14%	-	-	30
6/30/12	-		(80,576,324)	(851,454,986)	(711,451,180)	(696,235,328)	17,862,204	42,008,274	(654,227,054)	-	-	-	-	-
TOTAL							41,420,584							

→ Pg 1

\$

S = Average Short Term Debt Less Balancing Account Balance & Gas in Storage

→ Pg 1

-

SBT = Average Short Term Debt Interest Rate

0.0000%

Interest on Short-Term Debt--Market Securities

Account	SAP-ACCT	B/S Period	Balance (A) = C/(B/365xE)	Interest Rate (B)	ref pg 12 input	Monthly Interest (C)	ref pg 12 input	Avg. Daily Balance (D) = A*E/Σ(E)	# Days/ Month (E)
	7503000	Apr-12	-	0.13%	(7)	-	(19)	-	30
	7503000	May-12	-	0.13%	(8)	-	(20)	-	31
	7503000	Jun-12	-	0.14%	(9)	-	(21)	-	30
	0		-			-		-	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$ \$ -

Average Rate = \$ - / \$ - = #DIV/0!

Interest Rates from Corporate Finance, Dennis Patton. <http://www.federalreserve.gov> (Commercial Paper--3 month)

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Southern California Gas Company

Short Term Market Securities

SHORT TERM MARKET SECURITIES							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7514009	Apr-12	30	(56,344,301)	0.13%	(7)	(6,020)	(10)
7514009	May-12	31	(15,399,196)	0.13%	(8)	(1,700)	(11)
7514009	Jun-12	30	(8,832,826)	0.14%	(9)	(1,016)	(12)
Total			\$ (80,576,324)			(8,736.97)	

Pg. 3	
Average Daily Balance = (A*E/Σ(E))	\$ (26,732,845)
Average Rate = \$ (8,736.97) /	\$ (26,732,845) = 0.0327%

* Please see prior month's studies for the back-up

Southern California Gas Company

Promissory Note

PROMISSORY NOTE							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7502017	Apr-12	30	(269,158,300)	0.13%	(7)	(28,759)	(13)
7502017	May-12	31	(279,096,661)	0.13%	(8)	(30,815)	(14)
7502017	Jun-12	30	(303,200,025)	0.14%	(9)	(34,889)	(15)
TOTAL			\$ (851,454,986)			(94,463)	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$	\$		\$	(283,766,442)
Average Rate = \$		(94,463)	/	\$ (283,766,442) = 0.0333%

Southern California Gas Company

Gas in Storage

Gas in Storage - SAP Balance Sheet 1109001 and 1109002

Gas In Storage						
FERC Account	SAP Account	B/S Period	Monthly Amount	ref pg 12	Ending Balance	ref pg 12
164.011	1109001/1109002	Mar-12	(16,779,276)		19,037,584	(1B)
164.011	1109001/1109002	Apr-12	(6,096,324)	(16)	12,941,260	refer
164.011	1109001/1109002	May-12	(2,324,140)	(17)	10,617,120	to
164.011	1109001/1109002	Jun-12	7,245,084	(18)	17,862,204	Pg 18

} Pg 3

SOCALGAS Long Term Debt

Balance As of June 2012

Figures Taken From 06/30/2012 SCG Balance Sheet Report (SAP)

FERC Account	SAP Account	Description	Amount	Reclassification Of Commercial Paper
181,000	1330006,007,008,009,010,070,106,107,108,111,125,126,143	Unamortized Debt Discount & Expense	\$ (11,105,162)	
181,400		Unamortized Medium Term Notes Desc. & Exp.		
189,000	1340515,17,37,38,39,40,57,58,59,60,61,63	Unamortized Loss-Reacquired Debt	(14,916,674)	
221,000	2313001,14,17,20,22,24,27,29,48,2330008,9,10,11,	Long Term Debt Bonds	1,050,000,000	1,050,000,000
221,000	2100500	L/T Debt Due Within 1 Year-Bonds	250,000,000	250,000,000
222,000		Reacquired Bonds		
224,000	2330014,15	Other Long Term Debt	12,475,533	12,475,533
224,000	2100007	Med Term Notes Due W/ 1 YR	-	-
226,000	2343002,16,19,22,23,24,27,30,31,2343072	Unamortized Debt Discount	(2,198,895)	(2,198,895)
251,000		Unamortized Bond Premium		
257,000	2509006-2509007	Unamortized Gain on Reacquired Debt	-	-
Total Long Term Debt Per General Ledger			\$ 1,284,254,802	
			Reclassification of Commercial Paper	(1,310,276,638)
			0	6.13%

Pg 1
Net Long-term Debt from SCG
Balance Sheet & Income (Pg 20)

Pg 9

0.000

Reconciliation to the Annual Report	Amount
Balance of Total L/T Debt per G/L as of 12/31/2010	\$ 1,284,254,802
ADD: Unamortized Loss Reacquired Debt	14,916,674
LESS: Unamortized Gain Reacquired Debt	-
LESS: Unamortized Debt Discount & Expense	11,105,162
Adjusted Balance	\$ 1,310,276,638
Net Long Term Debt + Current Portion of L/T Debt Per SoCalGas' books	\$ 1,310,276,638
Difference (due to rounding)	\$ -

SOUTHERN CALIFORNIA GAS COMPANY
EMBEDDED COST OF DEBT
JUNE 2012

PRINCIPAL DESCRIPTION	INTEREST RATE (1)	DATE OF ISSUE	DUE DATE	LIFE OF BOND (2)	LTD A/C 231300xx OF PRINCIPAL (3)	ISSUE DISCOUNT (4)	DFD CHG A/C 13300xx ISSUE EXPENSE (5)	SWAP LOCK TERMINATION (6)	NET OF TAX SCHEDULES (7)	PROCEEDS (3-4-5-6-7)	ANNUAL INTEREST EXPENSE (1 X 3)	ANNUAL INTEREST EXPENSE SWAP LOCK TERMINATION (4 / 2)	DISCOUNT (4 / 2)	EXPENSE (5 / 2)	LOSS (14 / 2)	ANNUAL TOTAL COST (9+10+11+12+13)	NET EMBED COST (14 / 8)	GROSS EMBED COST (14 / 2)
1340537 SERIES R (1)		03/01/86	03/01/16				1573887.839			-1573887.839					248617.898	248617.8976	-15.80%	0.00%
1340538 SERIES T (2)		12/01/86	12/01/16				2516326.38			-2516326.38					387557.584	387557.584	-15.40%	0.00%
1340539 SERIES W (3)		11/01/88	11/01/18				428252.1724			-428252.1724					782397.493	782397.4929	-182.70%	0.00%
1340540 SERIES X (4)		12/01/90	12/01/20				760764.8505			-760764.8505					1064156.35	1064156.346	-139.88%	0.00%
1340563 SERIES Y (5)		10/01/91	10/01/21				2059715.559			-2059715.559					375792.271	375792.2711	-18.24%	0.00%
1340557 SERIES BB (5)		03/01/93	03/01/23				898192.0464			-898192.0464					142109.401	142109.4008	-15.82%	0.00%
1340515 SERIES DD (5)		06/15/93	06/15/23				1733647.314			-1733647.314					266992.198	266992.1982	-15.40%	0.00%
1340517 SERIES EE (5)		11/01/93	11/01/25				848250.7727			-848250.7727					107366.267	107366.2672	-12.66%	0.00%
2313014 SERIES GG		10/02/02	10/01/12	10.0	250000000	257500	0	1719512	0	248022988	12000000	25750	171951.2		12197701.2	12197701.2	4.82%	4.88%
2313017 SERIES HH		10/14/03	04/15/18	14.5	250000000	495000	0	1924888	0	247580132	13625000	34137.931	132749.5172		13791888.45	13791888.45	5.57%	5.52%
2330014 SWISS FRANCS**		05/14/06	05/14/16	10.0	7475533	0	0	0	0	7475533	355087.8175	0	0		355087.8175	4.75%	4.75%	
2330015 MEDIUM TERM NOTE		01/15/03	01/18/28	25.0	5000000	0	0	0	0	5000000	283500	0	0		283500	5.67%	5.67%	
2313024 SERIES KK (CPCFA91A)		01/15/05	11/15/35	30.0	250000000	1520000	0	2440222	0	246039778	14375000	50666.6667	81340.73333		14507007.4	14507007.4	5.90%	5.80%
2313001 SERIES LL (6)		03/15/14	03/15/14	64.0	250000000	377500	0	1833508	0	207935192	13750000	1610539	70781.25	362532.75	15793853	15793853	7.60%	6.32%
2313048 SERIES MM		11/15/10	11/15/40	30.0	300000000	729000	0	3087052	0	296183948	15375000	24300	102901.7333		1550201.73	1550201.73	5.23%	5.17%
REVOLVING LINE OF CREDIT		03/30/12	03/31/17								603618				603618			
TOTAL BONDS OUTSTANDING					1312475533	3379000	10819036.93	39753800	11105162	1247418534	70367205.82	1610539	205635.848	851476.9339	3374988.46	76409846.06	6.13%	5.82%

- (1) Series R - refunded by Series BB and DD and amortized over the life of Series BB and DD.
- (2) Series T - refunded by Series DD and amortized over the life of Series DD.
- (3) Series W - refunded by Series EE and FF and amortized over the life of Series EE and FF.
- (4) Series X - refunded by Series DD, EE, and FF and amortized over the life of DD, EE and FF.
- (5) These bond series are being amortized over the remaining life of the original bond issuance at the time of reacquisition.
- (6) Series LL bond life is expressed as months.

Purpose: To calculate the SCG embedded cost of debt for the CPUC filing
 Prepared by : Donna H. Plucienik, x.2276
 Review by : Heather Perry, Ex.427
 Distribution: Jenny Chhour, Mark Dianon, Mike Foster, Martha Gomez, Ricardo Gonzalez, Andrea Grant, Duane Grant, Jessica Hendeko, Gary Hayes, Jack Lewis, Jawwad Malik, Ping Ng, Steve Oliver, Chris Sauter, Tina Tsou, Melissa Wong

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**Southern California Gas Company
Balance As of June 2012**

Figures Taken From 06/30/2012 SCG Balance Sheet Report (SAP)

COMMON EQUITY			
FERC-Account	SAP-ACCT	Description	Amount
201.001	3100005	Common Stock	\$ 834,888,907
210.000	3220001	Gain on Reacquired Capital Stock	9,722
211.000	3200115	Miscellaneous Paid in Capital Contrib - 4180	31,306,680
216.000	3400038	Unappropriated Retained Earnings	1,328,373,081
216.001	3410000	Current Year To date Retained Earnings	-
214.000	3100088	Capital Stock Expense-Common	(143,261)
	3420000	Retained Earnings - Adjustments	-
219.010	3440002	Accumulated Other Comprehensive Income	(8,487,000)
219.01	3440017	AOCI-NQ PENSION CONTRA	3,456,346
216.000	3500502	Dividend Declared-PE 4180	(150,000,000)
		Current Year Profit	118,520,001
219.010	3431001	ACCUM OTHER COMP INC-FAS 133	-
219.01	3431007	AOCI CITIBANK SWAP	(15,365,461)
216.000	3400114	RETAINED EARNINGS FIN 48 - 4180	(1,389,038)
219.01	3431011	AOCI - DEF FED INC TAX - DERIV & HEI	-
219.010	3431012	AOCI - DEF STATE INC TAX - DERIV & F	-
PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefits) \$			-
0			0 \$ 2,141,169,977
Common Stock Cost Rate			10.82%
Reconciliation to the Annual Report			
Total Common Stock per SCG BS			\$ 2,141,169,977
Gain on Reacquired Capital Stock			(9,722)
Adjusted Total Common Stock			\$ 2,141,160,255
Common Equity per SoCal's BS			\$ 2,141,160,255
Difference PE Stock			\$ -
PREFERRED STOCK			
FERC-Account	SAP-ACCT	Description	Amount
204.001	3300006	Original Series - Authorized	\$ 4,000,000
204.002	3300007	Original Series - Unissued	(2,024,725)
204.003	3300008	Series A - Authorized	21,000,000
204.004	3300009	Series A - Unissued	(1,424,200)
	3230000	Capital Stock Expense-Preferred	-
204.006	3300010	Series A - Issued	-
204.007	3300011	Series B - Issued	-
204.008	3300011	Series C - Issued	-
204.009	3300012	Series	-
Subtotal - Preferred Stock per SoCalGas' Books			\$ 21,551,075
PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefit)			\$ -
Preferred Stock Base			\$ 21,551,075
Preferred Stock Cost Rate			4.83%

Preferred Stock from SCG Balance Sheet & Income (Pg 20)

Pg 1

Pg 12

Pg 1

Southern California Gas Company

Average Construction Work in Progress

CWIP-SAP BALANCE SHEET-1411500 & 1411605				
Month	DC Balance	ref pg 12	Ending Balance	ref
Mar-12			\$ 395,858,111	(1A)
Apr-12	(19,027,081)	(4)	376,831,030	refer
May-12	5,382,132	(5)	382,213,162	to
Jun-12	20,513,143	(6)	\$ 402,726,305	Pg 17
Construction Work In Progress (CWIP) Balance				
Month	CWIP Balance			
Mar-12	\$ 395,858,111	X .5	\$ 197,929,056	
Apr-12	376,831,030		376,831,030	
May-12	382,213,162		382,213,162	
Jun-12	\$ 402,726,305	X .5	201,363,153	
0	TOTAL		\$ 1,158,336,400	
Avg. CWIP Balance =		1,158,336,400 / 3 mos. =	\$ 386,112,133.38	

Pg 1

SOUTHERN CALIFORNIA GAS COMPANY
4th Quarter 2012 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA		Ref
S	Average Short Term Debt (Net of BAB and Gas in Storage)	Pg 3
SBT	Average Short Term Debt Interest Rate (Net of BAB and Gas in Storage)	Pg 3
D	Long Term Debt	Pg 8
DBT	Long Term Debt Interest Rate	Pg 9
P	Preferred Stock	Pg 10
PCR	Preferred Stock Cost Rate	Pg 10
C	Common Equity	Pg 10
CCR	Common Equity Cost Rate	Pg 11
W	Average Construction Work In Progress	Pg 11

(a)
$$0.0000\% \times \left(\frac{0}{405,214,813} \right) + \left[0 \left(\frac{1,285,153,158.58}{3,861,744,026} \right) \times \left(1 - \frac{405,214,813}{405,214,813} \right) \right] = 1.87\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 1.88%

Monthly Compound Rate = 0.16%

Equity Rate Formula:

$$\left(1 - \frac{0}{405,214,813} \right) \times \left[4.8300\% \left(\frac{21,551,075.00}{3,861,744,026} \right) + 10.8200\% \left(\frac{2,555,039,792.80}{3,861,744,026} \right) \right] = 7.19\% \text{ NOMINAL ANNUAL}$$

Semi-Annual Compound Rate = 7.31%

Monthly Compound Rate = 0.59%

Combined AFUDC Rate = 9.0594%

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
4th Quarter 2012 AFUDC RATE
INCORPORATES GAS IN STORAGE (RESOLUTION G-2739)
BALANCING ACCOUNT BALANCES (RESOLUTION G-2739)

COMPONENTS OF FORMULA

S	Average Short Term Debt (Net of BAB and Gas in Storage)	-	(a)
SBT	Average Short Term Debt Interest Rate	0.000%	
D	(Net of BAB and Gas in Storage)	-	
	Long Term Debt	1,285,153,159	
DBT	Long Term Debt Interest Rate	5.63%	
P	Preferred Stock	21,551,075	
PCR	Preferred Stock Cost Rate	4.83%	
C	Common Equity	2,555,039,793	
CCR	Common Equity Cost Rate	10.82%	
W	Average Construction Work In Progress	405,214,813	

0

Debt Rate Formula:

$$(a) \quad \frac{\text{Short Term Debt}}{(S)} * \frac{(S)}{(W)} + \frac{\text{Long Term Debt}}{(D)} * \frac{(D)}{(D+P+C)} * 1 - \frac{(S)}{(W)} = \mathbf{0.018736126}$$

$$\text{Semi-Annual Compound Rate} = ((1+L25/2)^2)-1$$

$$\text{Monthly Compound Rate} = ((1+\text{Semi})^{(1/12)})-1$$

Equity Rate Formula:

$$\left(1 - \frac{(S)}{(W)}\right) * \text{PCR} * \frac{\text{Preferred Stock}}{(D+P+C)} + \text{CCR} * \frac{\text{Common Equity}}{(D+P+C)} = \mathbf{0.071857746}$$

$$\text{Semi-Annual Compound Rate} = ((1+L37/2)^2)-1$$

$$\text{Monthly Compound Rate} = ((1+\text{Semi})^{(1/12)})-1$$

(a) If S > W, THEN S = W

SOUTHERN CALIFORNIA GAS COMPANY
CALCULATION OF 4TH QUARTER 2012 SHORT TERM DEBT COMPONENT
EXCLUSION OF COMMISSION AUTHORIZED BALANCING ACCOUNT BALANCES AND GAS IN STORAGE INVENTORY FROM
SHORT TERM DEBT FOR USE IN AFUDC FORMULA AS GRANTED BY RESOLUTION G-2739
TOTAL SHORT TERM DEBT AND NET OF BALANCING ACCOUNTING AND GAS IN STORAGE

Month	Implied ST Debt (1)	Ref	MKT Short-Term Investment (1A)	Provision Note Borrowed from SCG (1B)	Month End Reg. AVR Bal (2)	Avg. Monthly Reg. Bal. Acct. Bal. (3) = 2 mo avg.	Month End Gas in Storage (4)	Avg. Monthly Gas in Storage (5) = 2 mo avg.	Tot. Avg. Reg. A/R Bal. and Gas in Storage (6) = (3) + (5)	Net STD. Less Avg. (BAR & GAS) (7) = (1)+(1A)+(1B) - (6)	STD Int. Rate (8)	Monthly Interest (9) = (7)*(8%)(11/365)	Daily Avg. Net STD. less Avg. (BAR & GAS) (10) = (7)*(11/365)(11)	# of Days (11)
6/30/12	-				(270,403,729)	(218,855,821)	17,862,204	31,006,993	(187,848,829)	-	0.14%	-	-	31
7/31/12	-	Fig 2	(5,936,548)	(302,847,985)	(167,307,913)	(147,383,893)	44,151,781	83,569,638	(63,813,955)	-	0.14%	-	-	31
8/31/12	-	Fig 4	(10,615,949)	(231,548,683)	(127,459,774)	(122,028,965)	122,987,495	132,478,218	10,449,233	-	0.12%	-	-	30
9/30/12	-		(115,517,228)	(269,381,761)	(116,598,653)	(122,028,965)	141,968,940	247,854,848	(241,213,531)	-	-	-	-	-
TOTAL			(132,069,725)	(803,778,429)	(411,365,842)	(488,268,379)	309,103,216							

S = Average Short Term Debt Less Balancing Account Balance & Gas in Storage \$ Pg 1

SBT = Average Short Term Debt Interest Rate / 0.0000% Pg 1

Interest on Short-Term Debt--Market Securities

Account	SAP-ACCT	B/S Period	Balance (A) = C/(B/365xE)	Interest Rate (B)	ref pg 12 input	Monthly Interest (C)	ref pg 12 input	Avg. Daily Balance (D) = A*E/Σ(E)	# Days/ Month (E)
	7503000	Jul-12	-	0.14%	(7)	-	(19)	-	31
	7503000	Aug-12	-	0.14%	(8)	-	(20)	-	31
	7503000	Sep-12	-	0.12%	(9)	-	(21)	-	30
0			}						

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$ \$ - / \$ - = #DIV/0!

Average Rate = \$ - / \$ - = #DIV/0!

Interest Rates from Corporate Finance, Dennis Patton. <http://www.federalreserve.gov> (Commercial Paper--3 month)

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Southern California Gas Company

Short Term Market Securities

SHORT TERM MARKET SECURITIES							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7514009	Jul-12	31	(5,936,548)	0.14%	(7)	(706)	(10)
7514009	Aug-12	31	(10,615,949)	0.14%	(8)	(1,262)	(11)
7514009	Sep-12	30	(115,517,228)	0.12%	(9)	(11,393)	(12)
Total			\$ (132,069,725)			(13,361.64)	

Average Daily Balance = (A*E/Σ(E))	\$ (43,246,133)
Average Rate = \$ (13,361.64) /	\$ (43,246,133) = 0.0309%

* Please see prior month's studies for the back-up

Southern California Gas Company

Promissory Note

PROMISSORY NOTE							
SAP-ACCT	Month	# Days/Month (E)	Balance (A) = C/(B/365xE)	Rate (B)	ref pg 12	Interest (C)	ref pg 12
7502017	Jul-12	31	(302,847,985)	0.14%	(7)	(36,010)	(13)
7502017	Aug-12	31	(231,548,683)	0.14%	(8)	(27,532)	(14)
7502017	Sep-12	30	(269,381,761)	0.12%	(9)	(26,569)	(15)
TOTAL			\$ (803,778,429)			(90,111)	

Pg 3

Average Daily Balance = $(A * E / \Sigma(E))$	\$		\$	(267,910,321)
Average Rate =	\$	(90,111)	/	\$ (267,910,321) = 0.0336%

Southern California Gas Company

Gas in Storage

Gas in Storage - SAP Balance Sheet 1109001 and 1109002

FERC Account	SAP Account	B/S Period	Monthly Amount	ref pg 12	Ending Balance
164.011	1109001/1109002	Jun-12	7,245,084		17,862,204
164.011	1109001/1109002	Jul-12	26,289,577	(16)	44,151,781
164.011	1109001/1109002	Aug-12	78,835,714	(17)	122,987,495
164.011	1109001/1109002	Sep-12	18,981,445	(18)	141,968,940

(1B) Pg 17

Pg 3

SOCALGAS Long Term Debt Balance As of September 2012

Figures Taken From 06/30/2012 SCG Balance Sheet Report (SAP)

FERC Account	SAP Account	Description	Amount	Reclassification Of Commercial Paper
181,000	1330006,007,008,009,010,070,106,107,108,111,125,126,143	Unamortized Debt Discount & Expense	\$ (11,105,162)	
181,400		Unamortized Medium Term Notes Desc. & Exp.		
189,000	1340515,17,37,38, 39, 40,57,58,59,60,61,63	Unamortized Loss-Reacquired Debt	(14,069,726)	
221,000	2313001,14,17,20,22,24,27,29,48 2330008,9,10,11,	Long Term Debt Bonds	1,050,000,000	1,050,000,000
221,000	2100500	L/T Debt Due Within 1 Year-Bonds	250,000,000	250,000,000
222,000		Reacquired Bonds		
224,000	2330014,15	Other Long Term Debt	12,475,533	12,475,533
224,000	2100007	Med Term Notes Due W/ 1 YR	-	-
226,000	2343002, 16, 19, 22, 23, 24, 27, 30, 31, 2343072	Unamortized Debt Discount	(2,147,486)	(2,147,486)
251,000		Unamortized Bond Premium		
257,000	2509006-2509007	Unamortized Gain on Reacquired Debt	-	-
Total Long Term Debt Per General Ledger			\$ 1,285,153,159	
				Reclassification of Commercial Paper
				(1,310,328,047)

Pg 1
Net Long-term Debt from SCG
Balance Sheet & Income

Pg 9

0.000

Reconciliation to the Annual Report	Amount
Balance of Total L/T Debt per G/L as of 12/31/2010	\$ 1,285,153,159
ADD: Unamortized Loss Reacquired Debt	14,069,726
LESS: Unamortized Gain Reacquired Debt	-
LESS: Unamortized Debt Discount & Expense	11,105,162
Adjusted Balance	\$ 1,310,328,047
Net Long Term Debt + Current Portion of L/T Debt Per SoCalGas' books	\$ 1,310,328,047
Difference (due to rounding)	\$ -

SOUTHERN CALIFORNIA GAS COMPANY
EMBEDDED COST OF DEBT
SEPTEMBER 2012

PRINCIPAL DESCRIPTOR	INTEREST RATE	DATE OF ISSUE	DATE OF DUE	LIFE OF BOND	LTD AC 23130xx/ 23300xx	DFD CHG AC 13300xx ISSUE EXPENSE	SWAP LOCK TERMINATION	NET OF TAX SCHEDULES LOSS ON REACQ.	PROCEEDS	ANNUAL INTEREST EXPENSE	ANNUAL INTEREST EXPENSE	ANNUAL DISCOUNT	AMORTIZATION	ANNUAL TOTAL	NET EMBEDDED COST	GROSS EMBEDDED COST
1340537 SERIES R (1)	4.800%	03/01/86	03/01/16	10.0	250000000	1719512	0	832346.0707	-832346.0707	0	25750	171951.2	0	12197701.2	-16.17%	0.00%
1340538 SERIES T (2)	4.800%	12/01/86	12/01/16	10.0	2468915.57	1924868	0	2468915.57	-2468915.57	12000000	34137.93103	132749.5172	248617.8976	248617.8976	-15.76%	0.00%
1340539 SERIES W (3)	4.750%	11/01/88	11/01/18	14.5	250000000	0	0	312351.7198	-312351.7198	13625000	0	0	782397.4929	-250.49%	0.00%	
1340540 SERIES X (4)	4.750%	12/01/90	12/01/20	10.0	5000000	2440222	0	603126.0601	-603126.0601	355087.8175	0	0	1064156.346	-176.44%	0.00%	
1340563 SERIES Y (5)	5.70%	10/01/91	10/01/21	25.0	5000000	1933508	0	2004047.571	-2004047.571	283500	0	0	375792.2711	-18.75%	0.00%	
1340557 SERIES BB (6)	5.750%	03/01/93	03/01/23	30.0	250000000	377500	0	877140.6703	-877140.6703	143750000	81340.73333	0	142109.4008	-16.20%	0.00%	
1340515 SERIES DD (6)	5.500%	06/15/93	06/15/23	64.0	250000000	3087052	0	1694096.424	-1694096.424	137500000	70781.25	362532.75	266992.1982	-15.76%	0.00%	
1340517 SERIES EE (6)	5.125%	11/01/93	11/01/25	30.0	350000000	3062500	0	832346.0707	-832346.0707	153750000	24300	102901.7333	107366.2672	-12.90%	0.00%	
2313014 SERIES G	4.800%	10/02/02	10/01/12	10.0	250000000	1719512	0	248022988	-248022988	12000000	25750	171951.2	0	12197701.2	4.92%	4.88%
2313017 SERIES H	5.450%	10/14/03	04/15/18	14.5	250000000	1924868	0	247580132	-247580132	13625000	34137.93103	132749.5172	0	13791888.45	5.57%	5.52%
2330014 SWISS FR	4.750%	05/14/06	05/14/16	10.0	7475533	0	0	7475533	-7475533	355087.8175	0	0	355087.8175	4.75%	4.75%	
2330015 MEDIUM T	5.670%	01/15/03	01/18/28	25.0	5000000	2440222	0	0	0	283500	0	0	283500	5.67%	5.67%	
2313024 SERIES KI	5.750%	11/18/05	11/15/35	30.0	250000000	1933508	0	246039778	-246039778	143750000	81340.73333	0	14507007.4	5.90%	5.80%	
2313001 SERIES LL	5.500%	11/21/08	03/15/14	64.0	250000000	377500	0	207935192	-207935192	137500000	70781.25	362532.75	15793863	7.60%	6.32%	
2313048 SERIES MM	5.125%	11/18/10	11/15/40	30.0	300000000	3087052	0	296183948	-296183948	153750000	24300	102901.7333	15502201.73	5.23%	5.17%	
2313054 SERIES NN	3.750%	09/21/12	09/15/42	30.0	350000000	1746500	0	345191000	-345191000	131250000	58216.66667	102083.3333	13285300	3.85%	3.80%	
REVOLVING LINE OF CREDIT		03/30/12	03/31/17		1,662,475,533	5,125,500	14,167,662	39,753,800	1,593,109,488	83,482,206	2,63,853	953,560	3,374,988	89,695,146	5.63%	5.40%
TOTAL BONDS OUTSTANDING																

- (1) Series R - refunded by Series BB and DD and amortized over the life of Series BB and DD.
- (2) Series T - refunded by Series DD and amortized over the life of Series DD.
- (3) Series W - refunded by Series EE and FF and amortized over the life of Series EE and FF.
- (4) Series X - refunded by Series DD, EE, and FF and amortized over the life of DD, EE, and FF.
- (5) These bond series are being amortized over the remaining life of the original bond issuance at the time of reacquisition.
- (6) Series LL bond life is expressed as months.

Purpose: To calculate the SCG embedded cost of debt for the CPUC filing
 Prepared by: Donna H. Plucienik, x 2276
 Review by: Heather Perry, Ex 4227
 Distribution: Jenny Chhour, Mark Diarich, Mike Foster, Martha Gomez, Ricardo Gonzalez, Andres Grant, Duane Grant, Jessica Handoko, Gary Hayes, Jack Lewis, Jawad Malik, Ping Ng, Steve Olivier, Chris Szaro, Tina Tsou, Melissa Wong

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**Southern California Gas Company
Balance As of September 2012**

Figures Taken From 06/30/2012 SCG Balance Sheet Report (SAP)

COMMON EQUITY			
FERC-Account	SAP-ACCT	Description	Amount
201.001	3100005	Common Stock	\$ 834,888,907
210.000	3220001	Gain on Reacquired Capital Stock	9,722
211.000	3200115	Miscellaneous Paid in Capital Contrib. 4180	31,306,680
216.000	3400038	Unappropriated Retained Earnings	1,328,373,081
216.001	3410000	Current Year To date Retained Earnings	-
214.000	3100088	Capital Stock Expense-Common	(143,261)
	3420000	Retained Earnings - Adjustments	-
219.010	3440002	Accumulated Other Comprehensive Income	(8,273,894)
216	3500502	Dividend Declared-PE 4180	(150,000,000)
		Current Year Profit	535,428,874
219.01	3431001	ACCUM OTHER COMP INC-FAS 133	-
219.010	3431007	AOCTIBANK SWAP	(15,151,557)
216	3400114	RETAINED EARNINGS FIN 48 - 4180	(1,389,038)
219.010	3431011	AOCT - DEF FED INC TAX - DERIV & HEF	-
219.01	3431012	AOCT - DEF STATE INC TAX - DERIV & H	-
		PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefits)	-
0		0 \$	2,555,049,515
		Common Stock Cost Rate	10.82%
Reconciliation to the Annual Report			
		Total Common Stock per SCG BS	\$ 2,555,049,515
		Gain on Reacquired Capital Stock	(9,722)
		Adjusted Total Common Stock	\$ 2,555,039,793
		Common Equity per SoCal's BS	\$ 2,555,039,793
		Difference PE Stock	\$ -
PREFERRED STOCK			
FERC-Account	SAP-ACCT	Description	Amount
204.001	3300006	Original Series - Authorized	\$ 4,000,000
204.002	3300007	Original Series - Unissued	(2,024,725)
204.003	3300008	Series A - Authorized	21,000,000
204.004	3300009	Series A - Unissued	(1,424,200)
	3230000	Capital Stock Expense-Preferred	-
204.006	3300010	Series A - Issued	-
204.007		Series B - Issued	-
204.008	3300011	Series C - Issued	-
204.009	3300012	Series	-
		Subtotal - Preferred Stock per SoCalGas' Books	\$ 21,551,075
PE Stock Attributed (Imputed by the CPUC to be for SoCal's benefit)			
		Preferred Stock Base	\$ 21,551,075
		Preferred Stock Cost Rate	4.83%

Pg 1

Pg 12

Preferred Stock from SCG Balance Sheet & Income

Pg 1

Southern California Gas Company

Average Construction Work in Progress

CWIP-SAP BALANCE SHEET-1411500 & 1411605

Month	DC Balance	ref pg 12	Ending Balance
Jun-12			\$ 402,726,305
Jul-12	(7,217,458)	(4)	395,508,848
Aug-12	16,390,753	(5)	411,899,601
Sep-12	1,846,073	(6)	413,745,674

↑ (1A) Pg 14

Construction Work In Progress (CWIP) Balance

Month	CWIP Balance	
Jun-12	\$ 402,726,305	X .5
Jul-12	395,508,848	
Aug-12	411,899,601	
Sep-12	413,745,674	X .5
0	TOTAL	\$ 1,215,644,438
Avg. CWIP Balance =	1,215,644,438	/ 3 mos. = \$ 405,214,812.67

↑ Pg 1