

SOUTHERN CALIFORNIA GAS COMPANY
REQUESTING REAUTHORIZATION OF THE
CUSTOMER INCENTIVE PROGRAM

(A.16-12-010)

(DATA REQUEST ORA-12)

Date Requested: September 27, 2017

Date Responded: October 6, 2017

QUESTION 1:

Please provide electronic copies of all of SoCalGas' data request responses to other parties in the above subject proceeding.

RESPONSE 1:

ORA is the only party that has issued data requests in A.16-12-010 to date.

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QUESTION 2:

In Appendix A Schedule No. GO-CIP at Section D.Rates, SoCalGas states:

As determined by SoCalGas and unless otherwise stated in this Schedule or the Customer Incentive Program Agreement and Affidavit (Agreement), all charges and provisions of a customer's otherwise applicable tariff rate schedule shall apply.

Please define the term "a customer's otherwise applicable tariff rate schedule" and clarify whether this tariff rate could be a backbone transmission service (BTS) rate, a transmission level service rate, or a distribution level service rate applicable to a nonresidential customer under the proposed CIP.

RESPONSE 2:

The "customer's otherwise applicable tariff rate schedule" refers to the tariff schedule that applies to the customer's regular gas service which may include a backbone transmission service rate, a transmission service rate, or a distribution service rate.

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QUESTION 3:

In Response to ORA-08 Q.1(a), SoCalGas states that “Many of the programs are sunsetting, or are underutilized, and the proposed CIP can serve as a bridge to fill the gap.”

Please identify which specific customer programs are “sunsetting, or are underutilized” and provide the factual support for your response.

RESPONSE 3:

The Business Energy Investment Tax Credit sunsetted for generation projects as of January 1, 2017. <https://energy.gov/savings/business-energy-investment-tax-credit-itc>

The Self Generation Incentive Program (SGIP) is underutilized. SoCalGas has not received any applications for natural gas fired generation to date since D.16-06-055 was issued. For status on the latest activity in SGIP, you may access SGIP Weekly Project reports under the heading “SGIP Weekly Projects & Budget Reports” at the following link:
<http://www.cpuc.ca.gov/sgip/>.

Assembly Bill (AB) 1613 has received very little participation as noted in Chapter 1, Section II.C, footnote 17.

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QUESTION 4:

In Response to ORA-10 (Partial) Q.2(a), SoCalGas defined the term “embedded resources” as follows: “Embedded resources are internal labor costs that are currently funded by SoCalGas’ current general rate case (GRC).”

Please state whether any SoCalGas embedded resources are currently used to implement the current shareholder-funded programs, namely, the Core Pricing Flexibility Program, and the Noncore Competitive Load Growth Program.

RESPONSE 4:

Yes, embedded resources are used to implement current programs.