

**ORA DATA REQUEST**  
**ORA-SCG-128-OE2**  
**SOCALGAS 2019 GRC – A.17-10-008**  
**SOCALGAS RESPONSE**  
**DATE RECEIVED: FEBRUARY 7, 2018**  
**DATE RESPONDED: FEBRUARY 27, 2018**

**Exhibit Reference:** SCG-06  
**SCG Witness:** Beth Musich  
**Subject:** Gas Transmission Operation

**Please provide the following:**

1. Referring to Ex. SCG-06 workpapers, page 36:
  - a. Please provide a list of the risk exposures/incidents related to a lack of Right of Way maintenance SoCalGas has experienced from 2012 to 2017.
  - b. Referring to Question 1a, if there have been any incidents please provide a detailed description of the cause, steps taken to correct it and mitigation measures taken.

**SoCalGas Response 1:**

- a. SoCalGas objects to this request on the grounds that it is vague and ambiguous as to the term “incidents,” “related,” and “lack of Right of Way maintenance.” Additionally, the request also assumes facts not in evidence when referencing a “lack of Right of Way maintenance” in relation to the cited workpaper. Subject to and without waiving this objection, SoCalGas responds as follows: In addition to the risks described in the cited workpaper, Ex. SCG-06 also describes risks that right-of-way maintenance mitigates including at EAM-8, Lines 1-5 and EAM-18, Lines 4-11.
- b. Please see the response to 1a.

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2. Referring to Ex. SCG-06 testimony, page EAM-18, lines 24-29: What infrastructure is currently in place for monitoring the pipelines running between the Goleta coastal area into and through Castaic?

**SoCalGas Response 2:**

SoCal Gas believes the reference above was intended to cite “EAM-17, Lines 24-29” (Satellite Monitoring of Ground Movement) and is providing the following response based on that reference:

SoCal Gas does not presently have any infrastructure or other applicable system (for the purposes of monitoring land movement) in place for the referenced pipeline system. SoCalGas does monitor line pressure throughout its system.

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3. Referring to Ex. SCG-06 testimony, page EAM-17, Lines 21-23 and page EAM-18, Lines 1-3:

a. Please provide detailed justification for the additional Project specialist and two Contract Administrator staffing requested.

b. For these departments where these positions will be utilized are there records of overtime worked? If yes, please provide recorded data showing this from 2015 to 2017.

**SoCalGas Response 3:**

a. Project Specialist

This position is required to support Gas Transmission Operations organization in the administration of contract delegations, materials traceability, right-of-way and pipeline class location change hydro-test project management, and other operation and maintenance projects within the compressor stations. These activities will serve to assist in reduction and eventual elimination of non-Purchase Order spend, through the creation and increase of master service agreements for the Gas Transmission organization. The position will be working closely with Supply Management and the different vendors that Gas Transmission utilizes. In addition, the position will support the closing out of these operational projects in a significantly more timely manner. Efforts focused on materials traceability will be to track, categorize and file all materials specification documents.

Contract Administrators

The positions will serve to support in-field inspection and post completion reconciliation of Right-of-Way and Class Location Change projects. Field site inspectors provide valuable oversight of contract construction inspectors and project progression activity, and further supports the acquisition of specificity documentation for these projects. Accurate, traceable and verifiable recordkeeping for all high-pressure pipeline and compression related projects is crucial to maintaining the operational integrity of these systems. Doing so allows company employees to respond more quickly to emergencies, as well as provides enhanced accuracy on impacted systems during normal day to day operations.

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**SoCalGas Response 3 Continued:**

- b. There is only one (1) department these positions are to be staffed within. That department is reflected within the testimony section reference applicable to this question (i.e., Technical Services, EAM-16, Line 24)

The three (3) positions are salaried management (overtime-exempt) classifications. The Technical Services department has recorded a total of \$488.25 in management overtime expense for the period 2012 through 2017. Recorded management overtime compensation for years 2015 – 2017 was \$0.

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4. Referring to SCG’s testimony, page EAM-18, Line 13: Please provide historical recorded cost for HCA Class Location Mitigation from 2012 to 2016.

**SoCalGas Response 4:**

Please reference SoCal’s previously provided response to data request “ORA-SCG-113-OE2, question 1.”