

**SOUTHERN CALIFORNIA GAS COMPANY  
SAN DIEGO GAS & ELECTRIC COMPANY**  
**APPLICATION FOR REVIEW OF COSTS INCURRED IN EXECUTING  
PIPELINE SAFETY ENHANCEMENT PLAN (PSEP)  
(A.18-11-010)**

**(CalPA Data Request-19)**

**Date Requested: March 18, 2019**

**Date Responded: April 1, 2019**

---

**QUESTION 01:**

- A. Please provide an update for SoCalGas/SDG&E's response to Data Request (DR) 12 Question 2 spreadsheet with filling in the data for cells in Columns J & K for each project segment.
- Column J: Describe the water availability at the time of the pressure test dated in Column E. Examples include; below freezing, insufficient water resources etc.
  - Column K: Provide the percentage of the Maximum Allowable Operating Pressure (MAOP) the segment was tested to for the pressure test dated in Column E. When calculating this percent, divide the pressure the pipe was tested at corresponding to the date in Column E, by the MAOP at the time when Sempra determined the segment qualified for PSEP. (Put no value if no test date in column E)

Please note that any criteria for excluding data in Columns J & K in the spreadsheet responding to DR 12, Question 2, no longer applies to this data response or any future data responses.

- B. For rows where Column E has a date identified, but Column K has no value shown, please do the following:
1. Confirm that SoCalGas/SDG&E have no value to fill in Column K.
  2. Provide reasoning as to why no value is shown where there is no such value.

**RESPONSE 01:**

The attachment includes Confidential and Protected Materials provided pursuant to PUC Section 583, GO 66-D, D.17-09-023, the accompanying declaration, and/or non-disclosure agreement.

- A. Please note that for ease of reference, the attached spreadsheet builds upon the table provided in response to CalPA DR-16, which is the most current version of the table provided in CalPA DR-12. To clarify further, data for Columns J and K was initially requested in Question 1 of CalPA DR-03, not Question 2 of CalPA DR-12.

In the course of responding to this data request it was discovered that the attachment provided in response to Amendment 1 to CalPA DR-12 included inadvertent errors. To correct the inadvertent errors in the data previously provided, SoCalGas and SDG&E are concurrently amending the response to CalPA DR-12. For ease of reference, the corrected information is also included in the attachment provided herewith.

**SOUTHERN CALIFORNIA GAS COMPANY  
SAN DIEGO GAS & ELECTRIC COMPANY**  
**APPLICATION FOR REVIEW OF COSTS INCURRED IN EXECUTING  
PIPELINE SAFETY ENHANCEMENT PLAN (PSEP)**  
**(A.18-11-010)**

**(CalPA Data Request-19)**

**Date Requested: March 18, 2019**

**Date Responded: April 1, 2019**

---

Please note that as stated in its response to Question 1 of CalPA DR-03, SoCalGas and SDG&E have interpreted the question posed for Column J “Describe the water availability at the time of the pressure test dated in Column E. Examples include: below freezing, insufficient water resources etc.,” as referring to the industry standards 1955 ASA B31.8 and 841.412 (c) which provide the specific requirements and conditions for hydrostatic testing.

As previously stated in response to CalPA DR-03, SoCalGas and SDG&E do not have specific documentation detailing water availability. The response in Column J indicates “yes” if the medium used for pressure testing was water, or “no” if another medium was used for the pressure tests.

B. Not applicable.