Application of SOUTHERN CALIFORNIA GAS	)
COMPANY for authority to update its gas revenue	)
requirement and base rates	)
effective January 1, 2024 (U 904-G)	)
Application No. 22-05	
Exhibit No : (SCG-13-WP)	

## WORKPAPERS TO PREPARED DIRECT TESTIMONY OF EVAN D. GOLDMAN ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

May 2022



## 2024 General Rate Case - APP INDEX OF WORKPAPERS

## **Exhibit SCG-13-WP - CIS REPLACEMENT PROGRAM**

DOCUMENT	PAGE
Overall Summary For Exhibit No. SCG-13-WP	1
Summary of Non-Shared Services Workpapers	2
Category: A. CS - CIS Replacement Program	3
2CI000.000 - CUSTOMER SERVICES - CIS REPLACEMENT PROGRAM	4
Appendix A: List of Non-Shared Cost Centers	35

## Overall Summary For Exhibit No. SCG-13-WP

Area: CIS REPLACEMENT PROGRAM

Witness: Evan D. Goldman

Description

Non-Shared Services

Shared Services

Total

In 2021 \$ (000) Incurred Costs							
Adjusted-Recorded Adjusted-Forecast							
2021	2022	2023	2024				
1,815	2,308	4,696	20,247				
0	0	0	0				
1.815	2,308	4.696	20.247				

Area: CIS REPLACEMENT PROGRAM

Witness: Evan D. Goldman

## **Summary of Non-Shared Services Workpapers:**

**Description**A. CS - CIS Replacement Program

Total

In 2021 \$ (000) Incurred Costs							
Adjusted- Recorded	Adjusted-Forecast						
2021	2022	2023	2024				
1,815	2,308	4,696	20,247				
1,815	2,308	4,696	20,247				

Area: CIS REPLACEMENT PROGRAM

Witness: Evan D. Goldman

Category: A. CS - CIS Replacement Program

Workpaper: 2CI000.000

## Summary for Category: A. CS - CIS Replacement Program

	In 2021\$ (000) Incurred Costs							
	Adjusted-Recorded	Adjusted-Forecast						
	2021	2022	2023	2024				
Labor	514	558	377	1,802				
Non-Labor	1,301	1,750	4,319	18,445				
NSE	0	0	0	0				
Total	1,815	2,308	4,696	20,247				
FTE	3.4	3.8	2.5	12.2				

## Workpapers belonging to this Category:

## 2Cl000.000 Customer Services - CIS Replacement Program

Labor	514	558	377	1,802
Non-Labor	1,301	1,750	4,319	18,445
NSE	0	0	0	0
Total	1,815	2,308	4,696	20,247
FTE	3.4	3.8	2.5	12.2

Beginning of Workpaper
2Cl000.000 - Customer Services - CIS Replacement Program

Area: CIS REPLACEMENT PROGRAM

Witness: Evan D. Goldman

Category: A. CS - CIS Replacement Program
Category-Sub 1. CS - CIS Replacement Program

Workpaper: 2CI000.000 - Customer Services - CIS Replacement Program

## **Activity Description:**

The CIS Replacement Program will replace the company's current Customer Information System (CIS) and related subsystems with a modern CIS platform. CIS is the foundational information technology system for the Customer Services organization. It facilitates meter-to-cash transactions (metering/measurement, billing calculation, payment processing, credit & collections activity, etc.) and is the primary system used by Customer Service Representatives (CSRs) when interacting with customers. CIS also provides the underlying data and information in support of the company's Interactive Voice Response (IVR) and other Digital Customer Experience channels ("My Account") and is responsible for the generation of most service orders that are ultimately worked by the Customer Services Field (CSF) team. SoCalGas's current CIS is an outdated, mainframe-based solution that was custom developed and implemented in 1996. The new CIS will provide increased capability, agility, and speed-to-market needed to support company sustainability and climate policy goals, and to help meet evolving regulatory requirements and customer expectations.

## **Forecast Explanations:**

## Labor - Base YR Rec

The O&M labor forecast for the CIS Replacement Program costs for SoCalGas internal employees are based on the number of required labor hours for each phase of the program. The CIS Replacement Program Phases include; Plan/Analyze Phase, Design/Build & Validate Phase, Test Phase, Deploy Phase, and Post Go-Live Support Phase. Refer to SCG-13-WP-2CI000.000, Supplemental Workpapers, for details of the non-labor costs within each phase of the CIS Replacement Program. A Base Year forecast methodology was chosen for this budget code and the forecasted labor expenses are based on the incremental program costs above Base Year 2021 recorded labor, that are added to determine total funding requirements. The forecast method developed for the program costs is derived from the cost estimate prepared by personnel experienced in this type of work and with reference to recent programs of similar scope. Refer to Exhibit SCG-13-WP, Supplemental Workpaper 2CI000.000, for labor details and drivers.

## Non-Labor - Base YR Rec

The O&M non-labor forecast for the CIS Replacement Program costs cover System Integrator (SI), 3rd Party Labor and Professional Services resources and related expenses are based on the number of required labor hours for each phase of the program. The CIS Replacement Program Phases include; Plan/Analyze Phase, Design/Build & Validate Phase, Test Phase, Deploy Phase, and Post Go-Live Support Phase. Refer to Exhibit SCG-13-WP, Supplemental Workpaper 2CI000.000, for details of the non-labor costs within each phase of the CIS Replacement Program. A Base Year forecast methodology was chosen for this budget code and the forecasted labor expenses are based on the incremental program costs above Base Year 2021 recorded labor, that are added to determine total funding requirements. The forecast method developed for the program costs is derived from the cost estimate prepared by personnel experienced in this type of work and with reference to recent programs of similar scope. Refer to Exhibit SCG-13-WP, Supplemental Workpaper 2CI000.000, for details of the non-labor costs and drivers

## **NSE - Base YR Rec**

Not Appliable. There are no NSE costs for CIS Replacement.

Area: CIS REPLACEMENT PROGRAM

Witness: Evan D. Goldman

Category: A. CS - CIS Replacement Program
Category-Sub 1. CS - CIS Replacement Program

Workpaper: 2CI000.000 - Customer Services - CIS Replacement Program

## **Summary of Results:**

		In 2021\$ (000) Incurred Costs								
		Adju	sted-Recor	ded		Ad	justed-Fored	cast		
Years	2017	2018	2019	2020	2021	2022	2023	2024		
Labor	0	0	0	0	514	558	377	1,802		
Non-Labor	0	0	0	0	1,301	1,750	4,319	18,445		
NSE	0	0	0	0	0	0	0	0		
Total	0	0	0	0	1,815	2,308	4,696	20,247		
FTE	0.0	0.0	0.0	0.0	3.4	3.8	2.5	12.2		

## Southern California Gas Company 2024 GRC - APP

## Non-Shared Service Workpapers

Area: CIS REPLACEMENT PROGRAM

Witness: Evan D. Goldman

Category: A. CS - CIS Replacement Program
Category-Sub: 1. CS - CIS Replacement Program

Workpaper: 2Cl000.000 - Customer Services - CIS Replacement Program

## **Summary of Adjustments to Forecast:**

	In 2021 \$(000) Incurred Costs									
Forecas	t Method	Base Forecast		Forecast Adjustments			Adjusted-Forecast			
Years	Years		2022 2023 2024 2022 2023 2024			2024	2022	2023	2024	
Labor	Base YR Rec	514	514	514	44	-137	1,288	558	377	1,802
Non-Labor	Base YR Rec	1,301	1,301	1,301	449	3,018	17,144	1,750	4,319	18,445
NSE	Base YR Rec	0	0	0	0	0	0	0	0	0
Tota	ıl	1,815	1,815	1,815	493	2,881	18,432	2,308	4,696	20,247
FTE	Base YR Rec	3.4	3.4	3.4	0.4	-0.9	8.8	3.8	2.5	12.2

## **Forecast Adjustment Details:**

<u>Year</u>	<u>Labor</u>	<u>NLbr</u>	NSE	<u>Total</u>	<u>FTE</u>	Adj Type	
2022	44	449	0	493	0.4	1-Sided Adj	

**Explanation:** 

Adjustment of 0.4 FTE O&M labor at an average rate of \$150K per FTE, for program management support, and additional adjustment made for forecasted 3rd-party labor and non-labor activities for the CIS Replacement Pre-Planning Phase. Refer to Exhibit SCG-13-WP, Supplemental Workpaper 2CI000.000 for 2022 CIS Replacement Pre-Planning Phase cost forecast details.

2022 Total	44	449	0	493	0.4	
2023	-137	3,018	0	2,881	-0.9	1-Sided Adj

**Explanation:** 

Adjustment out to shift O&M labor resources of .9 FTE at an average rate of \$150K per FTE, associated with Capital expenses for program management support. Additional adjustment made for forecasted 3rd-party labor and non-labor activities for the CIS Replacement Pre-Planning Phase. Refer to Exhibit SCG-13-WP, Supplemental Workpaper 2Cl000.000 for 2023 CIS Replacement Pre-Planning Phase cost forecast details.

2023 Total	-137	3,018	0	2,881	-0.9	
2024	1,288	17,144	0	18,432	8.8	1-Sided Adj

**Explanation:** 

Adjustment to account for normalization of labor and non-labor O&M forecast derived from the TY2024 through 2027, 4 year average cost for CIS Replacement O&M expense comprised The CIS Replacement Program Phases: Plan/Analyze Phase, Design/Build & Validate Phase, Test Phase, Deploy Phase, and Post Go-Live Support Phase. Refer to Exhibit SCG-13-WP, Supplemental Workpaper 2CI000.000 for CIS Replacement annual and program phase details.

Non-labor forecast is associated with Program Implementation Resourcing & Expenses; 3rd Party

Labor & Professional Services; Program QA and Controls; Operational Assurance; and Transformational GPs. Refer to Exhibit SCG-13-WP, Supplemental Workpaper 2CI000.000 for cost

forecast details.

2024 Total 1,288 17,144 0 18,432 8.8

## Southern California Gas Company 2024 GRC - APP

Non-Shared Service Workpapers

Area: CIS REPLACEMENT PROGRAM

Witness: Evan D. Goldman

Category: A. CS - CIS Replacement Program
Category-Sub: 1. CS - CIS Replacement Program

Workpaper: 2CI000.000 - Customer Services - CIS Replacement Program

## **Determination of Adjusted-Recorded (Incurred Costs):**

Determination of Aujusteu-	2017 (\$000)	2018 (\$000)	2019 (\$000)	2020 (\$000)	2021 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	0	0	437
Non-Labor	0	0	0	0	1,302
NSE	0	0	0	0	0
Total	0	0	0	0	1,739
FTE	0.0	0.0	0.0	0.0	2.9
Adjustments (Nominal \$) **					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	-1
NSE	0	0	0	0	0
Total	0	0	0	0	-1
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nomina	al \$)				
Labor	0	0	0	0	437
Non-Labor	0	0	0	0	1,301
NSE	0	0	0	0	0
Total	0	0	0	0	1,738
FTE	0.0	0.0	0.0	0.0	2.9
/acation & Sick (Nominal \$)					
Labor	0	0	0	0	77
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	77
FTE	0.0	0.0	0.0	0.0	0.5
Escalation to 2021\$					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Consta	int 2021\$)				
Labor	0	0	0	0	514
Non-Labor	0	0	0	0	1,301
NSE	0	0	0	0	0
Total	0	0	0	0	1,815
FTE	0.0	0.0	0.0	0.0	3.4

<sup>\*</sup> After company-wide exclusions of Non-GRC costs

<sup>\*\*</sup> Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: CIS REPLACEMENT PROGRAM

Witness: Evan D. Goldman

Category: A. CS - CIS Replacement Program
Category-Sub: 1. CS - CIS Replacement Program

Workpaper: 2Cl000.000 - Customer Services - CIS Replacement Program

## Summary of Adjustments to Recorded:

	In Nominal \$ (000) Incurred Costs												
	Years 2017 2018 2019 2020 2021												
Labor		0	0	0	0	0							
Non-Labor		0	0	0	0	-1							
NSE		0	0	0	0	0							
	Total	0	0 -	0	0	-1							
FTE		0.0	0.0	0.0	0.0	0.0							

## **Detail of Adjustments to Recorded:**

•					
<u>Year</u>	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>FTE</u>	Adj Type
2017 Total	0	0	0	0.0	
2018 Total	0	0	0	0.0	
2019 Total	0	0	0	0.0	
2020 Total	0	0	0	0.0	
2021	0	-1	0	0.0	1-Sided Adj
cplanation:	Incremental COVID-related of Catastrophic Event Memora		-	requested f	or recovery through a non-GRC
2021 Total	0	-1	0	0.0	

**Supplemental Workpapers for Workpaper 2Cl000.000** 

## CIS Replacement Program Forecast - By Year

SoCalGas		2022		2023		TY202	4	PTY202	:5	PTY202	:6	PTY202	.7	Total (2022-20	<b>ე</b> 26)
CIS Replacement (\$ in thousands)	: Program	Forecast	FTE	Forecast	FTE	Forecast	FTE	Forecast	FTE	Forecast	FTE	Forecast	FTE	<b>Total</b> (\$ in thousands)	FTE
Capital															
	SoCalGas Labor	\$1,026	5.4	\$1,053	5.6	\$3,701	34.08	\$6,362	59.3	\$3,672	36.4	\$0	-	\$15,814	28.13
	Contingency	\$0	-	\$0	-	\$815	7.51	\$815	7.6	\$612	6.1	\$0	-	\$2,242	4.23
	V&S	\$181	1.3	\$186	0.5	\$797	6.07	\$1,267	11.2	\$756	7.2	\$0	-	\$3,187	5.23
Labor	Sub-Total	\$1,207	6.7	\$1,239	6.0	\$5,313	47.7	\$8,444	78.0	\$5,040	49.6	\$0	-	\$21,243	37.6
	Third Party Contractors	\$3,705		\$1,484		\$29,510		\$53,186		\$32,220		\$0	-	\$120,105	
	Software	\$0		\$0		\$47,595		\$1,670		\$1,252		\$0		\$50,517	
	Contingency	\$0		\$0		\$10,833		\$10,833		\$8,124		\$0		\$29,789	
Non-Labor	Sub-Total	\$3,705		\$1,484		\$87,937		\$65,688		\$41,597		\$0		\$200,411	
Capital Total		\$4,913	6.7	\$2,723	6.0	\$93,250	47.7	\$74,133	78.0	\$46,637	49.6	\$0		\$221,655	37.6

SoCalGas		2022		2023		TY202	4	PTY202	25	PTY202	26	PTY2027		Total (TY2024-	2027)	<u> </u>
CIS Replacement (\$ in thousands)		Forecast	FTE	Forecast	FTE	Forecast	FTE	Forecast	FTE	Forecast	FTE	Forecast	FTE	<b>Total</b> (\$ in thousands)	FTE	narec
O&M																S
	SoCalGas Labor	\$474	3.2	\$320	2.1	\$765	5.8	\$2,194	12.1	\$2,490	16.3	\$0	-	\$5,448	8.54	Φ
	Contingency	\$0	-	\$0	-	\$206	1.6	\$206	1.1	\$241	1.6	\$22	2.7	\$676	1.75	[≲.
	V&S	\$84	0.6	\$57	0.4	\$171	1.4	\$424	2.5	\$482	3.4	\$4	0.5	\$1,081	1.94	Ö
Laboi	r Sub-Total	\$558	3.8	\$377	2.5	\$1,142	8.8	\$2,824	15.7	\$3,213	21.2	\$26	3.2	\$7,205	12.23	Ì≷
	Third Party Contractors	\$1,750		\$4,319		\$10,701		\$16,601		\$34,846		\$1,959		\$64,107		츳
	Software	\$0		\$0		\$481		\$481		\$396		\$0		\$1,358		papers
	Contingency	\$0		\$0		\$2,706		\$2,706		\$2,726		\$180		\$8,318		ре
Non-Labor	Sub-Total	\$1,750		\$4,319		\$13,888		\$19,787		\$37,968	-	\$2,140		\$73,782		S
O&M Total		\$2,308	3.8	\$4,696	2.5	\$15,030	8.8	\$22,611	15.7	\$41,181	21.2	\$2,166	3.2	\$80,988	12.2	

CIS Replacemer	TY2024-2027 AVG		
O&M	(\$ in thousands)		
Labor	\$1,801	12.2	
	Third Party Contractors	\$16,027	
	Software	\$339	
	Contingency	\$2,079	
Non-Labor	Sub-Total	\$18,446	
O&M Total		\$20,247	12.2

Total Request

\$302,642

Southern California Gas Company 2024 GRC - APP

# SCG/CIS REPLACEMENT PROGRAM/Exh No:SCG-13-WP/Witness: E. Goldman Page 12 of 35

## **CIS Replacement Program Forecast - By Phase**

Capital by Phase	Due Dienning	Dian C Analysis	Design, Build &	Tost	Donlovmont	Post Go Live	Total
(Dollars in thousands)	Pre-Planning	Plan & Analyze	Validate	Test	Deployment	Stabilization	(2022-2026)
Direct Labor	\$2,079	\$2,074	\$4,730	\$4,890	\$3,058	\$1,226	\$18,056
Non-Labor	\$5,189	\$34,439	\$58,518	\$45,360	\$44,903	\$12,003	\$200,411
Total Direct	\$7,269	\$36,512	\$63,248	\$50,250	\$47,961	\$13,228	\$218,468
V&S	\$367	\$366	\$835	\$863	\$540	\$216	\$3,187
Grand Total	\$7,636	\$36,878	\$64,083	\$51,113	\$48,501	\$13,444	\$221,655

O&M by Phase (Dollars in thousands)	Pre-Planning (2022-2023)	Plan & Analyze	Design, Build & Validate	Test	Deployment	Post Go Live Stabilization	Total (TY2024-2027)
Direct Labor	\$794	\$505	\$858	\$2,009	\$2,481	\$272	\$6,124
Non-Labor	\$6,070	\$7,566	\$11,641	\$14,468	\$23,400	\$16,708	\$73,782
Total Direct	\$6,864	\$8,071	\$12,498	\$16,477	\$25,881	\$16,980	
V&S	\$140	\$89	\$151	\$355	\$438	\$48	\$1,081
Grand Total	\$7,004	\$8,160	\$12,650	\$16,831	\$26,319	\$17,028	\$80,988



This document summariant Accenture to identify a second Customer Information Systemation Frameworks, results of the assessment CIS Replacement programment Program This document summarizes the results of the collaborative study between SoCalGas and Accenture to identify a solution, estimated timeline, and estimated costs to replace SoCalGas's Customer Information System. The study leveraged Accenture's CIS Assessment and CIS Estimation Frameworks, which have been applied at multiple North American utilities. The results of the assessment will serve as the basis for pre-planning activities required to launch the CIS Replacement program.

## **Table of Contents**

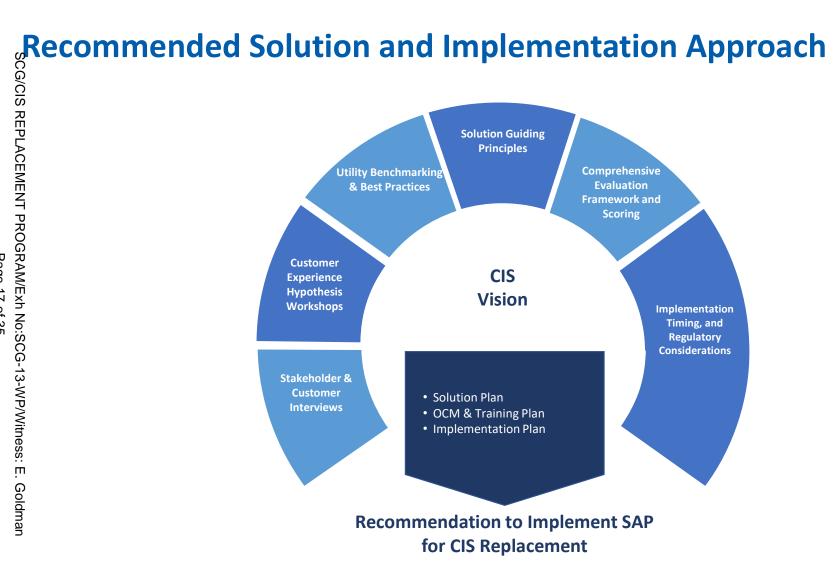
<u>ection</u>	<u>Page</u>
. Our Assessment	3
. Solution Plan Summary	
. CIS Forecasting Approach	18

Southern California Gas Company

## **Our Assessment**

Southern California Gas Company

2024 GRC - APP Non-Shared Service Workpapers

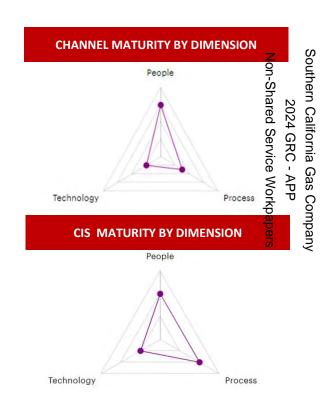


Southern California Gas Company 2024 GRC - APP

Capability Maturity Assessment Overview

We assessed the maturity of our existing capabilities (across Channels and CIS) using a strategic assessment framework. New capabilities were identified that are not dealer to be across of improvement that are not dealer to be account of the control of the control

	m m	asses ed on	sed the maturity of our existing the areas of improvement that	capabilities (ac are needed to	cross Channels become a Lead	and CIS) using a	a strategic asse	122
	PLACEMEN.				Experience Ex	pectations Met		
	MEZ			NONE	FEW	MOST	ALL	
	7		Field Technician					
	R Q		Brand Experience					
D	R		IVR					
Page (		SI	Customer Intelligence					
18 of 35	Si	CHANNELS	Digital Experience					
ည်		<b>E</b>	Branch Offices					
	-DOS:ON CAPABILITIES		Channel Strategy					
	7 13 13		Account Manager					
	√ <del>d/M-</del> €1		Customer Service Representatives					
	¥ S		Usage			<b>A</b>		
	tnes		Payments					
	ğ.	CIS	Customer Contact					
	ထ		Credit and Collections					
	oldm		Billing					
	<u>~</u>							



## Southern California Gas Company

## Findings from Figt/Gap Figsessment

capabilities that make up some of the most impactful customer periences are <u>not</u> possible with the existing system given the current achitecture and data model.

## **CIS Replacement Customer Experiences and Example of Capabilities**



Accessing, updating, and sharing customer history in realtime through centralized system



More Proactive Communications Across Channels



New Alternate Payment Options

- Ability to integrate data among various channels.
   Store date centrally or available on a real-time basis to all the departments, systems and processes via APIs or other automated integrations.
- Ability to provide a single screen to view/edit data on customer accounts. This screen would include contact history, view usage data and behavioral trends, across all channels for customer service representatives and account executives
- Ability to have a centralized platform to manage all customer communications/notifications and customer channel preferences.
- Ability to store centralized payment information for the customer (e.g., in CIS) so that customer can use same payment info stored to make a payment in channel of their choice.
- Ability for customers to have a single view to manage payments across multiple accounts (across multiple residential and commercial locations).
- Ability to split bills among multiple customers (for self-serve functions and with CSR)

7

## Capability Maturity Assessment Key Findings

 $\frac{2}{3}$  hrough customer experience interviews and the Rapability maturity assessment, we identified 65

Page 20

We then conducted a high-level system fit/gap assessment

We then conducted a high-level system fit/gap assessment

Ror those new capabilities, grouping them by prioritized

CRAMITIAN

We found that the capabilities that make up the

CRAMITIAN

We found that the capabilities that make up the

CRAMITIAN

We found that the capabilities that make up the

CRAMITIAN

We found that the capabilities that make up the

CRAMITIAN

We found that the capabilities that make up the

CRAMITIAN

We found that the capabilities that make up the

CRAMITIAN

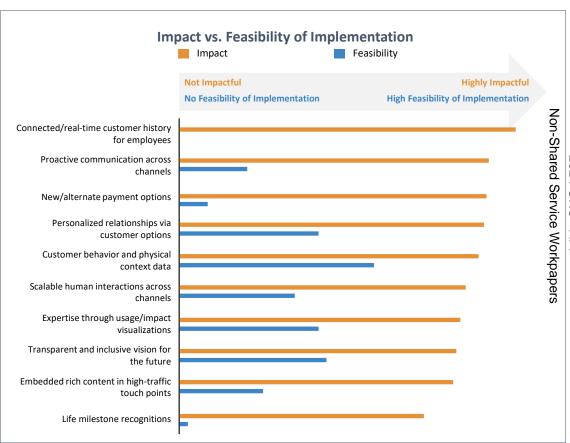
We found that the capabilities that make up the

CRAMITIAN

We found that the capabilities that make up the

Two found that the capabilities that make up the compost impactful customer experiences would **not** be consible with the existing systems or would require dignificant effort to implement.

The column that the capabilities that make up the consistency of the column and the capabilities that make up the capabilities that make up the column and the capabilities that make up the capabilities that make up the column and the capabilities that make up the cap

















Compile available market products

Determine product relevance/applicability: Utility si termine product relevance/applicability: Utility si 整, Geography, Market type, High level Functionality 전

Review comparable North American Utilities business behavior/trends

shortlisted CIS options (Core functionality, customer

Evaluate shortlisted CIS options (Core functionality, customer experience specific capabilities, etc.). Identify implementation options and make recommendations

Southern California Gas Company

2024 GRC - APP

## Solution Plan/Summary

Southern California Gas Company

## Southern California Gas Company Non-Shared Service Workpapers 2024 GRC -

## CIS Solution Plan Recommendation Replace current CIS with SAP ENABLING THE CAPABILITIES OF THE FUTURE



## **ENABLING THE CAPABILITIES OF THE FUTURE**

Supporting the development of transformative decarbonization, diversification, and digitalization goals set in Aspire 2045



## IMPROVED CUSTOMER AND EMPLOYEE EXPERIENCE

Enabling modern Customer Experiences (e.g., 360-degree view of customer, more personalized customer interactions, omni-channel experience)



Page 24 of 35

## **AGILITY**

Reducing system complexity and technical debt while integrating agility into SoCalGas business operations to foster innovation and enable new capabilities for our customers



## **REGULATORY COMPLIANCE**

Agility and adaptability to respond to and implement cost effective business changes and regulatory requirements to support the CS business and regulators.



## **RESILIENCE**

Maintaining an ever-improving resilient infrastructure that prevents, withstands, adapts to, and quickly recovers from disruption



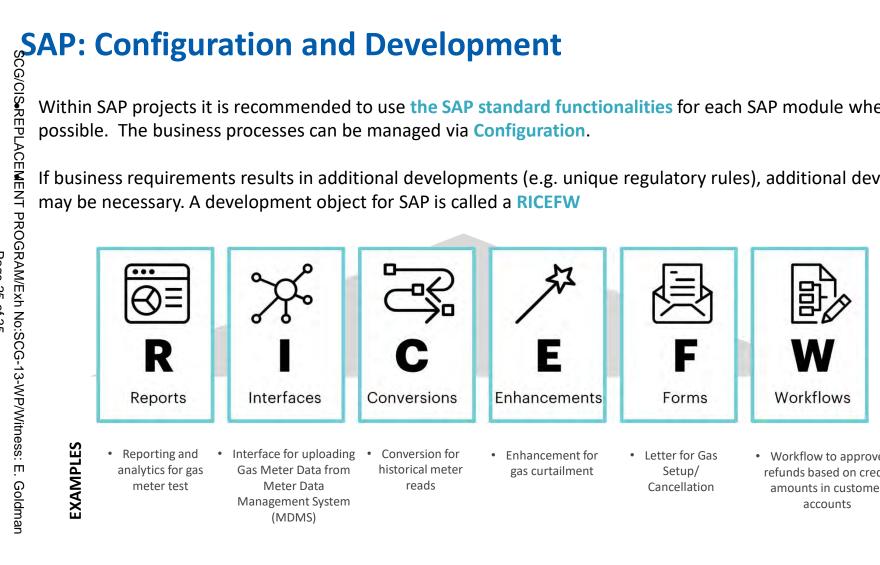
## **SAFETY**

Continued support of safe operations, company safety culture, and overall safety performance within SoCalGas's workplace and communities

# Page 25 of 35

Within SAP projects it is recommended to use the SAP standard functionalities for each SAP module whenever possible. The business processes can be managed via Configuration.

If business requirements results in additional developments (e.g. unique regulatory rules), additional developments may be necessary. A development object for SAP is called a RICEFW



- · Enhancement for gas curtailment
- Letter for Gas Setup/ Cancellation
- Workflow to approve refunds based on credit amounts in customer accounts

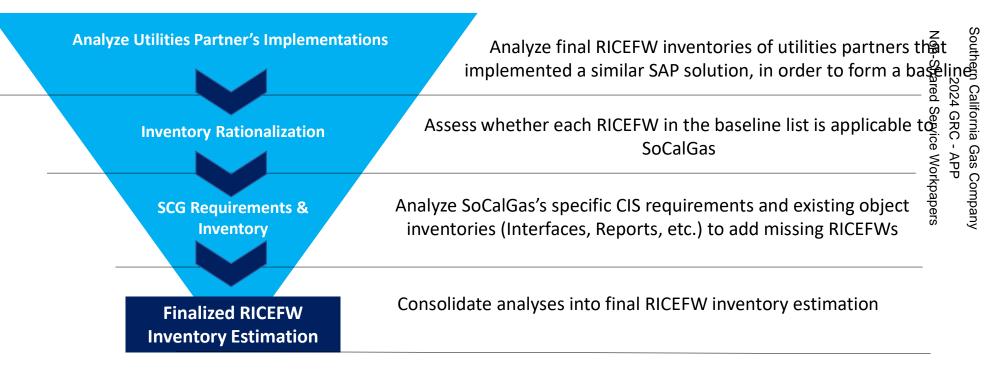
Non-Shared Service Workpapers 2024 GRC -

Southern California Gas Company

Page 26 of 35

## **CIS RICEFW Inventory Forecast**

Activity: forecast the total number of SAP developments [RICEFWs] that will be required to enable the future solution to meet SoCalGas's requirements and In the first of the state of th ਕੂnd Workstream. PLACEMENT PROGRAM/Exh No:SCG-13-WP/Witness: E. Goldman



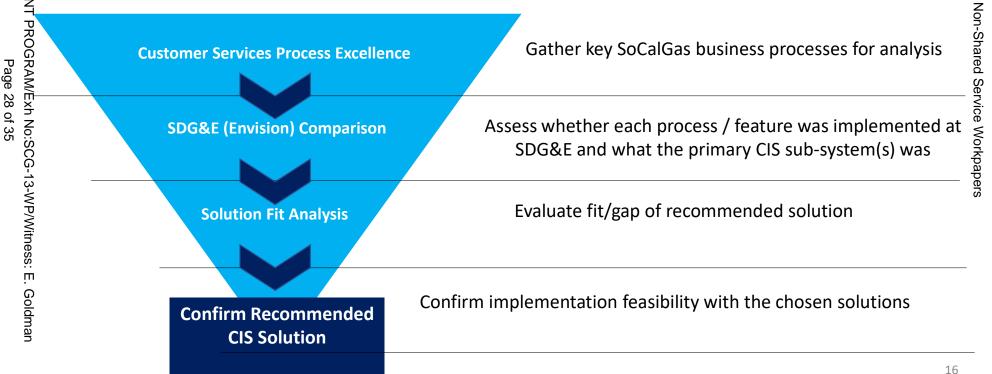
CIS RICEFW I	nventory Fore  CEFW Forecast  ports (R)  erface (I)  nversion (C)  hancement (E)  rm (F)  orkflow (W)  Total Count  Total %	ecast			
RIC	CEFW Forecast	Simple (S)	Medium (M)	Complex (C)	Total
Rep	ports (R)	12	47	21	80
Inte	erface (I)	75	142	57	274
Cor	nversion (C)	11	26	9	46
Enh	hancement (E)	22	95	87	204
For	rm (F)	17	20	4	41
Wo	orkflow (W)	0	2	2	4
	Total Count	137	332	180	649
	Total %	21%	51%	28%	100%

Southern California Gas Company 2024 GRC - APP

## CIS Process Inventory Assessment

Activity: analyzed all key SCG business processes and compared whether each process was implemented at SDG&E during their CIS Replacement. If so, what was the primary CIS sub-system(s) at SDG&E where the requirement was implemented [S4, C4C, SSA]. The process scope includes the Billing & Collections, Field & Dispatch, and Customer Contact Center business areas.

**Objective**: perform a high-level assessment on implementation feasibility leveraging the recommended SAP solution and ensure key SCG business processes are accounted for.



CIS Process Inventory Assessment

At a high-level, nearly all processes listed in the SoCalGas customer services process inventory can be implemented via SAP. While business rules and requirements will determine the level of configuration and enhancements required for each Solution, the assessment's process mapping/comparison effort indicates that the recommended CIS solution (with 89 in-Scope Business Processes) can provide coverage for the required functionality to cover SoCalGas's key as-is customer 'iservice business processes. Non-Shared Service Workpapers

vice business process CalGas As-Is Customer		ocesses (for ma	nning/com	narison	to To-Re Proc	acc Ir	aventory)
Business Area	Customer Contact Cente				& Collections	ess II	TOTAL
# of Business Processes Analyzed	27	25			54		106
	•		-				-
Be CIS Replacement Pr	rogram Business Proc	esses (confirme	ed – via pro	ocess ma	pping – to ful	ly cov	ver As-Is processe
Functional Area	Customer Engagement	Device Management	Consum Manage	-	Revenue Managemen	t	TOTAL
# of Business Processes	45	10	14	1	20		89







Functional Area	Customer Engagement	Device Management	Consumption Management	Revenue Management	TOTAL
# of Business Processes Analyzed	45	10	14	20	89

## CIS Forecasting Approach

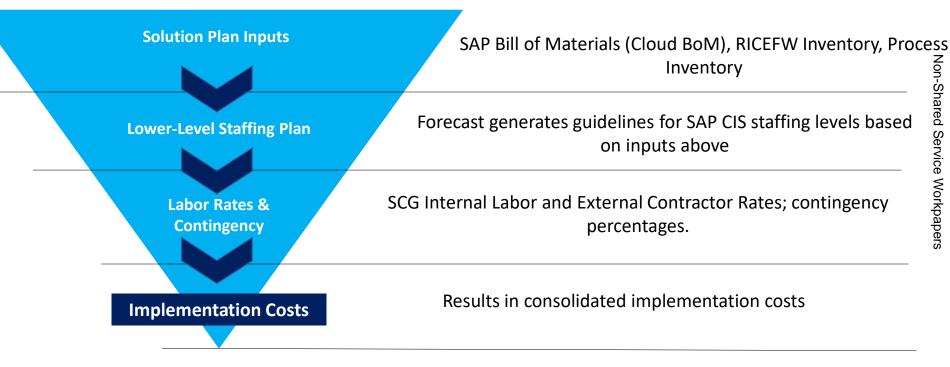
Southern California Gas Company

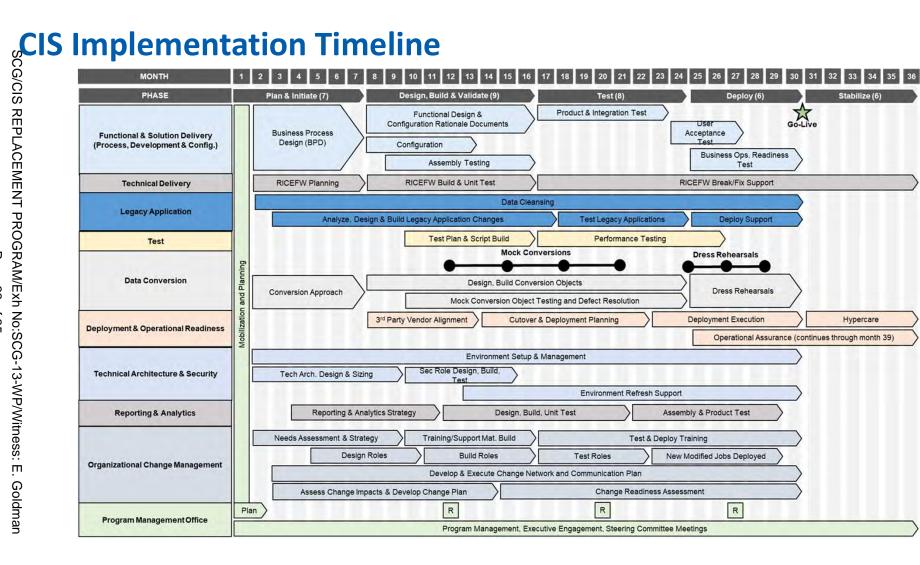
## CIS Implementation Plan Forecast

REPLACEMENT PROGRAM/Exh No:SCG-13-WP/Witness: E. Goldman

Page 31 of 35

 $\widehat{\underline{\mathfrak{G}}}$  he following diagram details the key forecasting factors used in determining the implementation plan costs.





Southern California Gas Company

2024 GRC -

## CIS Estimated Resources, Hours, and Costs Resources Hours by Plan & Design, Build

Workstream	Role Count		
bunctional	72		
tiechnical >	118		
Change & Training	98		
Project Mgt.	21		
resting	34		
Legacy Apps	44		
Total	387		

## **Hours by Phase**

	Plan & Analyze	Design, Build & Validate	Test	Deploy	Post Go-live Support	Total Hours
SoCalGas Hours	33,040	80,350	103,630	83,804	18,750	3 <b>19,574</b> Sr
Contractor Hours	106,263	295,852	348,364	242,849	73,097	1,066,425 ed
Total	139,303	376,202	451,994	326,653	91,847	1,385,999 <sup>℃</sup>

Cost Forecast

Total forecasted program costs are approximately \$300 million. Specific forecasts for O&M and Capital will be included in the TY2024 GRC.

## **CIS** DISPOSITION **SUMMARY**

**SYSTEMS TO BE REPLACED: 21** 

· Includes Legacy CIS, Major Markets Customer Billing applications, legacy Data Warehouses, front office applications, and other CRM systems

**SYSTEMS TO BE REMEDIATED: 6** 

• Multiple Reporting & Analytics systems require remediation due to changes in the data model

## **SYSTEMS TO BE INTEGRATED WITH NEW CIS: 55**

## Examples Include:

- Customer Contact Center (CCC) technology
- · Digital Channel technology, including MyAccount
- Existing enterprise SAP subsystems
- Advanced Metering systems
- Customer Services Workforce Management (WFM) systems
- Payment processing & collections management systems

Southern California Gas Company 2024 GRC - APP

Area: CIS REPLACEMENT PROGRAM

Witness: Evan D. Goldman

## Appendix A: List of Non-Shared Cost Centers

Cost Center	Sub	<u>Description</u>
2200-0804	000	CIS - WORK MANAGEMENT SYSTEM
2200-8940	000	Customer Services – Vista