

Company: Southern California Gas Company (U 904 G)

Proceeding: 2024 General Rate Case

Application: A.22-05-15/16 (cons.)

Exhibit No: (SCG-31-WP-2R)

SECOND REVISED
WORKPAPERS TO
PREPARED DIRECT TESTIMONY
OF PATRICK D. MOERSEN
ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

NOVEMBER 2022



SOUTHERN CALIFORNIA GAS COMPANY
TY2024 GRC - Rate Base, Exhibit Number SCG-31-WP-R2

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Rate Base Description

Rate Base Description

Summarization

The purpose of this schedule is to illustrate the components of rate base and provide support for recorded year 2021, estimated years 2022 and 2023, and Test Year 2024. Rate base is computed on a weighted average basis. The primary components of weighted-average rate base are Plant-in-Service, Non-Interest Bearing Construction Work-in-Progress, Materials and Supplies, and Working Cash. This gross rate base is then reduced by Customer Advances for Construction (CAC), Deferred Revenue (ITCC), Accumulated Depreciation Reserve, Accumulated Deferred Taxes (Plant and CIAC), and the Repair Deduction Rate Base Adjustment to achieve a final weighted-average depreciated rate base.

Rate Base

SoCalGas
Weighted Average Depreciated Rate Base
(Thousands of Dollars)

Line No.	Account Description	Recorded Year 2021	Estimated Year 2022 2023		Test Year 2024
Fixed Capital					
1	Plant In Service	PDM-6 19,249,235	21,049,956	22,857,584	24,810,117
2	Work-In-Progress (non-interest bearing)	PDM-107 21,960	3,419	1,602	1,517
3	Total Fixed Capital	19,271,195	21,053,375	22,859,187	24,811,634
Working Capital					
4	Materials & Supplies	PDM-109 52,586	52,022	52,525	50,319
5	Working Cash*	95,488	95,488	95,488	167,112
6	Total Working Capital	148,075	147,510	148,014	217,431
Other					
7	Customer Advances For Construction	PDM-112 (141,023)	(158,505)	(169,998)	(181,490)
8	Deferred Revenue - ITCC	(52,355)	(54,232)	(60,242)	(64,255)
9	Repair Deductions Rate Base Adjustment (2016 - 2038)	(11,050)	(10,400)	(9,750)	(9,100)
10	Total Other	(204,427)	(223,138)	(239,989)	(254,845)
Deductions For Reserves					
11	Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj	494,944	485,029	474,991	465,065
12	Accumulated Depreciation Reserve	PDM-8 8,456,635	8,930,908	9,479,067	10,129,086
13	Accumulated Deferred Taxes - Plant	1,011,527	1,014,467	1,018,012	1,033,798
14	Accumulated Deferred Taxes - CIAC	(144,652)	(155,572)	(169,249)	(179,277)
15	Total Deductions For Reserves	9,818,455	10,274,832	10,802,821	11,448,671
16	Weighted Average Depreciated Rate Base	9,396,387	10,702,916	11,964,390	13,325,549

* 2021 to 2023 Working Cash based on TY 2019 GRC Decision (D.19-09-051)

Plant Balances

SoCalGas
Plant Balances
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year			Test
		Year 2021	2022	2023	Year 2024	
		(a)	(b)	(c)	(d)	
1	Prior December	18,501,798	20,241,027	22,151,485	23,879,452	
2	January	18,585,664	20,321,338	22,217,409	23,939,236	
3	February	18,680,646	20,395,974	22,286,358	24,040,249	
4	March	18,876,549	20,540,859	22,396,417	24,230,488	
5	April	19,014,286	20,672,614	22,517,199	24,460,511	
6	May	19,103,769	20,867,748	22,669,977	24,637,751	
7	June	19,212,831	21,116,817	22,893,732	24,926,648	
8	July	19,314,412	21,217,735	22,987,836	25,028,361	
9	August	19,398,612	21,332,512	23,118,191	25,150,904	
10	September	19,574,448	21,447,837	23,224,384	25,288,395	
11	October	19,829,394	21,633,361	23,352,366	25,411,770	
12	November	20,028,793	21,856,427	23,611,671	25,653,787	
13	December	PDM-82 20,241,027	PDM-82 22,151,485	PDM-83 23,879,452	PDM-84 26,027,149	
14	13 Months Total	250,362,228	273,795,734	297,306,478	322,674,702	
15	Less one-half opening and closing balances	19,371,412	21,196,256	23,015,469	24,953,300	
16	Remainder	230,990,815	252,599,478	274,291,010	297,721,402	
17	Weighted Average Balance (1)	19,249,235 PDM-4	21,049,956 PDM-4	22,857,584 PDM-4	24,810,117 PDM-4	

(1) Remainder divided by twelve

Accumulated Depreciation Reserve

SoCalGas
Accumulated Depreciation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021	2022	2023	Year 2024
		(a)	(b)	(c)	(d)
1	Prior December	8,229,501	8,672,865	9,185,757	9,772,829
2	January	8,274,808	8,720,727	9,232,911	9,828,649
3	February	8,312,051	8,766,346	9,282,808	9,888,412
4	March	8,346,956	8,810,636	9,329,240	9,946,159
5	April	8,388,481	8,855,777	9,381,849	10,009,918
6	May	8,414,768	8,897,287	9,431,036	10,069,517
7	June	8,448,714	8,932,540	9,478,640	10,128,889
8	July	8,487,366	8,967,400	9,528,509	10,191,757
9	August	8,529,298	9,008,011	9,580,878	10,253,952
10	September	8,561,995	9,046,702	9,621,847	10,311,969
11	October	8,609,421	9,095,459	9,674,577	10,377,078
12	November	8,654,585	9,140,701	9,727,214	10,443,967
13	December	PDM-82 8,672,865	PDM-82 9,185,757	PDM-83 9,772,829	PDM-84 10,424,693
14	13 Months Total	109,930,808	116,100,208	123,228,095	131,647,788
15	Less one-half opening and closing balances	8,451,183	8,929,311	9,479,293	10,098,761
16	Remainder	101,479,625	107,170,897	113,748,803	121,549,028
17	Weighted Average Balance (1)	8,456,635 PDM-4	8,930,908 PDM-4	9,479,067 PDM-4	10,129,086 PDM-4

(1) Remainder divided by twelve

Capital Expenditure Projects Description Log

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2022-2024

Unique ID	Budget Code	Project Description
1	00151.00	New Business Construction
2	00151.00	New Business Construction
3	00151.00	New Business Construction
4	00163.00	Meters
5	00163.00	Meters
6	00164.00	Regulators
7	00173.00	Cathodic Protection (CP) Capital
8	00173.00	Cathodic Protection (CP) Capital
9	00181.00	Electronic Pressure Monitors (EPM)
10	00182.00	Remote Mtr Reading
11	00240.00	FIMP - Distribution
12	00250.00	CCM (Control Center Modernization) Distribution Project
13	00250.00	CCM (Control Center Modernization) Distribution Project
14	00250.00	CCM (Control Center Modernization) Distribution Project
15	00251.00	Pressure Betterments
16	00252.00	Main Replacements
17	00254.00	Main & Service Abandonments
18	00256.00	Service Replacements
19	00256.00	Service Replacements
20	00256.00	Service Replacements
21	00261.00	Pipeline Relocations – Freeway
22	00261.00	Pipeline Relocations – Freeway
23	00262.00	Pipeline Relocations – Franchise
24	00262.00	Pipeline Relocations – Franchise
25	00264.00	Meter Protection
26	00265.00	Regulator Stations
27	00265.00	Regulator Stations
28	00265.00	Regulator Stations
29	00270.00	Other Distribution Capital Projects
30	00270.00	Other Distribution Capital Projects
31	00270.00	Other Distribution Capital Projects
32	00276.00	TIMP - Distribution
33	00277.00	DIMP
34	00277.00	DIMP
35	00280.00	Gas Energy Measurement Systems (GEMS)
36	00301.00	GT PIPELINES - NEW ADDITIONS
37	00302.00	GT PIPELINE REPLACEMENTS
38	00302.00	GT PIPELINE REPLACEMENTS
39	00302.00	GT PIPELINE REPLACEMENTS
40	00302.00	GT PIPELINE REPLACEMENTS
41	00303.00	GT PIPELINE RELOCATION-FREEWAY
42	00304.00	GT PIPELINE RELOCATION-FRANCHISE/PRIVATE/ROW
43	00304.00	GT PIPELINE RELOCATION-FRANCHISE/PRIVATE/ROW
44	00304.00	GT PIPELINE RELOCATION-FRANCHISE/PRIVATE/ROW
45	00305.00	GT COMPRESSOR STATIONS ADDITIONS/REPLACEMENTS
46	00306.00	GT CATHODIC PROTECTION
47	00308.00	GT M&R STATIONS ADDITIONS/REPLACEMENTS
48	00308.00	GT M&R STATIONS ADDITIONS/REPLACEMENTS
49	00308.00	GT M&R STATIONS ADDITIONS/REPLACEMENTS
50	00309.00	GT AUX EQUIPMENT& INFRASTRUCTURE
51	00309.00	GT AUX EQUIPMENT& INFRASTRUCTURE
52	00309.00	GT AUX EQUIPMENT& INFRASTRUCTURE
53	00335.0	RAMP Ventura Compressor Modernization - Principal Project
54	00335.0	RAMP Ventura Compressor Ststion Modernization - ARE (Same RAMP Item as 00335.001)
55	00335.00	GT COMPRESSOR STATIONS ADDITIONS/REPLACEMENTS QUALITY/ECONOMIC DRIVEN
56	00335.00	GT COMPRESSOR STATIONS ADDITIONS/REPLACEMENTS QUALITY/ECONOMIC DRIVEN
57	00343.00	Aviation Services
58	00370.00	FIMP - Transmission
59	00405.00	GOCC (Gas Ops Control Center) Transmission Project
60	00411.0	HR Comp. Modernization Project
61	00411.00	GAS STOR Comp Sta Add/Rpls
62	00411.00	GAS STOR Comp Sta Add/Rpls
63	00411.00	GAS STOR Comp Sta Add/Rpls
64	00411.00	GAS STOR Comp Sta Add/Rpls
65	00411.00	GAS STOR Comp Sta Add/Rpls
66	00412.00	GAS STOR Wells
67	00412.00	GAS STOR Wells

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2022-2024

Unique ID	Budget Code	Project Description
68	00412.00	GAS STOR Wells
69	00413.00	GAS STOR Pipelines
70	00413.00	GAS STOR Pipelines
71	00413.00	GAS STOR Pipelines
72	00413.00	GAS STOR Pipelines
73	00413.00	GAS STOR Pipelines
74	00413.00	GAS STOR Pipelines
75	00414.00	GAS STOR Purifi Equip
76	00414.00	GAS STOR Purifi Equip
77	00414.00	GAS STOR Purifi Equip
78	00414.00	GAS STOR Purifi Equip
79	00414.00	GAS STOR Purifi Equip
80	00419.00	GAS STOR Aux Equip & Infrastr
81	00419.00	GAS STOR Aux Equip & Infrastr
82	00419.00	GAS STOR Aux Equip & Infrastr
83	00419.00	GAS STOR Aux Equip & Infrastr
84	00419.00	GAS STOR Aux Equip & Infrastr
85	00419.00	GAS STOR Aux Equip & Infrastr
86	00419.00	GAS STOR Aux Equip & Infrastr
87	00419.00	GAS STOR Aux Equip & Infrastr
88	00419.00	GAS STOR Aux Equip & Infrastr
89	00419.00	GAS STOR Aux Equip & Infrastr
90	00441.00	SIMP
91	00441.00	SIMP
92	00460.00	FIMP- Storage
93	00512.0	RAMP PSEP-SL38-539-P2A Replacement (Same RAMP Item as 00512C.001)
94	00512.0	PSEP-L225-P2A-North (P2A Capital Portion of Hydrotest) (Same RAMP Item as 00512A.001)
95	00512.0	RAMP PSEP-L85-P1B-Lake Stn to Grapevine Rd (P1B Replacement) (Same RAMP Item as 00512B.001)
96	00512.0	RAMP PSEP-SL38-362-P2-01 (P2A Capital Portion of Hydrotest) (Same RAMP Item as 00512A.001)
97	00512.0	RAMP PSEP-SL38-952-P2A Test (P2A Capital Portion of Hydrotest) (Same RAMP Item as 00512A.001)
98	00512.0	RAMP PSEP-L235E-P2-01 Test (P2A Capital Portion of Hydrotest) (Same RAMP Item as 00512A.001)
99	00512.0	RAMP PSEP-L235E-P2-02 Test (P2A Capital Portion of Hydrotest) (Same RAMP Item as 00512A.001)
100	00512.0	RAMP PSEP-L4000E-P2A (P2A Capital Portion of Hydrotest) (Same RAMP Item as 00512A.001)
101	00512.0	RAMP PSEP-L225-P2A-South (P2A Capital Portion of Hydrotest) (Same RAMP Item as 00512A.001)
102	00512.0	RAMP PSEP-SL44-306-P1B (P1B Replacement) (Same RAMP Item as 512B.001)
103	00512.0	RAMP PSEP-L406-P2-01 (P2A Capital Portion of Hydrotest) (Same RAMP Item as 00512A.001)
104	00512.0	RAMP PSEP P2A Station Piping (P2A Replacement) (Same RAMP Item as 00512C.001)
105	00512.0	P2A Uninitiated Projects Tests (P2A Capital Portion of Hydrotest) (Same RAMP Item as 00512A.001)
106	00512.0	RAMP PSEP-L257-P2-01 Test (P2A Capital Portion of Hydrotest) (Same RAMP Item as 512A.001)
107	00512.0	RAMP PSEP-P2A Uninitiated Replacements (P2A Replacements) (Same RAMP Item as 512C.001)
108	00512.0	RAMP PSEP-L1004-P2-01 Test (Capital Portion of Hydrotest) (Same RAMP Item as 512A.001)
109	00512.0	RAMP PSEP-L404-P2A Test (Capital Portion of Hydrotest) (Same RAMP Item as 512A.001)
110	00512.00	PSEP P2A Capital Replacements of Hydrotests
111	00512.00	PSEP P2A Capital Replacements of Hydrotests
112	00512.00	PSEP P2A Capital Replacements of Hydrotests
113	00512.00	PSEP P2A Capital Replacements of Hydrotests
114	00512.00	PSEP P2A Capital Replacements of Hydrotests
115	00512.00	PSEP P2A Capital Replacements of Hydrotests
116	00512.00	PSEP P2A Capital Replacements of Hydrotests
117	00512.00	PSEP P2A Capital Replacements of Hydrotests
118	00512.00	PSEP P2A Capital Replacements of Hydrotests
119	00512.00	PSEP P2A Capital Replacements of Hydrotests
120	00512.00	PSEP P2A Capital Replacements of Hydrotests
121	00512.00	PSEP P2A Capital Replacements of Hydrotests
122	00512.00	PSEP P1B Replacements
123	00512.00	PSEP P1B Replacements
124	00512.00	PSEP P1B Replacements
125	00512.00	PSEP P1B Replacements
126	00512.00	PSEP P1B Replacements
127	00512.00	PSEP P1B Replacements
128	00512.00	PSEP P1B Replacements
129	00512.00	PSEP P2A Replacements
130	00512.00	PSEP P2A Replacements
131	00512.00	PSEP P2A Replacements
132	00512.00	PSEP P2A Replacements
133	00512.00	PSEP P2A Replacements
134	00512.00	PSEP P2A Replacements

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2022-2024

Unique ID	Budget Code	Project Description
135	00512.00	PSEP P2A Replacements
136	00512.00	PSEP P2A Replacements
137	00512.00	PSEP P2A Replacements
138	00512.00	PSEP P2A Replacements
139	00571.0	Valves
140	00571.00	PSEP Valves
141	00571.00	PSEP Valves
142	00603.00	GT BUILDINGS & IMPROVEMENTS
143	00617.00	Land Rights
144	00653.0	Logistics Warehouse
145	00653.00	Infrastructure & Improvements
146	00653.00	Infrastructure & Improvements
147	00653.00	Infrastructure & Improvements
148	00653.00	Infrastructure & Improvements
149	00653.00	Infrastructure & Improvements
150	00654.00	Safety and Compliance
151	00654.00	Safety and Compliance
152	00655.00	Sustainability and Energy Conservation
153	00655.00	Sustainability and Energy Conservation
154	00655.00	Sustainability and Energy Conservation
155	00655.00	Sustainability and Energy Conservation
156	00716.00	Fleet Equipment
157	00716.00	Fleet Equipment
158	00721.00	RAMP - Electronic Leak Survey
159	00721.00	RAMP - Electronic Leak Survey
160	00721.00	RAMP - Electronic Leak Survey
161	00721.00	RAMP - Electronic Leak Survey
162	00721.00	RAMP - Project and Portfolio Management System - Construction - Phase 1
163	00721.00	RAMP - Project and Portfolio Management System - Construction - Phase 1
164	00721.00	RAMP - Project and Portfolio Management System - Storage
165	00721.00	RAMP - Project and Portfolio Management System - Transmission
166	00721.00	RAMP - Application Monitoring Refresh
167	00721.00	RAMP - Application Monitoring Refresh
168	00721.00	RAMP - Application Monitoring Refresh
169	00721.00	RAMP - Application Monitoring Refresh
170	00721.00	RAMP - Compute Capacity Expansion 2023
171	00721.00	RAMP - Compute Capacity Expansion 2023
172	00721.00	RAMP - Compute Capacity Expansion 2023
173	00721.00	RAMP - Compute Capacity Expansion 2023
174	00721.00	RAMP - Compute Capacity Expansion 2023
175	00721.00	RAMP - Compute Capacity Expansion 2023
176	00721.00	RAMP - Network Infrastructure Extension
177	00721.00	RAMP - Network Infrastructure Extension
178	00721.00	RAMP - Network Infrastructure Extension
179	00721.00	RAMP - Network Infrastructure Extension
180	00721.00	RAMP - Network Infrastructure Extension
181	00721.00	Enterprise Radio Media Workstation Replacement
182	00721.00	Enterprise Radio Media Workstation Replacement
183	00721.00	Enterprise Radio Media Workstation Replacement
184	00721.00	RAMP - Identity and Access Management (IAM) Cloud
185	00721.00	RAMP - Identity and Access Management (IAM) Cloud
186	00721.00	RAMP - Identity and Access Management (IAM) Cloud
187	00721.00	Enterprise Voice System Refresh
188	00721.00	Enterprise Voice System Refresh
189	00721.00	Enterprise Voice System Refresh
190	00721.00	Enterprise Voice System Refresh
191	00721.00	Enterprise Voice System Refresh
192	00721.00	Enterprise Voice System Refresh
193	00721.00	Enterprise Voice System Refresh
194	00721.00	Routine Small Cap 2022-2024
195	00721.00	RAMP - Cloud Foundation
196	00721.00	RAMP - Cloud Foundation
197	00721.00	RAMP - Compute Capacity Bulk Buy
198	00721.00	RAMP - Compute Capacity Bulk Buy
199	00721.00	RAMP - Backup and Recovery Capacity Expansion 2022
200	00721.00	RAMP - Backup and Recovery Capacity Expansion 2022
201	00721.00	RAMP - Backup and Recovery Capacity Expansion 2022

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2022-2024

Unique ID	Budget Code	Project Description
202	00721.00	RAMP - Backup and Recovery Capacity Expansion 2022
203	00721.00	RAMP - Recovery Vault Expansion 2023
204	00721.00	RAMP - Recovery Vault Expansion 2023
205	00721.00	RAMP - Recovery Vault Expansion 2023
206	00721.00	RAMP - Recovery Vault Expansion 2023
207	00721.00	RAMP - Recovery Vault Expansion 2023
208	00721.00	RAMP - Digital Workspace
209	00721.00	RAMP - Digital Workspace
210	00721.00	RAMP - Digital Workspace
211	00721.00	RAMP - Digital Workspace
212	00721.00	RAMP - Digital Workspace
213	00721.00	RAMP - Digital Workspace
214	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2023
215	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2023
216	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2023
217	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2023
218	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2023
219	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2023
220	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2023
221	00721.00	RAMP - Compute Capacity Expansion 2022
222	00721.00	RAMP - Compute Capacity Expansion 2022
223	00721.00	RAMP - Compute Database Hardware Capacity Expansion and Infrastructure Demand Management 2022
224	00721.00	RAMP - Compute Database Hardware Capacity Expansion and Infrastructure Demand Management 2022
225	00721.00	RAMP - Compute Database Hardware Capacity Expansion and Infrastructure Demand Management 2022
226	00721.00	RAMP - Compute Database Hardware Capacity Expansion and Infrastructure Demand Management 2022
227	00721.00	RAMP - Compute Database Hardware Capacity Expansion and Infrastructure Demand Management 2022
228	00721.00	RAMP - Compute Database Hardware Capacity Expansion and Infrastructure Demand Management 2022
229	00721.00	Mobile Phone Refresh 2022
230	00721.00	Mobile Phone Refresh 2022
231	00721.00	Mobile Phone Refresh 2022
232	00721.00	Mobile Phone Refresh 2022
233	00721.00	RAMP - Infrastructure Monitoring Implementation
234	00721.00	RAMP - Infrastructure Monitoring Implementation
235	00721.00	RAMP - Infrastructure Monitoring Implementation
236	00721.00	RAMP - Infrastructure Monitoring Implementation
237	00721.00	RAMP - Backup and Recovery Hardware Refresh
238	00721.00	RAMP - Backup and Recovery Hardware Refresh
239	00721.00	RAMP - Backup and Recovery Hardware Refresh
240	00721.00	RAMP - Backup and Recovery Hardware Refresh
241	00721.00	RAMP - Recovery Vault Expansion 2024
242	00721.00	RAMP - Recovery Vault Expansion 2024
243	00721.00	RAMP - Recovery Vault Expansion 2024
244	00721.00	RAMP - Recovery Vault Expansion 2024
245	00721.00	RAMP - Recovery Vault Expansion 2024
246	00721.00	RAMP - Recovery Vault Expansion 2024
247	00721.00	RAMP - Recovery Vault Expansion 2024
248	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2024
249	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2024
250	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2024
251	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2024
252	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2024
253	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2024
254	00721.00	RAMP - Network Attached Storage Cyber Vault Capacity Expansion 2024
255	00721.00	RAMP - Compute Database Hardware Capacity Expansion 2023
256	00721.00	RAMP - Compute Database Hardware Capacity Expansion 2023
257	00721.00	RAMP - Compute Database Hardware Capacity Expansion 2023
258	00721.00	RAMP - Compute Database Hardware Capacity Expansion 2023
259	00721.00	RAMP - Compute Database Hardware Capacity Expansion 2023
260	00721.00	RAMP - Compute Infrastructure Refresh 2024
261	00721.00	RAMP - Compute Infrastructure Refresh 2024
262	00721.00	RAMP - Compute Infrastructure Refresh 2024
263	00721.00	RAMP - Compute Infrastructure Refresh 2024
264	00721.00	RAMP - Compute Infrastructure Refresh 2024
265	00721.00	RAMP - Compute Infrastructure Refresh 2024
266	00721.00	RAMP - Electronic Leak Survey - Pipeline Patrol
267	00721.00	RAMP - Electronic Leak Survey - Pipeline Patrol
268	00721.00	RAMP - Electronic Leak Survey - Pipeline Patrol

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2022-2024

Unique ID	Budget Code	Project Description
269	00721.00	RAMP - Electronic Leak Survey - Pipeline Patrol
270	00721.00	RAMP - GIS Portal and Mobility Enhancements
271	00721.00	RAMP - GIS Portal and Mobility Enhancements
272	00721.00	RAMP - GIS Portal and Mobility Enhancements
273	00721.00	RAMP - GIS Portal and Mobility Enhancements
274	00721.00	RAMP - Electronic Leak Survey - Transmission Survey and Patrol
275	00721.00	RAMP - Electronic Leak Survey - Transmission Survey and Patrol
276	00721.00	RAMP - Upgrade Legacy Environment Storage
277	00721.00	RAMP - Upgrade Legacy Environment Storage
278	00721.00	RAMP - Upgrade Legacy Environment Storage
279	00721.00	RAMP - Upgrade Legacy Environment Storage
280	00721.00	RAMP - Legacy Hardware Refresh 2022
281	00721.00	RAMP - Legacy Hardware Refresh 2022
282	00721.00	RAMP - Legacy Hardware Refresh 2022
283	00721.00	RAMP - Legacy Hardware Refresh 2022
284	00721.00	RAMP - Legacy Hardware Refresh 2022
285	00721.00	RAMP - Project and Portfolio Management System - Gas Distribution - Phase 1
286	00721.00	RAMP - Project and Portfolio Management System - Gas Distribution - Phase 1
287	00725.00	Capital Tools & Equipment
288	00725.00	Capital Tools & Equipment
289	00725.00	Capital Tools & Equipment
290	00730.00	Laboratory Equipment (BC730)
291	00734.00	RNG Refueling Stations
292	00734.00	RNG Refueling Stations
293	00734.00	RNG Refueling Stations
294	00734.00	RNG Refueling Stations
295	00734.00	RNG Refueling Stations
296	00734.00	RNG Refueling Stations
297	00734.00	RNG Refueling Stations
298	00734.00	Hydrogen Refueling Stations
299	00734.00	Electric Vehicle Charging
300	00734.00	Electric Vehicle Charging
301	00734.00	Electric Vehicle Charging
302	00736.00	GAS TRANSMISSION CAPITAL TOOLS
303	00743.00	RAMP - Wide Area Network (WAN) and Private Network Refresh
304	00743.00	RAMP - Wide Area Network (WAN) and Private Network Refresh
305	00743.00	RAMP - Wide Area Network (WAN) and Private Network Refresh
306	00743.00	RAMP - Wide Area Network (WAN) and Private Network Refresh
307	00743.00	RAMP - Local Area Network Upgrade
308	00743.00	RAMP - Local Area Network Upgrade
309	00743.00	RAMP - Local Area Network Upgrade
310	00743.00	RAMP - Local Area Network Upgrade
311	00743.00	RAMP - Local Area Network Upgrade
312	00743.00	RAMP - Microwave Radio Network Remediation
313	00743.00	RAMP - Microwave Radio Network Remediation
314	00743.00	RAMP - Microwave Radio Network Remediation
315	00743.00	RAMP - Emergency Response Command Center Enhancement
316	00743.00	RAMP - Emergency Response Command Center Enhancement
317	00743.00	RAMP - Remote Site Technology Refresh
318	00743.00	RAMP - Remote Site Technology Refresh
319	00743.00	RAMP - Call Recording System Refresh
320	00743.00	RAMP - Call Recording System Refresh
321	00743.00	RAMP - Supervisory Control and Data Acquisition Network Refresh Project
322	00743.00	RAMP - Supervisory Control and Data Acquisition Network Refresh Project
323	00743.00	RAMP - Supervisory Control and Data Acquisition Network Refresh Project
324	00743.00	RAMP - Supervisory Control and Data Acquisition Network Refresh Project
325	00745.00	RAMP Sensitive Data Protection
326	00745.00	RAMP Sensitive Data Protection
327	00745.00	RAMP Sensitive Data Protection
328	00745.00	RAMP Sensitive Data Protection
329	00745.00	RAMP Sensitive Data Protection
330	00745.00	RAMP Sensitive Data Protection
331	00745.00	RAMP Operational Technology (OT) Cybersecurity
332	00745.00	RAMP Operational Technology (OT) Cybersecurity
333	00745.00	RAMP Operational Technology (OT) Cybersecurity
334	00745.00	RAMP Operational Technology (OT) Cybersecurity
335	00745.00	RAMP Operational Technology (OT) Cybersecurity

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2022-2024

Unique ID	Budget Code	Project Description
336	00745.00	RAMP Operational Technology (OT) Cybersecurity
337	00745.00	RAMP Obsolete Information Technology (IT) Infrastructure and Application Replacement
338	00745.00	RAMP Obsolete Information Technology (IT) Infrastructure and Application Replacement
339	00745.00	RAMP Obsolete Information Technology (IT) Infrastructure and Application Replacement
340	00745.00	RAMP Obsolete Information Technology (IT) Infrastructure and Application Replacement
341	00745.00	RAMP Internal Defenses
342	00745.00	RAMP Internal Defenses
343	00745.00	RAMP Internal Defenses
344	00745.00	RAMP Internal Defenses
345	00745.00	RAMP Internal Defenses
346	00745.00	RAMP Internal Defenses
347	00745.00	RAMP Perimeter Defenses
348	00745.00	RAMP Perimeter Defenses
349	00745.00	RAMP Perimeter Defenses
350	00745.00	RAMP Perimeter Defenses
351	00745.00	RAMP Perimeter Defenses
352	00745.00	RAMP Perimeter Defenses
353	00745.00	RAMP Perimeter Defenses
354	00745.00	RAMP Perimeter Defenses
355	00745.00	RAMP Perimeter Defenses
356	00754.00	Speech Analytics and Workforce Management Upgrades
357	00754.00	Speech Analytics and Workforce Management Upgrades
358	00754.00	Speech Analytics and Workforce Management Upgrades
359	00754.00	Advanced Meter Pole Inspection Upgrade
360	00754.00	Advanced Meter Pole Inspection Upgrade
361	00754.00	Advanced Meter Pole Inspection Upgrade
362	00754.00	RAMP - PACER Workforce Management Replacement Project
363	00754.00	RAMP - PACER Workforce Management Replacement Project
364	00754.00	RAMP - PACER Workforce Management Replacement Project
365	00754.00	RAMP - PACER Workforce Management Replacement Project
366	00754.00	RAMP - PACER Workforce Management Replacement Project
367	00754.00	RAMP - PACER Mobile Upgrade Phase 2
368	00754.00	RAMP - PACER Mobile Upgrade Phase 2
369	00754.00	RAMP - PACER Mobile Upgrade Phase 2
370	00754.00	RAMP - PACER Mobile Upgrade Phase 2
371	00754.00	Senate Bill 711 Bill Volatility Project
372	00754.00	Senate Bill 711 Bill Volatility Project
373	00754.00	RAMP - Advanced Meter Network Exceptions Management and Operations
374	00754.00	RAMP - Advanced Meter Network Exceptions Management and Operations
375	00754.00	RAMP - Advanced Meter Network Exceptions Management and Operations
376	00754.00	Meter Set Assembly Inspection Enhancements Project
377	00754.00	Meter Set Assembly Inspection Enhancements Project
378	00754.00	Advanced Meter Web Portal for Third Party Attachments
379	00754.00	Advanced Meter Web Portal for Third Party Attachments
380	00754.00	Advanced Meter Web Portal for Third Party Attachments
381	00754.00	RAMP - Advanced Meter HeadEnd and Meter Data Management System (MDMS) Refresh
382	00754.00	RAMP - Advanced Meter HeadEnd and Meter Data Management System (MDMS) Refresh
383	00754.00	Data Analysis Reporting Tool (DART) Upgrade
384	00754.00	Data Analysis Reporting Tool (DART) Upgrade
385	00754.00	Gas Measurement and Analysis System (GMAS)
386	00754.00	Gas Measurement and Analysis System (GMAS)
387	00754.00	Gas Measurement and Analysis System (GMAS)
388	00754.00	Envoy Polymer Upgrade
389	00754.00	Envoy Polymer Upgrade
390	00754.00	Major Market to Cloud (M2C) - Billing Viewer
391	00754.00	Major Market to Cloud (M2C) - Billing Viewer
392	00754.00	Major Market to Cloud (M2C) - Billing Viewer
393	00754.00	Envoy Renewable Natural Gas (RNG)
394	00754.00	Envoy Renewable Natural Gas (RNG)
395	00754.00	Centralized Customer Data Management
396	00754.00	Centralized Customer Data Management
397	00754.00	Centralized Customer Data Management
398	00754.00	RAMP - Advanced Meter HeadEnd and Meter Data Management System Next-Generation (AclaraONE)
399	00754.00	RAMP - Advanced Meter HeadEnd and Meter Data Management System Next-Generation (AclaraONE)
400	00754.00	RAMP - Advanced Meter HeadEnd and Meter Data Management System Next-Generation (AclaraONE)
401	00754.00	RAMP - Customer Contact Center (CCC) Technology Modernization
402	00754.00	RAMP - Customer Contact Center (CCC) Technology Modernization

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2022-2024

Unique ID	Budget Code	Project Description
403	00754.00	RAMP - Customer Contact Center (CCC) Technology Modernization
404	00754.00	Advanced Meter Data Collector Unit Hardware Refresh
405	00754.00	Advanced Meter Data Collector Unit Hardware Refresh
406	00754.00	Advanced Meter Data Collector Unit Hardware Refresh
407	00754.00	DART Upgrade Phase II
408	00754.00	DART Upgrade Phase II
409	00755.00	Customer Experience Phase 4 (CEP4)
410	00755.00	Customer Experience Phase 4 (CEP4)
411	00755.00	Project Monaco
412	00755.00	Project Monaco
413	00755.00	Call Ahead SMS Text-based Customer Notifications
414	00755.00	Call Ahead SMS Text-based Customer Notifications
415	00755.00	Call Ahead SMS Text-based Customer Notifications
416	00755.00	Customer Experience Phase 5 (CEP5)
417	00755.00	Customer Experience Phase 5 (CEP5)
418	00755.00	Intelligent Workload Distribution (IWD)
419	00755.00	Intelligent Workload Distribution (IWD)
420	00755.00	Help Center Virtual Assistant
421	00755.00	Help Center Virtual Assistant
422	00755.00	Electronic Volume Correctors (EVC) and Gas Chromatographs (GC) Telecom Security Remediation
423	00755.00	Electronic Volume Correctors (EVC) and Gas Chromatographs (GC) Telecom Security Remediation
424	00755.00	Electronic Volume Correctors (EVC) and Gas Chromatographs (GC) Telecom Security Remediation
425	00756.00	Employee Care Services Workers Comp Refresh
426	00756.00	Employee Care Services Workers Comp Refresh
427	00756.00	Employee Care Services Workers Comp Refresh
428	00756.00	Business Adaptation Tech and Digitalization
429	00756.00	Business Adaptation Tech and Digitalization
430	00756.00	RAMP - Records and Document Management System (RDMS) Phase V 2022 - 2026
431	00756.00	RAMP - Records and Document Management System (RDMS) Phase V 2022 - 2026
432	00756.00	RAMP - Records and Document Management System (RDMS) - Gas Operations
433	00756.00	RAMP - Records and Document Management System (RDMS) - Gas Operations
434	00756.00	RAMP - AVEVA and AutoCAD Enhancements - Phase 2
435	00756.00	RAMP - AVEVA and AutoCAD Enhancements - Phase 2
436	00756.00	RAMP - Work Management and Safety and Regulatory 2022-2023
437	00756.00	RAMP - Work Management and Safety and Regulatory 2022-2023
438	00756.00	RAMP - Asset Investment Planning and Management (AIPM)
439	00756.00	RAMP - Asset Investment Planning and Management (AIPM)
440	00756.00	RAMP - Distributed Engineering Lifecycle Tracking Apps (DELTA)
441	00756.00	RAMP - Distributed Engineering Lifecycle Tracking Apps (DELTA)
442	00756.00	RAMP - System Enhancements and Workflow Management
443	00756.00	RAMP - High Pressure Project Record (HPPR) Closeout
444	00756.00	RAMP - High Pressure Project Record (HPPR) Closeout
445	00756.00	RAMP - High Pressure Project Record (HPPR) Closeout
446	00756.00	RAMP - Work Management Program Next Generation Field Service Delivery (FSD)
447	00756.00	RAMP - Work Management Program Next Generation Field Service Delivery (FSD)
448	00756.00	RAMP - Records and Documents Management System (RDMS) - Engineering Project Life Cycle
449	00756.00	RAMP - Records and Documents Management System (RDMS) - Engineering Project Life Cycle
450	00756.00	RAMP - Records and Document Management System (RDMS): Closeout Processes
451	00756.00	RAMP - Records and Document Management System (RDMS): Closeout Processes
452	00756.00	RAMP - Pipeline Document Management System (PDMS) System of Record on OpenText
453	00756.00	RAMP - Pipeline Document Management System (PDMS) System of Record on OpenText
454	00756.00	RAMP - Records and Document Management System (RDMS): TSR-CDM Integration
455	00756.00	RAMP - Records and Document Management System (RDMS): TSR-CDM Integration
456	00756.00	RAMP - Records and Document Management System (RDMS): OpenText Upgrade and Enhancements
457	00756.00	RAMP - Records and Document Management System (RDMS): OpenText Upgrade and Enhancements
458	00756.00	RAMP - Electronic Leak Survey - Special Leak Survey and Abnormal Operating Conditions (AOC)
459	00756.00	RAMP - Electronic Leak Survey - Special Leak Survey and Abnormal Operating Conditions (AOC)
460	00756.00	RAMP - New Business Management System (NBMS) Replacement
461	00756.00	RAMP - New Business Management System (NBMS) Replacement
462	00756.00	Financial Risk Management - Risk Based Decision Making
463	00756.00	Financial Risk Management - Risk Based Decision Making
464	00756.00	Financial Risk Management - Risk Based Decision Making
465	00756.00	Financial Risk Management - Risk Based Decision Making
466	00756.00	Financial Risk Management - Risk Based Decision Making
467	00756.00	Financial Risk Management - Risk Based Decision Making
468	00756.00	RAMP - Transmission - Gas Pipe Asset Management
469	00756.00	RAMP - Transmission - Gas Pipe Asset Management

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2022-2024

Unique ID	Budget Code	Project Description
470	00756.00	RAMP - Transmission - Gas Pipe Asset Management
471	00756.00	RAMP - Transmission - Gas Pipe Asset Management
472	00756.00	RAMP - Transmission - Gas Pipe Asset Management
473	00756.00	RAMP - Noggin 2.0 Core Implementation
474	00756.00	RAMP - Noggin 2.0 Core Implementation
475	00756.00	RAMP - Noggin 2.0 Core Implementation
476	00756.00	RAMP - Energy Transition Digital Twin
477	00756.00	RAMP - Energy Transition Digital Twin
478	00756.00	RAMP - Energy Transition Digital Twin
479	00756.00	Project and Portfolio Mgmt System - Construction - ES2P (Enterprise Source to Pay) Implementation
480	00756.00	Project and Portfolio Mgmt System - Construction - ES2P (Enterprise Source to Pay) Implementation
481	00756.00	RAMP - Asset Investment Planning and Management - Phase 2 Transmission
482	00756.00	RAMP - Asset Investment Planning and Management - Phase 2 Transmission
483	00756.00	RAMP - Asset Investment Planning and Management - Phase 3 Facilities
484	00756.00	RAMP - Asset Investment Planning and Management - Phase 3 Facilities
485	00756.00	RAMP - Environmental Health and Safety (EH&S) Replacement Phase 1
486	00756.00	RAMP - Environmental Health and Safety (EH&S) Replacement Phase 1
487	00756.00	RAMP - Environmental Health and Safety (EH&S) Replacement Phase 1
488	00756.00	Electronic Data Interface Exchange - Web Methods Modernization
489	00756.00	Electronic Data Interface Exchange - Web Methods Modernization
490	00756.00	Electronic Data Interface Exchange - Web Methods Modernization
491	00756.00	RAMP - Process Information Methane Abatement and Monitoring Support
492	00756.00	RAMP - Process Information Methane Abatement and Monitoring Support
493	00756.00	Supply Management and Logistics Modernization
494	00756.00	Supply Management and Logistics Modernization
495	00756.00	Supply Management and Logistics Modernization
496	00756.00	Supply Management and Logistics Modernization
497	00756.00	App Modernization and Vulnerability Reduction Phase II
498	00756.00	App Modernization and Vulnerability Reduction Phase II
499	00756.00	RAMP - Gas Materials QA/QC, Field Management and Traceability
500	00756.00	RAMP - Gas Materials QA/QC, Field Management and Traceability
501	00756.00	RAMP - OpsQual Process Automation
502	00756.00	RAMP - OpsQual Process Automation
503	00756.00	RAMP - OpsQual Process Automation
504	00756.00	Enterprise Source to Pay ES2P
505	00756.00	Enterprise Source to Pay ES2P
506	00756.00	Enterprise Source to Pay ES2P
507	00756.00	SAP Transformation
508	00756.00	SAP Transformation
509	00756.00	SAP Transformation
510	00756.00	SAP Transformation
511	00756.00	SAP Transformation
512	00756.00	GRC and Regulatory Complex Search
513	00756.00	GRC and Regulatory Complex Search
514	00756.00	RAMP - Measurement and Reliability Compliance (MRC)
515	00756.00	RAMP - Measurement and Reliability Compliance (MRC)
516	00756.00	RAMP - Environmental Health and Safety Management Modernization Phase 2
517	00756.00	RAMP - Environmental Health and Safety Management Modernization Phase 2
518	00756.00	ServiceNow Service Mapping
519	00756.00	ServiceNow Service Mapping
520	00756.00	ServiceNow Service Mapping
521	00756.00	RAMP - CLICK Modernization Phase II
522	00756.00	RAMP - CLICK Modernization Phase II
523	00756.00	Content Server Replacement
524	00756.00	Content Server Replacement
525	00756.00	Content Server Replacement
526	00756.00	Content Server Replacement
527	00756.00	Foundations Analytics Service
528	00756.00	Foundations Analytics Service
529	00756.00	RAMP - Situational Awareness Dashboards 2022-2023
530	00756.00	App Modernization and Vulnerability Reduction Phase II
531	00756.00	App Modernization and Vulnerability Reduction Phase II
532	00756.00	Supplier Risk Management (SRM)
533	00756.00	Supplier Risk Management (SRM)
534	00756.00	Supplier Risk Management (SRM)
535	00756.00	HR and Corporate Center Data and Application Modernization
536	00756.00	HR and Corporate Center Data and Application Modernization

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditures Project Description Log
For Periods 2022-2024

Unique ID	Budget Code	Project Description
537	00756.00	Microsoft Enterprise Agreement 2022-2025
538	00756.00	RAMP - Digital Integration
539	00756.00	RAMP - Digital Integration
540	00756.00	RAMP - Digital Integration
541	00786.00	RAMP - Application Factory
542	00786.00	Digital Process Automation
543	00786.00	Digital Process Automation
544	00786.00	Digital Process Automation
545	00786.00	Digital Process Automation
546	00786.00	RAMP - Decision Analytics and Automation
547	00786.00	RAMP - Decision Analytics and Automation
548	00786.00	Enterprise Source to Pay (ES2P) Analytics Solution
549	00786.00	Enterprise Source to Pay (ES2P) Analytics Solution
550	00786.00	Enterprise Source to Pay (ES2P) Analytics Solution
551	00786.00	Diverse Business Enterprise (DBE) Spend Reporting Enhancements
552	00786.00	Diverse Business Enterprise (DBE) Spend Reporting Enhancements
553	00786.00	Enterprise Source to Pay (ES2P) Value Stream
554	00786.00	Enterprise Source to Pay (ES2P) Value Stream
555	00786.00	Enterprise Source to Pay (ES2P) Value Stream
556	00786.00	RAMP - Records and Document Management System (RDMS): ProCore – RDMS Integration
557	00786.00	RAMP - Records and Document Management System (RDMS): ProCore – RDMS Integration
558	00786.00	SAP S4/HANA - Business Optimization
559	00786.00	SAP S4/HANA - Business Optimization
560	00786.00	HR Employee Lifecycle
561	00786.00	HR Employee Lifecycle
562	00786.00	HR Employee Lifecycle
563	00786.00	CQMX Replacement
564	00786.00	CQMX Replacement
565	00786.00	HR Workforce Planning Tool
566	00786.00	HR Workforce Planning Tool
567	01006.00	Field Capital Support
568	01006.00	Field Capital Support
569	01006.00	Field Capital Support
570	01006.00	Field Capital Support
571	01006.00	Field Capital Support
572	01006.00	Field Capital Support
573	01006.00	Field Capital Support
574	01006.00	Field Capital Support
575	01002.00	Supervision and Engineering Overhead Pool
576	00151.00	New Business Trench Reimbursement
577	00756.00	DIMP Data Management - IT
578	00756.00	DIMP Data Management - IT
579	00312.00	TIMP
580	00312.00	TIMP
581	00756.00	TIMP Data Management - IT
582	00756.00	TIMP Data Management - IT
583	00367.00	Gas Safety Enhancement Programs
584	00367.00	Gas Safety Enhancement Programs
585	00367.00	Gas Safety Enhancement Programs
586	00800.0	Customer Service - CIS Replacement

Direct Capital Expenditures - All

SOCLGAS
 NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
 FOR PERIODS 2022 - 2024
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset	Collectible (CO) / Non-Collectible (NC)	Routine (R) / N-Routine (NR)	Shared	Project Description	In-Service-Date (NR only)	Witness	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022	
214	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/23	Exon, W.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
215	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/23	Exon, W.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
216	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/23	Exon, W.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
217	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/23	Exon, W.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
218	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/23	Exon, W.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/23	Exon, W.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/23	Exon, W.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
221	00721.00	200 NC	NR	NR	Y	RAMP - Compute Capacity Expansion 2022	11/30/23	Exon, W.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
222	00721.00	200 NC	NR	NR	Y	RAMP - Compute Capacity Expansion 2022	11/30/23	Exon, W.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
223	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	12/31/22	89	9	9	9	9	9	9	9	9	9	9	9	9	98	98
224	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	11/30/22	89	90	90	90	90	90	90	90	90	90	90	90	90	90	989
225	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	11/30/22	80	77	77	77	77	77	77	77	77	77	77	77	77	77	850
226	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	11/30/22	45	40	40	40	40	40	40	40	40	40	40	40	40	40	445
227	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	06/30/22	-	-	-	-	-	-	-	67	-	-	-	-	-	-	67
228	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	06/30/22	-	-	-	-	-	-	-	692	-	-	-	-	-	-	692
229	00721.00	200 NC	NR	NR	Y	Mobile Phone Refresh 2022	03/31/22	196	196	196	196	196	196	196	196	196	196	196	196	196	196	588
230	00721.00	200 NC	NR	NR	Y	Mobile Phone Refresh 2022	03/31/22	234	233	233	233	233	233	233	233	233	233	233	233	233	233	700
231	00721.00	200 NC	NR	NR	Y	Mobile Phone Refresh 2022	03/31/22	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	4,500
232	00721.00	200 NC	NR	NR	Y	Mobile Phone Refresh 2022	06/30/22	-	-	-	-	-	-	-	600	-	-	-	-	-	-	600
233	00721.00	200 NC	NR	NR	Y	RAMP - Infrastructure Monitoring Implementation	06/30/24	46	48	48	48	48	48	48	48	48	48	48	48	48	48	574
234	00721.00	200 NC	NR	NR	Y	RAMP - Infrastructure Monitoring Implementation	06/30/24	71	77	77	77	77	77	77	77	77	77	77	77	77	77	918
235	00721.00	200 NC	NR	NR	Y	RAMP - Infrastructure Monitoring Implementation	06/30/24	25	25	25	25	25	25	25	25	25	25	25	25	25	25	300
236	00721.00	200 NC	NR	NR	Y	RAMP - Infrastructure Monitoring Implementation	06/30/22	-	-	-	-	-	-	-	135	-	-	-	-	-	-	135
237	00721.00	200 NC	NR	NR	Y	RAMP - Backup and Recovery Hardware Refresh	10/31/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
238	00721.00	200 NC	NR	NR	Y	RAMP - Backup and Recovery Hardware Refresh	10/31/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
239	00721.00	200 NC	NR	NR	Y	RAMP - Backup and Recovery Hardware Refresh	10/31/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240	00721.00	200 NC	NR	NR	Y	RAMP - Backup and Recovery Hardware Refresh	06/30/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241	00721.00	200 NC	NR	NR	Y	RAMP - Recovery Vault Expansion 2024	10/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242	00721.00	200 NC	NR	NR	Y	RAMP - Recovery Vault Expansion 2024	10/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243	00721.00	200 NC	NR	NR	Y	RAMP - Recovery Vault Expansion 2024	10/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
244	00721.00	200 NC	NR	NR	Y	RAMP - Recovery Vault Expansion 2024	10/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
245	00721.00	200 NC	NR	NR	Y	RAMP - Recovery Vault Expansion 2024	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
246	00721.00	200 NC	NR	NR	Y	RAMP - Recovery Vault Expansion 2024	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
247	00721.00	200 NC	NR	NR	Y	RAMP - Recovery Vault Expansion 2024	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
248	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	11/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
249	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	11/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
250	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	11/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
251	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	11/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254	00721.00	200 NC	NR	NR	Y	RAMP - Network Attached Storage Cyber Vault Capacity Expansion	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	11/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
256	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	11/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
257	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	11/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
258	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	11/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259	00721.00	200 NC	NR	NR	Y	RAMP - Compute Database Hardware Capacity Expansion	06/30/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260	00721.00	200 NC	NR	NR	Y	RAMP - Compute Infrastructure Refresh 2024	06/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261	00721.00	200 NC	NR	NR	Y	RAMP - Compute Infrastructure Refresh 2024	06/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
262	00721.00	200 NC	NR	NR	Y	RAMP - Compute Infrastructure Refresh 2024	06/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
263	00721.00	200 NC	NR	NR	Y	RAMP - Compute Infrastructure Refresh 2024	06/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
264	00721.00	200 NC	NR	NR	Y	RAMP - Compute Infrastructure Refresh 2024	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
265	00721.00	200 NC	NR	NR	Y	RAMP - Compute Infrastructure Refresh 2024	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
266	00721.00	200 NC	NR	NR	Y	RAMP - Electronic Leak Survey - Pipeline Patrol	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
267	00721.00	200 NC	NR	NR	Y	RAMP - Electronic Leak Survey - Pipeline Patrol	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
268	00721.00	200 NC	NR	NR	Y	RAMP - Electronic Leak Survey - Pipeline Patrol	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
269	00721.00	200 NC	NR	NR	Y	RAMP - Electronic Leak Survey - Pipeline Patrol	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
270	00721.00	200 NC	NR	NR	Y	RAMP - GIS Portal and Mobility Enhancements	11/30/24	61	65	65	65	65	65	65	65	65	65	65	65	65	65	776
271	00721.00	200 NC	NR	NR	Y	RAMP - GIS Portal and Mobility Enhancements	11/30/24	125	128	128	128	128	128	128	128	128	128	128	128	128	128	1,533
272	00721.00	200 NC	NR	NR	Y	RAMP - GIS Portal and Mobility Enhancements	11/30/24	3	2	2	2	2	2	2	2	2	2	2	2	2	2	25
273	00721.00	200 NC	NR	NR	Y	RAMP - GIS Portal and Mobility Enhancements	11/30/24	19	21	21	21	21	21	21	21	21	21	21	21	21	21	250
274	00721.00	200 NC	NR	NR	Y	RAMP - Electronic Leak Survey - Transmission Survey at Exon, W.	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
275	00721.00	200 NC	NR	NR	Y	RAMP - Upgrade Legacy Environment Storage	11/30/22	15	16	16	16	16	16	16	16	16	16	16	16	16	16	175
276	00721.00	200 NC	NR	NR	Y	RAMP - Upgrade Legacy Environment Storage	11/30/22	14	15	15	15	15	15	15	15	15	15	15	15	15	15	164
277	00721.00	200 NC	NR	NR	Y	RAMP - Upgrade Legacy Environment Storage	11/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

SOCCALGAS
 NON-FISCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
 FOR PERIODS 2022 - 2024
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset Code	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared (S)	Project Description	Witness	In-Service-Date (NR only)	Month												2023			
								Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23				
51	0309.00	60	NC	R	GT AUX EQUIPMENT & INFRASTRUCTURE	Chiapa, R.	01/00/00	186	185	185	185	185	185	185	185	185	185	185	184	184	184	2,218	
52	0309.00	60	NC	R	GT AUX EQUIPMENT & INFRASTRUCTURE	Chiapa, R.	01/00/00	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	81
53	0335.00	70	NC	NR	RAMP Ventura Compressor Station Modernization - Principal Pr-Chiapa, R.	Chiapa, R.	11/30/26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	0335.00	70	NC	NR	RAMP Ventura Compressor Station Modernization - ARE Chiapa, R.	Chiapa, R.	06/30/26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	0335.00	70	NC	NR	GT COMPRESSOR STATIONS ADDITIONS/REPLACE/CHAPA, R.	Chiapa, R.	10/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	0335.00	70	NC	NR	GT COMPRESSOR STATIONS ADDITIONS/REPLACE/CHAPA, R.	Chiapa, R.	06/30/23	63	62	62	61	61	61	61	61	61	61	61	61	61	61	61	370
59	0405.00	70	NC	R	GOCC (Gas Ops Control Center) Transmission Project	Chiapa, R.	01/00/00	218	218	218	218	218	218	218	218	218	218	218	218	216	216	216	2,608
142	0603.00	60	NC	R	GT BUILDINGS & IMPROVEMENTS	Chiapa, R.	01/00/00	85	84	84	83	83	83	83	83	83	83	83	83	83	83	83	1,000
302	0726.00	130	NC	R	GAS TRANSMISSION CAPITAL TOOLS	Chiapa, R.	01/00/00	75	75	75	75	75	75	75	75	75	75	75	73	73	73	892	
586	0800.00	230	NC	NR	Customer Service - CIS Replacement	Goldman, E.	09/30/26	227	227	227	227	227	227	227	227	227	227	227	227	227	227	227	2,724
144	0653.00	120	NC	NR	Logistics Warehouse	Guy, B.	12/31/25	84	84	84	84	84	84	84	84	84	84	84	84	84	84	84	1,676
145	0653.00	90	NC	R	Infrastructure & Improvements	Guy, B.	01/00/00	2,606	2,606	2,606	2,606	2,606	2,606	2,606	2,606	2,606	2,606	2,606	2,606	2,606	2,606	2,606	31,263
146	0653.00	120	NC	R	Infrastructure & Improvements	Guy, B.	01/00/00	652	652	652	652	652	652	652	652	652	652	652	650	650	650	650	7,815
147	0653.00	60	NC	NR	Infrastructure & Improvements	Guy, B.	06/30/24	550	627	942	1,115	919	2,649	4,475	4,202	6,498	5,185	647	2,016	647	2,016	29,825	
148	0653.00	90	NC	R	Infrastructure & Improvements	Guy, B.	01/00/00	475	475	475	475	475	475	475	475	475	475	475	474	474	474	474	5,696
149	0653.00	120	NC	R	Infrastructure & Improvements	Guy, B.	01/00/00	26	26	26	26	25	25	25	25	25	25	24	24	24	24	24	300
150	0654.00	90	NC	R	Safety and Compliance	Guy, B.	01/00/00	180	180	180	180	179	179	179	179	179	179	179	179	179	178	178	2,150
151	0654.00	120	NC	R	Safety and Compliance	Guy, B.	01/00/00	21	21	21	21	20	20	20	20	20	20	20	20	20	20	20	238
152	0655.00	90	NC	R	Sustainability and Energy Conservation	Guy, B.	01/00/00	320	320	320	320	319	319	319	319	319	319	319	319	319	319	319	3,851
153	0655.00	120	NC	R	Sustainability and Energy Conservation	Guy, B.	01/00/00	107	107	107	107	107	106	106	106	106	106	106	106	106	106	106	1,277
154	0655.00	120	NC	R	Sustainability and Energy Conservation	Guy, B.	01/00/00	352	351	351	350	350	350	350	350	350	350	350	350	350	350	350	4,204
155	0655.00	120	NC	NR	Sustainability and Energy Conservation	Guy, B.	05/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
156	0716.00	190	NC	R	Fleet Equipment	Guy, B.	01/00/00	48	47	47	46	46	46	46	46	46	46	46	46	46	46	46	556
157	0716.00	190	NC	NR	Fleet Equipment	Guy, B.	12/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291	0734.00	100	NC	NR	RNG Refueling Stations	Guy, B.	10/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
292	0734.00	100	NC	NR	RNG Refueling Stations	Guy, B.	08/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
293	0734.00	100	NC	NR	RNG Refueling Stations	Guy, B.	08/31/24	66	65	65	65	64	64	64	64	64	64	64	64	64	64	64	518
294	0734.00	100	NC	NR	RNG Refueling Stations	Guy, B.	12/31/24	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	233
295	0734.00	100	NC	NR	RNG Refueling Stations	Guy, B.	03/31/24	97	97	97	97	96	96	96	96	96	96	96	96	96	96	96	1,153
296	0734.00	100	NC	NR	RNG Refueling Stations	Guy, B.	07/31/24	172	172	172	172	171	171	171	171	171	171	171	171	171	171	171	2,054
297	0734.00	100	NC	R	RNG Refueling Stations	Guy, B.	01/00/00	13	13	13	12	12	12	12	12	12	12	12	12	12	12	12	147
298	0734.00	120	NC	NR	Hydrogen Refueling Stations	Guy, B.	04/30/24	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	1,729	20,739
299	0734.00	130	NC	NR	Electric Vehicle Charging	Guy, B.	12/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
300	0734.00	130	NC	NR	Electric Vehicle Charging	Guy, B.	12/31/23	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	5,129
301	0734.00	130	NC	NR	Electric Vehicle Charging	Guy, B.	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	00240.00	100	NC	R	FIMP - Distribution	Kilsom, A.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	00276.00	100	NC	R	TIMP - Distribution	Kilsom, A.	01/00/00	483	808	815	1,025	908	916	1,637	1,637	1,637	1,637	1,637	1,637	1,637	1,637	1,637	14,600
33	00277.00	100	NC	R	DIMP	Kilsom, A.	01/00/00	11,853	9,879	27,954	14,863	17,399	28,126	14,854	16,278	23,327	13,126	23,327	13,126	22,538	21,210	22,538	212,407
34	00277.00	100	NC	R	DIMP	Kilsom, A.	01/00/00	821	684	1,936	1,029	1,205	1,948	1,029	1,128	1,615	1,615	1,615	1,615	1,615	1,615	1,615	14,711
58	00370.00	70	NC	R	FIMP - Transmission	Kilsom, A.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	00441.00	40	NC	R	SIMP	Kilsom, A.	01/00/00	3,159	1,940	6,926	1,984	4,391	5,233	2,760	3,158	6,361	2,252	2,369	4,736	2,369	4,736	45,291	
91	00441.00	40	NC	R	SIMP	Kilsom, A.	01/00/00	104	65	229	66	145	173	91	104	104	104	104	104	104	104	104	1,500
92	00460.00	40	NC	R	FIMP - Storage	Kilsom, A.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	00560.00	220	NC	R	DIMP Data Management - IT	Kilsom, A.	01/00/00	358	358	358	358	358	358	358	358	358	358	358	358	358	358	358	4,296
578	00560.00	220	NC	R	DIMP Data Management - IT	Kilsom, A.	01/00/00	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27	330
579	00312.00	70	NC	R	TIMP	Kilsom, A.	01/00/00	3,153	5,280	5,327	6,699	5,932	5,989	10,696	10,696	10,318	11,943	10,924	8,378	10,782	10,782	95,421	
580	00312.00	70	NC	R	TIMP	Kilsom, A.	01/00/00	488	815	823	1,035	916	926	1,653	1,653	1,594	1,845	1,688	1,295	1,665	1,665	14,743	
581	00312.00	220	NC	R	TIMP Data Management - IT	Kilsom, A.	01/00/00	534	534	534	534	534	534	534	534	534	534	534	534	534	534	534	6,409
582	00312.00	220	NC	R	TIMP Data Management - IT	Kilsom, A.	01/00/00	317	317	317	317	317	317	317	317	317	317	317	317	317	317	317	3,806
583	00367.00	70	NC	R	Gas Safety Enhancement Programs	Kilsom, A.	01/00/00	2,533	4,632	4,071	3,957	4,843	4,834	2,788	1,347	1,081	1,470	1,470	1,470	1,470	1,470	1,470	34,601
584	00367.00	70	NC	R	Gas Safety Enhancement Programs	Kilsom, A.	01/00/00	304	555	487	474	580	579	334	161	129	176	167	167	167	167	167	4,143
585	00367.00	70	NC	R	Gas Safety Enhancement Programs	Kilsom, A.	01/00/00	703	1,285	1,129	1,097	1,344	1,341	773	374	300	407	387	456	387	456	9,586	
93	00512.00	70	NC	NR	RAMP PSEP-SL38-539-P2A Replacement (Same RAMP Kostechnik, W.)	Kilsom, A.	12/31/25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	00512.00	70	NC	NR	PSEP-L225-P2A-North (P2A Capital Portion of Hydrotest Kostechnik, W.)	Kilsom, A.	12/31/27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	00512.00	70	NC	NR	RAMP PSEP-L85-P1B-Lake Sin to Grapevine Rd (P1B R Kostechnik, W.)	Kilsom, A.	12/31/27	184	184	184													

SOCLGAS
NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
FOR PERIODS 2022 - 2024
(DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared (S)	Project Description	Witness	In-Service-Date (NR only)	Month																		
								Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023						
348	00745.00	220 NC	NR	NR	RAMP Perimeter Defenses	Mueller, L.	12/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
349	00745.00	200 NC	NR	NR	RAMP Perimeter Defenses	Mueller, L.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
350	00745.00	220 NC	NR	NR	RAMP Perimeter Defenses	Mueller, L.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
351	00745.00	220 NC	NR	NR	RAMP Perimeter Defenses	Mueller, L.	12/31/23	67	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73	870	
352	00745.00	220 NC	NR	NR	RAMP Perimeter Defenses	Mueller, L.	12/31/23	559	554	554	554	554	554	554	554	554	554	554	554	554	554	554	554	554	6,653	
353	00745.00	220 NC	NR	NR	RAMP Perimeter Defenses	Mueller, L.	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
354	00745.00	220 NC	NR	NR	RAMP Perimeter Defenses	Mueller, L.	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
355	00745.00	220 NC	NR	NR	RAMP - Electronic Leak Survey	Mueller, L.	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
158	00721.00	200 NC	NR	NR	RAMP - Electronic Leak Survey	Exxon, W.	07/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
159	00721.00	200 NC	NR	NR	RAMP - Electronic Leak Survey	Exxon, W.	07/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
160	00721.00	200 NC	NR	NR	RAMP - Electronic Leak Survey	Exxon, W.	07/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
161	00721.00	200 NC	NR	NR	RAMP - Electronic Leak Survey	Exxon, W.	07/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
162	00721.00	220 NC	NR	NR	RAMP - Project and Portfolio Management System - Cont	Exxon, W.	12/31/24	71	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	918	
163	00721.00	220 NC	NR	NR	RAMP - Project and Portfolio Management System - Cont	Exxon, W.	12/31/24	319	319	319	319	319	319	319	319	319	319	319	319	319	319	319	319	319	3,828	
164	00721.00	220 NC	NR	NR	RAMP - Project and Portfolio Management System - Stor	Exxon, W.	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
165	00721.00	220 NC	NR	NR	RAMP - Project and Portfolio Management System - Tran	Exxon, W.	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
166	00721.00	200 NC	NR	NR	RAMP - Application Monitoring Refresh	Exxon, W.	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
167	00721.00	200 NC	NR	NR	RAMP - Application Monitoring Refresh	Exxon, W.	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
168	00721.00	200 NC	NR	NR	RAMP - Application Monitoring Refresh	Exxon, W.	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
169	00721.00	200 NC	NR	NR	RAMP - Application Monitoring Refresh	Exxon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
170	00721.00	200 NC	NR	NR	RAMP - Compute Capacity Expansion 2023	Exxon, W.	12/31/23	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	60	
171	00721.00	200 NC	NR	NR	RAMP - Compute Capacity Expansion 2023	Exxon, W.	12/31/23	21	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	296
172	00721.00	200 NC	NR	NR	RAMP - Compute Capacity Expansion 2023	Exxon, W.	12/31/23	184	186	186	186	186	186	186	186	186	186	186	186	186	186	186	186	186	186	2,230
173	00721.00	220 NC	NR	NR	RAMP - Compute Capacity Expansion 2023	Exxon, W.	12/31/23	194	191	191	191	191	191	191	191	191	191	191	191	191	191	191	191	191	191	2,285
174	00721.00	200 NC	NR	NR	RAMP - Compute Capacity Expansion 2023	Exxon, W.	06/30/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	810
175	00721.00	220 NC	NR	NR	RAMP - Compute Capacity Expansion 2023	Exxon, W.	06/30/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	344
176	00721.00	150 NC	NR	NR	RAMP - Network Infrastructure Extension	Exxon, W.	06/31/23	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	200
177	00721.00	150 NC	NR	NR	RAMP - Network Infrastructure Extension	Exxon, W.	06/31/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200
178	00721.00	220 NC	NR	NR	RAMP - Network Infrastructure Extension	Exxon, W.	08/31/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,800
179	00721.00	150 NC	NR	NR	RAMP - Network Infrastructure Extension	Exxon, W.	08/31/23	350	350	350	350	350	350	350	350	350	350	350	350	350	350	350	350	350	900	
180	00721.00	220 NC	NR	NR	RAMP - Network Infrastructure Extension	Exxon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	344
181	00721.00	200 NC	NR	NR	Enterprise Radio Media Workstation Replacement	Exxon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200
182	00721.00	200 NC	NR	NR	Enterprise Radio Media Workstation Replacement	Exxon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200
183	00721.00	200 NC	NR	NR	Enterprise Radio Media Workstation Replacement	Exxon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	200
184	00721.00	220 NC	NR	NR	RAMP - Identity and Access Management (IAM) Cloud	Exxon, W.	12/31/24	38	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	412
185	00721.00	220 NC	NR	NR	RAMP - Identity and Access Management (IAM) Cloud	Exxon, W.	12/31/24	257	263	263	263	263	263	263	263	263	263	263	263	263	263	263	263	263	263	3,150
186	00721.00	220 NC	NR	NR	RAMP - Identity and Access Management (IAM) Cloud	Exxon, W.	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	500
187	00721.00	220 NC	NR	NR	Enterprise Voice System Refresh	Exxon, W.	03/31/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	84
188	00721.00	220 NC	NR	NR	Enterprise Voice System Refresh	Exxon, W.	03/31/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	84
189	00721.00	160 NC	NR	NR	Enterprise Voice System Refresh	Exxon, W.	03/31/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	710
190	00721.00	220 NC	NR	NR	Enterprise Voice System Refresh	Exxon, W.	03/31/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	84
191	00721.00	220 NC	NR	NR	Enterprise Voice System Refresh	Exxon, W.	06/30/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	710
192	00721.00	160 NC	NR	NR	Enterprise Voice System Refresh	Exxon, W.	06/30/23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	84
193	00721.00	220 NC	NR	NR	Enterprise Voice System Refresh	Exxon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	300
194	00721.00	220 NC	NR	NR	Routine Small Cap 2022-2024	Exxon, W.	12/31/24	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	300
195	00721.00	220 NC	NR	NR	RAMP - Cloud Foundation	Exxon, W.	12/31/24	38	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	412
196	00721.00	220 NC	NR	NR	RAMP - Cloud Foundation	Exxon, W.	12/31/24	431	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	5,150
197	00721.00	220 NC	NR	NR	RAMP - Compute Capacity Bulk Buy	Exxon, W.	12/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
198	00721.00	220 NC	NR	NR	RAMP - Compute Capacity Bulk Buy	Exxon, W.	12/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
199	00721.00	220 NC	NR	NR	RAMP - Backup and Recovery Capacity Expansion 2022	Exxon, W.	09/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200	00721.00	220 NC	NR	NR	RAMP - Backup and Recovery Capacity Expansion 2022	Exxon, W.	09/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
201	00721.00	200 NC	NR	NR	RAMP - Backup and Recovery Capacity Expansion 2022	Exxon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
202	00721.00	220 NC	NR	NR	RAMP - Backup and Recovery Capacity Expansion 2022	Exxon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
203	00721.00	220 NC	NR	NR	RAMP - Recovery Vault Expansion 2023	Exxon, W.	11/30/23	(1)	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	29
204	00721.00	220 NC	NR	NR	RAMP - Recovery Vault Expansion 2023	Exxon, W.	11/30/23	84	83	83	83	83	83	83	83	83	83	83	83	83	83	83	83	83	83	914
205	00721.00	220 NC	NR	NR	RAMP - Recovery Vault Expansion 2023</																					

Fully Loaded Capital Expenditures - All

SOCALGAS
FULLY-LOADED CAPITAL EXPENDITURES
MONTHLY TOTALS FOR YEARS 2022 - 2024
(DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset	Collectible (CO) / Non-Collectible (NC)	Routine (R) / N-Routine (NR)	Shared	Project Description	Witness	In-Service-Date (NR only)	Beg. CWIP																
									Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023				
10		Intangible																							
20		UGS - Non depreciable																							
30		UGS - Structures and Improvements																							
40		UGS - Depreciable																							
50		Trans - Non depreciable																							
60		Trans - Structures and Improvements																							
70		Trans - Depreciable																							
80		Dist - Non depreciable																							
90		Dist - Structures and Improvements																							
100		Dist - Depreciable																							
110		General Plant - Non depreciable																							
120		General Plant - Structures and Improvements																							
130		General Plant - Capital Tools																							
140		General Plant - Communications																							
150		General Plant - Communications 5 Yr																							
160		General Plant - Communications 7 Yr																							
170		General Plant - Communications 10 Yrs																							
180		General Plant - Communications 17 Yrs																							
190		General Plant - Misc																							
200		General Plant - Computer Hardware																							
210		General Plant - Software 2-4 Yrs																							
220		General Plant - Software 5-8 Yrs																							
230		General Plant - Software 9-12 Yrs																							
235		General Plant - Software 15 Yrs																							
240		General Plant - Software 20 Yrs																							
250		Cushion Gas - Non Current (Non-Deprec)																							
		Total Non-Collectible Fully-Loaded Capital Expenditures																							
		Total Collectible Fully-Loaded Capital Expenditures																							
		Total Fully-Loaded Capital Expenditures																							

Unique ID	Budget Code	Asset	Collectible (CO) / Non-Collectible (NC)	Routine (R) / N-Routine (NR)	Shared	Project Description	Witness	In-Service-Date (NR only)	Beg. CWIP																	
									Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023					
1	00151.00	100 NC				N	Aguires, M.	01/00/00																		
2	00151.00	100 NC				R	Aguires, M.	01/00/00																		
3	00151.00	100 CO				R	Aguires, M.	01/00/00																		
4	00163.00	100 NC				R	Aguires, M.	01/00/00																		
5	00163.00	100 NC				NR	Aguires, M.	12/31/24																		
6	00164.00	100 NC				R	Aguires, M.	01/00/00																		
7	00173.00	100 NC				R	Aguires, M.	01/00/00																		
8	00173.00	100 NC				R	Aguires, M.	01/00/00																		
9	00181.00	100 NC				R	Aguires, M.	01/00/00																		
10	00182.00	140 NC				R	Aguires, M.	01/00/00																		
12	00250.00	100 NC				R	Aguires, M.	01/00/00																		
13	00250.00	220 NC				R	Aguires, M.	01/00/00																		
14	00250.00	140 NC				R	Aguires, M.	01/00/00																		
15	00251.00	100 NC				R	Aguires, M.	01/00/00																		
16	00252.00	100 NC				R	Aguires, M.	01/00/00																		
17	00254.00	100 NC				R	Aguires, M.	01/00/00																		
18	00256.00	100 NC				R	Aguires, M.	01/00/00																		
19	00256.00	100 CO				R	Aguires, M.	01/00/00																		
20	00256.00	100 CO				R	Aguires, M.	01/00/00																		
21	00261.00	100 CO				R	Aguires, M.	01/00/00																		
22	00261.00	100 NC				R	Aguires, M.	01/00/00																		
23	00262.00	100 CO				R	Aguires, M.	01/00/00																		
24	00262.00	100 NC				R	Aguires, M.	01/00/00																		
25	00264.00	100 NC				R	Aguires, M.	01/00/00																		
26	00265.00	100 NC				R	Aguires, M.	01/00/00																		
27	00265.00	100 NC				R	Aguires, M.	01/00/00																		
28	00265.00	100 NC				R	Aguires, M.	01/00/00																		
29	00270.00	100 NC				R	Aguires, M.	01/00/00																		

SOCALGAS
FULLY-LOADED CAPITAL EXPENDITURES
MONTHLY TOTALS FOR YEARS 2022 - 2024
(DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / N-Routine (NR)	Shared	In-Service-Date (NR only)	Beg. CWIP	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023		
																					Witness	Project Description
163	00721.00	220 NC	NR	Y																	4,080	
164	00721.00	220 NC	NR	Y																		
165	00721.00	220 NC	NR	Y																		
166	00721.00	220 NC	NR	Y																		
167	00721.00	200 NC	NR	Y																		
168	00721.00	200 NC	NR	Y																		
169	00721.00	200 NC	NR	Y																		
170	00721.00	200 NC	NR	Y																		
171	00721.00	200 NC	NR	Y																		
172	00721.00	200 NC	NR	Y																		
173	00721.00	220 NC	NR	Y																		
174	00721.00	200 NC	NR	Y																		
175	00721.00	220 NC	NR	Y																		
176	00721.00	150 NC	NR	Y																		
177	00721.00	150 NC	NR	Y																		
178	00721.00	220 NC	NR	Y																		
179	00721.00	150 NC	NR	Y																		
180	00721.00	220 NC	NR	Y																		
181	00721.00	200 NC	NR	Y																		
182	00721.00	200 NC	NR	Y																		
183	00721.00	200 NC	NR	Y																		
184	00721.00	220 NC	NR	Y																		
185	00721.00	220 NC	NR	Y																		
186	00721.00	220 NC	NR	Y																		
187	00721.00	220 NC	NR	Y																		
188	00721.00	220 NC	NR	Y																		
189	00721.00	160 NC	NR	Y																		
190	00721.00	220 NC	NR	Y																		
191	00721.00	220 NC	NR	Y																		
192	00721.00	160 NC	NR	Y																		
193	00721.00	220 NC	NR	Y																		
194	00721.00	220 NC	NR	Y																		
195	00721.00	220 NC	NR	Y																		
196	00721.00	220 NC	NR	Y																		
197	00721.00	220 NC	NR	Y																		
198	00721.00	220 NC	NR	Y																		
199	00721.00	220 NC	NR	Y																		
200	00721.00	220 NC	NR	Y																		
201	00721.00	200 NC	NR	Y																		
202	00721.00	220 NC	NR	Y																		
203	00721.00	220 NC	NR	Y																		
204	00721.00	220 NC	NR	Y																		
205	00721.00	220 NC	NR	Y																		
206	00721.00	200 NC	NR	Y																		
207	00721.00	220 NC	NR	Y																		
208	00721.00	200 NC	NR	Y																		
209	00721.00	200 NC	NR	Y																		
210	00721.00	200 NC	NR	Y																		
211	00721.00	220 NC	NR	Y																		
212	00721.00	200 NC	NR	Y																		
213	00721.00	220 NC	NR	Y																		
214	00721.00	200 NC	NR	Y																		
215	00721.00	200 NC	NR	Y																		
216	00721.00	200 NC	NR	Y																		
217	00721.00	220 NC	NR	Y																		
218	00721.00	200 NC	NR	Y																		
219	00721.00	200 NC	NR	Y																		
220	00721.00	220 NC	NR	Y																		
221	00721.00	220 NC	NR	Y																		
222	00721.00	200 NC	NR	Y																		
223	00721.00	200 NC	NR	Y																		
224	00721.00	200 NC	NR	Y																		
225	00721.00	200 NC	NR	Y																		
226	00721.00	220 NC	NR	Y																		
227	00721.00	200 NC	NR	Y																		
228	00721.00	220 NC	NR	Y																		
229	00721.00	200 NC	NR	Y																		

SOCALGAS
FULLY-LOADED CAPITAL EXPENDITURES
MONTHLY TOTALS FOR YEARS 2022 - 2024
(DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / N-Routine (NR)	Shared	Project Description	Witness	In-Service-Date (NR only)	Beg. CWIP	Month												Total						
										Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23		2023					
545	00786.00	220 NC	NR	Y	Y	Digital Process Automation	Exon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
546	00786.00	220 NC	NR	N	Y	RAMP - Decision Analytics and Automation	Exon, W.	12/31/24	-	30	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	336	
547	00786.00	220 NC	NR	N	Y	RAMP - Decision Analytics and Automation	Exon, W.	12/31/24	-	267	262	262	262	262	262	262	262	262	262	262	262	262	262	262	262	262	3,151	
548	00786.00	220 NC	NR	Y	Y	Enterprise Source to Pay (ES2P) Analytics Solution	Exon, W.	07/31/24	-	37	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	549	
549	00786.00	220 NC	NR	Y	Y	Enterprise Source to Pay (ES2P) Analytics Solution	Exon, W.	07/31/24	-	93	99	99	99	99	99	99	99	99	99	99	99	99	99	99	99	99	99	1,183
550	00786.00	220 NC	NR	Y	Y	Enterprise Source to Pay (ES2P) Analytics Solution	Exon, W.	06/30/23	-	-	-	-	-	-	959	-	-	-	-	-	-	-	-	-	-	-	959	
551	00786.00	220 NC	NR	Y	Y	Diverse Business Enterprise (DBE) Spend Reporting Enhanc	Exon, W.	03/31/23	-	27	29	29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85	
552	00786.00	220 NC	NR	Y	Y	Diverse Business Enterprise (DBE) Spend Reporting Enhanc	Exon, W.	03/31/23	-	160	160	160	-	-	-	-	-	-	-	-	-	-	-	-	-	-	480	
553	00786.00	220 NC	NR	Y	Y	Enterprise Source to Pay (ES2P) Value Stream	Exon, W.	12/31/24	-	30	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	472	
554	00786.00	220 NC	NR	Y	Y	Enterprise Source to Pay (ES2P) Value Stream	Exon, W.	12/31/24	-	174	178	178	178	178	178	178	178	178	178	178	178	178	178	178	178	178	2,132	
555	00786.00	220 NC	NR	Y	Y	Enterprise Source to Pay (ES2P) Value Stream	Exon, W.	06/30/23	-	-	-	-	-	-	-	3,198	-	-	-	-	-	-	-	-	-	-	3,198	
556	00786.00	220 NC	NR	N	Y	RAMP - Records and Document Management System (RDM)	Exon, W.	12/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
557	00786.00	220 NC	NR	N	Y	RAMP - Records and Document Management System (RDM)	Exon, W.	12/31/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
558	00786.00	220 NC	NR	Y	Y	SAP S4/HANA - Business Optimization	Exon, W.	12/31/24	-	104	111	111	111	111	111	111	111	111	111	111	111	111	111	111	111	111	1,322	
559	00786.00	220 NC	NR	Y	Y	SAP S4/HANA - Business Optimization	Exon, W.	12/31/24	-	119	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	1,386	
560	00786.00	220 NC	NR	Y	Y	HR Employee Lifecycle	Exon, W.	06/30/24	-	67	63	63	63	63	63	63	63	63	63	63	63	63	63	63	63	63	755	
561	00786.00	220 NC	NR	Y	Y	HR Employee Lifecycle	Exon, W.	06/30/22	-	213	213	213	213	213	213	213	213	213	213	213	213	213	213	213	213	213	2,558	
562	00786.00	220 NC	NR	Y	Y	HR Employee Lifecycle	Exon, W.	06/30/22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
563	00786.00	220 NC	NR	N	Y	COMX Replacement	Exon, W.	06/30/24	-	8	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	124	
564	00786.00	220 NC	NR	N	Y	COMX Replacement	Exon, W.	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
565	00786.00	220 NC	NR	Y	Y	HR Workforce Planning Tool	Exon, W.	12/31/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
566	00786.00	220 NC	NR	Y	Y	HR Workforce Planning Tool	Exon, W.	06/30/24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
										<u>151,858</u>	<u>154,302</u>	<u>188,734</u>	<u>163,509</u>	<u>169,471</u>	<u>234,611</u>	<u>170,896</u>	<u>170,346</u>	<u>189,794</u>	<u>166,147</u>	<u>162,609</u>	<u>173,489</u>	<u>2,095,765</u>						

SOCALGAS
FULLY-LOADED CAPITAL EXPENDITURES
MONTHLY TOTALS FOR YEARS 2022 - 2024
(DOLLARS IN THOUSANDS)

Unique Budget Asset Collectible (CO) / Routine (R) / Shared		Asset	Project Description	Witness	In-Service-Date (NR only)	Beg. CWIP											
ID	Code					ID	Code	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
10	Intangible																
20	UGS - Non depreciable																
30	UGS - Structures and Improvements				1,305	1,303	1,302	1,301	1,301	1,301	1,300	1,299	1,298	1,298	1,298	1,298	15,603
40	UGS - Depreciable				27,291	26,575	28,457	25,271	26,852	23,796	22,125	22,321	24,374	21,791	21,799	23,330	293,932
50	Trans - Non depreciable				8,196	10,381	8,586	5,449	6,173	5,321	288	288	288	287	287	287	45,832
70	Trans - Structures and Improvements				35,473	46,974	45,022	47,084	48,932	49,002	50,105	44,168	46,154	45,716	50,395	39,639	548,875
80	Dist - Non depreciable				3,766	3,766	3,766	3,766	3,766	3,763	3,763	3,763	3,762	3,762	3,760	3,758	45,159
90	Dist - Structures and Improvements				53,394	50,464	79,544	56,625	62,618	79,877	59,053	61,205	72,726	56,197	54,429	71,312	759,444
100	Dist - Depreciable																
110	General Plant - Non depreciable				6,333	6,332	6,332	6,330	4,116	4,115	4,114	4,113	4,111	4,111	4,111	4,111	58,230
120	General Plant - Structures and Improvements				1,790	1,790	1,790	1,789	1,789	1,789	1,789	1,786	1,786	1,786	1,784	1,780	21,454
130	General Plant - Capital Tools				119	119	119	119	119	119	119	119	117	117	117	117	1,423
140	General Plant - Communications				1,588	1,573	1,573	825	825	825	731	731	731	731	731	731	11,565
150	General Plant - Communications 5 Yr																
160	General Plant - Communications 7 Yr																
170	General Plant - Communications 10 Yrs																
180	General Plant - Communications 17 Yrs																
190	General Plant - Misc				2,516	2,541	2,541	2,338	2,338	7,406	1,270	1,270	513	513	430	418	24,094
200	General Plant - Computer Hardware																
210	General Plant - Software 2-4 Yrs																
220	General Plant - Software 5-8 Yrs				31,959	31,975	31,975	23,262	15,419	30,452	13,894	13,644	12,854	11,914	11,875	11,318	240,541
230	General Plant - Software 9-12 Yrs				54,418	3,085	3,085	3,684	3,684	4,093	4,466	5,211	5,437	6,001	6,242	6,374	105,980
235	General Plant - Software 15 Yrs																
240	General Plant - Software 20 Yrs																
250	Cushion Gas - Non Current (Non-Deprec)																
	Total Non-Collectible Fully-Loaded Capital Expenditures				228,331	187,088	214,302	180,061	178,319	212,070	163,225	160,129	174,360	154,928	157,466	164,882	2,175,161
	Total Collectible Fully-Loaded Capital Expenditures				1,111	1,109	1,108	1,105	1,105	1,104	1,101	1,102	1,100	1,096	1,096	1,096	15,232
	Total Fully-Loaded Capital Expenditures				229,442	188,197	215,410	181,166	179,425	213,173	164,326	161,231	175,460	156,023	158,562	165,977	2,188,393

Unique Budget Asset Collectible (CO) / Routine (R) / Shared		Asset	Project Description	Witness	In-Service-Date (NR only)	Beg. CWIP											
ID	Code					ID	Code	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
1	00151.00	100 NC	R	New Business Construction	Aguirre, M.	661	659	659	659	658	658	658	658	658	658	658	7,903
2	00151.00	100 NC	R	New Business Construction	Aguirre, M.	8,058	8,058	8,058	8,058	8,058	8,058	8,058	8,058	8,055	8,055	8,055	96,681
3	00151.00	100 CO	R	New Business Construction	Aguirre, M.	(1,124)	(1,124)	(1,124)	(1,124)	(1,124)	(1,124)	(1,123)	(1,123)	(1,123)	(1,123)	(1,123)	(13,484)
4	00163.00	100 NC	R	Meters	Aguirre, M.	4,437	4,437	4,436	4,436	4,436	4,436	4,434	4,434	4,434	4,434	4,434	53,228
5	00163.00	100 NC	NR	Meters	Aguirre, M.	95	95	95	95	95	93	93	93	93	93	93	1,127
6	00164.00	100 NC	R	Regulators	Aguirre, M.	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,027	1,027	12,345
7	00173.00	100 NC	R	Catholic Protection (CP) Capital	Aguirre, M.	819	819	819	819	817	816	816	816	816	816	816	9,805
8	00173.00	100 NC	R	Electronic Protection (EP) Capital	Aguirre, M.												
9	00181.00	100 NC	R	Electronic Pressure Monitors (EPM)	Aguirre, M.	87	87	84	84	84	84	84	84	84	84	84	1,018
10	00182.00	140 NC	R	Remote Mtr Reading	Aguirre, M.	119	119	119	119	119	119	119	117	117	117	117	1,423
12	00250.00	100 NC	R	CCM (Control Center Modernization) Distribution Project	Aguirre, M.	2,102	2,102	2,100	2,099	2,099	2,099	2,099	2,099	2,099	2,099	2,099	25,190
13	00250.00	220 NC	R	CCM (Control Center Modernization) Distribution Project	Aguirre, M.	452	451	451	451	451	451	451	451	451	451	451	5,415
14	00250.00	140 NC	R	CCM (Control Center Modernization) Distribution Project	Aguirre, M.												
15	00251.00	100 NC	R	Pressure Bettermets	Aguirre, M.	2,360	2,360	2,360	2,360	2,360	2,360	2,358	2,358	2,358	2,357	2,357	28,310
16	00252.00	100 NC	R	Main Replacements	Aguirre, M.	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,207	2,204	26,477
17	00254.00	100 NC	R	Main & Service Abandonnments	Aguirre, M.	1,771	1,771	1,771	1,770	1,770	1,770	1,768	1,768	1,768	1,768	1,768	21,233
18	00256.00	100 NC	R	Service Replacements	Aguirre, M.	2,907	2,907	2,907	2,907	2,905	2,905	2,905	2,905	2,905	2,905	2,905	34,870
19	00256.00	100 CO	R	Service Replacements	Aguirre, M.	309	309	308	308	308	308	306	306	306	306	306	3,694
20	00256.00	100 CO	R	Service Replacements	Aguirre, M.	2,120	2,120	2,120	2,120	2,120	2,120	2,118	2,118	2,118	2,117	2,117	25,424
21	00281.00	100 CO	R	Pipeline Relocations - Freeway	Aguirre, M.	165	164	164	164	164	164	164	164	162	162	162	1,962
22	00281.00	100 NC	R	Pipeline Relocations - Freeway	Aguirre, M.	75	75	75	75	75	75	75	75	75	75	75	72
23	00282.00	100 CO	R	Pipeline Relocations - Franchise	Aguirre, M.	1,101	1,101	1,101	1,100	1,100	1,098	1,098	1,098	1,098	1,098	1,098	13,190
24	00282.00	100 NC	R	Pipeline Relocations - Franchise	Aguirre, M.	1,441	1,441	1,441	1,441	1,441	1,441	1,441	1,441	1,441	1,441	1,441	17,357
25	00284.00	100 NC	R	Meter Protection	Aguirre, M.	1,447	1,447	1,447	1,447	1,447	1,445	1,445	1,445	1,445	1,445	1,445	17,350
26	00285.00	100 NC	R	Regulator Stations	Aguirre, M.	870	868	867	867	867	867	867	867	867	867	867	10,405
27	00285.00	100 NC	R	Regulator Stations	Aguirre, M.	65	63	63	63	63	63	63	63	63	63	63	62
28	00285.00	100 NC	R	Regulator Stations	Aguirre, M.	324	324	324	323	323	323	323	323	323	323	323	3,880
29	00270.00	100 NC	R	Other Distribution Capital Projects	Aguirre, M.	194	194	194	194	194	194	194	191	191	191	191	2,313

SOCALGAS
 FULLY-LOADED CAPITAL EXPENDITURES
 MONTHLY TOTALS FOR YEARS 2022 - 2024
 (DOLLARS IN THOUSANDS)

Unique ID	Budget	Asset	Collectible (CO) / Non-Collectible (NC)	Routine (R) / N-Routine (NR)	Shared	In-Service-Date (NR only)	Witness	Project Description	Asset	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024		
545	00786.00	220 NC	NC	NR	Y	06/30/22	Exon, W.	Digital Process Automation		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
546	00786.00	220 NC	NC	NR	N	12/31/24	Exon, W.	RAMP - Decision Analytics and Automation		26	24	24	24	24	24	24	24	24	24	24	24	24	24	289
547	00786.00	220 NC	NC	NR	N	12/31/24	Exon, W.	RAMP - Decision Analytics and Automation		186	183	183	183	183	183	183	183	183	183	183	183	183	183	2,199
548	00786.00	220 NC	NC	NR	Y	07/31/24	Exon, W.	Enterprise Source to Pay (ES2P) Analytics Solution		7	7	7	7	7	7	7	7	7	7	7	7	7	7	46
549	00786.00	220 NC	NC	NR	Y	07/31/24	Exon, W.	Enterprise Source to Pay (ES2P) Analytics Solution		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
550	00786.00	220 NC	NC	NR	Y	06/30/23	Exon, W.	Enterprise Source to Pay (ES2P) Analytics Solution		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
551	00786.00	220 NC	NC	NR	Y	03/31/23	Exon, W.	Diverse Business Enterprise (DBE) Spend Reporting Enhanc		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
552	00786.00	220 NC	NC	NR	Y	03/31/23	Exon, W.	Diverse Business Enterprise (DBE) Spend Reporting Enhanc		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
553	00786.00	220 NC	NC	NR	Y	12/31/24	Exon, W.	Enterprise Source to Pay (ES2P) Value Stream		80	80	80	80	80	80	80	80	80	80	80	80	80	80	959
554	00786.00	220 NC	NC	NR	Y	12/31/24	Exon, W.	Enterprise Source to Pay (ES2P) Value Stream		94	89	89	89	89	89	89	89	89	89	89	89	89	89	1,078
555	00786.00	220 NC	NC	NR	Y	06/30/23	Exon, W.	Enterprise Source to Pay (ES2P) Value Stream		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
556	00786.00	220 NC	NC	NR	Y	12/31/22	Exon, W.	RAMP - Records and Document Management System (RDM)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
557	00786.00	220 NC	NC	NR	N	12/31/22	Exon, W.	RAMP - Records and Document Management System (RDM)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
558	00786.00	220 NC	NC	NR	Y	12/31/24	Exon, W.	SAP S4/HANA - Business Optimization		162	160	160	160	160	160	160	160	160	160	160	160	160	160	1,920
559	00786.00	220 NC	NC	NR	Y	12/31/24	Exon, W.	SAP S4/HANA - Business Optimization		310	315	315	315	315	315	315	315	315	315	315	315	315	315	3,773
560	00786.00	220 NC	NC	NR	Y	06/30/24	Exon, W.	HR Employee Lifecycle		80	80	80	80	80	80	80	80	80	80	80	80	80	80	480
561	00786.00	220 NC	NC	NR	Y	06/30/24	Exon, W.	HR Employee Lifecycle		92	89	89	89	89	89	89	89	89	89	89	89	89	89	539
562	00786.00	220 NC	NC	NR	Y	06/30/22	Exon, W.	HR Employee Lifecycle		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
563	00786.00	220 NC	NC	NR	N	06/30/24	Exon, W.	COMX Replacement		16	18	18	18	18	18	18	18	18	18	18	18	18	18	107
564	00786.00	220 NC	NC	NR	N	06/30/24	Exon, W.	COMX Replacement		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	00786.00	220 NC	NC	NR	Y	12/31/24	Exon, W.	HR Workforce Planning Tool		176	180	180	180	180	180	180	180	180	180	180	180	180	180	2,156
566	00786.00	220 NC	NC	NR	Y	06/30/24	Exon, W.	HR Workforce Planning Tool		-	-	-	-	-	-	1,293	-	-	-	-	-	-	-	-
Total										229,442	188,197	215,410	181,166	179,425	213,173	164,326	161,231	175,460	156,023	158,561	165,977	2,189,393		

Plant & Reserve Balance

Utility Summary Balance

SoCalGas
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
Total Utility Plant													
Beg Month CWIP Balance PDM-86	950,908	1,032,083	1,115,055	1,164,253	1,190,234	1,154,385	1,137,712	1,184,625	1,225,090	1,282,614	1,255,915	1,183,999	1,049,939
Expenditures	160,672	158,584	193,836	158,680	162,753	241,899	160,674	162,131	180,106	157,613	154,437	164,544	2,055,929
Expenditures - AFUDC	6,255	6,745	7,358	7,550	7,720	7,742	7,394	7,684	7,985	8,268	8,095	7,688	90,484
Total Expenditures	166,927	165,329	201,194	166,230	170,473	249,641	168,068	169,815	188,092	165,880	162,532	172,232	2,146,413
Additions	81,597	78,069	147,016	135,360	201,019	259,656	116,357	124,912	126,132	186,339	225,707	296,262	1,978,427
Additions - AFUDC	4,155	4,288	4,980	4,888	5,303	6,658	4,798	4,438	4,436	6,240	8,740	10,030	68,956
Total Additions	85,752	82,357	151,996	140,248	206,322	266,314	121,155	129,350	130,568	192,579	234,448	306,292	2,047,382
End Month CWIP	1,032,083	1,115,055	1,164,253	1,190,234	1,154,385	1,137,712	1,184,625	1,225,090	1,282,614	1,255,915	1,183,999	1,049,939	1,049,939
Interest Bearing CWIP	1,029,599	1,112,720	1,161,830	1,187,687	1,151,829	1,135,252	1,182,227	1,222,715	1,280,339	1,253,567	1,181,596	1,048,563	1,048,563
Non-interest Bearing CWIP	2,484	2,334	2,423	2,547	2,556	2,460	2,398	2,375	2,274	2,347	2,403	1,376	1,376
End Month CWIP PDM-107	1,032,083	1,115,055	1,164,253	1,190,234	1,154,385	1,137,712	1,184,625	1,225,090	1,282,614	1,255,915	1,183,999	1,049,939	1,049,939
Beg Month Plant Balance PDM-93	20,241,027	20,321,338	20,395,974	20,540,859	20,672,614	20,867,748	21,116,817	21,217,735	21,332,512	21,447,837	21,633,361	21,856,427	20,241,027
Additions	85,752	82,357	151,996	140,248	206,322	266,314	121,155	129,350	130,568	192,579	234,448	306,292	2,047,382
Retirements	5,441	7,721	7,111	8,493	11,188	17,245	20,237	14,573	15,242	7,056	11,381	11,234	136,924
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance PDM-6	20,321,338	20,395,974	20,540,859	20,672,614	20,867,748	21,116,817	21,217,735	21,332,512	21,447,837	21,633,361	21,856,427	22,151,485	22,151,485
Depreciation Accrual Monthly Rate	60,802	60,797	61,054	61,600	61,281	61,835	63,904	64,097	64,290	64,441	64,911	65,819	754,831
Beg Month Reserve Balance PDM-102	8,672,865	8,720,727	8,766,346	8,810,636	8,855,777	8,897,287	8,932,540	8,967,400	9,008,011	9,046,702	9,095,459	9,140,701	8,672,865
Provision	60,802	60,797	61,054	61,600	61,281	61,835	63,904	64,097	64,290	64,441	64,911	65,819	754,831
Retirements	5,441	7,721	7,097	8,493	11,188	17,245	20,237	14,573	15,242	7,056	11,381	11,233	136,909
Salvage	24	36	32	27	35	37	41	30	53	25	37	33	410
Removal Costs	7,523	7,493	9,700	7,993	8,617	9,374	8,847	8,943	10,409	8,653	8,326	9,562	105,440
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance PDM-8	8,720,727	8,766,346	8,810,636	8,855,777	8,897,287	8,932,540	8,967,400	9,008,011	9,046,702	9,095,459	9,140,701	9,185,757	9,185,757

SoCalGas
Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
(Thousands of Dollars)

Asset Type:	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
Total Utility Plant													
Beg Month CWIP Balance	1,049,939	1,116,238	1,185,161	1,244,344	1,273,786	1,273,616	1,266,093	1,326,489	1,352,735	1,411,204	1,436,154	1,325,957	1,049,939
Expenditures	137,739	140,067	172,535	148,822	154,218	218,638	155,427	154,862	172,988	150,913	147,621	157,451	1,911,279
Expenditures - AFUDC	6,797	7,208	7,726	8,013	8,208	8,402	8,164	8,530	8,744	9,032	9,173	8,532	98,532
Total Expenditures	144,536	147,275	180,261	156,835	162,426	227,040	163,591	163,392	181,732	159,945	156,794	165,983	2,009,810
Additions	74,372	74,384	116,162	122,956	158,365	225,519	99,245	131,938	119,154	130,901	253,721	273,293	1,780,009
Additions - AFUDC	3,865	3,967	4,916	4,437	4,231	9,044	3,950	5,208	4,109	4,095	13,270	8,791	69,884
Total Additions	78,237	78,351	121,078	127,393	162,596	234,563	103,195	137,146	123,262	134,996	266,990	282,084	1,849,893
End Month CWIP	1,116,238	1,185,161	1,244,344	1,273,786	1,273,616	1,266,093	1,326,489	1,352,735	1,411,204	1,436,154	1,325,957	1,209,856	1,209,856
Interest Bearing CWIP	1,114,992	1,183,913	1,242,966	1,272,257	1,272,000	1,264,445	1,324,792	1,350,966	1,409,406	1,434,233	1,323,924	1,208,540	1,208,540
Non-interest Bearing CWIP	1,246	1,248	1,378	1,528	1,616	1,648	1,698	1,769	1,798	1,920	2,034	1,316	1,316
End Month CWIP	1,116,238	1,185,161	1,244,344	1,273,786	1,273,616	1,266,093	1,326,489	1,352,735	1,411,204	1,436,154	1,325,957	1,209,856	1,209,856
PDM-107													
Beg Month Plant Balance	22,151,485	22,217,409	22,286,358	22,396,417	22,517,199	22,669,977	22,893,732	22,987,836	23,118,191	23,224,384	23,352,366	23,611,671	22,151,485
Additions	78,237	78,351	121,078	127,393	162,596	234,563	103,195	137,146	123,262	134,996	266,990	282,084	1,849,893
Retirements	12,314	9,402	11,020	6,610	9,818	10,808	9,091	6,791	17,070	7,014	7,685	14,304	121,927
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	22,217,409	22,286,358	22,396,417	22,517,199	22,669,977	22,893,732	22,987,836	23,118,191	23,224,384	23,352,366	23,611,671	23,879,452	23,879,452
PDM-6													
Depreciation Accrual	67,184	67,117	67,226	67,504	67,846	67,974	68,016	68,242	68,418	68,586	68,906	69,557	816,576
Monthly Rate													
Beg Month Reserve Balance	9,185,757	9,232,911	9,282,808	9,329,240	9,381,849	9,431,036	9,478,640	9,528,509	9,580,878	9,621,847	9,674,577	9,727,214	9,185,757
Provision	67,184	67,117	67,226	67,504	67,846	67,974	68,016	68,242	68,418	68,586	68,906	69,557	816,576
Retirements	12,314	9,402	11,005	6,610	9,818	10,808	9,091	6,791	17,070	7,014	7,685	14,304	121,912
Salvage	25	39	34	29	38	40	44	32	58	27	41	35	441
Removal Costs	7,741	7,858	9,822	8,313	8,879	9,602	9,099	9,114	10,437	8,870	8,623	9,675	108,034
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	9,232,911	9,282,808	9,329,240	9,381,849	9,431,036	9,478,640	9,528,509	9,580,878	9,621,847	9,674,577	9,727,214	9,772,829	9,772,829
PDM-8													

SoCalGas
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
Total Utility Plant													
Beg Month CWIP Balance	1,209,856	1,365,263	1,442,996	1,457,087	1,401,643	1,391,199	1,302,145	1,352,540	1,378,503	1,399,263	1,421,187	1,328,617	1,209,856
Expenditures	220,369	178,611	204,383	171,154	169,011	202,219	153,602	150,674	163,807	145,599	148,557	154,954	2,062,939
Expenditures - AFUDC	8,022	8,841	9,392	9,376	9,031	9,068	8,379	8,676	8,873	8,944	9,086	8,542	106,230
Total Expenditures	228,391	187,452	213,775	180,530	178,043	211,287	161,980	159,350	172,680	154,543	157,643	163,496	2,169,169
Additions	69,603	102,990	189,687	226,046	181,326	285,856	106,686	128,841	144,644	128,648	237,305	438,650	2,240,283
Additions - AFUDC	3,380	6,729	9,997	9,927	7,161	14,484	4,900	4,547	7,277	3,971	12,908	28,922	114,203
Total Additions	72,984	109,719	199,684	235,973	188,487	300,340	111,586	133,388	151,920	132,619	250,212	467,573	2,354,485
End Month CWIP	1,365,263	1,442,996	1,457,087	1,401,643	1,391,199	1,302,145	1,352,540	1,378,503	1,399,263	1,421,187	1,328,617	1,024,540	1,024,540
Interest Bearing CWIP	1,364,075	1,441,809	1,455,778	1,400,194	1,389,668	1,300,588	1,350,938	1,376,835	1,397,571	1,419,380	1,326,705	1,023,258	1,023,258
Non-interest Bearing CWIP	1,188	1,187	1,309	1,450	1,531	1,558	1,602	1,667	1,692	1,807	1,912	1,282	1,282
End Month CWIP	1,365,263	1,442,996	1,457,087	1,401,643	1,391,199	1,302,145	1,352,540	1,378,503	1,399,263	1,421,187	1,328,617	1,024,540	1,024,540
Beg Month Plant Balance	23,879,452	23,939,236	24,040,249	24,230,488	24,460,511	24,637,751	24,926,648	25,028,361	25,150,904	25,288,395	25,411,770	25,653,787	23,879,452
Additions	72,984	109,719	199,684	235,973	188,487	300,340	111,586	133,388	151,920	132,619	250,212	467,573	2,354,485
Retirements	13,200	8,705	9,445	5,951	11,247	11,444	9,872	10,845	14,430	9,243	8,196	94,210	206,788
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	23,939,236	24,040,249	24,230,488	24,460,511	24,637,751	24,926,648	25,028,361	25,150,904	25,288,395	25,411,770	25,653,787	26,027,149	26,027,149
Depreciation Accrual Monthly Rate	76,956	76,904	77,060	78,585	80,113	80,624	82,317	82,459	82,937	83,653	83,949	84,825	970,383
Beg Month Reserve Balance	9,772,829	9,828,649	9,888,412	9,946,159	10,009,918	10,069,517	10,128,889	10,191,757	10,253,952	10,311,969	10,377,078	10,443,967	9,772,829
Provision	76,956	76,904	77,060	78,585	80,113	80,624	82,317	82,459	82,937	83,653	83,949	84,825	970,383
Retirements	13,200	8,705	9,430	5,951	11,247	11,444	9,872	10,845	14,430	9,243	8,196	94,210	206,773
Salvage	27	42	37	31	41	43	46	34	62	29	44	38	475
Removal Costs	7,962	8,477	9,919	8,907	9,308	9,851	9,624	9,454	10,553	9,329	8,909	9,928	112,222
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	9,828,649	9,888,412	9,946,159	10,009,918	10,069,517	10,128,889	10,191,757	10,253,952	10,311,969	10,377,078	10,443,967	10,424,693	10,424,693

Miscellaneous Support

Construction Work in Progress

SOUTHERN CALIFORNIA GAS COMPANY
 Reconciliation of Recorded CWIP to the RO Model
 As of 12/31/2021
 (Dollars in Thousands)

Description	Amount
FERC Form 2 Balance	PDM-91 \$ 1,172,831
Less (a):	
CEMA - Catastrophic Event Memorandum Account	842
CPPMA - COVID-19 Pandemic Protections Memorandum Account	345
NGLAPBA - Natural Gas Leak Abatement Program Balancing Account	51,301
PSEP - Pipeline Safety Enhancement Program Phases 1A, 1B & 2A	29,010
RDPMA - Residential Disconnections Protection Memorandum Account	45
SJVDCBA - San Joaquin Valley Disadvantaged Communities Balancing Account	550
VCM - Ventura Compressor Modernization Project	35,926
Undistributed Overhead Pools & Misc CWIP	103,902
2022 Beginning CWIP Balance	\$ 950,908
Major Projects	325,498
Routine Projects	625,411
Total CWIP in RO Model	\$ 950,908 PDM-82

Note:

(a) Amounts represent items which are excluded from the General Rate Case.

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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	PI: VENTURA COMPRESSOR MODERNIZATION	34,431,446	280,261,624
2	BLYTHE COMPRESSOR STN UPGRADE PROJECT	28,465,312	11,349,428
3	L85-P1B-PHASE 1	27,032,549	82,989,636
4	PI: QUIGLEY STA CONTROLS & METER UPGRADE	22,547,529	3,758,457
5	CAJON PASS VALVE 140 STN-COMPLETE REDESI	21,910,477	
6	LEAK ABATEMENT PLAN - SENATE BILL 1371	21,452,482	107,626,756
7	PSEP-L2001W SANTA ANA RIVER PIPE-P1A	18,105,811	11,538,771
8	GAS OPS CONTROL CENTER PMO/ENG/FIELD	16,095,722	447,749
9	HR - WEZU 18B DRILL NEW REPLACEMENT WELL	15,083,539	
10	P1:STORM2005-AC-REPLAC FF38/P30 CANYON S	14,865,158	1,865,087
11	HONOR RANCHO COMPRESSOR MODERNIZATION	14,467,741	4,205,525
12	SA:GO RDMS PHASE III PARENT	13,636,325	
13	SCG LAN REFRESH PARENT	13,527,348	7,601,367
14	HR - WEZU 18C DRILL NEW REPLACEMENT WELL	12,745,712	
15	HR - WEZU 18D DRILL NEW REPLACEMENT WELL	11,927,777	
16	HR - WEZU 18E DRILL NEW REPLACEMENT WELL	11,815,345	
17	SA: SPLUNK INFRASTRCT REFRSH PARENT	11,175,204	2,306,979
18	SA:NEXT GEN IAM PH2 & PH3 PARENT	10,566,176	3,832,463
19	SA: ELECTRONIC LEAK SURVEY PARENT	10,541,665	
20	GASURVEYOR 700	9,831,641	2,910,224
21	GAS OPS CONTROL CENTER TECHNOLOGY	9,648,529	1,785,077
22	SA: WAN & PNER NETWORK REFRESH PARENT	9,618,295	
23	SA:SCG DIGITAL FACTORY EXPAN PARENT	9,459,802	57,713
24	AC-DEHY 2 UPGRADES 2012-W/D GAS FILT	9,452,181	210,257
25	ANAHEIM BUILDING A RENOVATION	9,125,822	
26	SA: ENVIRON HEALTH & SAFETY MGMT PARENT	8,057,193	976,098
27	2021- 2022 LEAK ABATEMENT SB1371	7,807,942	171,230,254
28	SUSP: LG - DEHY UPGRADE	7,401,960	1,774,846
29	PDR - ELECTRICAL POWER UGPRADE	7,331,632	
30	RMLD-CS - CSF	7,272,530	
31	PSEP-SL44-306/44-307-P1B	7,254,856	3,948,498
32	MHPUCP - SCG - BLANKET (2021)	7,123,514	7,591,924
33	BLYTHE PLANT 2 UNITS #13 & #15 MODERNIZA	7,067,279	16,278,512
34	PSEP-V-L1173-GRC-RAYTHEON	6,854,456	815,882
35	PSEP-L5000-P2-BLYTHE REPL	6,830,097	1,499,470
36	DIGITAL WORKSPACE - SCG PARENT	6,765,404	27,009,174
37	(PSEP) SL36-1032-P1B-14	6,496,328	12,274,917
38	SA:NETWRK SECRTY STRATGY PARENT	6,184,506	1,357,373
39	SA:SUPPLY MGMT & LOG MOD PARENT	5,843,019	3,179,729
40	PH1: AC - EAST FIELD INSTRUMENT AIR	5,626,301	2,733,205
41	SA:PALO ALTO NETWORK ENT LIC PARENT	5,621,600	828,312
42	RMLD - REFRESH	5,426,476	
43	AC-DEHY3/MRU BYPASS UPGRADE	5,312,367	
44	TIMP- L3000E P2A	5,146,768	10,638,099

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Construction Work in Progress-Gas (Account 107) (continued)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	SA: VX BULK PURCHASE PARENT	5,054,045	1,149,205
2	CLICK MODERNIZATION-PH1 PARENT	4,976,822	5,152,855
3	BLYTHE COMP STN FACILITY UPGRADE FIRE WA	4,851,347	
4	AC-DEHY 2 UPGRADES 2012-GLYCOL FILTERS	4,665,601	
5	L247 LOCATN CLASS CHANGE REPL OCEAN	4,650,969	12,544,316
6	P1: PDR-WET GAS COMPRESSOR	4,571,749	1,496,763
7	PDR - RECLAIM SUNSET EMISSIONS COMPLIANC	4,517,778	34,948,041
8	SCG CUSTOMER EXP PHASE 4 PARENT	4,425,112	1,561,744
9	LG - NEW BLOWDOWN SYSTEM INSTALLATION P1	4,375,992	1,047,063
10	(PSEP) SL44-1008-P1B-01	4,015,456	
11	(PSEP) L2000-D-BADL-P2	3,974,464	11,713,538
12	AC SESNON RELIEF SYSTEM MODIFICATION	3,933,905	1,019,351
13	GAS ASSET INVESTMENT PLAN & MGMT PARENT	3,819,291	5,237,509
14	SIMP AC PORTER 26A INNER STRING WORKOVER	3,759,608	420,929
15	PSEP-L2000-P2-CACTUS CITY STN	3,705,846	14,096,926
16	SA:GIGAMON & EXTRAHOP PARENT	3,694,143	3,655,137
17	NEW GAS CONTROL FACILITY (PICO RIVERA)	3,679,446	92,298,002
18	AC- HP / LP LINE REPLACEMENT	3,665,215	
19	BLYTHE COMPRESSOR INTEGRATION	3,591,414	25,127,629
20	HR - W24 TO W25 ACCESS ROAD PH2	3,508,377	3,415,178
21	N. NEEDLES COMP STAT LOW FLOW CONTROL VA	3,478,015	1,064,927
22	LG - DEHY PLC UPGRADE PROJECT	3,466,300	194,615
23	SIMP AC PORTER 50B LINER WORKOVER	3,353,284	
24	N NEEDLES COMP STA AIR COMPR RULE 1160	3,337,191	584,311
25	(PSEP) V-L115-GRC-HERRON	3,300,569	1,450,647
26	AC - WELL LATERALS MODIFICATIONS TO ACCE	3,193,932	
27	HR-WELL LATERAL MODIFICATION -MASTER WOA	3,184,150	5,041,578
28	HR - WEZU 18B,C,D, & E WELLS SURFACE FAC.	3,129,911	13,361,723
29	WORKPLACE EVOLUTION PROJECT EQUIPMENT	3,065,118	6,227,332
30	(PSEP) SL36-9-09N-P1B-16	3,014,263	297,603
31	PDR TANK FARM MCC 100 & 101 REPLACEMENT	3,014,178	589,320
32	P1:PDR-RPLMNT OF WASTE WTR TRANSITE LINE	2,939,692	1,023,716
33	L406 CLC - REPLACEMENT IN SOMIS	2,904,671	2,569,261
34	ENERGY MANAGEMENT SYSTEMS (34 BASES)	2,896,901	1,516,312
35	HR-REPLACE MAIN UNIT #5 TURBOCHARGER PH2	2,852,683	35,055
36	HR WEZU 24D DRILL NEW REPLACEMENT WELL	2,852,649	5,609,302
37	SIMP - AC FERNANDO FEE 32B INNER STRING	2,824,727	143,109
38	PSEP-V-SL31-09-GRC-VALLEY AND FAURE	2,815,844	763,860
39	CSF PACER MOBILE P2 PARENT	8,676,211	5,156,468
40	H2- HYDROGEN HOME	2,774,434	6,429,460
41	AC - FACILITY DRAWDOWN PILOT SYSTEM	2,768,863	458,131
42	(PSEP)V-SFV VALENCIA BUNDLE-GRC-SAN FERN	2,719,556	1,410,398
43	HPP DATA FOUNDATION DESIGN & BUILD	2,684,620	
44	LINE 85 REPAIR - OSITO CANYON	2,681,342	

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Construction Work in Progress-Gas (Account 107) (continued)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	WHEELER RIDGE FILTER SEPARATOR V-101 REP	2,646,689	1,230,937
2	SA:FIREWALL PROCESS AUTOMATN PARENT	2,580,638	250,779
3	(PSEP) L-2000 RIVER CROSSING	2,578,319	14,236,160
4	BLYTHE HAZ-WASTE STORAGE AREA UPGRADE	2,523,859	421,822
5	ADELANTO STA_GENERATOR_EMISSION REDUCTIO	2,448,542	49,046
6	WHEELER RIDGE REPLACE CATALYST BED & HOU	2,431,868	1,395,989
7	TIMP 2021 SL32-21 ECDA REASSESSMENT	2,431,683	
8	PSEP-V-SFV VALENCIA-GRC-WILBUR	2,394,443	59,968
9	HR - PIPELINE INSPECTION AND COATING	2,364,495	6,107,899
10	HR - ADD CHOKER VALVES TO WITHDRAWAL WELL	2,345,681	388,640
11	TIMP- L3000E P2B	2,333,984	4,294,064
12	SOUTH NEEDLES LOW FLOW CONTROL SYSTEM	2,333,933	2,108,309
13	GMI FIRST RESPONDER HAZ ATMOSPHERE	2,309,149	
14	(PSEP) V-L324-GRC-CENTER RD STN	2,298,133	574,169
15	DOWNEY ERC REFRESH - AV SYSTEMS	2,294,202	
16	HR WEZU 24G DRILL NEW REPLACEMENT WELL	2,281,157	8,064,680
17	PRADO DAM SPILLWAY PROJECT L2000 RELO	2,279,804	10,141,055
18	BLYTHE COMPRESSOR STATION PROPERTY IMPRO	2,260,460	1,925,203
19	PRESSURE LIMITING STN L1003/L1031 REDESI	2,255,760	553,155
20	ALISO CANYON RECLAIM PROJECT - PARENT	2,221,053	23,341,510
21	TIMP-LINE 6916 (P2)-2014 ILI	2,180,205	3,510,088
22	SA: CYBERARK REFRESH & EXPANSION PARENT	2,169,125	5,333,190
23	SA: APP VULNERABILITY & MOD PHASE II	2,159,194	10,574,085
24	BLYTHE PLANT 3 INTEGRITY	2,127,982	
25	AC-CATCH BASIN 3	2,019,494	109,581
26	SA:APP VULNERABILITY & MOD PARENT	2,016,089	2,127,831
27	AC-GO95 POLE HARDENING WOOD-STEEL RPLC	2,014,234	984,664
28	VALVE STN UPGRADE L5000 MP 58.09-0 ACTUA	1,932,329	4,091,424
29	HR-GENERATOR CONTROLS UPGRADE PROJECT P1	1,903,068	576,473
30	CANOGA BASE RESTROOM REMODEL	1,896,497	1,063,226
31	PDR- TANK FARM OPTIMIZATION	1,866,254	2,087,344
32	CRENSHAW STATION UPGRADE DNGP UPS PAVEME	1,861,647	
33	ALL FIELDS-GAS STOR NETIndustr CNTR SYS	1,834,836	
34	AC - GAS BLOWDOWN SYSTEM STUDY P1	1,831,586	370,951
35	PSEP-V-MCLAUGHLIN & PALMS-GRC	1,821,215	247,706
36	(PSEP) V-GOLETA-GRC-POPCO	1,807,405	132,655
37	SA:EDIX MODERNIZATION PARENT	1,790,141	1,841,149
38	SIMP AC FERNANDO FEE 32A INNER STRING WO	1,778,545	359,433
39	PALM DESERT RESTROOM REMODEL	1,767,840	
40	S NEEDLES STA_AIR COMPRESSOR RULE 1160 R	1,765,164	
41	PSEP-V-L1004-GRC-ORTEGA HILL	1,743,729	3,704,850
42	TIMP SL 36-1007-ILI-BATTLES RD TO DIVIDE	1,735,734	19,186,127
43	PSEP-V-L1177-GRC-NORTHROP	1,732,833	508,699
44	AC - MCC UPGRADE PROJECT	1,716,904	3,005,406

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Construction Work in Progress-Gas (Account 107) (continued)

- Report below descriptions and balances at end of year of projects in process of construction (Account 107).
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Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	ANAHEIM BASE MOBILE WORKER	1,712,531	
2	PH1: AC - WEST FIELD INSTRUMENT AIR	1,704,296	
3	BAKERSFIELD NEW TRAINING FACILITY	1,692,783	
4	AC - KVS COOLERS REPL PROJECT (E6-E8) P1	1,663,273	1,409,461
5	HR- OPERATIONS CENTER MODERNIZATION	1,660,423	1,263,381
6	(PSEP) V-L324-GRC-RICE ROAD	1,623,117	308,559
7	HR WEZU 24F DRILL NEW REPLACEMENT WELL	1,602,194	7,808,570
8	KRAMER JUNCTION INSTRUMENT & GC UPGRADE	1,597,734	525,199
9	ADVANCED METER DCU NETWORK CAPITAL CONST	1,596,667	3,029,418
10	HR WEZU 24E DRILL NEW REPLACEMENT WELL	1,579,372	7,251,708
11	(PSEP)PI: SCOPE DEV DEL AMO&WILMIN 1B	1,547,366	3,356,220
12	SCADA NETWORK REFRESH PARENT	1,537,513	978,754
13	BILLING/COLLECTIONS (IWD) PARENT	1,522,321	1,450,694
14	PSEP-V-SL43-121-GRC-NORTH	1,517,600	3,043,459
15	SCG SITUATIONAL AWARENESS DASH PARENT	1,512,708	1,511,241
16	SIMP HR WEZU 15 WORKOVER	1,497,632	369,920
17	VENTURA ADVANCED RENEWABLE ENERGY	1,494,248	1,048,085
18	REDLANDS INTERIOR LED REPLACEMENT	1,474,659	105,393
19	(PSEP) V-SB COUNTY-GRC - PARK LANE	1,430,659	904,820
20	CNL (PSEP) L4000 MP69.00 MLV PII 1B	1,430,586	2,105,668
21	PSEP-V-CABAZON-GRC-MILARD PASS RD	1,419,161	1,110,911
22	L4000 MP 41.72 VLV RNDUP & LUCERNE	1,375,730	
23	PSEP-V-CABAZON-GRC-ELM ST	1,367,356	986,110
24	PDR - UPGRADE OF BRINE INJECTION FILTER	1,355,521	567,219
25	PSEP-SL33-750-P1A-HASKELL STN	1,350,026	5,725,104
26	L3000 PARK MOABI EXPOSURE AT MP 2.50	1,342,122	638,701
27	SA:GAS MAT; FIELD MGT &TRACE PARENT	1,336,282	7,501,760
28	EAC - REMODAL & AV INSTALLATION	1,332,827	57,249
29	TIMP-L3000 RECT INS MP100.42-123.29	1,323,387	7,829,597
30	CRITICAL SPARE PARTS N NEEDLES COMPR STN	1,286,118	203,232
31	(PSEP) L1004-P1B-SEC 2 REPL	1,283,117	21,608,071
32	SUSP-PI: AC K-50 COMPRESSOR UPGRADE PROJ	1,268,751	1,670,715
33	LG- RECONFIGURE POWER GRID PH2	1,268,036	4,066,224
34	PSEP-V-L2001&2051 FAULT ISOL-GRC-MONROE	1,262,844	5,837,335
35	GAS TOWER 21ST FLOOR REFRESH	1,254,274	1,162,078
36	REDLANDS MOBILE WORKER	1,253,772	
37	(PSEP) V-GLENDALE-GRC-GLENOAKS	1,251,972	2,496,628
38	PDR - (TANK FARM) VAPOR RECOVERY SYSTEM	1,244,733	2,991,817
39	AC - WELL LATERAL MODIFICATIONS	1,237,740	7,834,465
40	(TIMP) L8109 RETROFIT ILI CUYAMA TO CREE	1,229,374	
41	BADGE READER SECURITY PANEL REPLACEMENT	1,222,361	2,970,437
42	AC- PIPE SUPPORT PH 2	1,221,222	2,217,864
43	(PSEP) V-BLYTHE-GRC-STN 2	1,216,274	3,587,756
44	HR - RECLAIM SUNSET EMISSIONS COMPLIANCE	1,194,975	7,785,144

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Construction Work in Progress-Gas (Account 107) (continued)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	AC-NEW WIND MONITOR INSTLL&SAFETY RETFIT	1,189,918	91,807	
2	MAJR MKTS EVC GC TELE SECUR PARENT	1,184,770	400,527	
3	HONOR RANCHO ADVANCED RENEWABLE ENERGY	1,181,624	1,421,273	
4	L225 MITIGATE EROSION AT ENDS OF SPAN IN	1,179,854		
5	HR-STORMWATER LEVL1 EXCEED MITIGATION P2	1,162,085	569,468	
6	KELSO COMP. STATION SECURITY UPGRADE	1,133,509		
7	PSEP-L85NORTH-P1B-LAKE STN TO GRAPEVINE	1,125,106	15,351,967	
8	EL CENTRO STATION PROPERTY IMPROVEMENT	1,104,965	1,891,214	
9	6GHZ MICROWAVE RADIO NETWORK PARENT	1,104,163	6,544,223	
10	RENEWABLE NATURAL GAS TARIFF PARENT	1,090,503	2,582,239	
11	PSEP-V-L324-GRC-TORREY MTN	1,083,584	312,127	
12	:CACTUS CITY DECOMMISSIONING PROJECT	1,082,012	3,216,590	
13	CHATSWORTH CHILLER RPLCMT	1,081,234	504,299	
14	HR - WELLSITE SECURITY ENAHANCEMENTS	1,075,310	731,504	
15	PSEP-V-SFV VAL-GRC-BALBOA & WESTBURY	1,072,435	7,185,800	
16	(PSEP) V-L235-GRC-BRISTOL MOUNTAIN	1,069,726	109,658	
17	NEW INVENTORY AND LOGISTICS WAREHOUSE	1,060,546		
18	MPK PHASE 2 ENERGY MANAGEMENT SYSTEM	1,056,716	14,652	
19	L225-73.76-9 VALVE REPL	1,045,241	111,990	
20	TIMP-L6916 (PH2)-ILI-29 PALMS WHITEWATER	1,025,465	13,071,768	
21	HR - METER RUN DISCHARGE HEADER COATING	1,011,934	610,840	
22	AC-PORTER 33 PIPING RELOCATION & SUPPORT	1,011,207	193,485	
23	NEEDLES CP ENGINE MASTER L3000 MP0-31	1,005,928	906,566	
24	DIMP SEG# 2415 - VIA DE ANZA	2,460,799	19,358,713	
25	MP-FRAN/RelocMainw/8"-7,500'Hwy46-1of3	2,448,469		
26	PRESSBET: I-1,100 of 4" PE Main	1,725,826		
27	Sepulveda Bridge Widening Project	1,669,765	83,275	
28	DIMP SEG 3663 Beechwood & Parkcrest	1,647,059		
29	DIMP SEG 2024420/2230056 GOETZ/HALLADAY	1,553,300		
30	ALTER MAIN: 3300 15TH ST WEST	1,428,838		
31	DIMP SEG 2241176 Ronald Dr & Deborah St	1,230,757		
32	DIMP#2318240 Jones St, Howard St & Chann	1,020,276		
33	BJR: 1042 Amador St, Claremont	1,012,451		
34	SA:ECMS REPLACE SAAS PARENT	4,555,510	12,258,758	
35	INFOBLOX REFRESH PARENT	1,482,205	459,218	
36	Minor Projects	295,756,873		
37				
38				
39				
40				
41				
42				
43				
44				
45	Total	1,172,831,022	PDM-86	1,401,953,915

Miscellaneous Support

Gas Plant in Service

SOUTHERN CALIFORNIA GAS COMPANY
 Reconciliation of Recorded Plant-In-Service Balances to RO Model
 As of 12/31/2021
 (Dollars in Thousands)

Description	Amount
FERC Form 2 - Plant Balance	PDM-99 \$ 21,738,947
FERC Form 2 - Cushion Gas Balance	PDM-100 61,422
Less: (a)	
Book Cost of Asset Retirement Obligations	1,393,760
Retirement Accrual	(84,403)
AR Reserves Accrual	7,371
CEMA - Catastrophic Event Memorandum Account	14,654
NGLAPBA - Natural Gas Leak Abatement Program Balancing Account	81,516
PSEP - Pipeline Safety Enhancement Program Phases 1A, 1B & 2A	146,444
2022 Beginning Plant Balance	<u>\$ 20,241,027</u> PDM-82

Note:

(a) Amounts represent items which are excluded from the General Rate Case.

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	76,457	
3	302 Franchises and Consents	587,060	
4	303 Miscellaneous Intangible Plant		640,315
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	663,517	640,315
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				76,457
3				587,060
4				640,315
5				1,303,832
6				
7				
8				
9				
10				
11				
12				
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Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	4,539,484	
45	350.2 Rights-of-Way	25,354	
46	351 Structures and Improvements	113,756,576	17,930,641
47	352 Wells	542,879,812	100,526,312
48	352.1 Storage Leaseholds and Rights	17,935,798	1,133,717
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines	177,284,330	24,640,156
52	354 Compressor Station Equipment	457,178,789	14,345,036
53	355 Other Equipment	18,367,336	6,714
54	356 Purification Equipment	161,342,176	9,652,426
55	357 Other Equipment	74,947,353	17,565,518
56	358 Asset Retirement Costs for Underground Storage Plant	197,754,578	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	1,766,011,586	185,800,520
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing		

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				4,539,484
45				25,354
46	202,403			131,484,814
47	42,756,165			600,649,959
48				19,069,515
49				
50				
51	2,998,136	(1,687,340)		197,239,010
52				471,523,825
53				18,374,050
54				170,994,602
55				92,512,871
56			13,563,732	211,318,310
57	45,956,704	11,876,392		1,917,731,794
58				
59				
60				
61				
62				
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Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	1,766,011,586	185,800,520
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	7,466,461	1,751,457
84	365.2 Rights-of-Way	129,189,340	5,549
85	366 Structures and Improvements	84,499,867	59,551,976
86	367 Mains	2,679,487,874	318,528,066
87	368 Compressor Station Equipment	309,332,468	232,790,262
88	369 Measuring and Regulating Station Equipment	253,041,786	92,191,696
89	370 Communication Equipment	69,203,525	12,761,427
90	371 Other Equipment	9,054,088	2,461,272
91	372 Asset Retirement Costs for Transmission Plant	180,223,267	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	3,721,498,676	720,041,705
93	DISTRIBUTION PLAN		
94	374 Land and Land Rights	32,627,165	
95	375 Structures and Improvements	329,582,432	32,136,858
96	376 Mains	5,742,049,513	386,474,059
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	135,832,315	19,668,326
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services	3,304,885,944	261,486,459
101	381 Meters	964,161,618	28,453,539
102	382 Meter Installations	616,214,320	28,882,730
103	383 House Regulators	182,522,692	7,456,025
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment	67,426,052	9,176,557
108	388 Asset Retirement Costs for Distribution Plant	863,699,430	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	12,239,001,481	773,734,553
110	GENERAL PLANT		
111	389 Land and Land Rights	1,417,139	
112	390 Structures and Improvements	242,516,280	14,714,501
113	391 Office Furniture and Equipment	1,529,062,087	195,665,846
114	392 Transportation Equipment	269,086	
115	393 Stores Equipment	112,635	
116	394 Tools, Shop, and Garage Equipment	104,325,602	20,356,229
117	395 Laboratory Equipment	7,909,986	690,500
118	396 Power Operated Equipment	11,957	0
119	397 Communication Equipment	204,473,373	15,033,592
120	398 Miscellaneous Equipment	1,304,125	459,306
121	Subtotal (Enter Total of lines 111 thru 120)	2,091,402,270	246,919,974
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant	6,093,663	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	2,097,495,933	246,919,974
125	TOTAL (Accounts 101 and 106)	19,824,671,193	1,927,137,067
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	19,824,671,193	1,927,137,067

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	45,956,705	11,876,392		1,917,731,793
82				
83				9,217,918
84				129,194,889
85				144,051,843
86	14,344,804	(1,790,870)		2,981,880,266
87	734,597	7,303		541,395,435
88	12,795			345,220,687
89				81,964,952
90	20,033			11,495,327
91		31,526,457		211,749,725
92	15,112,229	29,742,890		4,456,171,042
93				
94				32,627,165
95	614,837			361,104,453
96	26,989,786	(748,160)		6,100,785,625
97				
98	23,296	(6,434)		155,470,912
99				
100	15,027,874		154,322	3,551,498,851
101	6,063,068		(161,817)	986,390,272
102	4,338,398		7,495	640,766,147
103	1,025,396			188,953,322
104				
105				
106				
107				76,602,609
108		100,999,199		964,698,629
109	54,082,655	100,244,605		13,058,897,985
110				
111				1,417,139
112	123,034			257,107,747
113	33,361,533			1,691,366,400
114	119,716			149,370
115				112,635
116	1,404,242			123,277,589
117	201,198			8,399,288
118	10,833			1,124
119	3,933,976			215,572,989
120	318,595			1,444,836
121	39,473,127			2,298,849,117
122				
123		(100,531)		5,993,131
124	39,473,127	(100,531)		2,304,842,248
125	154,624,716	141,763,356		21,738,946,900
126				
127				
128				
129	154,624,716	141,763,356		21,738,946,900

PDM-93

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q4</u>
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Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	21,966,045,795	20,031,638,557
3	Construction Work in Progress (107)	200-201	1,172,831,022	1,177,022,393
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	23,138,876,817	21,208,660,950
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		7,043,433,837	6,609,065,341
6	Net Utility Plant (Total of line 4 less 5)		16,095,442,979	14,599,595,609
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		16,095,442,979	14,599,595,609
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	61,422,045	61,422,045
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		50,001,795	44,840,799
18	(Less) Accum. Provision for Depreciation and Amortization (122)		15,788,930	15,066,965
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	13,906	13,712
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		250,000	250,000
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		34,476,771	30,037,546
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		36,540,015	3,380,395
33	Special Deposits (132-134)		0	0
34	Working Funds (135)		124,310	124,064
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		1,200,189,866	852,743,234
38	Other Accounts Receivable (143)		27,349,514	41,295,820
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		52,146,164	54,651,107
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		48,587,080	21,845,070
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

PDM-93

Miscellaneous Support

Accumulated Depreciation

SOUTHERN CALIFORNIA GAS COMPANY
Reconciliation of Recorded Accumulated Depreciation to RO Model
As of December 31, 2021
(Dollars in thousands)

Description	Amount
FERC Form 2 balance	PDM-103 6,916,541
Less: (a)	
Amortization and Depletion	PDM-104 (17,581)
Book Cost of Asset Retirement Costs	PDM-103 (36,957)
FAS 143 balances included in the beginning balance	(1,629,526)
Retirement Accrual	(84,403)
CEMA - Catastrophic Event Memorandum Account	1,078
NGLAPBA - Natural Gas Leak Abatement Program Balancing Account	4,222
PSEP - Pipeline Safety Enhancement Program Phases 1A, 1B & 2A	6,842
2022 Beginning Accumulated Reserve Balance	<u>\$ 8,672,865</u>

Note:

(a) Amounts represent items which are excluded from the General Rate Case.

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q4</u>
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	6,512,669,440	6,512,669,440		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	709,921,877	709,921,877		
4	(403.1) Depreciation Expense for Asset Retirement Costs	24,055,526	24,055,526		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	733,977,403	733,977,403		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(154,624,717)	(154,624,717)		
13	Cost of Removal	(139,094,814)	(139,094,814)		
14	Salvage (Credit)	570,095	570,095		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(293,149,436)	(293,149,436)		
16	Other Debit or Credit Items (Describe) (footnote details):	888	888		
17					
18	Book Cost of Asset Retirement Costs	(36,957,161)	(36,957,161)	PDM-102	
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	6,916,541,135	6,916,541,135		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	446,788,192	446,788,192		
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	901,092,099	901,092,099		
28	Distribution	4,047,579,319	4,047,579,319		
29	General	1,521,081,525	1,521,081,525		
30	TOTAL (Total of lines 21 thru 29)	6,916,541,135	6,916,541,135	PDM-102	

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q4</u>
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	21,738,946,900
4	Property Under Capital Leases	227,098,895
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	21,966,045,795
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	1,172,831,022
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	23,138,876,817
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	7,043,433,837
15	Net Utility Plant (Total of lines 13 and 14)	16,095,442,980
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	6,916,541,135
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	17,580,607
21	Amortization of Other Utility Plant	109,312,095
22	TOTAL In Service (Total of lines 18 thru 21)	7,043,433,837
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	7,043,433,837

PDM-102

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q4</u>
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		21,738,946,900		
4		227,098,895		
5				
6				
7				
8		21,966,045,795		
9				
10				
11		1,172,831,022		
12				
13		23,138,876,817		
14		7,043,433,837		
15		16,095,442,980		
16				
17				
18		6,916,541,135		
19				
20		17,580,607		
21		109,312,095		
22		7,043,433,837		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		7,043,433,837		

Work In Progress

(non-interest bearing)

SoCalGas
Work in Progress - Non-interest Bearing
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021	2022	2023	Year 2024
		(a)	(b)	(c)	(d)
1	Prior December	20,505	27,468	1,376	1,316
2	January	19,262	2,484	1,246	1,188
3	February	19,807	2,334	1,248	1,187
4	March	20,028	2,423	1,378	1,309
5	April	19,993	2,547	1,528	1,450
6	May	19,288	2,556	1,616	1,531
7	June	17,461	2,460	1,648	1,558
8	July	21,949	2,398	1,698	1,602
9	August	24,055	2,375	1,769	1,667
10	September	24,364	2,274	1,798	1,692
11	October	25,896	2,347	1,920	1,807
12	November	27,436	2,403	2,034	1,912
13	December	27,468	1,376 PDM-82	1,316 PDM-83	1,282 PDM-84
14	13 Months Total	287,512	55,445	20,575	19,501
15	Less one-half opening and closing balances	23,986	14,422	1,346	1,299
16	Remainder	263,525	41,023	19,229	18,202
17	Weighted Average Balance (1)	PDM-4 21,960	PDM-4 3,419	PDM-4 1,602	PDM-4 1,517

(1) Remainder divided by twelve

Materials & Supplies

SoCalGas
Materials & Supplies Accounts
(Thousands of Dollars)

Line No.	End of Month	Recorded			Estimated Year			Test
		Year 2021	2022	2023	2024			
1	Prior December	54,759	50,093	53,890	51,205			
2	January	54,735	50,423	53,656	51,053			
3	February	53,800	50,748	53,426	50,904			
4	March	53,061	51,069	53,199	50,757			
5	April	51,940	51,382	52,978	50,613			
6	May	51,816	51,695	52,756	50,469			
7	June	57,897	52,045	52,509	50,308			
8	July	55,435	52,380	52,272	50,155			
9	August	49,831	52,681	52,060	50,016			
10	September	49,634	52,980	51,848	49,879			
11	October	49,983	53,282	51,634	49,740			
12	November	50,477	53,587	51,419	49,600			
13	December	50,093	53,890	51,205	49,461			
14	13 Months Total	683,461	676,254	682,851	654,160			
15	Less one-half opening and closing balances	52,426	51,991	52,547	50,333			
16	Remainder	631,035	624,263	630,304	603,827			
17	Weighted Average Balance (1)	52,586 PDM-4	52,022 PDM-4	52,525 PDM-4	50,319 PDM-4			
18	Estimated Yr End Bal	PDM-110 50,093	PDM-110 53,890	PDM-110 51,205	PDM-110 49,461			

Total

(1) Remainder divided by twelve

SOUTHERN CALIFORNIA GAS COMPANY
 Materials & Supplies Accounts
 Ending Balance Calculation
 (Thousands of Dollars)

	Recorded	Estimated			
	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	
Ending Balance	50,093	(a) PDM-109 53,890	PDM-109 51,205	PDM-109 49,461	PDM-109

Year	Escalation Factor
2021	100.00%
2022	107.58%
2023	102.22%
2024	98.74%

(a) Recorded 2021 ending balance was adjusted to exclude items not applicable for inclusion in Materials & Supplies rate base calculation.

Customer Advances for Construction

SoCalGas
Customer Advances for Construction
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021	2022	2023	Year 2024
1	Prior December	(129,473)	(152,931)	(164,424)	(175,916)
2	January	(130,275)	(153,810)	(165,302)	(176,794)
3	February	(131,597)	(154,697)	(166,190)	(177,682)
4	March	(134,155)	(155,602)	(167,094)	(178,587)
5	April	(137,299)	(156,528)	(168,020)	(179,513)
6	May	(138,928)	(157,465)	(168,957)	(180,450)
7	June	(141,297)	(158,418)	(169,910)	(181,403)
8	July	(143,064)	(159,383)	(170,875)	(182,367)
9	August	(144,946)	(160,361)	(171,853)	(183,345)
10	September	(148,166)	(161,360)	(172,852)	(184,344)
11	October	(149,702)	(162,369)	(173,862)	(185,354)
12	November	(151,644)	(163,392)	(174,884)	(186,377)
13	December	(152,931)	(164,424)	(175,916)	(187,408)
14	13 Months Total	(1,833,477)	(2,060,740)	(2,210,140)	(2,359,539)
15	Less one-half opening and closing balances	(141,202)	(158,677)	(170,170)	(181,662)
16	Remainder	(1,692,275)	(1,902,063)	(2,039,970)	(2,177,877)
17	Weighted Average Balance (1)	(141,023) PDM-4	(158,505) PDM-4	(169,998) PDM-4	(181,490) PDM-4
18	Estimated Yr End Bal	PDM-113 (152,931)	PDM-114 (164,424)	PDM-114 (175,916)	PDM-114 (187,408)

Total

(1) Remainder divided by twelve

SOUTHERN CALIFORNIA GAS COMPANY
Customer Advances for Construction
Monthly Balance Calculation
(Thousands of Dollars)

Recorded CAC						
Year/Month	Period	Debit	Credit	Balance	Cum.Bal	
Jan-17	1	168,451	168,262	188	(95,282)	
	2	9,429	9,335	94	(95,188)	
	3	26,854	23,360	3,493	(91,694)	
	4	13,814	12,975	839	(90,855)	
	5	16,606	15,455	1,151	(89,704)	
	6	13,602	13,725	(123)	(89,827)	
	7	13,585	13,552	33	(89,794)	
	8	1,532	2,853	(1,320)	(91,114)	
	9	25,828	24,980	848	(90,267)	
	10	37,252	37,417	(165)	(90,432)	
	11	14,052	13,383	670	(89,762)	
	12	50,125	50,429	(304)	(90,066)	
Jan-18	1	12,135	12,967	(831)	(90,898)	
	2	13,536	14,605	(1,069)	(91,967)	
	3	15,430	17,400	(1,970)	(93,936)	
	4	14,573	14,227	345	(93,591)	
	5	13,060	13,811	(751)	(94,342)	
	6	45,530	47,658	(2,128)	(96,470)	
	7	15,491	15,729	(238)	(96,708)	
	8	13,666	15,408	(1,742)	(98,450)	
	9	41,272	42,910	(1,637)	(100,087)	
	10	14,472	15,893	(1,421)	(101,508)	
	11	12,302	12,975	(673)	(102,181)	
	12	37,625	39,932	(2,308)	(104,488)	
Jan-19	1	14,886	15,327	(441)	(104,929)	
	2	10,529	10,947	(418)	(105,348)	
	3	37,134	37,247	(113)	(105,461)	
	4	10,181	12,314	(2,133)	(107,594)	
	5	10,087	11,801	(1,713)	(109,307)	
	6	35,166	37,799	(2,633)	(111,940)	
	7	9,358	11,219	(1,861)	(113,801)	
	8	15,431	16,296	(865)	(114,665)	
	9	35,833	36,648	(815)	(115,480)	
	10	12,606	14,171	(1,565)	(117,045)	
	11	13,270	14,178	(907)	(117,952)	
	12	35,932	37,278	(1,345)	(119,298)	
Jan-20	1	10,132	11,921	(1,789)	(121,087)	
	2	11,615	11,660	(45)	(121,131)	
	3	33,668	33,535	133	(120,999)	
	4	12,781	12,846	(66)	(121,064)	
	5	14,149	14,184	(35)	(121,100)	
	6	35,580	36,398	(818)	(121,918)	
	7	11,347	13,227	(1,880)	(123,798)	
	8	12,750	13,947	(1,197)	(124,995)	
	9	33,924	35,277	(1,353)	(126,348)	
	10	13,904	14,187	(284)	(126,632)	
	11	8,987	10,365	(1,378)	(128,010)	
	12	33,308	34,770	(1,463)	(129,473)	
Jan-21	1	12,002	12,805	(803)	(130,275)	
	2	10,832	12,154	(1,322)	(131,597)	
	3	35,173	37,731	(2,559)	(134,155)	
	4	11,168	14,312	(3,144)	(137,299)	
	5	9,785	11,414	(1,629)	(138,928)	
	6	35,575	37,943	(2,369)	(141,297)	
	7	11,871	13,638	(1,767)	(143,064)	
	8	9,896	11,778	(1,882)	(144,946)	
	9	35,630	38,850	(3,220)	(148,166)	
	10	9,448	10,985	(1,536)	(149,702)	
	11	9,147	11,089	(1,942)	(151,644)	
	12	37,116	38,403	(1,287)	(152,931)	PDM-112
Five-Year Average		22,340	23,298	(958)		

SOUTHERN CALIFORNIA GAS COMPANY
Customer Advances for Construction
Monthly Balance Calculation
(Thousands of Dollars)

<i>Forecasted CAC</i> Year/Month	Period	Debit	Credit	Balance	Cum.Bal
Jan-22	1	22,340	23,298	(958)	(153,810)
	2	22,340	23,298	(958)	(154,697)
	3	22,340	23,298	(958)	(155,602)
	4	22,340	23,298	(958)	(156,528)
	5	22,340	23,298	(958)	(157,465)
	6	22,340	23,298	(958)	(158,418)
	7	22,340	23,298	(958)	(159,383)
	8	22,340	23,298	(958)	(160,361)
	9	22,340	23,298	(958)	(161,360)
	10	22,340	23,298	(958)	(162,369)
	11	22,340	23,298	(958)	(163,392)
	12	22,340	23,298	(958)	(164,424) PDM-112
Jan-23	1	22,340	23,298	(958)	(165,302)
	2	22,340	23,298	(958)	(166,190)
	3	22,340	23,298	(958)	(167,094)
	4	22,340	23,298	(958)	(168,020)
	5	22,340	23,298	(958)	(168,957)
	6	22,340	23,298	(958)	(169,910)
	7	22,340	23,298	(958)	(170,875)
	8	22,340	23,298	(958)	(171,853)
	9	22,340	23,298	(958)	(172,852)
	10	22,340	23,298	(958)	(173,862)
	11	22,340	23,298	(958)	(174,884)
	12	22,340	23,298	(958)	(175,916) PDM-112
Jan-24	1	22,340	23,298	(958)	(176,794)
	2	22,340	23,298	(958)	(177,682)
	3	22,340	23,298	(958)	(178,587)
	4	22,340	23,298	(958)	(179,513)
	5	22,340	23,298	(958)	(180,450)
	6	22,340	23,298	(958)	(181,403)
	7	22,340	23,298	(958)	(182,367)
	8	22,340	23,298	(958)	(183,345)
	9	22,340	23,298	(958)	(184,344)
	10	22,340	23,298	(958)	(185,354)
	11	22,340	23,298	(958)	(186,377)
	12	22,340	23,298	(958)	(187,408) PDM-112