

**SED-218**

**I.19-06-016**

**ALJs: Poirier/Hecht**

**Sponsor: M. Felts**

**Date Served: March 18, 2021**

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**From:** Jim LaGrone <Jim.LaGrone@boots-coots.com>  
**Sent:** Sunday, December 27, 2015 4:07 PM  
**To:** Petrizzo, Hilary E  
**Cc:** Rolando Gomez; John Hatteberg; Wayne Courville; Don Shackelford; Arash Haghshenas  
**Subject:** Log correlation & geology lesson.

Hilary,

We now have a new theory on what may be happening on SS25. When you return, I'd like us all to get together and look at a type log, or the offset mud log and figure out a good pipe point for the 7" casing. Will you be back on Monday, or later?

We believe now that the perms on the SS25 may be in communication above the packer thru the reservoir being washed out, and essentially having a +/- 600 bbl cavern behind the pipe. Arash modeled a Large Casing section to simulate two large voids and they showed a good correlation to what has taken place on the last few kill jobs.

Let us know.

Thx

PLEASE FORWARD TO THE DRLG ENG ON THE PROJECT, I DO NOT HAVE THEIR EMAIL.

Jim

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