

SED-264
July 1984 R/A Tracer Survey
I.19-06-16
ALJs: Hecht/Poirier
Date Served: May 3, 2021

FLO-LOG

PRODUCTION LOGGING SURVEY DATA SHEET

COMPANY So Calif. Gas Co. DATE 7-29-84
 WELL NO. Standard Seson 25 FIELD Aliso Canyon
 COUNTY Los Angeles STATE CA
 REPRESENTATIVE Joe Bret Lare SURVEY CREW Findlay & Sturgess
 TYPE OF SURVEY RIA - Tracer
 PURPOSE OF SURVEY Check for leakage at or above the shoe

CASING AND TUBING RECORD			
SIZE	WEIGHT	FROM	TO
7"	23, 26, 29	0	8585
5 1/2"	20	8559	8748
Effective Depth <u>8748</u>			
Perforations <u>8592-8748</u>			
<u>8510-8542</u>			
W.S.O. _____		C.P. _____	
Tubing Size <u>2 7/8</u>		Depth <u>8496</u>	
Packer(s) _____			
Mandrel(s) <u>8405</u>			
Measurement Datum _____			
Reference Point _____			

WELL STATUS <u>Shut-in Gas Storage</u>					
Meter Rate _____	BWPD Oil Rate _____ b/d				
Flow Loss _____	BWPD Oil Gravity _____ °				
Obs. Rate _____	BWPD Gas Rate _____ Mcf/d				
Reported Tbg Press. <u>2300</u>	psi Obs. _____				
Reported Csg Press. _____	psi Obs. _____				
Pickup <u>8692</u>	Fill _____				
Bottom Temp. _____	°F Fluid Level <u>8654 (capacit)</u>				
SPINNER STATS					
Depth	Counts	Rate	Depth	Counts	Rate
Reset Depth (from) _____		(to) _____			
Depth Corrected to <u>Liner Top</u>					

Logging Unit 712 Line Size 3/16" Line Length 25,000'
 Tools Used 3-5' Bars Gamma Collar Locator Capacitance
 Tool Numbers _____
 Tool Diameter 1-3/8" (Injector)

Time Arrived on Location <u>7:30</u>		Off Location <u>5:30</u>		Total Hours <u>10</u>			
Time of Run	Run No.	Type of Survey	Survey Calib.	Line Speed	Direction	Logged Interval (from)	Logged Interval (to)
9:30	1	Capacitance	100 cpi	90	UP	8690	8400
9:50	2	Gamma Background		90	UP	8690	7300'
Pull out - load injector tool w/ 100mc I-131 Gas Tracer							
11:50	3	Shoot Tracer	- pull out to remove			injector	tool.
1:05 pm	3b	Resume tracer logging					

REMARKS: Possible slight leakage behind pipe from Top Perf at 8510' up to around 8430' and 8190'.