SED-323
Email from Thomas Egbert to Todd Van de Putte, October 24, 9:33 AM.
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Date Served: May 19, 2021.

From: Egbert, Thomas
Sent: Saturday, October 24, 2015 9:33 AM
To: Van de Putte, Todd
Subject: SS25 well kill update

Todd,
I just wrote this. Edit and forward if you wish.

Here is a quick summary of events and current status of the SS25 well kill.
Yesterday at about 3 pm SS25 began leaking gas to the shallow ground surrounding the well site. The leak cannot be stopped at surface equipment. At this time, the leak is thought to be a shallow casing leak or 'up/down wellhead seal leak. Cameron is currently working on the Tree to determine if the seals between 7" casing and the 11-3/4 surface casing are leaking.

As of this time the following actions are underway.

- Alan Fortenberry is onsite and managing all well kill operations.
- Western Wireline is onsite but on standby should we decide to set a plug. Due to the configuration of the tubing hardware below the packer, we are not certain Wireline it is possible to set a stable plug below the empty Camco safety nipple (communication port between casing and tubing below the packer) .
- Onyx has bolted up temporary piping to the remote tubing and casing kill flanges and installed test separator between casing kill and frac tank.
- A 500 barrel frac tank is on location
- Geo-drilling has delivered 500 barrels of 10 lb KCL with XC polymer
- Doby Vacuum trucks are onsite
- Haliburton pump truck is in route from Bakersfield – ETA is 10 am.
- Cameron is onsite testing the primary and secondary wellhead tree seals for leaks.
- Operations is monitoring well pressures of nearby wells hourly.

We plan to remotely kill the well without setting a plug. Kill fluid will be pumped down the tubing, returns through the casing will be controlled through the Onyx Separator and returned to the frac tank..

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