

CORE AGGREGATION TRANSPORTATION

(Continued)

D. INTERSTATE PIPELINE CAPACITY FOR PROCUREMENT AND TRANSPORTATION SERVICES (Continued)

3. Receipt Point Access Service

ESP's may receive receipt point access service by utilizing Schedule No. G-RPA. ESP's will have the set-aside option, under Schedule No. G-RPA, to acquire firm receipt point access rights during the open season process.

4. Adding and Deleting Customers

When ESP's add customers, firm interstate pipeline capacity will be assigned for the incremental load for such additional customers computed in the manner described above. When ESP's release customers, ESP's will have the right to release associated assigned interstate pipeline capacity to SoCalGas, at the ESP's discretion. However, SoCalGas will have the option to recall any such interstate pipeline capacity, at SoCalGas' discretion, if, in SoCalGas' sole judgment, such capacity is necessary to serve the returning customer[s].

ESP's will be reimbursed pursuant to the provisions of Section E.2 below, up to the ESP's DCQ, for interstate pipeline capacity assignments which have been made by SoCalGas. To avoid the administrative burden of minor monthly changes, such assignment or release of firm interstate pipeline capacity will not be made unless and until the aggregated net change exceeds ten percent (10%) of the prior effective DCQ or 1,000 therms per day, whichever is lower.

5. Rebrokering

ESP's may rebroker their allocated capacity pursuant to applicable FERC regulations. If the ESP rebrokers the capacity in whole or in part to another party, the ESP shall remain financially responsible to SoCalGas for the rebrokered capacity and any associated charges.

ESP's may participate under the provisions of Rule No. 36, Interstate Capacity Brokering, for any capacity that is additional to their reserved capacity amount.

E. BILLING FOR INTERSTATE PIPELINE CAPACITY

1. Interstate Pipeline Charges

All core customers, including Core Transportation Service Customers and Core Procurement Customers, will be billed at a rate equivalent to the fully bundled core transmission charge, including, but not limited to the allocated interstate demand charges or a surcharge therefore, transition cost surcharges established under the authority of Section 785.1 of the Public Utilities Code, and associated franchise fees and taxes, by SoCalGas. ESP's will remit payment for interstate pipeline demand charges for all assigned firm interstate pipeline capacity directly to the appropriate interstate pipeline.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 06-12-031, 07-06-003

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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