2010 Annual Report

(Attachment 1)

OFO Calculation - 10/10/2008 | Archive | Event History | Today | Tomorrow | Flow Date: 10/10/2008

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,423,000	2,320,000	2,320,000	2,423,000
Injection Capacity	829,000	829,000	829,000	829,000
Off-System Nominations	6,000	1	1	1
Net System Capacity:	3,258,000	3,149,001	3,149,001	3,252,001
Latest Scheduled Quantity	2,963,906	3,294,972	3,040,742	3,027,584
Total Unused Capacity:	294,094	0	108,259	224,417
Total Excess Receipts:	0	(145,971)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S
Timely	3,472,403	3,294,972	3,034,337	0	0	-48,796	0	-70,927
Evening	3,370,128	3,264,113	3,040,742	0	0	-24,158	0	-79,344
Intraday 1	3,324,871	3,149,000	3,027,584	-67,065	0	-24,994	0	-40,752
Intraday 2	3,335,732	3,236,881	3,076,252	0	0	-25,000	0	-47,484

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	2,942,322	2,855,315	2,677,078	0	0	0	0	-39,963	83,178	82,320	59,808	0	0	0	0	-858
Evening	2,936,960	2,898,610	2,727,624	0	0	0	0	-37,306	83,178	82,246	63,872	0	0	0	0	-858
Intraday 1	2,920,839	2,859,632	2,758,571	0	0	0	0	-27,865	83,178	82,306	71,744	0	0	0	0	-858
Intraday 2	2,931,700	2,875,694	2,760,107	0	0	0	0	-34,568	83,178	82,097	71,662	0	0	0	0	-858

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	*PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S
Timely	148,303	122,794	122,244	0	0	-25,000	0	0	298,600	234,543	175,207	0	0	-23,796	0	-30,106
Evening	177,810	152,360	148,499	0	0	-24,158	0	0	172,180	130,897	100,747	0	0	0	0	0
Intraday 1	174,476	149,006	145,507	0	0	-24,994	0	0	146,378	58,056	51,762	-67,065	0	0	0	0
Intraday 2	174,476	148,699	145,397	0	0	-25,000	0	0	146,378	130,391	99,086	0	0	0	0	0

***PCC-R - Pipeline Capacity Constraint at the Receipt Points are due to reductions at:**

TW Needles and Questar Southern Trails receipt points due to maintenance.

Elk Hills Wheeler Ridge receipt point due to PG&E flowing Zero (Blending Requirements).

Ehrenberg Receipt Point due to overnomination at the Receipt Point.

***PCC-S - Pipeline Capacity Contraint to the Subzone due to overnomination at Topock Subzone.**

***PCC-C - Pipeline Capacity Contraints to the System Capacity reductions are due to overnomination of the Total Net System Capacity.**

9/19/2008 2:34PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

6/19/2010 4:13PM

~~Kelso~~	~~18-Sep-08~~	~~Late 2nd quarter~~	~~Note: Internal damage found. A major overhaul of turbine in progress. Estimated completion of repairs is late second quarter.~~		~~Loss of 100 mmcf/d at Needles and Questar~~

10/10/08 12:44 PM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be updated when more information is known.		Loss of 100 mmcf/d at Needles and Questar
Storage Fields	22-Sep-08	TBD	Reduction in total system injection capacity due to high field inventories (pressures)	Loss 45mmcf/d injection capacity/ total injection capacity reduced to 805mmcf/d	
Goleta	20-Oct-08	27-Oct-08	High inventory Shut-in & Dehy Maintenance - no impact to injection capacity- interruptible if needed.	Loss 340mmcf/d withdrawal capacity	
Honor Ranch	1-Nov-08	7-Nov-08	High Inventory Shut-in for field verification / Replacement of west field control valves.	Loss of 250 mmcf/d injection capacity and 1.0 bcf withdrawal capacity	
Honor Ranch	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	8-Nov-08	21-Nov-08	High Inventory Shut-in for field verification.	Loss of 400mmcf/d injection capacity and 1.8 bcf withdrawal capacity	

OFO Calculation - 10/11/2008 | Archive | Event History | Today | Tomorrow | Flow Date: 10/11/2008

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,114,000	2,114,000	2,114,000	2,165,000
Injection Capacity	829,000	829,000	829,000	829,000
Off-System Nominations	1	1	6,000	6,000
Net System Capacity:	2,943,001	2,943,001	2,949,000	3,000,000
Latest Scheduled Quantity	3,040,742	2,959,756	2,939,806	2,913,611
Total Unused Capacity:	0	0	9,194	86,389
Total Excess Receipts:	(97,741)	(16,755)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S
Timely	3,114,472	2,959,756	2,862,763	0	0	-25,000	0	-56,763
Evening	3,083,745	3,016,843	2,939,806	0	0	-25,000	0	-40,545
Intraday 1	3,104,745	2,943,000	2,913,611	-91,404	0	-25,000	0	-41,261
Intraday 2	3,111,759	2,995,000	2,959,598	-33,992	0	-25,000	0	-42,670

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	2,624,307	2,543,975	2,486,425	0	0	0	0	-32,739	124,926	122,185	118,484	0	0	0	0	-2,741
Evening	2,611,899	2,574,707	2,535,091	0	0	0	0	-36,520	124,926	122,185	118,484	0	0	0	0	-2,740
Intraday 1	2,631,899	2,593,117	2,567,743	0	0	0	0	-37,360	124,926	121,988	119,566	0	0	0	0	-2,741
Intraday 2	2,638,913	2,586,423	2,571,362	0	0	0	0	-38,825	124,926	122,185	119,763	0	0	0	0	-2,684

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	233,728	205,713	195,333	0	0	-25,000	0	0	131,511	87,883	62,521	0	0	0	0	-21,283
Evening	231,147	206,106	199,041	0	0	-25,000	0	0	115,773	113,845	87,190	0	0	0	0	-1,285
Intraday 1	231,147	198,842	197,249	-6,258	0	-25,000	0	0	116,773	29,053	29,053	-85,146	0	0	0	-1,160
Intraday 2	231,147	206,057	204,520	0	0	-25,000	0	0	116,773	80,335	63,953	-33,992	0	0	0	-1,161

***PCC-C - Pipeline Capacity Constraint to the System Capacity reductions are due to overnomination to the Total Net System Capacity.**
***PCC-R - Pipeline Capacity Constraint to the Receipt Point reductions at Elk Hills Wheeler Ridge due to PG&E flowing zero (Blending Requirements).**
***PCC-S - Pipeline Capacity Constraint to the Subzone reductions are due to maintenance to the Needles Subzone.**

9/19/2008 2:34PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

6/19/2010 4:13PM

~~Kelso~~	~~18-Sep-08~~	~~Late 2nd quarter~~	~~Note: Internal damage found. A major overhaul of turbine in progress. Estimated completion of repairs is late seoond quarter..~~		~~Loss of 100 mmcf/d at Needles and Questar~~

10/10/08 12:44 PM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be updated when more information is known.		Loss of 100 mmcf/d at Needles and Questar
Storage Fields	22-Sep-08	TBD	Reduction in total system injection capacity due to high field inventories (pressures)	Loss 45mmcf/d injection capacity/ total injection capacity reduced to 805mmcf/d	
Goleta	20-Oct-08	27-Oct-08	High inventory Shut-in & Dehy Maintenance - no impact to injection capacity- interruptible if needed.	Loss 340mmcf/d withdrawal capacity	
Honor Ranch	1-Nov-08	7-Nov-08	High Inventory Shut-in for field verification / Replacement of west field control valves.	Loss of 250 mmcf/d injection capacity and 1.0 bcf withdrawal capacity	
Honor Ranch	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	8-Nov-08	21-Nov-08	High Inventory Shut-in for field verification.	Loss of 400mmcf/d injection capacity and 1.8 bcf withdrawal capacity	

OFO Calculation - 10/14/2008 | Archive | Event History | Today | Tomorrow | Flow Date: 10/14/2008

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,681,000	2,732,000	2,892,000	2,892,000
Injection Capacity	829,000	419,000	407,000	407,000
Off-System Nominations	6,000	0	2,488	2,478
Net System Capacity:	3,516,000	3,151,000	3,301,488	3,301,478
Latest Scheduled Quantity	2,982,736	3,455,248	3,128,090	3,141,162
Total Unused Capacity:	533,264	0	173,398	160,316
Total Excess Receipts:	0	(304,248)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S
Timely	3,620,155	3,455,248	3,131,815	0	0	-115,302	0	-33,956
Evening	3,449,972	3,395,437	3,128,090	0	0	-25,000	0	-3,067
Intraday 1	3,449,308	3,299,000	3,141,162	-94,387	0	-24,992	0	-9,930
Intraday 2	3,415,638	3,299,000	3,153,597	-71,575	0	-24,960	0	0

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,954,508	2,949,627	2,710,051	0	0	0	0	-4,327	168,617	168,610	166,839	0	0	0	0	0
Evening	2,894,467	2,875,073	2,679,901	0	0	0	0	0	174,872	172,275	167,713	0	0	0	0	0
Intraday 1	2,893,967	2,876,646	2,733,309	0	0	0	0	0	174,872	174,619	174,053	0	0	0	0	0
Intraday 2	2,889,297	2,873,458	2,755,222	0	0	0	0	0	174,872	173,917	166,411	0	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	*PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S
Timely	209,065	179,941	161,889	0	0	-29,082	0	0	287,965	157,070	93,036	0	0	-86,220	0	-29,629
Evening	155,997	130,673	129,843	0	0	-25,000	0	0	224,636	217,416	150,633	0	0	0	0	-3,067
Intraday 1	155,997	130,796	130,114	0	0	-24,992	0	0	224,472	116,939	103,686	-94,387	0	0	0	-9,930
Intraday 2	161,997	136,340	135,506	0	0	-24,960	0	0	189,472	115,285	96,458	-71,575	0	0	0	0

***PCC-C - Pipeline Capacity Constraints to the System Capacity reductions are due to overnomination of the Total Net System Capacity.**
***PCC-R - Pipeline Capacity Constraints at the Recipt Point reductions at Elk Hills are due to PG&E flowing zero (Blending Requirements).**
***PCC-S - Pipeline Capacity Contsraints to the Subzone reductions are due to maintenance at the Needles Subzone.**

9/19/2008 2:34PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

6/19/2010 4:13PM

~~Kelso~~	~~18-Sep-08~~	~~Late 2nd quarter~~	~~Note: Internal damage found. A major overhaul of turbine in progress. Estimated completion of repairs is late seoond quarter..~~		~~Loss of 100 mmcf/d at Needles and Questar~~

10/13/08 1:18 PM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be updated when more information is known.		Loss of 100 mmcf/d at Needles and Questar
Storage Fields	22-Sep-08	TBD	Reduction in total system injection capacity due to high field inventories (pressures)	Loss 45mmcf/d injection capacity/ total injection capacity reduced to 805mmcf/d	
Aliso Canyon	13-Oct-08	TBD	Force Majeure due to fires - Storage Field has been evacuated , unknown damages if any at this time.	Loss of 410mmcf/d injection and 1.8bcf withdrawal	
Goleta	20-Oct-08	27-Oct-08	High inventory Shut-in & Dehy Maintenance - no impact to injection capacity- interruptible if needed.	Loss 340mmcf/d withdrawal capacity	
Honor Ranch	1-Nov-08	7-Nov-08	High Inventory Shut-in for field verification / Replacement of west field control valves.	Loss of 250 mmcf/d injection capacity and 1.0 bcf withdrawal capacity	
Honor Ranch	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	8-Nov-08	21-Nov-08	High Inventory Shut-in for field verification.	Loss of 400mmcf/d injection capacity and 1.8 bcf withdrawal capacity	

OFO Calculation - 10/18/2008 | Archive | Event History | Today | Tomorrow | Flow Date: 10/18/2008

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,371,000	2,355,000	2,355,000	2,355,000
Injection Capacity	407,000	824,000	824,000	824,000
Off-System Nominations	6,000	6,000	6,000	6,000
Net System Capacity:	2,784,000	3,185,000	3,185,000	3,185,000
Latest Scheduled Quantity	2,956,684	2,716,889	2,624,462	2,652,278
Total Unused Capacity:	0	468,111	560,538	532,722
Total Excess Receipts:	(172,684)	0	0	0

	Total							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S
Timely	2,812,220	2,716,889	2,536,434	0	0	-25,000	0	-42,474
Evening	2,818,438	2,728,038	2,624,462	0	0	-25,000	0	-43,800
Intraday 1	2,843,438	2,753,038	2,652,278	0	0	-25,000	0	-43,792
Intraday 2	2,843,438	2,753,038	2,652,288	0	0	-25,000	0	-43,276

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,430,256	2,400,324	2,274,780	0	0	0	0	-28,639	136,571	119,594	109,594	0	0	0	0	0
Evening	2,445,446	2,396,680	2,314,194	0	0	0	0	-30,465	119,684	119,684	119,684	0	0	0	0	0
Intraday 1	2,470,446	2,421,680	2,341,973	0	0	0	0	-30,457	119,684	119,684	119,684	0	0	0	0	0
Intraday 2	2,470,446	2,421,680	2,341,971	0	0	0	0	-29,941	119,684	119,684	119,684	0	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	*PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	125,464	93,142	89,131	0	0	-25,000	0	0	119,929	103,829	62,929	0	0	0	0	-13,835
Evening	133,100	107,844	107,346	0	0	-25,000	0	0	120,208	103,830	83,238	0	0	0	0	-13,335
Intraday 1	133,100	107,844	107,345	0	0	-25,000	0	0	120,208	103,830	83,276	0	0	0	0	-13,335
Intraday 2	133,100	107,844	107,345	0	0	-25,000	0	0	120,208	103,830	83,288	0	0	0	0	-13,335

***PCC-R - Pipeline Capacity Contraints at the Receipt Point reduction at Elk Hills is due to PG&E flowing Zero (Blending Reqirements).**
***PCC-S - Pipeline Capacity Contraints at the Subzone reductions are due to maintenance at the Needles Subzone.**

9/19/2008 2:34PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

6/19/2010 4:13PM

~~Kelso~~	~~18-Sep-08~~	~~Late 2nd quarter~~	~~Note: Internal damage found. A major overhaul of turbine in progress. Estimated completion of repairs is late seoond quarter..~~		~~Loss of 100 mmcf/d at Needles and Questar~~

10/17/08 9:21 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be updated when more information is known.		Loss of 100 mmcf/d at Needles and Questar
Storage Fields	22-Sep-08	TBD	Reduction in total system injection capacity due to high field inventories (pressures)	Loss 45mmcf/d injection capacity/ total injection capacity reduced to 805mmcf/d	
Aliso Canyon	13-Oct-08	TBD	Force Majeure due to fires - Storage Field- No major damage to facilities, damage to the power and communication infrastructure. Repairs are in the process , Injection returned to service 10/17/08 09:00. withdrawal will remain out of service until further notice .	Loss of 1.8bcf withdrawal	
Goleta	TBD	TBD	High inventory Shut-in & Dehy Maintenance - no impact to injection capacity- interruptible if needed. Note; shut-in postpone due to fire damages at Aliso Canyon Storage Field.	Loss 340mmcf/d withdrawal capacity	
Honor Ranch o	3-Nov-08	14-Nov-08	High Inventory Shut-in for field verification / Replacement of west field control valves.	Loss of 200 mmcf/d injection capacity and 1.0 bcf withdrawal capacity	
Honor Ranch o	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	

OFO Calculation - 11/01/2008 | Archive | Event History | Today | Tomorrow | Flow Date: 11/01/2008

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,358,000	2,358,000	2,306,000	2,306,000
Injection Capacity	773,000	773,000	773,000	773,000
Off-System Nominations	11,000	11,000	11,000	11,000
Net System Capacity:	3,142,000	3,142,000	3,090,000	3,090,000
Latest Scheduled Quantity	3,047,775	3,161,103	2,890,529	2,901,719
Total Unused Capacity:	94,225	0	199,471	188,281
Total Excess Receipts:	0	(19,103)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S
Timely	3,267,316	3,161,103	2,780,130	0	0	-23,533	0	-44,039
Evening	3,169,949	3,121,396	2,890,529	0	0	0	0	-42,307
Intraday 1	3,149,819	3,079,000	2,901,719	-42,762	0	0	0	-21,307
Intraday 2	3,144,510	3,079,055	2,916,089	-44,807	0	0	0	-13,062

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,769,061	2,706,391	2,405,882	0	0	-16,944	0	-22,709	51,021	47,559	47,559	0	0	0	0	0
Evening	2,751,513	2,724,369	2,551,368	0	0	0	0	-20,977	51,021	51,021	51,021	0	0	0	0	0
Intraday 1	2,751,513	2,724,885	2,592,362	0	0	0	0	-19,977	50,891	50,891	50,891	0	0	0	0	0
Intraday 2	2,763,513	2,744,842	2,614,899	0	0	0	0	-11,732	50,891	50,891	50,891	0	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	PCC-C	*PCC-A	*PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	211,451	202,866	176,933	0	0	-6,589	0	0	235,783	204,287	149,756	0	0	0	0	-21,330
Evening	254,999	254,990	214,859	0	0	0	0	0	112,416	91,016	73,281	0	0	0	0	-21,330
Intraday 1	254,999	254,970	216,116	0	0	0	0	0	92,416	48,254	42,350	-42,762	0	0	0	-1,330
Intraday 2	237,690	237,131	208,689	0	0	0	0	0	92,416	46,191	41,610	-44,807	0	0	0	-1,330

***PCC-C - Pipeline Capacity Constraint to the System Capacity reductions are due to overnomination to the Total Net System Capacity.**
***PCC-R - Pipeline Capacity Constraint to the Receipt Point at Elk Hills is due to PG&E flowing zero (Blending Requirements).**
***PCC-S - Pipeline Capacity Constraint to the Subzone reductions are due to maintenance to the Needles Subzone.**

9/19/2008 2:34PM

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6/19/2010 4:13PM

~~Kelso~~	~~18-Sep-08~~	~~Late 2nd quarter~~	~~Note: Internal damage found. A major overhaul of turbine in progress. Estimated completion of repairs is late seoond quarter..~~		~~Loss of 100 mmcf/d at Needles and Questar~~

11/1/08 8:13 PM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be updated when more information is known.		Loss of 100 mmcf/d at Needles and Questar
Storage Fields	22-Sep-08	TBD	Reduction in total system injection capacity due to high field inventories (pressures)	Loss 45mmcf/d injection capacity/ total injection capacity reduced to 805mmcf/d	
Aliso Canyon	13-Oct-08	TBD	Force Majeure due to fires - Storage Field- No major damage to facilities, damage to the power and communication infrastructure. Repairs are in the process , Injection returned to service 10/17/08 09:00. withdrawal will remain out of service until further notice .	Loss of 1.8bcf withdrawal	
Honor Ranch o	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	1-Nov-08	7-Nov-08	Dehy 2 - change out Electronic Measurement devise	Loss 750 mmcf/d withdrawal - Contingent when Aliso Canyon Withdrawal capacity is returned to normal levels, otherwise no impact.	
Honor Ranch o	3-Nov-08	14-Nov-08	High Inventory Shut-in for field verification / Replacement of west field control valves. Note 500mmcf/d withdrawal will be interruptible.	Loss of 200 mmcf/d injection capacity and 500 mmcf/d withdrawal capacity	
Goleta	17-Nov-08	21-Nov-08	High inventory Shut-in & Dehy Maintenance - no impact to injection capacity- interruptible if needed.	Loss 340mmcf/d withdrawal capacity	
Aliso Canyon	1-Nov-08	TBD	OOS - Due to blowdown relief stack for main station hit by lighting and caught on fire.	410 mmcf/d injection	
Aliso Canyon	17-Nov-08	21-Nov-08	MCC Electrical panel maintenance	Loss of 410mmcf/d injection and 1bcf Withdrawal	

OFO Calculation - 11/02/2008 | Archive | Event History | Today | Tomorrow | Flow Date: 11/02/2008

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	NO	YES	YES
Forecasted Send Out	2,332,000	2,332,000	2,355,000	2,355,000
Injection Capacity	773,000	773,000	353,000	353,000
Off-System Nominations	11,000	11,000	11,000	11,000
Net System Capacity:	3,116,000	3,116,000	2,719,000	2,719,000
Latest Scheduled Quantity	2,890,529	3,071,006	2,985,007	2,601,388
Total Unused Capacity:	225,471	44,994	0	117,612
Total Excess Receipts:	0	0	(266,007)	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	3,144,942	3,071,006	2,897,954	0	0	0	0	-21,536
Evening	3,176,142	3,127,738	2,985,007	0	0	0	0	-22,956
Intraday 1	3,187,374	2,708,000	2,601,388	-360,370	0	0	0	-15,021
Intraday 2	3,187,374	2,708,007	2,621,754	-439,059	0	0	0	-23,668

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,778,415	2,716,280	2,578,815	0	0	0	0	-20,206	47,676	47,676	47,676	0	0	0	0	0
Evening	2,778,415	2,741,145	2,625,447	0	0	0	0	-21,626	47,676	47,676	47,676	0	0	0	0	0
Intraday 1	2,778,415	2,588,150	2,481,538	-115,133	0	0	0	-13,691	45,016	15,892	15,892	-26,436	0	0	0	0
Intraday 2	2,778,415	2,588,150	2,501,897	-164,013	0	0	0	-22,338	45,016	15,892	15,892	-29,124	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	*PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	234,515	233,210	216,084	0	0	0	0	0	84,336	73,840	55,379	0	0	0	0	-1,330
Evening	234,515	234,506	226,082	0	0	0	0	0	115,536	104,411	85,802	0	0	0	0	-1,330
Intraday 1	237,015	75,359	75,359	-147,045	0	0	0	0	126,928	28,599	28,599	-71,756	0	0	0	-1,330
Intraday 2	237,015	75,364	75,364	-160,590	0	0	0	0	126,928	28,601	28,601	-85,332	0	0	0	-1,330

***PCC-C - Pipeline Capacity Constraints to the System Capacity reductions are due to overnomination to the Total Net System Capacity.**
***PCC-S - Pipeline Capacity Constraints to the Subzone reductions are due to maintenance to the Needles Subzone.**

9/19/2008 2:34PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

6/19/2010 4:13PM

~~Kelso~~	~~18-Sep-08~~	~~Late 2nd quarter~~	~~Note: Internal damage found. A major overhaul of turbine in progress. Estimated completion of repairs is late seoond quarter..~~		~~Loss of 100 mmcf/d at Needles and Questar~~

11/2/08 2:40 PM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be updated when more information is known.		Loss of 100 mmcf/d at Needles and Questar
Storage Fields	22-Sep-08	TBD	Reduction in total system injection capacity due to high field inventories (pressures)	Loss 45mmcf/d injection capacity/ total injection capacity reduced to 805mmcf/d	
Aliso Canyon	13-Oct-08	TBD	Force Majeure due to fires - Storage Field- No major damage to facilities, damage to the power and communication infrastructure. Repairs are in the process , Injection returned to service 10/17/08 09:00. withdrawal will remain out of service until further notice .	Loss of 1.8bcf withdrawal	
Honor Ranch o	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	1-Nov-08	7-Nov-08	Dehy 2 - change out Electronic Measurement devise	Loss 750 mmcf/d withdrawal - Contingent when Aliso Canyon Withdrawal capacity is returned to normal levels, otherwise no impact.	
Honor Ranch o	Postponed		High Inventory Shut-in for field verification / Replacement of west field control valves. Note 500mmcf/d withdrawal will be interruptible.	Loss of 200 mmcf/d injection capacity and 500 mmcf/d withdrawal capacity	
Goleta	17-Nov-08	21-Nov-08	High inventory Shut-in & Dehy Maintenance - no impact to injection capacity- interruptible if needed.	Loss 340mmcf/d withdrawal capacity	
Aliso Canyon	2-Nov-08	TBD	Jets OOS due to ESD flarestack fire	Loss of 310 mmcf/d injection	
Aliso Canyon	17-Nov-08	21-Nov-08	MCC Electrical panel maintenance	Loss of 410mmcf/d injection and 1bcf Withdrawal	
			NOTE:----------	NOTE: STORAGE FIELD INJECTION CAPACITIES ARE ADJUSTED DEPENDING ON FIELD PRESSURES.	

OFO Calculation - 11/15/2008 | Archive | Event History | Today | Tomorrow | Flow Date: 11/15/2008

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,276,000	2,276,000	2,327,000	2,430,000
Injection Capacity	577,000	577,000	577,000	577,000
Off-System Nominations	11,000	11,000	11,000	11,000
Net System Capacity:	2,864,000	2,864,000	2,915,000	3,018,000
Latest Scheduled Quantity	3,098,811	2,927,882	2,722,439	2,740,660
Total Unused Capacity:	0	0	192,561	277,340
Total Excess Receipts:	(234,811)	(63,882)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S
Timely	**3,074,597**	**2,927,882**	**2,762,360**	**0**	**0**	**-49,124**	**0**	**-70,242**
Evening	**2,924,796**	**2,878,070**	**2,722,439**	**0**	**0**	**0**	**0**	**-38,708**
Intraday 1	**2,924,796**	**2,878,070**	**2,740,660**	**0**	**0**	**0**	**0**	**-39,699**
Intraday 2	**2,934,240**	**2,887,514**	**2,755,550**	**0**	**0**	**0**	**0**	**-39,641**

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,657,149	2,595,128	2,445,505	0	0	0	0	-39,329	6,225	6,225	3,174	0	0	0	0	0
Evening	2,656,593	2,614,572	2,468,731	0	0	0	0	-38,671	6,648	6,648	6,521	0	0	0	0	0
Intraday 1	2,656,593	2,613,572	2,485,821	0	0	0	0	-39,662	6,648	6,648	6,647	0	0	0	0	0
Intraday 2	2,656,593	2,613,572	2,491,182	0	0	0	0	-39,604	6,648	6,648	6,647	0	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	*PCC-R	PCC-Z	*PCC-S
Timely	200,456	197,202	193,900	0	0	0	0	0	210,767	129,327	119,781	0	0	-49,124	0	-30,913
Evening	200,456	197,202	197,075	0	0	0	0	0	61,099	59,648	50,112	0	0	0	0	-37
Intraday 1	200,456	197,202	197,075	0	0	0	0	0	61,099	60,648	51,117	0	0	0	0	-37
Intraday 2	200,456	197,202	197,161	0	0	0	0	0	70,543	70,092	60,560	0	0	0	0	-37

***PCC-R - Pipeline Capacity Constraints to the Receipt Point reductions are due to maintenance at TW Needles.**
***PCC-S - Pipeline Capacity Contraints at the Subzone reductions are due to maintenance to the Needles Subzone.**

9/19/2008 2:34PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

6/19/2010 4:13PM

~~Kelso~~	~~18-Sep-08~~	~~Late 2nd quarter~~	~~Note: Internal damage found. A major overhaul of turbine in progress. Estimated completion of repairs is late seoond quarter..~~		~~Loss of 100 mmcf/d at Needles and Questar~~

11/12/08 2:28 PM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be updated when more information is known.		Loss of 100 mmcf/d at Needles and Questar
Storage Fields	22-Sep-08	TBD	Reduction in total system injection capacity due to high field inventories (pressures)	Loss 45mmcf/d injection capacity/ total injection capacity reduced to 805mmcf/d	
Aliso Canyon	13-Oct-08	TBD	Force Majeure due to fires - Storage Field- No major damage to facilities, damage to the power and communication infrastructure. Repairs are in the process , Injection returned to service 10/17/08 09:00. withdrawal will remain out of service until further notice .	Loss of 1.8bcf withdrawal	
Honor Rancho	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Honor Rancho	5-Nov-08	16-Nov-08	High Inventory Shut-in for field verification / Replacement of west field control valves. Note 500mmcf/d withdrawal will be interruptible.	Loss of 190 mmcf/d injection capacity and 500 mmcf/d withdrawal capacity	
Honor Rancho	17-Nov-08	21-Nov-08	Install new unloaders Main unit #2	Loss of 50mmcf/d injection	
Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	
Goleta	17-Nov-08	21-Nov-08	High inventory Shut-in & Dehy Maintenance -	Loss 340mmcf/d withdrawal capacity & 80mmcf/d injection	
L2001	17-Nov-08	18-Nov-08	Install drop section of mainline pipe between MLV18a & MLV19a		Loss of 200mmcf/d at Ehrenburg

OFO Calculation - 12/06/2008 | Archive | Event History | Today | Tomorrow | Flow Date: 12/06/2008

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,450,000	2,450,000	2,452,000	2,452,000
Injection Capacity	491,000	491,000	492,000	492,000
Off-System Nominations	18,000	18,000	18,000	18,000
Net System Capacity:	2,959,000	2,959,000	2,962,000	2,962,000
Latest Scheduled Quantity	2,808,152	3,079,080	2,895,669	2,839,526
Total Unused Capacity:	150,848	0	66,331	122,474
Total Excess Receipts:	0	(120,080)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	3,148,924	3,079,080	2,891,422	0	0	0	0	0
Evening	3,007,402	2,996,546	2,895,669	0	0	0	0	0
Intraday 1	3,020,415	2,944,000	2,839,526	-71,259	0	0	0	0
Intraday 2	2,990,914	2,944,000	2,828,935	-41,429	0	0	0	0

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,520,547	2,456,321	2,369,390	0	0	0	0	0	24,958	24,954	24,954	0	0	0	0	0
Evening	2,520,563	2,516,396	2,432,345	0	0	0	0	0	25,084	24,958	24,958	0	0	0	0	0
Intraday 1	2,513,988	2,513,958	2,430,871	0	0	0	0	0	25,084	24,958	24,958	0	0	0	0	0
Intraday 2	2,525,352	2,525,212	2,439,068	0	0	0	0	0	25,084	24,958	24,958	0	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	242,928	242,655	237,256	0	0	0	0	0	360,491	355,150	259,822	0	0	0	0	0
Evening	242,737	242,737	237,544	0	0	0	0	0	219,018	212,455	200,822	0	0	0	0	0
Intraday 1	263,416	263,416	254,233	0	0	0	0	0	217,927	141,668	129,464	-71,259	0	0	0	0
Intraday 2	263,416	263,416	247,894	0	0	0	0	0	177,062	130,414	117,015	-41,429	0	0	0	0

***PCC-C - Pipeline Capacity Constraints to the System Capacity reductions are due to overnomination to the Total Net System Capacity.**

OFO Calculation - 12/07/2008 | Archive | Event History | Today | Tomorrow | Flow Date: 12/07/2008

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,468,000	2,468,000	2,514,000	2,514,000
Injection Capacity	492,000	492,000	492,000	492,000
Off-System Nominations	18,000	18,000	18,000	18,000
Net System Capacity:	2,978,000	2,978,000	3,024,000	3,024,000
Latest Scheduled Quantity	2,895,669	3,006,137	2,863,178	2,837,702
Total Unused Capacity:	82,331	0	160,822	186,298
Total Excess Receipts:	0	(28,137)	0	0

	Total							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	3,006,264	3,006,137	2,869,422	0	0	0	0	0
Evening	2,987,126	2,976,983	2,863,178	0	0	0	0	0
Intraday 1	2,982,139	2,977,109	2,837,702	0	0	0	0	0
Intraday 2	3,012,139	3,002,606	2,837,702	0	0	0	0	0

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,540,052	2,540,051	2,418,055	0	0	0	0	0	25,084	24,958	24,958	0	0	0	0	0
Evening	2,530,052	2,525,035	2,436,100	0	0	0	0	0	25,084	24,958	24,958	0	0	0	0	0
Intraday 1	2,525,065	2,525,035	2,422,577	0	0	0	0	0	25,084	25,084	25,084	0	0	0	0	0
Intraday 2	2,550,065	2,547,374	2,422,577	0	0	0	0	0	25,084	25,084	25,084	0	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	242,737	242,737	237,734	0	0	0	0	0	198,391	198,391	188,675	0	0	0	0	0
Evening	242,737	242,737	224,827	0	0	0	0	0	189,253	184,253	177,293	0	0	0	0	0
Intraday 1	242,737	242,737	224,956	0	0	0	0	0	189,253	184,253	165,085	0	0	0	0	0
Intraday 2	242,737	242,737	224,956	0	0	0	0	0	194,253	187,411	165,085	0	0	0	0	0

There were no reductions due to maintenance.

OFO Calculation - 01/22/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 01/22/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,768,000	2,514,000	2,462,000	2,462,000
Injection Capacity	467,000	466,000	466,000	415,000
Off-System Nominations	18,000	18,000	18,000	18,000
Net System Capacity:	3,253,000	2,998,000	2,946,000	2,895,000
Latest Scheduled Quantity	2,956,147	3,120,558	2,908,551	2,854,604
Total Unused Capacity:	296,853	0	37,449	40,396
Total Excess Receipts:	0	(122,558)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	3,181,223	3,120,558	2,927,494	0	0	0	0	-50,257
Evening	3,077,677	3,035,067	2,908,551	0	0	0	0	-33,669
Intraday 1	3,112,499	2,928,000	2,854,604	-150,530	0	0	0	-27,669
Intraday 2	3,112,392	2,877,000	2,815,329	-201,782	0	0	0	-29,669

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,778,509	2,734,324	2,557,789	0	0	0	0	-33,777	28,924	28,924	28,921	0	0	0	0	0
Evening	2,771,816	2,737,327	2,631,770	0	0	0	0	-33,189	45,756	40,756	35,853	0	0	0	0	0
Intraday 1	2,768,433	2,737,585	2,676,291	0	0	0	0	-27,189	53,924	53,924	46,300	0	0	0	0	0
Intraday 2	2,785,771	2,755,282	2,694,785	0	0	0	0	-29,189	53,924	28,479	27,305	-25,445	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	238,907	238,907	236,407	0	0	0	0	0	134,883	118,403	104,377	0	0	0	0	-16,480
Evening	203,362	200,721	198,221	0	0	0	0	0	56,743	56,263	42,707	0	0	0	0	-480
Intraday 1	194,482	122,257	117,779	-69,584	0	0	0	0	95,660	14,234	14,234	-80,946	0	0	0	-480
Intraday 2	187,144	79,005	79,005	-105,498	0	0	0	0	85,553	14,234	14,234	-70,839	0	0	0	-480

*** PCC-C cuts were due to the reduction in injection capacity and forecasted sendout.**
*** PCC-S cuts were due to the reduction in capacity by maintenance at Needles and Questar**

Maintenance Posting September 19 , 2008 01:56:12 PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 19 , 2008 02:34:12 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 20, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 125 mmcf/d at Needles and Questar

Maintenance Posting September 21, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100 mmcf/d at Needles and Questar

Maintenance Posting October 10, 2008 12:44:20 PM

Honor Ranch	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	

Maintenance Posting November 12, 2008 02:28:52 PM

Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	

Maintenance Posting November 24, 2008 01:49:46 PM

Kelso	18-Sep-08	TBD	Note: internal damage found requiring a major overhaul of turbine. Estimated time of repairs still unknown at this time.		Loss of 100 mmcf/d at Needles and Questar

Maintenance Posting December 17, 2008 07:401:03 AM

Aliso Canyon	12-Jan-08	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-08	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

Maintenance Posting January 07, 2009 09:13:19 AM

Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

Maintenance Posting January 15, 2009 11:10:09 PM

FACILITY/LOCATION	Start	End	DESCRIPTION	Storage Impact	Interconnect Impact
Kelso	18-Sep-08	TBD	Note: Internal damage found. A major overhaul of turbine in progress. Estimated time of repairs unknown at this time.		Loss of 100 mmcf/d at Needles and Questar
Honor Rancho	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	
~~Honor Rancho~~	~~12-Jan-09~~	~~16-Jan-09~~	~~Replace Liner, Pisten, Rods, and Main Bearing on Unit #5~~	~~Loss of 50mmcf/d injection~~	
Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

OFO Calculation - 01/23/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 01/23/2009

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	YES	YES	YES	YES	
Forecasted Send Out	2,416,000	2,416,000	2,416,000	2,416,000	
Injection Capacity	466,000	415,000	415,000	364,000	
Off-System Nominations	18,000	18,000	18,000	18,000	
Net System Capacity:	2,900,000	2,849,000	2,849,000	2,798,000	
Latest Scheduled Quantity	2,908,551	3,085,099	2,952,379	2,749,493	
Total Unused Capacity:	0	0	0	48,507	
Total Excess Receipts:	(8,551)	(236,099)	(103,379)	0	

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	3,126,648	3,085,099	2,924,251	0	0	0	0	-40,369
Evening	3,086,148	3,060,599	2,952,379	0	0	0	0	-25,409
Intraday 1	3,089,661	2,831,000	2,749,493	-232,212	0	0	0	-25,409
Intraday 2	3,119,661	2,780,000	2,710,744	-309,212	0	0	0	-24,409

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,742,044	2,719,155	2,582,945	0	0	0	0	-21,889	57,768	57,768	55,877	0	0	0	0	0
Evening	2,753,628	2,728,739	2,632,704	0	0	0	0	-24,889	73,860	73,860	73,860	0	0	0	0	0
Intraday 1	2,754,528	2,724,446	2,642,939	-4,293	0	0	0	-24,889	74,235	24,619	24,619	-49,616	0	0	0	0
Intraday 2	2,774,528	2,673,446	2,604,190	-76,293	0	0	0	-23,889	74,235	24,619	24,619	-49,616	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	242,557	242,557	238,486	0	0	0	0	0	84,279	65,619	46,943	0	0	0	0	-18,480
Evening	222,381	222,381	221,329	0	0	0	0	0	36,279	35,619	24,486	0	0	0	0	-520
Intraday 1	219,731	73,776	73,776	-145,955	0	0	0	0	41,167	8,159	8,159	-32,348	0	0	0	-520
Intraday 2	229,731	73,776	73,776	-150,955	0	0	0	0	41,167	8,159	8,159	-32,348	0	0	0	-520

*** PCC-C cuts were due to the reduction in injection capacity and forecasted sendout.**
*** PCC-S cuts were due to the reduction in capacity by maintenance at Needles and Questar**

Maintenance Posting September 19 , 2008 01:56:12 PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 19 , 2008 02:34:12 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 20, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 125 mmcf/d at Needles and Questar

Maintenance Posting September 21, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100 mmcf/d at Needles and Questar

Maintenance Posting October 10, 2008 12:44:20 PM

Honor Ranch	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	

Maintenance Posting November 12, 2008 02:28:52 PM

Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	

Maintenance Posting November 24, 2008 01:49:46 PM

Kelso	18-Sep-08	TBD	Note: internal damage found requiring a major overhaul of turbine. Estimated time of repairs still unknown at this time.		Loss of 100 mmcf/d at Needles and Questar

Maintenance Posting December 17, 2008 07:401:03 AM

Aliso Canyon	12-Jan-08	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-08	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

Maintenance Posting January 07, 2009 09:13:19 AM

Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

Maintenance Posting January 15, 2009 11:10:09 PM

FACILITY/LOCATION	Start	End	DESCRIPTION	Storage Impact	Interconnect Impact
Kelso	18-Sep-08	TBD	Note: Internal damage found. A major overhaul of turbine in progress. Estimated time of repairs unknown at this time.		Loss of 100 mmcf/d at Needles and Questar
Honor Rancho	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	
~~Honor Rancho~~	~~12-Jan-09~~	~~16-Jan-09~~	~~Replace Liner, Pisten, Rods, and Main Bearing on Unit #5~~	~~Loss of 50mmcf/d injection~~	
Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

Maintenance Posting January 23, 2009 10:22:16 AM

Honor Rancho	23-Jan-09	30-Jan-09	Repair damaged Piston Clinder bore on unit #2	Loss of 50 mmcf/d injection	

OFO Calculation - 01/24/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 01/24/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,360,000	2,360,000	2,411,000	2,411,000
Injection Capacity	415,000	364,000	364,000	364,000
Off-System Nominations	18,000	18,000	18,000	18,000
Net System Capacity:	2,793,000	2,742,000	2,793,000	2,793,000
Latest Scheduled Quantity	2,952,379	3,040,584	3,016,582	2,625,809
Total Unused Capacity:	0	0	0	167,191
Total Excess Receipts:	(159,379)	(298,584)	(223,582)	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	3,074,980	3,040,584	2,879,239	0	0	0	0	-34,256
Evening	3,143,541	3,110,145	3,016,582	0	0	0	0	-32,604
Intraday 1	3,153,541	2,775,000	2,625,809	-332,853	0	0	0	-34,622
Intraday 2	3,112,293	2,775,000	2,713,446	-290,582	0	0	0	-35,765

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	2,918,919	2,884,719	2,783,719	0	0	0	0	-34,200	33,519	33,519	33,417	0	0	0	0	0
Evening	3,022,245	2,989,045	2,916,960	0	0	0	0	-32,548	33,519	33,519	33,519	0	0	0	0	0
Intraday 1	3,022,245	2,741,794	2,592,603	-245,047	0	0	0	-34,566	33,519	11,173	11,173	-22,346	0	0	0	0
Intraday 2	2,984,003	2,741,794	2,680,240	-205,639	0	0	0	-35,709	33,519	11,173	11,173	-22,346	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	85,398	85,398	40,633	0	0	0	0	0	37,144	36,948	21,470	0	0	0	0	-56
Evening	50,633	50,633	40,633	0	0	0	0	0	37,144	36,948	25,470	0	0	0	0	-56
Intraday 1	60,633	13,544	13,544	-37,001	0	0	0	0	37,144	8,489	8,489	-28,459	0	0	0	-56
Intraday 2	53,767	13,544	13,544	-30,138	0	0	0	0	41,004	8,489	8,489	-32,459	0	0	0	-56

*** PCC-C cuts were due to the reduction in injection capacity and forecasted sendout.**
*** PCC-S cuts were due to the reduction in capacity by maintenance at Needles and Questar**

Maintenance Posting September 19 , 2008 01:56:12 PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 19 , 2008 02:34:12 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 20, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 125 mmcf/d at Needles and Questar

Maintenance Posting September 21, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100 mmcf/d at Needles and Questar

Maintenance Posting October 10, 2008 12:44:20 PM

Honor Ranch	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	

Maintenance Posting November 12, 2008 02:28:52 PM

Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	

Maintenance Posting November 24, 2008 01:49:46 PM

Kelso	18-Sep-08	TBD	Note: internal damage found requiring a major overhaul of turbine. Estimated time of repairs still unknown at this time.		Loss of 100 mmcf/d at Needles and Questar

Maintenance Posting December 17, 2008 07:401:03 AM

Aliso Canyon	12-Jan-08	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-08	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

Maintenance Posting January 07, 2009 09:13:19 AM

Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

Maintenance Posting January 15, 2009 11:10:09 PM

FACILITY/LOCATION	Start	End	DESCRIPTION	Storage Impact	Interconnect Impact
Kelso	18-Sep-08	TBD	Note: Internal damage found. A major overhaul of turbine in progress. Estimated time of repairs unknown at this time.		Loss of 100 mmcf/d at Needles and Questar
Honor Rancho	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	
~~Honor Rancho~~	~~12-Jan-09~~	~~16-Jan-09~~	~~Replace Liner, Pisten, Rods, and Main Bearing on Unit #5~~	~~Loss of 50mmcf/d injection~~	
Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

OFO Calculation - 01/25/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 01/25/2009

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	YES	YES	YES	YES	
Forecasted Send Out	2,385,000	2,385,000	2,385,000	2,534,000	
Injection Capacity	364,000	364,000	364,000	364,000	
Off-System Nominations	18,000	18,000	18,000	18,000	
Net System Capacity:	2,767,000	2,767,000	2,767,000	2,916,000	
Latest Scheduled Quantity	3,016,582	3,092,212	2,936,402	2,648,589	
Total Unused Capacity:	0	0	0	267,411	
Total Excess Receipts:	(249,582)	(325,212)	(169,402)	0	

	Total							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	3,151,165	3,092,212	2,994,780	0	0	0	0	-35,256
Evening	3,174,582	3,114,769	2,936,402	0	0	0	0	-36,256
Intraday 1	3,115,604	2,749,000	2,648,589	-328,348	0	0	0	-38,256
Intraday 2	3,113,332	2,898,000	2,785,875	-177,076	0	0	0	-37,989

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	3,073,025	3,014,268	2,928,342	0	0	0	0	-35,200	15,728	15,728	15,726	0	0	0	0	0
Evening	3,096,582	3,036,825	2,869,964	0	0	0	0	-36,200	15,728	15,728	15,726	0	0	0	0	0
Intraday 1	3,037,604	2,726,855	2,626,444	-272,549	0	0	0	-38,200	15,728	5,242	5,242	-10,486	0	0	0	0
Intraday 2	3,042,198	2,875,855	2,763,730	-128,143	0	0	0	-37,933	15,728	5,242	5,242	-10,486	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	39,703	39,703	39,677	0	0	0	0	0	22,709	22,513	11,035	0	0	0	0	-56
Evening	39,703	39,703	39,677	0	0	0	0	0	22,569	22,513	11,035	0	0	0	0	-56
Intraday 1	39,703	13,226	13,226	-26,477	0	0	0	0	22,569	3,677	3,677	-18,836	0	0	0	-56
Intraday 2	32,837	13,226	13,226	-19,611	0	0	0	0	22,569	3,677	3,677	-18,836	0	0	0	-56

*** PCC-C cuts were due to the reduction in injection capacity and forecasted sendout.**
*** PCC-S cuts were due to the reduction in capacity by maintenance at Needles and Questar**

Maintenance Posting September 19 , 2008 01:56:12 PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 19 , 2008 02:34:12 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 20, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 125 mmcf/d at Needles and Questar

Maintenance Posting September 21, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100 mmcf/d at Needles and Questar

Maintenance Posting October 10, 2008 12:44:20 PM

Honor Ranch	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	

Maintenance Posting November 12, 2008 02:28:52 PM

Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	

Maintenance Posting November 24, 2008 01:49:46 PM

Kelso	18-Sep-08	TBD	Note: internal damage found requiring a major overhaul of turbine. Estimated time of repairs still unknown at this time.		Loss of 100 mmcf/d at Needles and Questar

Maintenance Posting December 17, 2008 07:401:03 AM

Aliso Canyon	12-Jan-08	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-08	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

Maintenance Posting January 07, 2009 09:13:19 AM

Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

Maintenance Posting January 15, 2009 11:10:09 PM

FACILITY/LOCATION	Start	End	DESCRIPTION	Storage Impact	Interconnect Impact
Kelso	18-Sep-08	TBD	Note: Internal damage found. A major overhaul of turbine in progress. Estimated time of repairs unknown at this time.		Loss of 100 mmcf/d at Needles and Questar
Honor Rancho	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	
~~Honor Rancho~~	~~12-Jan-09~~	~~16-Jan-09~~	~~Replace Liner, Piston, Rods, and Main Bearing on Unit #5~~	~~Loss of 50mmcf/d injection~~	
Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

OFO Calculation - 01/26/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 01/26/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,601,000	2,662,000	2,964,000	3,219,000
Injection Capacity	364,000	364,000	363,000	413,000
Off-System Nominations	18,000	18,000	18,000	18,000
Net System Capacity:	2,983,000	3,044,000	3,345,000	3,650,000
Latest Scheduled Quantity	2,936,402	3,106,864	2,919,185	2,818,754
Total Unused Capacity:	46,598	0	425,815	831,246
Total Excess Receipts:	0	(62,864)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	3,168,677	3,106,864	2,986,224	0	0	0	0	-38,256
Evening	3,178,677	3,116,864	2,919,185	0	0	0	0	-38,256
Intraday 1	3,110,765	3,048,952	2,818,754	0	0	0	0	-38,256
Intraday 2	3,031,113	2,969,300	2,863,185	0	0	0	0	-38,256

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S
Timely	3,086,493	3,024,736	2,930,214	0	0	0	0	-38,200	12,687	12,687	12,585	0	0	0	0	0
Evening	3,100,682	3,038,925	2,854,915	0	0	0	0	-38,200	15,728	15,728	15,626	0	0	0	0	0
Intraday 1	3,032,770	2,971,013	2,754,673	0	0	0	0	-38,200	15,728	15,728	15,727	0	0	0	0	0
Intraday 2	2,943,118	2,881,361	2,789,085	0	0	0	0	-38,200	15,728	15,728	15,728	0	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	PCC-S	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R	PCC-Z	*PCC-S
Timely	46,933	46,933	37,915	0	0	0	0	0	22,564	22,508	5,510	0	0	0	0	-56
Evening	39,703	39,703	37,914	0	0	0	0	0	22,564	22,508	10,730	0	0	0	0	-56
Intraday 1	39,703	39,703	37,020	0	0	0	0	0	22,564	22,508	11,334	0	0	0	0	-56
Intraday 2	49,703	49,703	47,037	0	0	0	0	0	22,564	22,508	11,335	0	0	0	0	-56

*** PCC-C cuts were due to the reduction in injection capacity and forecasted sendout.**
*** PCC-S cuts were due to the reduction in capacity by maintenance at Needles and Questar**

Maintenance Posting September 19 , 2008 01:56:12 PM

Kelso	18-Sep-08	TBD	Troubleshoot repeated compressor shutdowns due to high exhaust gas temperature.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 19 , 2008 02:34:12 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100mmcf/d at Needles and Questar

Maintenance Posting September 20, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 125 mmcf/d at Needles and Questar

Maintenance Posting September 21, 2008 10:39:51 AM

Kelso	18-Sep-08	TBD	Note: internal damage found - extent of damage still unknown at this time. Posting will be update when more information is known.		Loss of 100 mmcf/d at Needles and Questar

Maintenance Posting October 10, 2008 12:44:20 PM

Honor Ranch	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	

Maintenance Posting November 12, 2008 02:28:52 PM

Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	

Maintenance Posting November 24, 2008 01:49:46 PM

Kelso	18-Sep-08	TBD	Note: internal damage found requiring a major overhaul of turbine. Estimated time of repairs still unknown at this time.		Loss of 100 mmcf/d at Needles and Questar

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Aliso Canyon	12-Jan-08	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-08	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

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Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

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FACILITY/LOCATION	Start	End	DESCRIPTION	Storage Impact	Interconnect Impact
Kelso	18-Sep-08	TBD	Note: Internal damage found. A major overhaul of turbine in progress. Estimated time of repairs unknown at this time.		Loss of 100 mmcf/d at Needles and Questar
Honor Rancho	1-Nov-08	31-Mar-09	Overhaul main unit #4.	Loss of 50mmcf/d injection	
Aliso Canyon	17-Nov-08	1-Apr-09	Rebuild KVS #1	Loss of 20/mmcf/d injection	
~~Honor Rancho~~	~~12-Jan-09~~	~~16-Jan-09~~	~~Replace Liner, Pisten, Rods, and Main Bearing on Unit #5~~	~~Loss of 50mmcf/d injection~~	
Aliso Canyon	12-Jan-09	15-Mar-09	TDC Critical Inspections , K25 Bundle repair and replace, Engine chnageout, Power turbine work	Loss of 300mmcf/d injection	
Playa Del Rey	12-Jan-09	6-Feb-09	Refurbish turbocharger on main unit #6	Loss of 25mmcf/d injection	

OFO Calculation - 04/17/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 04/17/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,413,000	2,413,000	2,404,000	2,629,000
Injection Capacity	883,000	883,000	879,000	879,000
Off-System Nominations	7,000	7,000	7,000	7,000
Net System Capacity:	3,303,000	3,303,000	3,290,000	3,515,000
Latest Scheduled Quantity	2,845,216	3,314,519	2,998,088	2,999,781
Total Unused Capacity:	457,784	0	291,912	515,219
Total Excess Receipts:	0	(11,519)	0	0

	Total		
	Nomination	SCG Confirmed	Scheduled
Timely	3,329,448	3,314,519	3,140,005
Evening	3,110,343	3,093,001	2,998,088
Intraday 1	3,107,343	3,088,069	2,999,781
Intraday 2	3,157,343	3,139,029	3,054,198

	Firm Primary			Firm Alternate Inside the Zone		
	Nomination	SCG Confirmed	Scheduled	Nominations	SCG Confirmed	Scheduled
Timely	2,893,557	2,878,628	2,725,676	10,575	10,575	10,575
Evening	2,860,776	2,843,454	2,758,427	10,000	10,000	10,000
Intraday 1	2,857,776	2,838,516	2,760,067	10,000	10,000	10,000
Intraday 2	2,905,324	2,887,015	2,812,023	10,000	10,000	10,000

	Firm Alternate Outside the Zone			Interruptible		
	Nomination	SCG Confirmed	Scheduled	Nominations	SCG Confirmed	Scheduled
Timely	212,735	212,735	210,329	212,581	212,581	193,425
Evening	200,185	200,184	200,143	39,382	39,363	29,518
Intraday 1	200,185	200,171	200,170	39,382	39,382	29,544
Intraday 2	200,185	200,184	200,183	41,834	41,830	31,992

***There were no reductions due to capacity constraints.**

OFO Calculation - 04/25/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 04/25/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,153,000	2,153,000	2,153,000	2,255,000
Injection Capacity	881,000	881,000	881,000	881,000
Off-System Nominations	7,000	7,000	7,000	7,000
Net System Capacity:	3,041,000	3,041,000	3,041,000	3,143,000
Latest Scheduled Quantity	3,101,286	2,875,245	2,806,175	2,821,575
Total Unused Capacity:	0	165,755	234,825	321,425
Total Excess Receipts:	(60,286)	0	0	0

	Total		
	Nominations	SCG Confirmed	Scheduled
Timely	2,905,996	2,875,245	2,742,482
Evening	2,908,916	2,884,597	2,806,175
Intraday 1	2,908,916	2,894,612	2,821,575
Intraday 2	2,955,916	2,939,612	2,865,236

	Firm Primary			Firm Alternate Inside the Zone		
	Nominations	SCG Confirmed	Scheduled	Nominations	SCG Confirmed	Scheduled
Timely	2,656,560	2,625,884	2,516,061	67,707	67,632	67,632
Evening	2,656,560	2,632,316	2,566,395	67,707	67,632	67,632
Intraday 1	2,656,560	2,642,331	2,581,795	67,707	67,632	67,632
Intraday 2	2,692,908	2,676,679	2,614,870	67,707	67,632	67,632

	Firm Alternate Outside the Zone			Interruptible		
	Nominations	SCG Confirmed	Scheduled	Nominations	SCG Confirmed	Scheduled
Timely	99,064	99,064	97,581	82,665	82,665	61,208
Evening	101,984	101,984	101,983	82,665	82,665	70,165
Intraday 1	101,984	101,984	101,983	82,665	82,665	70,165
Intraday 2	101,984	101,984	101,917	93,317	93,317	80,817

***There were no reductions due to capacity constraints.**

OFO Calculation - 05/17/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 05/17/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,312,000	2,174,000	2,174,000	2,225,000
Injection Capacity	915,000	915,000	915,000	915,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	3,231,000	3,093,000	3,093,000	3,144,000
Latest Scheduled Quantity	2,992,658	3,138,126	2,958,665	2,956,014
Total Unused Capacity:	238,342	0	134,335	187,986
Total Excess Receipts:	0	(45,126)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-R
Timely	3,222,707	3,138,126	2,944,369	-84,081
Evening	3,159,024	3,074,443	2,958,665	-84,081
Intraday 1	3,094,697	3,010,116	2,956,014	-84,081
Intraday 2	3,060,442	3,055,269	3,003,870	-4,350

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-R	Nominations	SCG Confirmed	Scheduled	PCC-R
Timely	2,848,216	2,771,761	2,665,529	-76,455	84,184	84,184	84,043	0
Evening	2,819,980	2,743,525	2,666,522	-76,455	84,184	84,184	84,174	0
Intraday 1	2,777,480	2,701,025	2,661,267	-76,455	84,184	84,184	84,174	0
Intraday 2	2,750,251	2,746,178	2,709,107	-3,750	84,184	84,184	84,182	0

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-R
Timely	129,374	129,274	128,822	-100	160,933	152,907	65,975	-7,526
Evening	123,927	123,827	123,685	-100	130,933	122,907	84,284	-7,526
Intraday 1	123,927	123,827	123,686	-100	109,106	101,080	86,887	-7,526
Intraday 2	123,927	123,827	123,693	-100	102,080	101,080	86,888	-500

***PCC-R cuts were due to capacity constraints at Line 85 caused by maintenance.**

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California Producers Line 85	24-Apr-09	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 130mmcf/d		Total production in Line 85 will be limited to 130mmcf a reduction of 30mmcf from total Capacity of 160mmcf/d
California Producers Line 85	15-May-09	17-May-09	Replacement of inoperable MLV and related piping at Twisselman road - Line 85 isolation between MLV 17.57 & MLV 28.84		Total production in Line 85 will be limited to 90mmcf a reduction of 70mmcf from total Capacity of 160mmcf/d

Maintenance Posting 5/17/2009 7:59

California Producers Line 85	24-Apr-09	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 130mmcf/d		Total production in Line 85 will be limited to 130mmcf a reduction of 30mmcf from total Capacity of 160mmcf/d
~~California Producers Line 85~~	~~15-May-09~~	~~17-May-09~~	~~Replacement of inoperable MLV and related piping at Twisselman road - Line 85 isolation between MLV 17.57 & MLV 28.84~~		~~Total production in Line 85 will be limited to 90mmcf a reduction of 70mmcf from total Capacity of 160mmcf/d~~

OFO Calculation - 05/23/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 05/23/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	1,928,000	1,928,000	1,877,000	1,877,000
Injection Capacity	930,000	930,000	930,000	930,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,862,000	2,862,000	2,811,000	2,811,000
Latest Scheduled Quantity	2,798,924	2,937,185	2,819,071	2,714,592
Total Unused Capacity:	63,076	0	0	96,408
Total Excess Receipts:	0	(75,185)	(8,071)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,937,186	2,937,186	2,823,651	0
Evening	2,940,516	2,940,515	2,819,071	0
Intraday 1	2,906,516	2,807,000	2,714,592	-98,348
Intraday 2	2,901,183	2,807,000	2,703,891	-85,516

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	PCC-C	Nominations	SCG Confirmed	Scheduled	PCC-C
Timely	2,698,100	2,698,099	2,602,772	0	78,638	78,638	78,634	0
Evening	2,672,114	2,671,002	2,580,981	0	78,638	78,629	76,245	0
Intraday 1	2,701,430	2,701,429	2,593,922	0	78,638	78,638	76,254	0
Intraday 2	2,672,463	2,670,462	2,569,737	0	78,638	78,638	76,254	0

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	93,465	93,465	86,763	0	66,983	66,983	55,482	0
Evening	93,465	93,465	93,413	0	66,983	66,983	55,482	0
Intraday 1	93,465	38,877	38,874	-54,564	62,299	18,492	18,492	-43,784
Intraday 2	93,465	39,407	39,407	-54,058	56,617	18,493	18,493	-31,458

***PCC-C cuts were due to the low forecasted sendout.**

OFO Calculation - 05/24/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 05/24/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	1,841,000	1,841,000	1,841,000	1,841,000
Injection Capacity	930,000	930,000	930,000	930,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,775,000	2,775,000	2,775,000	2,775,000
Latest Scheduled Quantity	2,819,071	2,912,658	2,822,033	2,678,643
Total Unused Capacity:	0	0	0	96,357
Total Excess Receipts:	(44,071)	(137,658)	(47,033)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,953,614	2,912,658	2,803,272	0
Evening	2,954,182	2,953,038	2,822,033	0
Intraday 1	2,881,147	2,771,000	2,678,643	-110,144
Intraday 2	2,898,011	2,771,557	2,681,942	-114,150

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,731,664	2,698,844	2,603,393	0	38,751	38,749	36,366	0
Evening	2,732,565	2,732,564	2,615,577	0	38,751	38,751	36,368	0
Intraday 1	2,693,759	2,693,758	2,601,401	0	36,371	20,550	20,550	-15,821
Intraday 2	2,715,737	2,700,632	2,611,020	-15,658	36,371	14,231	14,229	-22,142

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	106,216	106,216	106,164	0	76,983	68,849	57,349	0
Evening	106,216	106,216	106,082	0	76,650	75,507	64,006	0
Intraday 1	92,384	35,359	35,359	-57,025	58,633	21,333	21,333	-37,238
Intraday 2	87,270	35,359	35,359	-39,052	58,633	21,335	21,334	-37,298

***PCC-C cuts were due to the low forecasted sendout.**

OFO Calculation - 05/25/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 05/25/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	1,944,000	1,893,000	1,893,000	1,893,000
Injection Capacity	930,000	930,000	930,000	930,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,878,000	2,827,000	2,827,000	2,827,000
Latest Scheduled Quantity	2,822,033	2,984,801	2,900,096	2,737,548
Total Unused Capacity:	55,967	0	0	89,452
Total Excess Receipts:	0	(157,801)	(73,096)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,025,209	2,984,801	2,876,246	0
Evening	3,038,993	3,007,994	2,900,096	0
Intraday 1	3,008,122	2,823,000	2,737,548	-149,274
Intraday 2	2,989,342	2,823,000	2,731,707	-129,297

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,804,172	2,763,764	2,666,973	0	36,371	36,371	36,368	0
Evening	2,825,456	2,825,455	2,729,143	0	36,371	36,371	36,368	0
Intraday 1	2,801,102	2,766,021	2,680,570	-30,597	36,371	12,122	12,122	-24,243
Intraday 2	2,821,118	2,766,021	2,674,729	-40,078	36,371	12,122	12,122	-24,204

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	58,016	58,016	57,965	0	126,650	126,650	114,940	0
Evening	58,016	58,016	57,965	0	119,150	88,152	76,620	0
Intraday 1	56,183	19,319	19,319	-36,826	114,466	25,538	25,537	-57,608
Intraday 2	56,069	19,319	19,319	-18,678	75,784	25,538	25,537	-46,337

***There were no reductions due to capacity constraints.**

OFO Calculation - 05/27/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 05/27/2009

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	NO	YES	YES	YES	
Forecasted Send Out	2,251,000	2,246,000	2,246,000	2,246,000	
Injection Capacity	930,000	903,000	903,000	903,000	
Off-System Nominations	4,000	4,000	4,000	4,000	
Net System Capacity:	3,185,000	3,153,000	3,153,000	3,153,000	
Latest Scheduled Quantity	2,804,848	3,168,800	3,044,975	3,035,932	
Total Unused Capacity:	380,152	0	108,025	117,068	
Total Excess Receipts:	0	(15,800)	0	0	

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,179,314	3,168,800	3,036,164	0
Evening	3,150,165	3,122,970	3,044,975	0
Intraday 1	3,126,893	3,105,031	3,035,932	0
Intraday 2	3,100,233	3,099,945	3,016,035	0

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,940,972	2,930,971	2,819,416	0	77,082	77,082	73,911	0
Evening	2,938,597	2,933,034	2,876,519	0	86,982	86,982	76,752	0
Intraday 1	2,923,247	2,922,959	2,865,307	0	86,982	86,982	86,785	0
Intraday 2	2,916,247	2,915,959	2,844,540	0	86,982	86,982	85,656	0

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	81,515	81,002	76,026	0	79,745	79,745	66,811	0
Evening	72,227	50,653	50,554	0	52,359	52,301	41,150	0
Intraday 1	69,741	48,167	48,068	0	46,923	46,923	35,772	0
Intraday 2	48,167	48,167	48,154	0	48,837	48,837	37,685	0

***There were no reductions due to capacity constraints.**

OFO Calculation - 06/06/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 06/06/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	NO	YES	YES
Forecasted Send Out	1,942,000	1,942,000	1,865,000	1,865,000
Injection Capacity	894,000	894,000	894,000	894,000
Off-System Nominations	3,000	3,000	3,000	3,000
Net System Capacity:	2,839,000	2,839,000	2,762,000	2,762,000
Latest Scheduled Quantity	2,644,739	2,767,027	2,766,305	2,719,401
Total Unused Capacity:	194,261	71,973	0	42,599
Total Excess Receipts:	0	0	(4,305)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,783,515	2,767,027	2,663,852	0
Evening	2,839,437	2,836,937	2,766,305	0
Intraday 1	2,783,437	2,759,000	2,719,401	-21,937
Intraday 2	2,776,437	2,759,000	2,741,367	-14,355

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	PCC-C	Nominations	SCG Confirmed	Scheduled	PCC-C
Timely	2,712,023	2,698,154	2,612,569	0	3,497	3,457	3,116	0
Evening	2,733,852	2,733,852	2,681,843	0	37,462	37,462	37,462	0
Intraday 1	2,684,529	2,684,529	2,645,634	0	37,462	37,462	37,462	0
Intraday 2	2,677,529	2,676,947	2,665,289	0	37,462	37,462	37,462	0

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	28,639	28,560	28,081	0	39,356	36,856	20,086	0
Evening	28,767	28,767	28,339	0	39,356	36,856	18,661	0
Intraday 1	28,168	28,168	28,166	0	33,278	8,841	8,139	-21,937
Intraday 2	28,168	28,168	28,166	0	33,278	16,423	10,450	-14,355

***PCC-C cuts were due to the low forecasted sendout.**

OFO Calculation - 09/06/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 09/06/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,351,000	2,351,000	2,197,000	2,136,000
Injection Capacity	878,000	878,000	878,000	878,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	3,233,000	3,233,000	3,079,000	3,018,000
Latest Scheduled Quantity	3,130,854	3,258,731	3,029,203	2,984,479
Total Unused Capacity:	102,146	0	49,797	33,521
Total Excess Receipts:	0	(25,731)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	*PCC-R
Timely	3,607,332	3,258,731	3,075,667	0	-332,982	-11,526
Evening	3,416,297	3,149,217	3,029,203	0	-266,771	0
Intraday 1	3,416,297	3,075,000	2,984,479	-72,163	-266,718	0
Intraday 2	3,415,586	3,014,000	2,962,450	-128,023	-266,621	0

	Firm Primary						Firm Alternate Inside the Zone					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R
Timely	3,351,204	3,002,603	2,858,592	0	-332,982	-11,526	91,749	91,749	85,676	0	0	0
Evening	3,224,816	2,957,736	2,851,215	0	-266,771	0	89,749	89,749	89,171	0	0	0
Intraday 1	3,224,816	2,955,802	2,865,333	0	-266,718	0	89,749	89,594	89,542	-74	0	0
Intraday 2	3,213,612	2,899,714	2,848,164	-43,473	-266,621	0	84,871	84,682	84,682	-130	0	0

	Firm Alternate Outside the Zone						Interruptible					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R
Timely	95,500	95,500	95,481	0	0	0	68,879	68,879	35,918	0	0	0
Evening	65,474	65,474	65,474	0	0	0	36,258	36,258	23,343	0	0	0
Intraday 1	65,474	21,824	21,824	-43,646	0	0	36,258	7,780	7,780	-28,443	0	0
Intraday 2	83,334	21,824	21,824	-61,399	0	0	33,769	7,780	7,780	-23,021	0	0

*** PCC-C cuts were due to the reduction in forecasted sendouts.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**
*** PCC-R cuts were due to capacity constraints at the receipt point ST- Needles.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Estimated outage is 6 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 08/19/2009 7:25 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to initial findings the line will remain out of service, return to service still unknown at this time.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

OFO Calculation - 09/07/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 09/07/2009

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	NO	YES	YES	YES	
Forecasted Send Out	2,402,000	2,305,000	2,034,000	2,034,000	
Injection Capacity	878,000	878,000	878,000	878,000	
Off-System Nominations	4,000	4,000	4,000	4,000	
Net System Capacity:	3,284,000	3,187,000	2,916,000	2,916,000	
Latest Scheduled Quantity	3,029,203	3,228,731	2,986,163	2,838,850	
Total Unused Capacity:	254,797	0	0	77,150	
Total Excess Receipts:	0	(41,731)	(70,163)	0	

	Total					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	*PCC-R
Timely	3,577,332	3,228,731	3,099,286	0	-336,654	-11,531
Evening	3,435,535	3,082,339	2,986,163	0	-281,695	0
Intraday 1	3,435,535	2,912,000	2,838,850	-132,820	-285,746	0
Intraday 2	3,399,228	2,912,000	2,836,522	-131,447	-271,484	0

	Firm Primary						Firm Alternate Inside the Zone					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R
Timely	3,353,204	3,004,603	2,888,361	0	-336,654	-11,531	86,000	86,000	85,712	0	0	0
Evening	3,262,527	2,945,337	2,860,198	0	-281,695	0	80,000	55,940	55,940	0	0	0
Intraday 1	3,262,527	2,870,013	2,796,864	-34,099	-285,746	0	80,000	18,647	18,647	-56,982	0	0
Intraday 2	3,226,220	2,870,014	2,794,536	-31,593	-271,484	0	80,000	18,647	18,647	-55,552	0	0

	Firm Alternate Outside the Zone						Interruptible					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R
Timely	91,000	91,000	91,000	0	0	0	47,128	47,128	34,213	0	0	0
Evening	68,489	58,718	58,718	0	0	0	24,519	22,344	11,307	0	0	0
Intraday 1	68,489	19,572	19,572	-26,000	0	0	24,519	3,768	3,767	-15,739	0	0
Intraday 2	68,489	19,572	19,572	-26,719	0	0	0	0	0	0	0	0

*** PCC-C cuts were due to the reduction in forecasted sendouts.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**
*** PCC-R cuts were due to capacity constraints at the receipt point ST- Needles.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Estimated outage is 6 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 08/19/2009 7:25 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to initial findings the line will remain out of service, return to service still unknown at this time.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

OFO Calculation - 09/19/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 09/19/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,506,000	2,506,000	2,583,000	2,583,000
Injection Capacity	879,000	424,000	424,000	424,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	3,389,000	2,934,000	3,011,000	3,011,000
Latest Scheduled Quantity	3,069,326	3,282,903	2,882,669	2,789,854
Total Unused Capacity:	319,674	0	128,331	221,146
Total Excess Receipts:	0	(348,903)	0	0

	Total					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	*PCC-R
Timely	3,676,456	3,282,903	2,973,901	0	-262,844	-123,147
Evening	3,612,200	3,142,390	2,882,669	0	-271,257	-89,399
Intraday 1	3,591,662	3,007,000	2,789,854	-86,827	-269,287	-98,736
Intraday 2	3,547,947	3,007,000	2,830,029	-53,737	-269,831	-98,945

	Firm Primary						Firm Alternate Inside the Zone					
	Nominations	SCG Confirmed	Scheduled	PCC-C	*PCC-A	*PCC-R	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	PCC-R
Timely	3,400,736	3,067,668	2,809,422	0	-222,844	-102,662	12,407	12,407	12,407	0	0	0
Evening	3,456,321	2,994,224	2,762,977	0	-271,257	-89,399	12,407	12,407	12,407	0	0	0
Intraday 1	3,437,133	2,946,926	2,729,780	0	-269,287	-98,736	12,407	12,407	12,407	0	0	0
Intraday 2	3,405,818	2,927,850	2,763,037	0	-269,831	-98,945	12,407	12,407	12,407	0	0	0

	Firm Alternate Outside the Zone						Interruptible					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-R
Timely	133,185	122,679	104,846	0	0	0	130,128	80,149	47,226	0	0	0
Evening	102,973	102,973	85,155	0	0	0	40,499	32,786	22,130	0	0	0
Intraday 1	101,623	40,291	40,291	-61,321	0	0	40,499	7,376	7,376	-25,506	0	0
Intraday 2	101,623	59,367	47,209	-42,062	0	0	28,099	7,376	7,376	-11,675	0	0

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**
*** PCC-R cuts were due to capacity constraints at the receipt point Ehrenburg due to Maintenance.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Estimated outage is 6 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 08/19/2009 7:25 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to initial findings the line will remain out of service, return to service still unknown at this time.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 09/16/2009 7:57 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	Mid- Dec-09	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to findings the line will remain out of service, return to service estimated to be mid-December 09.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 09/09/2009 15:08

Blythe - L5000	16-Sep-09	28-Oct-09	Retrofits , valve replacements and gas evacuation of line 5000 from Blythe to Moreno Reg Station. Work will be done in multiple stages. Work is being perform in preparation for internal inspections.		Loss of 200mmcf/d at Ehrenburg & N/BAJA receipt points.

Maintenance Posting 09/18/2009 11:31 AM

Aliso Canyon	18-Sep-09	19-Sep-09	Force Majeure: Electical outage - Backup -power down - UPS system down. Emergency repairs in progress. Loss of internal SCADA system.	Loss of 420mmcf/d injection and 1.8 bcf withdrawal	

Maintenance Posting 09/19/2009 17:53

~~Aliso Canyon~~	~~18-Sep-09~~	~~19-Sep-09~~	~~Force Majeure: Electical outage - Backup power down - UPS system down. Emergency repairs in progress. Loss of internal SCADA system.~~	~~Loss of 420mmcf/d injection and 1.8 bcf withdrawal~~	

OFO Calculation - 11/03/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/03/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,423,000	2,423,000	2,474,000	2,474,000
Injection Capacity	576,000	576,000	576,000	576,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	3,007,000	3,007,000	3,058,000	3,058,000
Latest Scheduled Quantity	2,646,449	3,184,039	2,871,961	2,785,978
Total Unused Capacity:	360,551	0	186,039	272,022
Total Excess Receipts:	0	(177,039)	0	0

	Total					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	*PCC-Z
Timely	3,557,188	3,184,039	2,798,034	0	-276,782	-79,568
Evening	3,505,174	3,101,246	2,871,961	0	-271,603	0
Intraday 1	3,493,742	3,050,000	2,785,978	-65,376	-276,589	0
Intraday 2	3,401,755	3,050,000	2,793,503	-68,121	-276,592	0

	Firm Primary						Firm Alternate Inside the Zone					
	Nominations	SCG Confirmed	Scheduled	PCC-C	*PCC-A	PCC-Z	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	PCC-Z
Timely	3,162,648	2,875,553	2,501,211	0	-276,782	0	107,873	107,680	102,229	0	0	0
Evening	3,154,732	2,766,097	2,588,705	0	-271,603	0	73,246	71,365	71,111	0	0	0
Intraday 1	3,152,446	2,774,191	2,530,462	0	-276,589	0	74,100	67,815	67,524	-6,224	0	0
Intraday 2	3,066,942	2,783,419	2,545,619	0	-276,592	0	71,023	70,962	66,401	0	0	0

	Firm Alternate Outside the Zone						Interruptible					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-Z	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	*PCC-Z
Timely	252,564	182,301	181,089	0	0	-66,470	34,103	18,505	13,505	0	0	-13,098
Evening	249,691	246,699	205,960	0	0	0	27,505	17,085	6,185	0	0	0
Intraday 1	249,691	205,933	185,931	-43,708	0	0	17,505	2,061	2,061	-15,444	0	0
Intraday 2	101,623	59,367	47,209	-42,062	0	0	28,099	7,376	7,376	-11,675	0	0

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**
*** PCC-Z cuts were due to over nominations at the Wheeler Ridge zone.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Estimated outage is 6 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 08/19/2009 7:25 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to initial findings the line will remain out of service, return to service still unknown at this time.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 09/16/2009 7:57 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	Mid- Dec-09	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to findings the line will remain out of service, return to service estimated to be mid-December 09.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

OFO Calculation - 11/06/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/06/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,262,000	2,262,000	2,186,000	2,186,000
Injection Capacity	168,000	168,000	168,000	168,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,438,000	2,438,000	2,362,000	2,362,000
Latest Scheduled Quantity	2,803,944	2,768,976	2,600,801	2,322,775
Total Unused Capacity:	0	0	0	39,225
Total Excess Receipts:	(365,944)	(330,976)	(238,801)	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,210,740	2,768,976	2,480,757	0	-382,504
Evening	3,220,740	2,808,692	2,600,801	0	-393,808
Intraday 1	3,127,206	2,354,000	2,322,775	-367,454	-350,321
Intraday 2	3,127,281	2,362,000	2,352,368	-362,222	-350,601

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A
Timely	3,029,418	2,641,536	2,368,853	0	-332,504	45,912	44,043	43,341	0	0
Evening	3,039,418	2,679,245	2,500,784	0	-343,808	45,912	44,037	44,037	0	0
Intraday 1	2,940,884	2,320,663	2,289,438	-266,666	-350,321	35,912	14,678	14,678	-21,234	0
Intraday 2	2,955,959	2,328,663	2,319,031	-274,334	-350,601	35,912	14,678	14,678	-21,234	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	71,805	69,792	66,160	0	0	0	13,605	2,403	0	-50,000
Evening	71,805	71,805	53,577	0	0	0	13,605	2,403	0	0
Intraday 1	86,805	17,858	17,858	-66,750	0	0	801	801	-12,804	0
Intraday 2	71,805	17,858	17,858	-53,850	0	0	801	801	-12,804	0

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Estimated outage is 6 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 08/19/2009 7:25 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to initial findings the line will remain out of service, return to service still unknown at this time.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 09/16/2009 7:57 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	Mid- Dec-09	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to findings the line will remain out of service, return to service estimated to be mid-December 09.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 11/04/2009 21:22

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 400 mmcf/d injection	

OFO Calculation - 11/07/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/07/2009

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	YES	YES	YES	YES	
Forecasted Send Out	1,956,000	1,956,000	1,956,000	2,038,000	
Injection Capacity	168,000	168,000	168,000	168,000	
Off-System Nominations	8,000	8,000	8,000	8,000	
Net System Capacity:	2,132,000	2,132,000	2,132,000	2,214,000	
Latest Scheduled Quantity	2,600,801	2,566,299	2,473,579	2,083,583	
Total Unused Capacity:	0	0	0	130,417	
Total Excess Receipts:	(468,801)	(434,299)	(341,579)	0	

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	2,949,527	2,566,299	2,293,000	0	-357,277
Evening	3,111,564	2,708,252	2,473,579	0	-391,960
Intraday 1	3,158,410	2,132,000	2,083,583	-621,287	-392,305
Intraday 2	3,170,410	2,214,000	2,095,841	-549,048	-392,606

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A
Timely	2,775,305	2,437,077	2,176,159	0	-317,277	49,001	49,001	48,121	0	0
Evening	3,017,272	2,661,460	2,439,002	0	-351,960	3,071	3,071	3,071	0	0
Intraday 1	3,028,118	2,120,475	2,072,058	-550,313	-352,305	3,071	1,024	1,024	-2,047	0
Intraday 2	3,040,118	2,202,475	2,084,316	-478,045	-352,606	3,071	1,024	1,024	-2,047	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	65,116	65,116	65,115	0	0	60,105	15,105	3,605	0	-40,000
Evening	31,116	31,116	30,351	0	0	60,105	12,605	1,155	0	0
Intraday 1	31,116	10,116	10,116	-20,707	0	96,105	385	385	-48,220	0
Intraday 2	31,116	10,116	10,116	-20,736	0	96,105	385	385	-48,220	0

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Estimated outage is 6 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 08/19/2009 7:25 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to initial findings the line will remain out of service, return to service still unknown at this time.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 09/16/2009 7:57 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	Mid- Dec-09	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to findings the line will remain out of service, return to service estimated to be mid-December 09.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection		

Maintenance Posting 11/04/2009 21:22

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 400 mmcf/d injection	

OFO Calculation - 11/08/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/08/2009

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	YES	YES	YES	YES	
Forecasted Send Out	1,972,000	2,084,000	2,084,000	2,196,000	
Injection Capacity	168,000	168,000	168,000	168,000	
Off-System Nominations	8,000	8,000	8,000	8,000	
Net System Capacity:	2,148,000	2,260,000	2,260,000	2,372,000	
Latest Scheduled Quantity	2,473,579	2,715,230	2,482,790	2,181,817	
Total Unused Capacity:	0	0	0	190,183	
Total Excess Receipts:	(325,579)	(455,230)	(222,790)	0	

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,131,457	2,715,230	418,943	0	-391,689
Evening	3,148,722	2,732,606	2,482,790	0	-391,565
Intraday 1	3,164,376	2,260,000	2,181,817	-484,235	-391,574
Intraday 2	3,182,376	2,372,000	2,231,991	-381,100	-391,698

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A
Timely	3,033,209	2,677,168	418,943	0	-351,689	3,071	3,071	0	0	0
Evening	3,055,709	2,699,779	2,461,463	0	-351,565	3,071	3,071	3,071	0	0
Intraday 1	3,071,363	2,252,891	2,174,708	-458,853	-351,574	3,071	1,024	1,024	-2,047	0
Intraday 2	3,089,363	2,364,891	2,224,882	-355,809	-351,698	3,071	1,024	1,024	-2,047	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	35,072	22,386	0	0	0	60,105	12,605	0	0	-40,000
Evening	29,837	17,151	17,151	0	0	60,105	12,605	1,105	0	-40,000
Intraday 1	29,837	5,717	5,717	-11,098	0	60,105	368	368	-12,237	-40,000
Intraday 2	29,837	5,717	5,717	-11,007	0	60,105	368	368	-12,237	-40,000

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

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Maintenance Posting 08/19/2009 7:25 AM

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Maintenance Posting 09/16/2009 7:57 AM

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Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

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Maintenance Posting 11/04/2009 21:22

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 400 mmcf/d injection	

OFO Calculation - 11/09/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/09/2009

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	NO	YES	YES	YES	
Forecasted Send Out	2,339,000	2,374,000	2,374,000	2,446,000	
Injection Capacity	168,000	168,000	168,000	168,000	
Off-System Nominations	8,000	8,000	8,000	8,000	
Net System Capacity:	2,515,000	2,550,000	2,550,000	2,622,000	
Latest Scheduled Quantity	2,482,790	2,722,480	2,505,136	2,396,445	
Total Unused Capacity:	32,210	0	44,864	225,555	
Total Excess Receipts:	0	(172,480)	0	0	

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,735,341	2,973,263	2,689,399	0	-426,362
Evening	3,139,480	2,737,921	2,505,136	0	-392,071
Intraday 1	3,165,088	2,550,000	2,396,445	-159,791	-383,171
Intraday 2	3,181,827	2,622,000	2,392,138	-133,588	-397,801

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A
Timely	3,017,757	2,663,698	2,433,782	0	-354,059	3,071	3,071	3,071	0	0
Evening	3,038,198	2,684,139	2,461,660	0	-352,071	3,071	3,071	3,071	0	0
Intraday 1	3,063,206	2,535,509	2,381,954	-123,424	-343,171	3,071	1,024	1,024	-2,047	0
Intraday 2	3,080,545	2,607,509	2,377,647	-95,632	-357,801	3,071	1,024	1,024	-2,047	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	38,106	38,106	38,099	0	0	60,105	17,605	2,909	0	-40,000
Evening	38,106	38,106	38,100	0	0	60,105	12,605	2,305	0	-40,000
Intraday 1	38,106	12,699	12,699	-21,883	0	60,705	768	768	-12,437	-40,000
Intraday 2	38,106	12,699	12,699	-24,072	0	60,105	768	768	-11,837	-40,000

*** PCC-C cuts were due to the reduction in injection capacity.**
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Maintenance Posting 07/21/2009 10:50 AM

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Maintenance Posting 08/19/2009 7:25 AM

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Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

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Maintenance Posting 11/04/2009 21:22

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 400 mmcf/d injection	

Maintenance Posting 11/09/2009 13:35

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 200 mmcf/d injection	

OFO Calculation - 11/10/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/10/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,369,000	2,369,000	2,446,000	2,497,000
Injection Capacity	168,000	168,000	371,000	371,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,545,000	2,545,000	2,825,000	2,876,000
Latest Scheduled Quantity	2,505,136	2,902,439	2,630,600	2,589,441
Total Unused Capacity:	39,864	0	194,400	286,559
Total Excess Receipts:	0	(357,439)	0	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,347,168	2,902,439	2,627,046	0	-411,561
Evening	3,282,605	2,866,932	2,630,600	0	-375,649
Intraday 1	3,298,898	2,825,000	2,589,441	-49,036	-371,762
Intraday 2	3,302,032	2,876,000	2,530,601	-34,124	-383,095

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A
Timely	3,195,709	2,798,502	2,533,086	0	-371,561	53,990	53,990	53,960	0	0
Evening	3,246,238	2,844,031	2,607,699	0	-375,649	3,990	3,990	3,990	0	0
Intraday 1	3,265,875	2,817,367	2,581,808	-31,957	-371,762	3,990	1,330	1,330	-2,610	0
Intraday 2	3,283,577	2,868,367	2,522,969	-23,426	-383,095	3,990	1,330	1,330	-2,660	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	32,072	26,950	26,185	0	0	65,397	22,997	13,815	0	-40,000
Evening	7,072	1,950	1,950	0	0	25,305	16,961	16,961	0	0
Intraday 1	2,072	650	650	-1,225	0	26,961	5,653	5,653	-13,244	0
Intraday 2	2,072	650	650	-1,300	0	12,393	5,653	5,652	-6,738	0

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Maintenance Posting 07/21/2009 10:50 AM

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Maintenance Posting 07/23/2009 11:10 AM

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Maintenance Posting 08/19/2009 7:25 AM

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Maintenance Posting 10/01/2009 10:04

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Maintenance Posting 10/26/2009 18:39

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Maintenance Posting 11/04/2009 21:22

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Maintenance Posting 11/09/2009 13:35

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OFO Calculation - 11/11/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/11/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,395,000	2,395,000	2,395,000	2,395,000
Injection Capacity	371,000	371,000	371,000	371,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,774,000	2,774,000	2,774,000	2,774,000
Latest Scheduled Quantity	2,630,600	2,836,791	2,531,735	2,558,130
Total Unused Capacity:	143,400	0	242,265	215,870
Total Excess Receipts:	0	(62,791)	0	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,320,256	2,836,791	2,578,116	0	-463,435
Evening	3,306,023	2,870,143	2,531,735	0	-415,854
Intraday 1	3,317,125	2,774,000	2,558,130	-107,252	-415,873
Intraday 2	3,315,158	2,774,000	2,485,640	-105,285	-415,873

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A
Timely	3,142,289	2,718,824	2,464,869	0	-423,435	3,671	3,671	3,671	0	0
Evening	3,203,395	2,827,515	2,496,106	0	-375,854	6,468	6,468	5,956	0	0
Intraday 1	3,214,595	2,762,125	2,546,255	-76,597	-375,873	6,370	1,985	1,985	-4,385	0
Intraday 2	3,214,595	2,762,125	2,473,765	-76,597	-375,873	6,370	1,985	1,985	-4,385	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	106,091	106,091	106,091	0	0	68,205	8,205	3,485	0	-40,000
Evening	26,188	26,188	26,188	0	0	69,972	9,972	3,485	0	-40,000
Intraday 1	26,188	8,729	8,729	-17,459	0	69,972	1,161	1,161	-8,811	-40,000
Intraday 2	26,188	8,729	8,729	-17,459	0	68,005	1,161	1,161	-6,844	-40,000

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Maintenance Posting 07/21/2009 10:50 AM

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Maintenance Posting 08/19/2009 7:25 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to initial findings the line will remain out of service, return to service still unknown at this time.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 09/16/2009 7:57 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	Mid- Dec-09	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to findings the line will remain out of service, return to service estimated to be mid-December 09.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection		

Maintenance Posting 11/04/2009 21:22

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 400 mmcf/d injection	

Maintenance Posting 11/09/2009 13:35

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 200 mmcf/d injection	

OFO Calculation - 11/12/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/12/2009

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	NO	YES	YES	YES	
Forecasted Send Out	2,471,000	2,471,000	2,522,000	2,522,000	
Injection Capacity	371,000	371,000	371,000	371,000	
Off-System Nominations	8,000	8,000	8,000	8,000	
Net System Capacity:	2,850,000	2,850,000	2,901,000	2,901,000	
Latest Scheduled Quantity	2,531,735	2,864,753	2,623,602	2,634,845	
Total Unused Capacity:	318,265	0	277,398	266,155	
Total Excess Receipts:	0	(14,753)	0	0	

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,300,403	2,864,753	2,587,504	0	-408,883
Evening	3,340,020	2,930,858	2,623,602	0	-374,032
Intraday 1	3,329,808	2,901,000	2,634,845	-34,645	-374,032
Intraday 2	3,334,435	2,901,000	2,641,939	-22,400	-374,032

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A
Timely	3,156,034	2,780,384	2,515,723	0	-368,883	59	59	59	0	0
Evening	3,229,647	2,840,485	2,565,670	0	-374,032	59	59	59	0	0
Intraday 1	3,194,525	2,820,362	2,575,951	0	-374,032	59	59	59	0	0
Intraday 2	3,200,733	2,811,242	2,573,287	0	-374,032	59	59	59	0	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	31,594	31,594	31,594	0	0	112,716	52,716	40,128	0	-40,000
Evening	37,298	37,298	21,594	0	0	73,016	53,016	36,279	0	0
Intraday 1	37,298	37,298	21,594	0	0	97,926	43,281	37,241	-34,645	0
Intraday 2	37,298	37,298	21,593	0	0	96,345	52,401	47,000	-22,400	0

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Estimated outage is 6 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 08/19/2009 7:25 AM

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Maintenance Posting 09/16/2009 7:57 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	Mid- Dec-09	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to findings the line will remain out of service, return to service estimated to be mid-December 09.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection		

Maintenance Posting 11/04/2009 21:22

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 400 mmcf/d injection	

Maintenance Posting 11/09/2009 13:35

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 200 mmcf/d injection	

Maintenance Posting 11/12/2009 14:03

~~Storage Fields~~	~~6 Nov 09~~	~~TBD~~	~~Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.~~	~~Loss of 200 mmcf/d injection~~	

OFO Calculation - 11/13/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/13/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,420,000	2,420,000	2,395,000	2,395,000
Injection Capacity	371,000	371,000	575,000	575,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,799,000	2,799,000	2,978,000	2,978,000
Latest Scheduled Quantity	2,623,602	3,028,850	2,842,253	2,832,212
Total Unused Capacity:	175,398	0	135,747	145,788
Total Excess Receipts:	0	(229,850)	0	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,470,315	3,028,850	2,825,426	0	-411,522
Evening	3,517,410	3,063,701	2,842,253	0	-415,415
Intraday 1	3,519,533	2,978,000	2,832,212	-102,873	-418,530
Intraday 2	3,518,517	2,978,000	2,818,145	-94,493	-416,682

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A
Timely	3,303,451	2,884,791	2,681,468	0	-411,522	6,787	4,099	4,099	0	0
Evening	3,349,976	2,927,999	2,776,551	0	-415,415	6,787	2,797	2,797	0	0
Intraday 1	3,351,788	2,933,155	2,790,491	0	-418,530	6,787	6,787	6,787	0	0
Intraday 2	3,350,963	2,925,013	2,775,008	0	-416,682	6,787	6,787	6,787	0	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A
Timely	18,579	18,462	18,462	0	0	141,498	121,498	121,397	0	0
Evening	18,579	18,552	18,552	0	0	142,068	114,353	44,353	0	0
Intraday 1	18,579	18,552	18,552	0	0	142,379	19,506	16,382	-102,873	0
Intraday 2	18,579	18,505	18,505	0	0	142,188	27,695	17,845	-94,493	0

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Estimated outage is 6 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 08/19/2009 7:25 AM

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Maintenance Posting 09/16/2009 7:57 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	Mid- Dec-09	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to findings the line will remain out of service, return to service estimated to be mid-December 09.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection		

Maintenance Posting 11/04/2009 21:22

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 400 mmcf/d injection	

Maintenance Posting 11/09/2009 13:35

Storage Fields	6-Nov-09	TBD	Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.	Loss of 200 mmcf/d injection	

Maintenance Posting 11/12/2009 14:03

~~Storage Fields~~	~~6 Nov 09~~	~~TBD~~	~~Storage Fields estimated to reach max capacity 11/6/09 resulting in a loss of 400 mmcf/d injection.~~	~~Loss of 200 mmcf/d injection~~	

Maintenance Posting 11/13/2009 18:08

~~Honor Rancho~~	~~2 Nov 09~~	~~13 Nov 09~~	~~High Inventory shut in - well verifioation. Replace relief valves in the west field~~	~~Loss of 200mmcf/d injection and 1bcf withdrawal~~	

OFO Calculation - 11/21/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/21/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,469,000	2,469,000	2,418,000	2,520,000
Injection Capacity	687,000	0	0	0
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	3,164,000	2,477,000	2,426,000	2,528,000
Latest Scheduled Quantity	3,006,357	2,790,481	2,588,831	2,280,409
Total Unused Capacity:	157,643	0	0	247,591
Total Excess Receipts:	0	(313,481)	(162,831)	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,222,882	2,790,481	2,580,549	0	-423,028
Evening	3,225,696	2,794,819	2,588,831	0	-389,781
Intraday 1	3,215,696	2,426,000	2,280,409	-340,424	-392,142
Intraday 2	3,229,716	2,528,000	2,381,223	-263,229	-400,115

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A
Timely	3,125,741	2,723,340	2,546,609	0	-398,028	3,389	3,389	3,140	0	0
Evening	3,157,802	2,769,038	2,574,550	0	-364,781	224	224	224	0	0
Intraday 1	3,147,802	2,421,240	2,275,649	-323,881	-367,142	224	75	75	0	0
Intraday 2	3,161,802	2,523,240	2,376,463	-240,906	-375,115	244	75	75	0	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	2,926	2,926	2,767	0	0	90,826	60,826	28,033	0	-25,000
Evening	91	91	91	0	0	67,579	25,466	13,966	0	-25,000
Intraday 1	91	30	30	-61	0	67,579	4,655	4,655	-16,482	-25,000
Intraday 2	91	30	30	-61	0	67,579	4,655	4,655	-22,262	-25,000

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

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Maintenance Posting 08/19/2009 7:25 AM

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Maintenance Posting 09/16/2009 7:57 AM

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Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection		

Maintenance Posting 11/20/2009 11:52

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	No impact due to Storage Field capacity	
Goleta	16-Nov-09	20-Nov-09	Flow Measurement Upgrade Project - remove existing flow measurement devices and replace with new Total Flows. Modify existing ESD valve control panels.	No impact due to Storage Field capacity	
Storage Fields	21-Nov-09	TBD	All Storage Fields projected to be full end of day 11/20/2009 injection capacity is being reduced starting 11/21/2009.	Loss of 765 mmcf/d injection	

Maintenance Posting 11/20/2009 18:52

~~Goleta~~	~~16-Nov-09~~	~~20-Nov-09~~	~~Flow Measurement Upgrade Project - remove existing flow measurement devices and replace with new Total Flows. Modify existing ESD valve control panels.~~	~~Loss of 90mmcf/d injection and 340 mmcf/d withdrawal~~	

OFO Calculation - 11/22/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/22/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,443,000	2,443,000	2,494,000	2,494,000
Injection Capacity	0	0	0	0
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,451,000	2,451,000	2,502,000	2,502,000
Latest Scheduled Quantity	2,588,831	2,792,212	2,450,308	2,359,439
Total Unused Capacity:	0	0	51,692	142,561
Total Excess Receipts:	(137,831)	(341,212)	0	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,233,576	2,792,212	2,531,402	0	-389,191
Evening	3,206,716	2,781,482	2,450,308	0	-372,955
Intraday 1	3,203,716	2,502,000	2,359,439	-265,570	-381,414
Intraday 2	3,203,716	2,502,000	2,377,222	-272,669	-379,770

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A
Timely	3,165,527	2,774,163	2,524,853	0	-364,191	224	224	224	0	0
Evening	3,138,647	2,763,413	2,443,739	0	-347,955	244	244	244	0	0
Intraday 1	3,135,647	2,499,811	2,357,250	-248,785	-356,414	244	81	81	0	0
Intraday 2	3,135,647	2,499,811	2,375,033	-253,200	-354,770	244	81	81	0	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	246	246	246	0	0	67,579	17,579	6,079	0	-25,000
Evening	246	246	246	0	0	67,579	17,579	6,079	0	-25,000
Intraday 1	246	82	82	-164	0	67,579	2,026	2,026	-16,621	-25,000
Intraday 2	246	82	82	-164	0	67,579	2,026	2,026	-19,305	-25,000

*** PCC-C cuts were due to the reduction in injection capacity.**
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Maintenance Posting 07/21/2009 10:50 AM

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Maintenance Posting 07/23/2009 11:10 AM

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Maintenance Posting 08/19/2009 7:25 AM

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Maintenance Posting 09/16/2009 7:57 AM

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Maintenance Posting 10/01/2009 10:04

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Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection		

Maintenance Posting 11/20/2009 11:52

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	No impact due to Storage Field capacity	
Goleta	16-Nov-09	20-Nov-09	Flow Measurement Upgrade Project - remove existing flow measurement devices and replace with new Total Flows. Modify existing ESD valve control panels.	No impact due to Storage Field capacity	
Storage Fields	21-Nov-09	TBD	All Storage Fields projected to be full end of day 11/20/2009 injection capacity is being reduced starting 11/21/2009.	Loss of 765 mmcf/d injection	

Maintenance Posting 11/20/2009 18:52

~~Goleta~~	~~16-Nov-09~~	~~20-Nov-09~~	~~Flow Measurement Upgrade Project - remove existing flow measurement devices and replace with new Total Flows. Modify existing ESD valve control panels.~~	~~Loss of 90mmcf/d injection and 340 mmcf/d withdrawal~~	

OFO Calculation - 11/23/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/23/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,749,000	2,800,000	2,698,000	2,698,000
Injection Capacity	0	0	0	0
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,757,000	2,808,000	2,706,000	2,706,000
Latest Scheduled Quantity	2,450,308	2,862,489	2,563,121	2,477,862
Total Unused Capacity:	306,692	0	142,879	228,138
Total Excess Receipts:	0	(54,489)	0	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,286,790	2,862,489	2,564,761	0	-406,202
Evening	3,294,570	2,870,234	2,563,121	0	-406,352
Intraday 1	3,309,820	2,706,000	2,477,862	-187,129	-407,024
Intraday 2	3,312,576	2,706,000	2,494,637	-187,395	-405,642

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-A
Timely	3,198,721	2,806,434	2,522,094	0	-381,202	244	244	244	0	0
Evening	3,206,501	2,814,217	2,520,492	0	-381,352	244	244	244	0	0
Intraday 1	3,214,751	2,691,791	2,463,653	-131,432	-382,024	244	81	81	0	0
Intraday 2	3,217,507	2,691,791	2,480,428	-132,937	-380,642	244	81	81	0	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	246	246	246	0	0	87,579	55,565	42,177	0	-25,000
Evening	246	246	246	0	0	87,579	55,527	42,139	0	-25,000
Intraday 1	246	82	82	-164	0	94,579	14,046	14,046	-55,533	-25,000
Intraday 2	246	82	82	-164	0	94,579	14,046	14,046	-54,294	-25,000

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**

Maintenance Posting 07/21/2009 10:50 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 07/23/2009 11:10 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Estimated outage is 6 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 08/19/2009 7:25 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to initial findings the line will remain out of service, return to service still unknown at this time.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 09/16/2009 7:57 AM

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	Mid- Dec-09	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to findings the line will remain out of service, return to service estimated to be mid-December 09.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d

Maintenance Posting 10/01/2009 10:04

Honor Rancho	1-Nov-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	
Honor Rancho	2-Nov-09	13-Nov-09	High Inventory shut-in - well verification. Replace relief valves in the west field	Loss of 200mmcf/d injection and 1bcf withdrawal	

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection		

Maintenance Posting 11/20/2009 11:52

Storage Fields	21-Nov-09	TBD	All Storage Fields projected to be full end of day 11/20/2009 injection capacity is being reduced starting 11/21/2009.	Loss of 765 mmcf/d injection	

OFO Calculation - 11/24/2009 | Archive | Event History | Today | Tomorrow | Flow Date: 11/24/2009

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,728,000	2,728,000	2,728,000	2,728,000
Injection Capacity	0	0	0	509,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,736,000	2,736,000	2,736,000	3,245,000
Latest Scheduled Quantity	2,563,121	2,851,900	2,578,281	2,514,619
Total Unused Capacity:	172,879	0	157,719	730,381
Total Excess Receipts:	0	(115,900)	0	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	3,279,799	2,851,900	2,640,546	0	-427,346
Evening	3,291,465	2,863,286	2,578,281	0	-426,669
Intraday 1	3,299,767	2,736,000	2,514,619	-125,588	-426,780
Intraday 2	3,334,367	2,897,788	2,551,155	0	-426,780

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A
Timely	3,208,603	2,805,704	2,609,371	0	-402,346	244	244	0	0	0
Evening	3,230,337	2,827,158	2,546,009	0	-401,669	1,277	1,277	1,277	0	0
Intraday 1	3,228,639	2,725,244	2,503,863	-100,216	-401,780	1,277	425	425	-852	0
Intraday 2	3,263,239	2,858,660	2,522,968	0	-401,780	1,277	1,277	588	0	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-A
Timely	11,347	11,347	8,688	0	0	59,605	34,605	22,487	0	-25,000
Evening	246	246	246	0	0	59,605	34,605	30,749	0	-25,000
Intraday 1	246	82	82	-164	0	69,605	10,249	10,249	-24,356	-25,000
Intraday 2	246	246	246	0	0	69,605	37,605	27,353	0	-25,000

*** PCC-C cuts were due to the reduction in injection capacity.**
***PCC-A cuts were due to capacity contraints at Newberry Compressor Station due to maintenance.**

Maintenance Posting April 24, 2009 12:07

California Producers Line 85	24-Apr-09	TBD	Due to Gas Quality issues - Line 85 Producers total MDV will be reduced to 130mmcf/d		Total production in Line 85 will be limited to 130mmcf a reduction of 30mmcf from total MDV of 160mmcf/d

Maintenance Posting July 21, 2009 11:11

L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	TBD	Recent results of internal inspection of L235-2 identified 5 safety related anomalies. Line will be taken out of service until completion of repairs. Estimated outage is 3 weeks. Updates to return to service date will follow when known.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock) will be reduced to 800mmcf/d

Maintenance Posting 11/20/2009 6:55

Goleta	20-Nov-09	18-Jan-10	M.U. #2 Rebuild Gear and drive chain assemblies, R&R compressor #1	No impact due to Storage Field capacity

Maintenance Posting 11/19/2009 11:14

Storage Fields	21-Nov-09	TBD	Due to high inventories at all Storage Fields injection capacity is being reduced starting 11/21/09	Loss of 90mmcf/d injection	

Maintenance Posting 11/20/2009 11:52

Storage Fields	21-Nov-09	TBD	All Storage Fields projected to be full end of day 11/20/2009 injection capacity is being reduced starting 11/21/2009.	Loss of 765 mmcf/d injection	

Maintenance Posting 11/24/2009 9:41

California Producers Line 85	24-Apr-09	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 130mmcf/d		Total production in Line 85 will be limited to 130mmcf a reduction of 30mmcf from total Capacity of 160mmcf/d
L235-2 - Newberry Compressor Station to Adelanto Station	22-Jul-09	31-Dec-09	Recent prelim results of internal inspection of L235-2 identified 5 safety related anomalies requiring the line be taken out of service. The anomalies will be evaluated and repairs will be made ASAP. Based upon the inherent uncertainties and the final results of the internal inspection it is reasonable to expect changes in return to service date. Due to findings the line will remain out of service, return to service estimated to be the end December 09.		Total throughput of North Needles(Transwestern & Questar) and South Needles (El Paso /Topock-Transwestern/Topock) will be reduced to 800mmcf/d
Goleta	20-Nov-09	18-Jan-10	M.U. #2 Rebuild Gear and drive chain assemblies, R&R compressor #1	Loss of 15mmcf/d injection	
~~Storage Fields~~	~~21-Nov-09~~	~~TBD~~	~~All Storage Fields projected to be full end of day 11/20/2009. Injection capacity is being reduced starting 11/21/2009.~~	~~Loss of 765 mmcf/d injection~~	Injection Capacity returned to 500mmcf/d

OFO Calculation - 03/19/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/19/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,489,000	2,337,000	2,337,000	2,297,000
Injection Capacity	685,000	685,000	533,000	536,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	3,182,000	3,030,000	2,878,000	2,841,000
Latest Scheduled Quantity	3,036,692	3,364,662	2,926,188	2,810,805
Total Unused Capacity:	145,308	0	0	30,195
Total Excess Receipts:	0	(334,662)	(48,188)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	11,333,191	9,956,766	9,677,708	0
Evening	3,338,113	2,980,357	2,926,188	0
Intraday 1	3,194,313	2,917,043	2,874,249	-231,652
Intraday 2	3,173,771	2,841,000	2,806,085	-296,715

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,592,032	3,592,032	3,511,342	0	47,321	47,321	46,055	0
Evening	3,212,480	2,868,748	2,825,329	0	34,940	28,946	28,946	0
Intraday 1	3,092,288	2,881,355	2,844,541	-132,684	34,940	9,646	6,796	-34,803
Intraday 2	3,071,893	2,811,292	2,776,377	-226,619	34,940	6,796	6,796	-28,144

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	97,454	97,454	92,440	0	412,622	387,622	365,040	0
Evening	57,465	55,675	55,675	0	33,228	26,988	16,238	0
Intraday 1	38,881	21,267	18,137	-38,318	28,204	4,775	4,775	-25,847
Intraday 2	38,734	18,137	18,137	-20,536	28,204	4,775	4,775	-21,416

***PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 01/29/2010 13:54

Playa Del Rey	1-Mar-10	26-Mar-10	Refurbish turbocharger on main unit #8	Loss of 25mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 9:51

6	Aliso Canyon	8-Mar-10	19-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 03/18/2010 12:21

4	Aliso Canyon	8-Mar-10	24-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 03/11/2010 1:06

7	Kelso	11-Mar-10	TBD	Force Majeure - Governor failure		Loss of 50mmcf/d at North Needles

Maintenance Posting 01/05/2010 3:08

Goleta	15-Mar-10	19-Mar-10	Low inventory shut-in for well verification. Also repairs to station piping L159	Loss of 140mmcf/d injection & 340 mmcf/d withdrawal	

Maintenance Posting 3/19/2010 4:06

~~5~~	~~Kelso~~	~~11-Mar-10~~	~~TBD~~	~~Force Majeure - Governor failure~~		~~Loss of 75mmcf/d at North Needles~~
~~6~~	~~Goleta~~	~~15-Mar-10~~	~~19-Mar-10~~	~~Low inventory shut in for well verification. Also repairs to station piping L159~~	~~Loss of 150mmcf/d injection & 340 mmcf/d withdrawal (ineludes all other outages already posted) Log #3~~	

Maintenance Posting 3/19/2010 2:22

7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

OFO Calculation - 03/20/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/20/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,032,000	1,940,000	1,940,000	1,940,000
Injection Capacity	655,000	658,000	658,000	658,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,695,000	2,606,000	2,606,000	2,606,000
Latest Scheduled Quantity	2,926,188	2,738,503	2,610,737	2,528,210
Total Unused Capacity:	0	0	0	77,790
Total Excess Receipts:	(231,188)	(132,503)	(4,737)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,809,144	2,738,503	2,625,119	0
Evening	2,745,582	2,728,636	2,610,737	0
Intraday 1	2,727,222	2,619,608	2,541,369	-103,737
Intraday 2	2,760,195	2,606,000	2,546,626	-136,580

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,716,538	2,686,539	2,586,116	0	29,400	19,075	17,619	0
Evening	2,693,188	2,676,290	2,569,906	0	19,188	19,169	19,169	0
Intraday 1	2,674,828	2,606,000	2,528,210	-51,449	19,188	6,389	6,389	-19,147
Intraday 2	2,711,135	2,592,841	2,533,467	-100,679	19,188	6,389	6,389	-12,799

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	15,610	15,440	15,435	0	47,596	17,449	5,949	0
Evening	15,610	15,581	15,568	0	17,596	17,596	6,094	0
Intraday 1	15,610	5,188	5,104	-15,545	17,596	2,031	1,666	-17,596
Intraday 2	15,610	5,104	5,104	-10,506	14,262	1,666	1,666	-12,596

***PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 01/29/2010 13:54

Playa Del Rey	1-Mar-10	26-Mar-10	Refurbish turbocharger on main unit #8	Loss of 25mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 9:51

6	Aliso Canyon	8-Mar-10	19-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 03/18/2010 12:21

4	Aliso Canyon	8-Mar-10	24-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 3/19/2010 2:22

7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

OFO Calculation - 03/21/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/21/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	1,914,000	1,914,000	2,119,000	2,221,000
Injection Capacity	454,000	454,000	454,000	454,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,376,000	2,376,000	2,581,000	2,683,000
Latest Scheduled Quantity	2,610,737	2,783,420	2,604,710	2,481,228
Total Unused Capacity:	0	0	0	201,772
Total Excess Receipts:	(234,737)	(407,420)	(23,710)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,827,199	2,783,420	2,582,834	0
Evening	2,827,199	2,800,958	2,604,710	0
Intraday 1	2,781,650	2,592,188	2,491,966	-180,564
Intraday 2	2,795,963	2,683,000	2,559,768	-65,503

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,777,805	2,735,550	2,551,752	0	19,188	18,502	15,974	0
Evening	2,777,805	2,752,086	2,571,145	0	19,188	19,188	18,116	0
Intraday 1	2,732,256	2,581,000	2,481,228	-131,170	19,188	6,038	6,038	-19,188
Intraday 2	2,746,569	2,672,262	2,549,030	-26,847	19,188	6,038	6,038	-13,150

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	12,610	11,772	9,092	0	17,596	17,596	6,016	0
Evening	12,610	12,088	9,353	0	17,596	17,596	6,096	0
Intraday 1	12,610	3,118	3,033	-12,610	17,596	2,032	1,667	-17,596
Intraday 2	12,610	3,033	3,033	-9,577	17,596	1,667	1,667	-15,929

***PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 01/29/2010 13:54

Playa Del Rey	1-Mar-10	26-Mar-10	Refurbish turbocharger on main unit #8	Loss of 25mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 9:51

6	Aliso Canyon	8-Mar-10	19-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 03/18/2010 12:21

4	Aliso Canyon	8-Mar-10	24-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 3/19/2010 2:22

7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal

OFO Calculation - 03/23/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/23/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,425,000	2,425,000	2,425,000	2,381,000
Injection Capacity	454,000	393,000	393,000	390,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,887,000	2,826,000	2,826,000	2,779,000
Latest Scheduled Quantity	2,683,476	3,230,637	2,975,689	2,773,348
Total Unused Capacity:	203,524	0	0	5,652
Total Excess Receipts:	0	(404,637)	(149,689)	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S
Timely	3,270,895	3,230,637	2,945,177	0	-31,361
Evening	3,266,866	3,138,956	2,975,689	0	0
Intraday 1	3,167,247	2,846,572	2,773,348	-307,369	0
Intraday 2	3,202,057	2,779,000	2,767,329	-367,596	0

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S
Timely	3,114,001	3,093,155	2,831,013	0	-11,949	12,382	12,382	7,615	0	0
Evening	3,133,841	3,071,586	2,921,268	0	0	7,576	7,576	4,680	0	0
Intraday 1	3,084,822	2,828,431	2,759,450	-226,121	0	7,576	1,560	1,560	-7,576	0
Intraday 2	3,142,113	2,765,102	2,753,431	-321,604	0	3,431	1,560	1,560	-1,871	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S
Timely	76,337	76,337	67,786	0	0	68,175	48,763	38,763	0	-19,412
Evening	47,253	47,198	47,145	0	0	78,196	12,596	2,596	0	0
Intraday 1	47,253	15,716	11,839	-46,449	0	27,596	865	499	-27,223	0
Intraday 2	43,917	11,839	11,839	-32,024	0	12,596	499	499	-12,097	0

***PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**
***PCC-S cuts were due to overnomination to the Needles subzone.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 01/29/2010 13:54

Playa Del Rey	1-Mar-10	26-Mar-10	Refurbish turbocharger on main unit #8	Loss of 25mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 9:51

6	Aliso Canyon	8-Mar-10	19-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 03/18/2010 12:21

4	Aliso Canyon	8-Mar-10	24-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 03/19/2010 2:22

7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

Maintenance Posting 03/22/2010 11:29

7	Aliso Canyon	22-Mar-10	29-Mar-10	Force Majeure - loss of Generator #1 oil pump repair. Generator #2 out of service and scheduled to return to service this week. Unable to meet electical load of 3 KV's	Loss of 60mmcf/d injection	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal

OFO Calculation - 03/24/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/24/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,450,000	2,431,000	2,381,000	2,355,000
Injection Capacity	393,000	390,000	390,000	390,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,851,000	2,829,000	2,779,000	2,753,000
Latest Scheduled Quantity	2,975,689	3,080,447	2,881,052	2,708,740
Total Unused Capacity:	0	0	0	44,260
Total Excess Receipts:	(124,689)	(251,447)	(102,052)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,138,503	3,080,447	2,822,452	0
Evening	3,105,791	3,082,892	2,881,052	0
Intraday 1	3,106,291	2,782,648	2,709,846	-321,816
Intraday 2	3,112,987	2,753,000	2,698,642	-340,407

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,083,868	3,032,613	2,786,653	0	2,100	1,856	1,855	0
Evening	3,083,868	3,063,891	2,872,059	0	2,100	2,100	2,100	0
Intraday 1	3,084,368	2,779,650	2,707,425	-302,814	2,100	700	700	-2,100
Intraday 2	3,091,064	2,750,579	2,696,221	-324,082	2,100	700	700	-1,400

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	1,927	1,927	1,919	0	50,608	44,051	32,025	0
Evening	1,927	1,927	1,919	0	17,896	14,974	4,974	0
Intraday 1	1,927	640	430	-1,927	17,896	1,658	1,291	-14,975
Intraday 2	1,927	430	430	-1,497	17,896	1,291	1,291	-13,428

***PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	
Playa Del Rey	1-Mar-10	26-Mar-10	Refurbish turbocharger on main unit #8	Loss of 25mmcf/d injection		

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/24/2010 3:28

3	Goleta	1-Mar-10	30-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 9:51

6	Aliso Canyon	8-Mar-10	19-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 03/18/2010 12:21

4	Aliso Canyon	8-Mar-10	24-Mar-10	Dehy Two heat exchanger maintenance	Loss of 750mmcf/d withdrawal	

Maintenance Posting 03/24/2010 3:28

4	~~Aliso Canyon~~	~~8-Mar-10~~	~~24-Mar-10~~	~~Dehy Two heat exchanger maintenance~~	~~Loss of 750mmcf/d withdrawal~~	

Maintenance Posting 03/22/2010 11:29

7	Aliso Canyon	22-Mar-10	29-Mar-10	Force Majeure - loss of Generator #1 oil pump repair. Generator #2 out of service and scheduled to return to service this week. Unable to meet electical load of 3 KV's	Loss of 60mmcf/d injection	

Maintenance Posting 03/19/2010 2:22

7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal

OFO Calculation - 03/25/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/25/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,406,000	2,406,000	2,457,000	2,423,000
Injection Capacity	390,000	390,000	390,000	391,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,804,000	2,804,000	2,855,000	2,822,000
Latest Scheduled Quantity	2,881,052	3,451,072	3,100,941	2,807,100
Total Unused Capacity:	0	0	0	14,900
Total Excess Receipts:	(77,052)	(647,072)	(245,941)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,509,900	3,451,072	3,081,176	0
Evening	3,487,801	3,434,054	3,100,941	0
Intraday 1	3,493,249	2,859,224	2,807,100	-615,110
Intraday 2	3,527,383	2,822,000	2,802,187	-646,846

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,448,377	3,390,429	3,037,432	0	2,100	2,100	2,099	0
Evening	3,473,000	3,419,253	3,096,141	0	2,100	2,100	2,099	0
Intraday 1	3,478,448	2,857,624	2,805,782	-600,309	2,100	700	700	-2,100
Intraday 2	3,512,582	2,820,682	2,800,869	-633,363	2,100	700	700	-1,400

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	1,927	1,926	1,926	0	57,496	56,617	39,719	0
Evening	553	553	553	0	12,148	12,148	2,148	0
Intraday 1	553	184	20	-553	12,148	716	598	-12,148
Intraday 2	553	20	20	-533	12,148	598	598	-11,550

***PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 01/29/2010 13:54

Playa Del Rey	1-Mar-10	26-Mar-10	Refurbish turbocharger on main unit #8	Loss of 25mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/24/2010 3:28

3	Goleta	1-Mar-10	30-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/19/2010 2:22

7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

Maintenance Posting 03/22/2010 11:29

7	Aliso Canyon	22-Mar-10	29-Mar-10	Force Majeure - loss of Generator #1 oil pump repair. Generator #2 out of service and scheduled to return to service this week. Unable to meet electical load of 3 KV's	Loss of 60mmcf/d injection	

Maintenance Posting 03/25/2010 3:55

~~6~~	~~Aliso Canyon~~	~~22-Mar-10~~	~~29-Mar-10~~	~~Force Majeure - loss of Generator #1 oil pump repair. Generator #2 out of service and scheduled to return to service this week. Unable to meet electical load of 3 KV's.~~	~~Loss of 60mmcf/d injection~~	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal

OFO Calculation - 03/26/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/26/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,365,000	2,372,000	2,372,000	2,464,000
Injection Capacity	390,000	391,000	452,000	452,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,763,000	2,771,000	2,832,000	2,924,000
Latest Scheduled Quantity	3,100,941	3,458,118	3,112,215	2,764,100
Total Unused Capacity:	0	0	0	159,900
Total Excess Receipts:	(337,941)	(687,118)	(280,215)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,553,097	3,458,118	3,079,584	0
Evening	3,570,450	3,535,943	3,112,215	0
Intraday 1	3,573,865	2,832,005	2,764,100	-681,781
Intraday 2	3,593,144	2,924,000	2,850,043	-617,078

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,465,023	3,370,131	3,006,199	0	4,400	4,400	4,400	0
Evening	3,517,173	3,482,666	3,068,938	0	4,400	4,400	4,400	0
Intraday 1	3,535,173	2,817,580	2,749,675	-657,509	4,400	1,466	1,466	-2,934
Intraday 2	3,554,452	2,909,575	2,835,618	-592,811	4,400	1,466	1,466	-2,934

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	10,553	10,553	10,553	0	73,121	73,034	58,432	0
Evening	10,553	10,553	10,553	0	38,324	38,324	28,324	0
Intraday 1	10,553	3,517	3,517	-7,036	23,739	9,442	9,442	-14,302
Intraday 2	10,553	3,517	3,517	-7,036	23,739	9,442	9,442	-14,297

***PCC-C cuts were due to capacity constraints to the system capacity due to maintenance.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 01/29/2010 13:54

Playa Del Rey	1-Mar-10	26-Mar-10	Refurbish turbocharger on main unit #8	Loss of 25mmcf/d injection	

Maintenance Posting 03/26/2010 1:48

2	~~Playa Del Rey~~	~~1-Mar-10~~	~~26-Mar-10~~	~~Refurbish turbocharger on main unit #8~~	~~Loss of 25mmcf/d injection~~	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/24/2010 3:28

3	Goleta	1-Mar-10	30-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	
7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal

OFO Calculation - 03/27/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/27/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,184,000	2,184,000	2,286,000	2,286,000
Injection Capacity	477,000	477,000	477,000	477,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,669,000	2,669,000	2,771,000	2,771,000
Latest Scheduled Quantity	3,112,215	3,456,288	2,960,265	2,681,604
Total Unused Capacity:	0	0	0	89,396
Total Excess Receipts:	(443,215)	(787,288)	(189,265)	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R
Timely	3,544,293	3,456,288	2,906,194	0	0
Evening	3,529,346	3,454,353	2,960,265	0	-19,327
Intraday 1	3,529,346	2,771,000	2,681,604	-683,248	-19,327
Intraday 2	3,529,346	2,771,000	2,672,721	-683,180	-18,555

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	3,495,392	3,409,238	2,871,308	0	0	2,100	2,100	0	0	0
Evening	3,493,318	3,437,302	2,954,209	0	-2,200	2,100	2,100	1,105	0	0
Intraday 1	3,493,318	2,768,982	2,679,586	-668,215	-2,200	2,100	368	368	-1,732	0
Intraday 2	3,493,318	2,768,982	2,670,703	-668,649	-1,813	2,100	368	368	-1,732	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	553	553	553	0	0	46,248	44,397	34,333	0	0
Evening	17,680	553	553	0	-17,127	16,248	14,398	4,398	0	0
Intraday 1	17,680	184	184	-369	-17,127	16,248	1,466	1,466	-12,932	0
Intraday 2	17,680	184	184	-369	-16,742	16,248	1,466	1,466	-12,430	0

***PCC-C cuts were due to capacity constraints to the system capacity due to maintenance.**

***PCC-R cuts were due to overnomination to the Line 85 receipt point.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/24/2010 3:28

3	Goleta	1-Mar-10	30-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/19/2010 2:22

7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal

OFO Calculation - 03/28/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/28/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,281,000	2,210,000	2,210,000	2,210,000
Injection Capacity	477,000	477,000	477,000	477,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,766,000	2,695,000	2,695,000	2,695,000
Latest Scheduled Quantity	2,960,265	3,448,489	2,971,228	2,658,815
Total Unused Capacity:	0	0	0	36,185
Total Excess Receipts:	(194,265)	(753,489)	(276,228)	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R
Timely	3,554,764	3,448,489	2,953,582	0	-19,327
Evening	3,524,764	3,457,640	2,971,228	0	-19,327
Intraday 1	3,524,764	2,695,000	2,658,815	-784,093	-19,327
Intraday 2	3,545,564	2,695,000	2,630,658	-757,940	-11,627

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	3,491,193	3,402,835	2,920,979	0	-2,200	2,100	2,100	1,728	0	0
Evening	3,491,193	3,441,986	2,965,914	0	-2,200	2,100	2,100	1,760	0	0
Intraday 1	3,491,193	2,693,229	2,657,044	-770,210	-2,200	2,100	587	587	-1,513	0
Intraday 2	3,511,993	2,693,229	2,628,887	-739,874	0	2,100	587	587	-1,513	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	17,680	553	553	0	-17,127	43,791	43,001	30,322	0	0
Evening	17,680	553	553	0	-17,127	13,791	13,001	3,001	0	0
Intraday 1	17,680	184	184	-369	-17,127	13,791	1,000	1,000	-12,001	0
Intraday 2	17,680	184	184	-5,138	-11,627	13,791	1,000	1,000	-11,415	0

***PCC-C cuts were due to capacity constraints to the system capacity due to maintenance.**
***PCC-R cuts were due to overnomination to the Line 85 receipt point.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/24/2010 3:28

3	Goleta	1-Mar-10	30-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/19/2010 2:22

7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal

OFO Calculation - 03/29/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/29/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,464,000	2,464,000	2,464,000	2,464,000
Injection Capacity	477,000	477,000	477,000	477,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,949,000	2,949,000	2,949,000	2,949,000
Latest Scheduled Quantity	2,971,228	3,477,598	2,895,007	2,764,835
Total Unused Capacity:	0	0	53,993	184,165
Total Excess Receipts:	(22,228)	(528,598)	0	0

	Total					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-S
Timely	3,556,614	3,477,598	2,967,545	0	-19,327	-36,399
Evening	3,526,614	3,400,572	2,895,007	0	-93,627	-26,715
Intraday 1	3,572,683	2,949,000	2,764,835	-468,444	-85,327	-2,814
Intraday 2	3,558,739	2,949,000	2,743,293	-474,715	-85,327	-40,828

	Firm Primary						Firm Alternate Inside the Zone					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	PCC-S
Timely	3,490,893	3,460,722	2,960,672	0	-2,200	-6,399	2,100	2,100	2,097	0	0	0
Evening	3,490,893	3,383,696	2,888,133	0	-76,500	-26,715	2,100	2,100	2,098	0	0	0
Intraday 1	3,520,893	2,946,709	2,762,544	-448,168	-68,200	0	2,100	699	699	-1,401	0	0
Intraday 2	3,503,018	2,946,709	2,741,002	-458,412	-68,200	-28,674	2,100	699	699	-1,401	0	0

	Firm Alternate Outside the Zone						Interruptible					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	*PCC-S
Timely	17,680	553	553	0	-17,127	0	45,941	14,223	4,223	0	0	-30,000
Evening	17,680	553	553	0	-17,127	0	15,941	14,223	4,223	0	0	0
Intraday 1	33,749	184	184	-5,778	-17,127	-2,814	15,941	1,408	1,408	-13,097	0	0
Intraday 2	37,680	184	184	-369	-17,127	-12,154	15,941	1,408	1,408	-14,533	0	0

***PCC-C cuts were due to capacity constraints to the system capacity due to maintenance.**
***PCC-R cuts were due to capacity constraint to the Line 85 receipt point due to maintenance.**
***PCC-S cuts were due to the capacity constraints to the Blythe subzone due to maintenance.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/24/2010 3:28

3	Goleta	1-Mar-10	30-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/19/2010 2:22

7	Aliso Canyon	19-Mar-10	TBD	K-25 Gas Generator repair. High vibration in front and center probes.	Loss of 150 mmcf/d injection.	

Maintenance Posting 03/29/2010 1:15

~~3~~	~~Aliso Canyon~~	~~19 Mar 10~~	~~TBD~~	~~Force Majeure - K-25 Gas Generator repair. High vibration in front and center probes.~~	~~Loss of 150 mmcf/d injection.~~	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal	

Maintenance Posting 03/22/2010 11:29

8	L5000	29-Mar-10	2-Apr-10	Installation of barred tee to supply Line 6916		Loss of 200mmcf/d at Ehrenburg & N/BAJA

Maintenance Posting 03/19/2010 10:10

9	L408- NewHall Header	29-Mar-10	30-Mar-10	Installation of two new 8" over pressure protection control valves. Newhall header needs to be isolated -loss of throughput from L85		California Production Line 85 reduced by 60mmcf/d for a total of 100mmcf/d

OFO Calculation - 03/30/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/30/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,489,000	2,540,000	2,540,000	2,540,000
Injection Capacity	477,000	477,000	629,000	629,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	2,974,000	3,025,000	3,177,000	3,177,000
Latest Scheduled Quantity	2,895,007	3,506,444	3,073,314	2,867,385
Total Unused Capacity:	78,993	0	103,686	309,615
Total Excess Receipts:	0	(481,444)	0	0

	Total					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-S
Timely	3,796,015	3,506,444	3,021,363	0	-156,714	-126,804
Evening	3,780,239	3,497,959	3,073,314	0	-131,349	-122,513
Intraday 1	3,747,339	3,177,000	2,867,385	-323,779	-120,029	-122,513
Intraday 2	3,740,757	3,177,000	2,915,559	-324,514	-107,606	-122,513

	Firm Primary						Firm Alternate Inside the Zone					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	PCC-S
Timely	3,692,597	3,461,944	2,990,515	0	-102,087	-122,513	7,100	7,100	4,599	0	0	0
Evening	3,716,597	3,458,944	3,046,799	0	-106,722	-122,513	7,100	7,100	4,600	0	0	0
Intraday 1	3,687,577	3,168,163	2,858,548	-292,481	-100,402	-122,513	7,100	1,533	1,533	-5,567	0	0
Intraday 2	3,682,577	3,168,163	2,906,722	-294,798	-87,979	-122,513	7,100	1,533	1,533	-5,567	0	0

	Firm Alternate Outside the Zone						Interruptible					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-S
Timely	17,680	553	553	0	-17,127	0	78,638	36,847	25,696	0	-37,500	-4,291
Evening	17,680	553	553	0	-17,127	0	38,862	31,362	21,362	0	-7,500	0
Intraday 1	18,800	184	184	-1,489	-17,127	0	33,862	7,120	7,120	-24,242	-2,500	0
Intraday 2	18,800	184	184	-1,489	-17,127	0	32,280	7,120	7,120	-22,660	-2,500	0

***PCC-C cuts were due to capacity constraints to the system capacity due to maintenance.**
***PCC-R cuts were due to capacity constraint to the Line 85 receipt point due to maintenance.**
***PCC-S cuts were due to the capacity constraints to the Blythe subzone due to maintenance.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/24/2010 3:28

3	Goleta	1-Mar-10	30-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal	

Maintenance Posting 03/22/2010 11:29

8	L5000	29-Mar-10	2-Apr-10	Installation of barred tee to supply Line 6916		Loss of 200mmcf/d at Ehrenburg & N/BAJA

Maintenance Posting 03/19/2010 10:10

9	L408- NewHall Header	29-Mar-10	30-Mar-10	Installation of two new 8" over pressure protection control valves. Newhall header needs to be isolated -loss of throughput from L85		California Production Line 85 reduced by 60mmcf/d for a total of 100mmcf/d

OFO Calculation - 03/31/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 03/31/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,591,000	2,591,000	2,591,000	2,591,000
Injection Capacity	660,000	660,000	660,000	660,000
Off-System Nominations	8,000	8,000	8,000	8,000
Net System Capacity:	3,259,000	3,259,000	3,259,000	3,259,000
Latest Scheduled Quantity	3,073,314	3,517,646	3,089,518	3,051,002
Total Unused Capacity:	185,686	0	169,482	207,998
Total Excess Receipts:	0	(258,646)	0	0

	Total					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-S
Timely	3,787,866	3,517,646	3,121,463	0	-126,511	-143,146
Evening	3,759,952	3,521,075	3,089,518	0	-98,568	-139,803
Intraday 1	3,700,851	3,259,000	3,051,002	-290,758	-10,784	-139,803
Intraday 2	3,702,886	3,259,000	3,078,623	-289,699	-13,324	-139,803

	Firm Primary						Firm Alternate Inside the Zone					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	PCC-S
Timely	3,713,641	3,493,891	3,107,799	0	-79,384	-139,803	2,100	2,100	2,009	0	0	0
Evening	3,728,024	3,506,274	3,084,727	0	-81,441	-139,803	2,100	2,100	2,090	0	0	0
Intraday 1	3,686,050	3,257,403	3,049,405	-277,554	-10,784	-139,803	2,100	697	697	-1,403	0	0
Intraday 2	3,686,268	3,257,403	3,077,026	-274,678	-13,324	-139,803	2,100	697	697	-1,403	0	0

	Firm Alternate Outside the Zone						Interruptible					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-S
Timely	17,530	403	403	0	-17,127	0	54,595	21,252	11,252	0	-30,000	-3,343
Evening	17,530	403	403	0	-17,127	0	12,298	12,298	2,298	0	0	0
Intraday 1	403	134	134	-269	0	0	12,298	766	766	-11,532	0	0
Intraday 2	403	134	134	-269	0	0	14,115	766	766	-13,349	0	0

***PCC-C cuts were due to capacity constraints to the system capacity due to maintenance.**
***PCC-R cuts were due to capacity contraints to the Line 85 receipt point due to maintenance.**
***PCC-S cuts were due to the capacity constraints to the Blythe subzone due to maintenance.**

Maintenance Posting 10/26/09 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 03/18/2010 12:26

1	Honor Rancho	26-Oct-09	16-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 2/25/2010 12:37

7	Goleta	1-Mar-10	12-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/02/2010 14:57

6	Goleta	1-Mar-10	19-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/08/2010 2:10

4	Goleta	1-Mar-10	26-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/24/2010 3:28

3	Goleta	1-Mar-10	30-Mar-10	Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9	Loss of 30mmcf/d injection	

Maintenance Posting 03/31/2010 3:44

~~2~~	~~Goleta~~	~~1-Mar-10~~	~~30-Mar-10~~	~~Perform annual compressor inspection and crankshaft main bearing inspection - Main Unit #9~~	~~Loss of 30mmcf/d injection~~	

Maintenance Posting 01/05/2010 3:08

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal	

Maintenance Posting 03/22/2010 11:29

8	L5000	29-Mar-10	2-Apr-10	Installation of barred tee to supply Line 6916		Loss of 200mmcf/d at Ehrenburg & N/BAJA

Maintenance Posting 03/19/2010 10:10

9	L408- NewHall Header	29-Mar-10	30-Mar-10	Installation of two new 8" over pressure protection control valves. Newhall header needs to be isolated -loss of throughput from L85		California Production Line 85 reduced by 60mmcf/d for a total of 100mmcf/d

Maintenance Posting 03/31/2010 3:44

~~6~~	~~L408- NewHall Header~~	~~29-Mar-10~~	~~30-Mar-10~~	~~Installation of two new 8" over pressure protection control valves. Newhall header needs to be isolated -loss of throughput from L85~~		~~California Production Line 85 reduced by 60mmcf/d for a total of 100mmcf/d~~

OFO Calculation - 04/03/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/03/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	NO	YES	YES
Forecasted Send Out	2,413,000	2,413,000	2,337,000	2,346,000
Injection Capacity	863,000	863,000	762,000	739,000
Off-System Nominations	6,000	6,000	6,000	6,000
Net System Capacity:	3,282,000	3,282,000	3,105,000	3,091,000
Latest Scheduled Quantity	3,163,577	3,120,257	3,219,652	2,943,585
Total Unused Capacity:	118,423	161,743	0	147,415
Total Excess Receipts:	0	0	(114,652)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,164,048	3,120,257	3,052,427	-
Evening	3,290,813	3,290,813	3,219,652	-
Intraday 1	3,478,673	3,105,000	2,943,585	-373,671
Intraday 2	3,486,673	3,091,000	2,988,803	-394,244

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,110,917	3,067,140	3,012,907	0	17,543	17,529	17,529	0
Evening	3,237,682	3,237,682	3,180,118	0	17,543	17,543	17,543	0
Intraday 1	3,424,542	3,091,822	2,930,407	-332,718	18,543	5,847	5,847	-12,696
Intraday 2	3,432,542	3,077,822	2,975,625	-353,291	18,543	5,847	5,847	-12,696

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	5,182	5,182	5,182	0	30,406	30,406	16,809	0
Evening	5,182	5,182	5,182	0	30,406	30,406	16,809	0
Intraday 1	5,182	1,727	1,727	-3,455	30,406	5,604	5,604	-24,802
Intraday 2	5,182	1,727	1,727	-3,455	30,406	5,604	5,604	-24,802

*** PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**

Maintenance Posting 1/5/2010 15:06

Honor Rancho	21-Mar-10	2-Apr-10	Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.	Loss of 250 mmcf/d injection & 1 bcf/d of withdrawal	

Maintenance Posting 4/03/2010 1:51

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	Honor Rancho	26-Oct-09	19-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	
2	~~Honor Rancho~~	~~21-Mar-10~~	~~2-Apr-10~~	~~Low inventory shut-in for well verification. Plant generator upgrades and field line repairs/tie-ins.~~	~~Loss of 250 (total) mmcf/d injection (includes all other outages already posted) & 1 bcf/d of withdrawal - Log # 1~~	
3	Aliso Canyon	3-Apr-10	TBD	K-25 Turbine OOS Due to power turbine speed alarm. Inspections pending.	Loss of 100mmcf/d Injection	

Maintenance Posting 4/3/2010 6:37

	Playa Del Rey	3-Apr-10	8-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 4/2/2010 16:03

~~3~~	~~Aliso Canyon~~	~~3-Apr-10~~	~~TBD~~	~~K-25 Turbine OOS Due to power turbine speed alarm. Inspections pending.~~	~~Loss of 100mmcf/d Injection~~	

OFO Calculation - 04/04/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/04/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,362,000	2,372,000	2,423,000	2,499,000
Injection Capacity	762,000	739,000	841,000	841,000
Off-System Nominations	6,000	6,000	6,000	6,000
Net System Capacity:	3,130,000	3,117,000	3,270,000	3,346,000
Latest Scheduled Quantity	3,219,652	3,461,298	3,182,128	3,002,206
Total Unused Capacity:	0	0	87,872	343,794
Total Excess Receipts:	(89,652)	(344,298)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,491,298	3,461,298	3,146,471	0
Evening	3,536,498	3,495,498	3,182,128	0
Intraday 1	3,561,673	3,270,000	3,014,184	-259,673
Intraday 2	3,573,220	3,346,000	3,061,045	-194,813

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,437,167	3,407,167	3,105,737	0	18,543	18,543	17,543	0
Evening	3,491,268	3,450,268	3,149,295	0	7,543	7,543	7,543	0
Intraday 1	3,489,776	3,259,055	3,003,239	-198,721	13,986	2,514	2,514	-11,472
Intraday 2	3,502,722	3,335,055	3,050,100	-135,282	13,986	2,514	2,514	-11,450

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	5,182	5,182	5,182	0	30,406	30,406	18,009	0
Evening	7,281	7,281	7,281	0	30,406	30,406	18,009	0
Intraday 1	3,948	2,427	2,427	-1,521	53,963	6,004	6,004	-47,959
Intraday 2	2,549	2,427	2,427	-122	53,963	6,004	6,004	-47,959

*** PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**

Maintenance Posting 10/26/2009 18:39

Honor Rancho	26-Oct-09	1-Apr-10	Major overhaul of main unit #2	Loss of 50mmcf/d injection	

Maintenance Posting 3/31/2010 3:41

1	Honor Rancho	26-Oct-09	19-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 4/3/2010 6:37

	Playa Del Rey	3-Apr-10	8-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

OFO Calculation - 04/09/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/09/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,499,000	2,499,000	2,453,000	2,453,000
Injection Capacity	841,000	790,000	792,000	792,000
Off-System Nominations	6,000	6,000	6,000	6,000
Net System Capacity:	3,346,000	3,295,000	3,251,000	3,251,000
Latest Scheduled Quantity	3,115,426	3,380,568	3,189,511	3,116,245
Total Unused Capacity:	230,574	0	61,489	134,755
Total Excess Receipts:	0	(85,568)	0	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S
Timely	3,528,092	3,380,568	3,135,725	0	-111,808
Evening	3,553,758	3,446,467	3,189,511	0	-94,791
Intraday 1	3,555,025	3,251,000	3,116,245	-203,007	-96,291
Intraday 2	3,552,153	3,251,000	3,144,673	-294,542	0

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S
Timely	3,429,422	3,286,971	3,056,928	0	-111,808	48,764	43,764	43,764	0	0
Evening	3,480,135	3,372,844	3,130,688	0	-94,791	21,764	21,764	21,764	0	0
Intraday 1	3,481,402	3,231,394	3,096,639	-148,990	-96,291	21,764	7,254	7,254	-14,510	0
Intraday 2	3,478,530	3,231,394	3,125,067	-240,525	0	21,764	7,254	7,254	-14,510	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S
Timely	2,138	2,065	2,065	0	0	47,768	47,768	32,968	0	0
Evening	4,091	4,091	4,091	0	0	47,768	47,768	32,968	0	0
Intraday 1	4,091	1,362	1,362	-2,729	0	47,768	10,990	10,990	-36,778	0
Intraday 2	4,091	1,362	1,362	-2,729	0	47,768	10,990	10,990	-36,778	0

*** PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**
*** PCC-S cuts were due to capacity constraints at the subzone due to Ehrenberg and North Baja maintenance.**

Maintenance Posting 3/31/2010 3:41

1	Honor Rancho	26-Oct-09	19-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 4/3/2010 6:37

	Playa Del Rey	3-Apr-10	8-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 4/6/2010 11:29

2	Playa Del Rey	3-Apr-10	14-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 3/22/2010 11:26

10	L2000	5-Apr-10	9-Apr-10	Installation of barred tee to supply Line 6916		Loss of 200mmcf/d at Ehrenburg & N/BAJA

Maintenance Posting 4/9/2010 7:49

~~3~~	~~L2000~~	~~5-Apr-10~~	~~9-Apr-10~~	~~Installation of barred tee to supply Line 6916~~		~~Loss of 200mmcf/d at Ehrenburg & N/BAJA~~

Maintenance Posting 4/8/2010 10:44

4	Honor Rancho	8-Apr-10	9-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

Maintenance Posting 4/9/2010 7:49

4	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

OFO Calculation - 04/10/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/10/2010

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	YES	YES	YES	YES	
Forecasted Send Out	2,223,000	2,223,000	2,221,000	2,399,000	
Injection Capacity	792,000	792,000	791,000	791,000	
Off-System Nominations	6,000	6,000	6,000	6,000	
Net System Capacity:	3,021,000	3,021,000	3,018,000	3,196,000	
Latest Scheduled Quantity	3,189,511	3,665,207	3,287,381	2,953,461	
Total Unused Capacity:	0	0	0	242,539	
Total Excess Receipts:	(168,511)	(644,207)	(269,381)	0	

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,671,653	3,665,207	3,170,287	0
Evening	3,714,480	3,714,182	3,287,381	0
Intraday 1	3,714,525	3,018,000	2,953,461	-696,227
Intraday 2	3,707,985	3,196,000	3,071,886	-508,985

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,597,610	3,591,164	3,124,538	0	21,860	21,860	17,929	0
Evening	3,634,498	3,634,200	3,235,589	0	21,860	21,860	17,929	0
Intraday 1	3,634,498	3,000,737	2,936,198	-633,463	21,860	5,976	5,976	-15,884
Intraday 2	3,627,958	3,178,737	3,054,623	-446,221	21,860	5,976	5,976	-15,884

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	9,311	9,311	9,311	0	42,872	42,872	18,509	0
Evening	15,250	15,250	15,250	0	42,872	42,872	18,613	0
Intraday 1	15,295	5,082	5,082	-10,213	42,872	6,205	6,205	-36,667
Intraday 2	15,295	5,082	5,082	-10,213	42,872	6,205	6,205	-36,667

*** PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**

Maintenance Posting 3/31/2010 3:41

1	Honor Rancho	26-Oct-09	19-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 4/3/2010 6:37

	Playa Del Rey	3-Apr-10	8-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 4/6/2010 11:29

2	Playa Del Rey	3-Apr-10	14-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 4/8/2010 10:44

4	Honor Rancho	8-Apr-10	9-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

Maintenance Posting 4/9/2010 7:49

4	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

OFO Calculation - 04/11/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/11/2010

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	YES	YES	YES	YES	
Forecasted Send Out	2,272,000	2,425,000	2,501,000	2,655,000	
Injection Capacity	791,000	791,000	791,000	791,000	
Off-System Nominations	6,000	6,000	6,000	6,000	
Net System Capacity:	3,069,000	3,222,000	3,298,000	3,452,000	
Latest Scheduled Quantity	3,287,381	3,744,714	3,300,919	3,149,469	
Total Unused Capacity:	0	0	0	302,531	
Total Excess Receipts:	(218,381)	(522,714)	(2,919)	0	

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R
Timely	3,746,375	3,744,714	3,261,627	0	
Evening	3,820,993	3,788,956	3,300,919	0	-30,376
Intraday 1	3,858,552	3,298,000	3,149,469	-523,510	-35,674
Intraday 2	3,848,552	3,452,000	3,203,273	-357,404	-37,423

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	3,611,248	3,609,587	3,214,839	0	0	21,860	21,860	17,929	0	0
Evening	3,685,866	3,684,205	3,254,131	0	0	21,860	21,860	17,929	0	0
Intraday 1	3,723,425	3,282,405	3,133,874	-439,652	0	21,860	5,976	5,976	-15,884	0
Intraday 2	3,714,775	3,436,405	3,187,678	-276,647		21,860	5,976	5,976	-15,884	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R
Timely	10,395	10,395	10,350	0	0	102,872	102,872	18,509	0	0
Evening	10,395	10,395	10,350	0	0	102,872	72,496	18,509	0	-30,376
Intraday 1	10,395	3,449	3,449	-6,946	0	102,872	6,170	6,170	-61,028	-35,674
Intraday 2	9,045	3,449	3,449	-5,596	0	102,872	6,170	6,170	-59,277	-37,423

*** PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**

*** PCC-R cuts were due to pipeline capacity contraints at Kern River/Mojave Wheeler Ridge receipt point when the nominations for both KR-WR and MO-WR exceeded the operating capacity.**

Maintenance Posting 3/31/2010 3:41

1	Honor Rancho	26-Oct-09	19-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 4/3/2010 6:37

	Playa Del Rey	3-Apr-10	8-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 4/6/2010 11:29

2	Playa Del Rey	3-Apr-10	14-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 4/8/2010 10:44

4	Honor Rancho	8-Apr-10	9-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

Maintenance Posting 4/9/2010 7:49

4	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

OFO Calculation - 04/14/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/14/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,782,000	2,782,000	2,782,000	2,629,000
Injection Capacity	587,000	587,000	587,000	587,000
Off-System Nominations	6,000	6,000	6,000	6,000
Net System Capacity:	3,375,000	3,375,000	3,375,000	3,222,000
Latest Scheduled Quantity	3,403,177	3,616,735	3,187,018	3,120,223
Total Unused Capacity:	0	0	187,982	101,777
Total Excess Receipts:	(28,177)	(241,735)	0	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S
Timely	3,796,122	3,616,735	3,075,514	0	-100,723
Evening	3,780,191	3,545,203	3,187,018	0	-89,808
Intraday 1	3,807,245	3,375,000	3,120,223	-252,690	-168,835
Intraday 2	3,778,947	3,222,000	3,095,728	-339,497	-133,345

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S	lomination	SCG Confirmed	Scheduled	*PCC-C	PCC-S
Timely	3,658,558	3,555,835	3,068,336	0	-100,723	6,090	6,090	2,159	0	0
Evening	3,719,291	3,531,553	3,180,144	0	-89,808	6,090	6,090	1,855	0	0
Intraday 1	3,746,345	3,372,708	3,117,931	-200,903	-168,835	6,090	619	619	-5,471	0
Intraday 2	3,719,397	3,219,708	3,093,436	-310,548	-133,345	6,090	619	619	-5,471	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	lomination	SCG Confirmed	Scheduled	*PCC-C	PCC-S
Timely	76,680	16	16	0	0	54,794	54,794	5,003	0	0
Evening	16	16	16	0	0	54,794	7,544	5,003	0	0
Intraday 1	16	5	5	-11	0	54,794	1,668	1,668	-46,305	0
Intraday 2	16	5	5	-11	0	53,444	1,668	1,668	-23,467	0

*** PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**
*** PCC-S cuts were due to capacity constraints at the Ehrenberg and North Baja subzone due to maintenance.**

Maintenance Posting 3/31/2010 3:41

1	Honor Rancho	26-Oct-09	19-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 4/13/2010 11:03

2	Playa Del Rey	3-Apr-10	19-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 4/9/2010 7:49

4	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

Maintenance Posting 3/22/2010 11:26

11	L2001	12-Apr-10	16-Apr-10	Installation of barred tee to supply Line 6916		Loss of 200mmcf/d at Ehrenburg & N/BAJA

Maintenance Posting 3/11/2010 10:29

9	Aliso Canyon	14-Apr-10	14-Apr-10	Change out Cisco switch - Storage Field SCADA- 12hr shutdown 7am thru 6pm	Loss of 200mmcf/d injection and 900mmcf/d withdrawal	

Maintenance Posting 4/14/2010 13:07

~~5~~	~~Aliso Canyon~~	~~14-Apr-10~~	~~14-Apr-10~~	~~Change out Cisco switch - Storage Field SCADA- 12hr shutdown 7am thru 6pm~~	~~Loss of 200mmcf/d injection and 900mmcf/d withdrawal~~	

OFO Calculation - 04/15/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/15/2010

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	NO	YES	YES	YES	
Forecasted Send Out	2,706,000	2,593,000	2,593,000	2,593,000	
Injection Capacity	791,000	791,000	791,000	791,000	
Off-System Nominations	6,000	6,000	6,000	6,000	
Net System Capacity:	3,503,000	3,390,000	3,390,000	3,390,000	
Latest Scheduled Quantity	3,187,018	3,402,951	3,058,876	3,110,419	
Total Unused Capacity:	315,982	0	331,124	279,581	
Total Excess Receipts:	0	(12,951)	0	0	

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S
Timely	3,510,946	3,402,951	2,997,929	0	-106,952
Evening	3,700,724	3,428,004	3,058,876	0	-20,994
Intraday 1	3,824,806	3,390,000	3,110,419	-186,244	-198,581
Intraday 2	3,809,806	3,390,000	3,145,714	-189,070	-206,705

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S
Timely	3,417,762	3,309,767	2,960,268	0	-106,952	28,674	28,674	18,942	0	0
Evening	3,635,443	3,410,837	3,041,709	0	-20,994	2,159	2,159	2,159	0	0
Intraday 1	3,759,525	3,384,276	3,104,695	-130,377	-198,581	2,159	720	720	-1,439	0
Intraday 2	3,745,851	3,384,276	3,139,990	-130,839	-206,705	2,159	720	720	-1,439	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S
Timely	1,404	1,404	1,404	0	0	63,106	63,106	17,315	0	0
Evening	16	16	16	0	0	63,106	14,992	14,992	0	0
Intraday 1	16	5	5	-11	0	63,106	4,999	4,999	-54,417	0
Intraday 2	16	5	5	-11	0	61,780	4,999	4,999	-56,781	0

*** PCC-C cuts were due to capacity contraints to the system capacity due to maintenance.**
*** PCC-S cuts were due to capacity constraints at the subzone due to Ehrenberg and North Baja maintenance.**

Maintenance Posting 3/31/2010 3:41

1	Honor Rancho	26-Oct-09	19-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 4/13/2010 11:03

2	Playa Del Rey	3-Apr-10	19-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 4/9/2010 7:49

4	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

Maintenance Posting 3/22/2010 11:26

11	L2001	12-Apr-10	16-Apr-10	Installation of barred tee to supply Line 6916		Loss of 200mmcf/d at Ehrenburg & N/BAJA

Maintenance Posting 4/15/2010 19:59

4	~~L2001~~	~~12-Apr-10~~	~~16-Apr-10~~	~~Installation of barred tee to supply Line 6916~~		~~Loss of 200mmcf/d at Ehrenburg & N/BAJA~~

OFO Calculation - 04/16/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/16/2010

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	NO	YES	YES	YES	
Forecasted Send Out	2,547,000	2,547,000	2,547,000	2,450,000	
Injection Capacity	791,000	791,000	791,000	791,000	
Off-System Nominations	6,000	6,000	6,000	6,000	
Net System Capacity:	3,344,000	3,344,000	3,344,000	3,247,000	
Latest Scheduled Quantity	3,058,876	3,376,398	3,145,241	3,041,773	
Total Unused Capacity:	285,124	0	198,759	205,227	
Total Excess Receipts:	0	(32,398)	0	0	

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S
Timely	3,398,064	3,376,398	2,978,040	0	-19,191
Evening	3,726,151	3,507,934	3,145,241	0	-160,739
Intraday 1	3,729,233	3,344,000	3,041,773	-343,363	
Intraday 2	3,707,433	3,247,000	3,061,283	-459,276	

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S
Timely	3,316,182	3,294,516	2,948,225	0	-19,191	2,257	2,257	2,257	0	0
Evening	3,650,659	3,452,120	3,121,577	0	-160,739	6,188	6,188	2,257	0	0
Intraday 1	3,653,741	3,336,112	3,033,885	-304,779	0	6,188	753	753	-5,435	0
Intraday 2	3,633,291	3,239,112	3,053,395	-393,022	0	6,188	753	753	-5,435	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S
Timely	16	16	16	0	0	79,609	79,609	27,542	0	0
Evening	16	16	16	0	0	69,288	49,610	21,391	0	0
Intraday 1	16	5	5	-11	0	69,288	7,130	7,130	-33,138	0
Intraday 2	16	5	5	-11	0	67,938	7,130	7,130	-60,808	0

*** PCC-S cuts were due to capacity constraints at Ehrenberg and North Baja caused by maintenance.**
*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 3/31/2010 3:41

1	Honor Rancho	26-Oct-09	19-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 4/13/2010 11:03

2	Playa Del Rey	3-Apr-10	19-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	

Maintenance Posting 4/9/2010 7:49

4	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

Maintenance Posting 3/22/2010 11:26

11	L2001	12-Apr-10	16-Apr-10	Installation of barred tee to supply Line 6916		Loss of 200mmcf/d at Ehrenburg & N/BAJA

Maintenance Posting 4/15/2010 19:59

4	~~L2001~~	~~12-Apr-10~~	~~16-Apr-10~~	~~Installation of barred tee to supply Line 6916~~		~~Loss of 200mmcf/d at Ehrenburg & N/BAJA~~

OFO Calculation - 04/17/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/17/2010

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	YES	YES	YES	YES	
Forecasted Send Out	2,297,000	2,297,000	2,119,000	2,119,000	
Injection Capacity	791,000	791,000	791,000	791,000	
Off-System Nominations	6,000	6,000	6,000	6,000	
Net System Capacity:	3,094,000	3,094,000	2,916,000	2,916,000	
Latest Scheduled Quantity	3,145,241	3,472,269	3,027,201	2,752,225	
Total Unused Capacity:	0	0	0	163,775	
Total Excess Receipts:	(51,241)	(378,269)	(111,201)	0	

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,674,758	3,472,269	2,923,735	0
Evening	3,667,758	3,591,659	3,027,201	0
Intraday 1	3,661,259	2,916,000	2,752,225	-562,590
Intraday 2	3,705,165	2,916,000	2,823,855	-715,448

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,585,346	3,440,296	2,905,693	0	6,090	6,090	2,159	0
Evening	3,588,346	3,569,497	3,010,470	0	6,090	6,090	2,159	0
Intraday 1	3,591,847	2,910,422	2,746,647	-546,222	6,090	720	720	-5,370
Intraday 2	3,620,437	2,910,422	2,818,278	-683,548	6,090	720	719	-5,370

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,459	3,459	3,459	0	79,863	22,424	12,424	0
Evening	3,459	3,459	3,459	0	69,863	12,613	11,113	0
Intraday 1	3,459	1,153	1,153	-2,306	59,863	3,705	3,705	-8,692
Intraday 2	23,459	1,153	1,153	-22,306	55,179	3,705	3,705	-4,224

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/16/2010 10:30

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	Honor Rancho	26-Oct-09	23-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	
2	Playa Del Rey	3-Apr-10	19-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	
3	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

OFO Calculation - 04/18/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/18/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,144,000	2,144,000	2,144,000	2,144,000
Injection Capacity	791,000	791,000	791,000	791,000
Off-System Nominations	6,000	6,000	6,000	6,000
Net System Capacity:	2,941,000	2,941,000	2,941,000	2,941,000
Latest Scheduled Quantity	3,027,201	3,480,703	2,925,692	2,752,260
Total Unused Capacity:	0	0	15,308	188,740
Total Excess Receipts:	(86,201)	(539,703)	0	0

	Total					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S	*PCC-R
Timely	3,667,559	3,480,703	2,935,941	0	0	0
Evening	3,675,459	3,486,879	2,925,692	0	0	-1,000
Intraday 1	3,716,512	2,941,000	2,752,260	-575,725	-14,834	0
Intraday 2	3,706,192	2,941,000	2,839,516	-739,607	0	0

	Firm Primary						Firm Alternate Inside the Zone					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	PCC-R
Timely	3,598,147	3,458,730	2,919,399	0	0	0	6,090	6,090	2,159	0	0	0
Evening	3,606,047	3,464,858	2,909,102	0	0	-1,000	6,090	6,090	2,159	0	0	0
Intraday 1	3,600,679	2,935,469	2,746,729	-527,611	0	0	6,090	720	720	-5,370	0	0
Intraday 2	3,636,780	2,935,469	2,833,985	-697,212	0	0	6,090	720	720	-5,370	0	0

	Firm Alternate Outside the Zone						Interruptible					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-S	PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	PCC-R
Timely	3,459	3,459	3,459	0	0	0	59,863	12,424	10,924	0	0	0
Evening	3,459	3,459	3,459	0	0	0	59,863	12,472	10,972	0	0	0
Intraday 1	49,880	1,153	1,153	-33,893	-14,834	0	59,863	3,658	3,658	-8,851	0	0
Intraday 2	3,459	1,153	1,153	-2,306	0	0	59,863	3,658	3,658	-34,719	0	0

*** PCC-S cuts were due to capacity constraints at the North Needles subzone due to nominations at both Southern Trails and Transwestern (Needles) exceeds the operating capacity.**

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

*** PCC-R cuts were due to capacity contraints at the Southern Trails receipt point due to nominations greater than the operating capacity.**

Maintenance Posting 4/16/2010 10:30

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	Honor Rancho	26-Oct-09	23-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	
2	Playa Del Rey	3-Apr-10	19-Apr-10	Main unit CB #6 OOS due to faulty generator	Loss of 25mmcf/d injection	
3	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

OFO Calculation - 04/19/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/19/2010

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	NO	YES	YES	YES	
Forecasted Send Out	2,476,000	2,440,000	2,440,000	2,491,000	
Injection Capacity	791,000	791,000	791,000	816,000	
Off-System Nominations	6,000	6,000	6,000	6,000	
Net System Capacity:	3,273,000	3,237,000	3,237,000	3,313,000	
Latest Scheduled Quantity	2,925,692	3,363,542	3,061,175	2,974,735	
Total Unused Capacity:	347,308	0	175,825	338,265	
Total Excess Receipts:	0	(126,542)	0	0	

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R
Timely	3,363,582	3,363,542	3,053,261	0	0
Evening	3,782,159	3,560,753	3,061,175	0	0
Intraday 1	3,775,846	3,237,000	2,974,735	-496,302	0
Intraday 2	3,776,057	3,313,000	3,055,867	-421,480	-35,643

Firm Primary

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	3,269,382	3,269,342	3,006,028	0	0
Evening	3,593,014	3,422,706	2,923,315	0	0
Intraday 1	3,599,994	3,191,047	2,928,783	-401,264	0
Intraday 2	3,612,623	3,267,048	3,009,915	-339,641	0

Firm Alternate Inside the Zone

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	6,163	6,163	6,163	0	0
Evening	6,163	6,163	6,163	0	0
Intraday 1	6,163	2,054	2,054	-4,109	0
Intraday 2	3,503	2,054	2,054	-1,449	0

Firm Alternate Outside the Zone

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	616	616	616	0	0
Evening	616	616	616	0	0
Intraday 1	616	205	205	-411	0
Intraday 2	616	205	205	-411	0

Interruptible

	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R
Timely	87,421	87,421	40,454	0	0
Evening	182,366	131,268	131,081	0	0
Intraday 1	169,073	43,694	43,693	-90,518	0
Intraday 2	159,315	43,693	43,693	-79,979	-35,643

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**
*** PCC-R cuts were due to pipeline capacity contraints at Kern River/Mojave Wheeler Ridge receipt point when the nominations for both KR-WR amd MO-WR exceeded operating capacity.**

Maintenance Posting 3/31/2010 3:41

1	Honor Rancho	26-Oct-09	19-Apr-10	Major overhaul of main unit #2	Loss of 50 mmcf/d injection	

Maintenance Posting 4/19/2010 11:37

~~2~~	~~Playa Del Rey~~	~~3-Apr-10~~	~~19-Apr-10~~	~~Main unit CB #6 OOS due to faulty generator~~	~~Loss of 25mmcf/d injection~~	

Maintenance Posting 4/9/2010 7:49

4	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

OFO Calculation - 04/24/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/24/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,195,000	2,191,000	2,038,000	2,038,000
Injection Capacity	730,000	728,000	728,000	728,000
Off-System Nominations	6,000	6,000	6,000	6,000
Net System Capacity:	2,931,000	2,925,000	2,772,000	2,772,000
Latest Scheduled Quantity	3,242,560	3,240,302	2,877,602	2,669,577
Total Unused Capacity:	0	0	0	102,423
Total Excess Receipts:	(311,560)	(315,302)	(105,602)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,412,836	3,240,302	2,873,391	0
Evening	3,444,474	3,312,194	2,877,602	0
Intraday 1	3,458,818	2,772,000	2,669,577	-534,499
Intraday 2	3,453,112	2,772,000	2,707,872	-541,780

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,390,481	3,217,952	2,862,560	0	2,159	2,154	2,135	0
Evening	3,422,119	3,289,839	2,866,767	0	2,159	2,159	2,139	0
Intraday 1	3,436,463	2,768,388	2,665,965	-515,756	2,159	713	713	-1,446
Intraday 2	3,435,441	2,768,388	2,704,260	-527,721	2,159	713	713	-1,446

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	402	402	402	0	19,794	19,794	8,294	0
Evening	402	402	402	0	19,794	19,794	8,294	0
Intraday 1	402	134	134	-268	19,794	2,765	2,765	-17,029
Intraday 2	402	134	134	-268	15,110	2,765	2,765	-12,345

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/9/2010 7:49

4	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

4	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss Of 1050/d withdrawl	

OFO Calculation - 04/25/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/25/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,089,000	2,089,000	2,089,000	2,089,000
Injection Capacity	728,000	728,000	728,000	728,000
Off-System Nominations	6,000	6,000	6,000	6,000
Net System Capacity:	2,823,000	2,823,000	2,823,000	2,823,000
Latest Scheduled Quantity	2,877,602	3,198,990	2,761,207	2,677,599
Total Unused Capacity:	0	0	61,793	145,401
Total Excess Receipts:	(54,602)	(375,990)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,491,976	3,198,990	2,672,429	0
Evening	3,530,349	3,312,287	2,761,207	0
Intraday 1	3,548,385	2,823,000	2,677,599	-679,654
Intraday 2	3,574,833	2,823,000	2,752,414	-751,609

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,384,660	3,176,635	2,661,595	0	87,120	2,159	2,138	0
Evening	3,423,033	3,289,932	2,750,365	0	87,120	2,159	2,146	0
Intraday 1	3,526,030	2,819,385	2,673,984	-660,914	2,159	716	716	-1,443
Intraday 2	3,552,478	2,819,385	2,748,799	-732,869	2,159	716	716	-1,443

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	402	402	402	0	19,794	19,794	8,294	0
Evening	402	402	402	0	19,794	19,794	8,294	0
Intraday 1	402	134	134	-268	19,794	2,765	2,765	-17,029
Intraday 2	402	134	134	-268	19,794	2,765	2,765	-17,029

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/9/2010 7:49

4	Honor Rancho	8-Apr-10	30-Apr-10	Main unit #1 repair oil leak	Loss of 50 mmcf/d injection	

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

4	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss Of 1050/d withdrawl	

OFO Calculation - 04/28/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 04/28/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	NO	YES	YES
Forecasted Send Out	2,479,000	2,479,000	2,446,000	2,446,000
Injection Capacity	666,000	717,000	692,000	779,000
Off-System Nominations	6,000	6,000	6,000	6,000
Net System Capacity:	3,151,000	3,202,000	3,144,000	3,231,000
Latest Scheduled Quantity	2,926,440	3,096,972	3,185,767	2,906,346
Total Unused Capacity:	224,560	105,028	0	324,654
Total Excess Receipts:	0	0	(41,767)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,099,472	3,096,972	2,965,344	0
Evening	3,257,772	3,257,772	3,185,767	0
Intraday 1	3,566,412	3,206,000	2,906,346	-194,266
Intraday 2	3,427,876	3,231,000	2,968,895	-188,405

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,963,684	2,961,184	2,832,681	0	14,959	14,959	14,797	0
Evening	2,990,553	2,990,553	2,921,590	0	146,392	146,392	146,333	0
Intraday 1	3,299,193	3,117,944	2,818,290	-101,436	146,392	48,775	48,775	-24,955
Intraday 2	3,312,801	3,142,946	2,880,841	-168,054	58,771	48,773	48,773	-3,328

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	70,261	70,261	69,711	0	50,568	50,568	48,155	0
Evening	70,259	70,259	69,689	0	50,568	50,568	48,155	0
Intraday 1	70,259	23,229	23,229	-43,887	50,568	16,052	16,052	-23,988
Intraday 2	23,565	23,229	23,229	-336	32,739	16,052	16,052	-16,687

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

4	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss Of 1050/d withdrawl	

Maintenance Posting 3/25/2010 15:51

	Goleta	28-Apr-10	29-Apr-10	Final tie in field line 159	Loss of 140/d withdrawl and 60/d injection	

Maintenance Posting 4/28/2010 6:07

~~3~~	~~Goleta~~	~~26-Apr-10~~	~~30-Apr-10~~	~~Final tie in field line 159~~	~~Loss of 140/d withdrawl and 60/d injection~~	

OFO Calculation - 05/01/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/01/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,161,000	2,161,000	2,161,000	2,163,000
Injection Capacity	778,000	778,000	778,000	778,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,943,000	2,943,000	2,943,000	2,945,000
Latest Scheduled Quantity	2,915,905	3,177,920	2,993,904	2,772,203
Total Unused Capacity:	27,095	0	0	172,797
Total Excess Receipts:	0	(234,920)	(50,904)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,210,329	3,177,920	2,865,906	0
Evening	3,641,148	3,476,203	2,993,904	0
Intraday 1	3,697,376	2,943,000	2,772,203	-586,605
Intraday 2	3,622,319	2,945,000	2,804,898	-605,422

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,163,711	3,153,302	2,844,847	0	2,059	2,059	0	0
Evening	3,571,187	3,436,242	2,955,527	0	2,059	2,059	1,993	0
Intraday 1	3,634,415	2,930,208	2,759,411	-566,436	2,059	664	664	-1,395
Intraday 2	3,536,358	2,932,208	2,792,106	-562,253	2,059	664	664	-1,395

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	PCC-C	Nominations	SCG Confirmed	Scheduled	PCC-C
Timely	5,086	5,086	5,086	0	39,473	17,473	15,973	0
Evening	5,086	5,086	5,068	0	62,816	32,816	31,316	0
Intraday 1	5,086	1,690	1,690	-3,396	55,816	10,438	10,438	-15,378
Intraday 2	28,086	1,690	1,690	-26,396	55,816	10,438	10,438	-15,378

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

4	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss Of 1050/d withdrawl	

Maintenance Posting 4/29/2010 13:32

1	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	
2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

OFO Calculation - 05/02/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/02/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,136,000	2,138,000	2,138,000	2,138,000
Injection Capacity	778,000	778,000	778,000	778,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,918,000	2,920,000	2,920,000	2,920,000
Latest Scheduled Quantity	2,993,904	3,408,543	2,891,589	2,754,350
Total Unused Capacity:	0	0	28,411	165,650
Total Excess Receipts:	(75,904)	(488,543)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,591,271	3,408,543	2,914,533	0
Evening	3,593,271	3,348,643	2,891,589	0
Intraday 1	3,627,751	2,920,000	2,754,350	-513,816
Intraday 2	3,602,847	2,920,000	2,799,319	-628,732

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,524,088	3,372,951	2,880,671	0	2,059	2,000	1,770	0
Evening	3,526,088	3,313,051	2,857,594	0	2,059	2,000	1,903	0
Intraday 1	3,560,568	2,908,669	2,743,019	-489,476	2,059	634	634	-1,425
Intraday 2	3,535,664	2,908,669	2,787,988	-603,180	2,059	634	634	-1,425

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	5,086	5,066	5,066	0	60,038	28,526	27,026	0
Evening	5,086	5,066	5,066	0	60,038	28,526	27,026	0
Intraday 1	5,086	1,689	1,689	-3,397	60,038	9,008	9,008	-19,518
Intraday 2	5,086	1,689	1,689	-3,397	60,038	9,008	9,008	-20,730

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

4	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss Of 1050/d withdrawl	

Maintenance Posting 4/29/2010 13:32

1	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	
2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

OFO Calculation - 05/04/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/04/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,443,000	2,367,000	2,367,000	2,314,000
Injection Capacity	717,000	717,000	717,000	716,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	3,164,000	3,088,000	3,088,000	3,034,000
Latest Scheduled Quantity	2,894,544	3,186,679	2,995,211	2,901,605
Total Unused Capacity:	269,456	0	92,789	132,395
Total Excess Receipts:	0	(98,679)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,224,406	3,186,679	2,936,174	0
Evening	3,560,918	3,479,082	2,995,211	0
Intraday 1	3,556,990	3,088,000	2,901,605	-440,984
Intraday 2	3,532,921	3,030,000	2,911,133	-494,162

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,130,458	3,094,731	2,872,286	0	9,126	9,126	9,079	0
Evening	3,465,900	3,413,314	2,979,759	0	9,396	9,396	9,080	0
Intraday 1	3,511,972	3,082,849	2,896,454	-428,368	9,396	3,026	3,026	-6,370
Intraday 2	3,489,920	3,024,849	2,905,982	-460,492	9,396	3,026	3,026	-6,370

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	86	86	66	0	84,736	82,736	54,743	0
Evening	86	86	86	0	85,536	56,286	6,286	0
Intraday 1	86	29	29	-57	35,536	2,096	2,096	-6,189
Intraday 2	86	29	29	-57	33,519	2,096	2,096	-27,243

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 4/29/2010 10:41

3	Aliso Canyon	4-May-10	4-May-10	In preparation for RADA testing, fuel meters need to calibrated. K25 & K27 will need to be shut-in for eight hours.	Loss of 60mmcf/d injection	

Maintenance Posting 5/4/2010 12:49

~~3~~	~~Aliso Canyon~~	~~4-May-10~~	~~4-May-10~~	~~In preparation for RADA testing, fuel meters need to calibrated. K25 & K27 will need to be shut-in for eight hours.~~	~~Loss of 60mmcf/d injection~~	

OFO Calculation - 05/06/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/06/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	NO	YES	YES
Forecasted Send Out	2,344,000	2,344,000	2,267,000	2,267,000
Injection Capacity	779,000	779,000	606,000	743,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	3,127,000	3,127,000	2,877,000	3,014,000
Latest Scheduled Quantity	2,934,843	2,881,880	3,048,921	2,718,490
Total Unused Capacity:	192,157	245,120	0	295,510
Total Excess Receipts:	0	0	(171,921)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,924,680	2,881,880	2,683,000	0
Evening	3,089,680	3,083,515	3,048,921	0
Intraday 1	3,282,624	2,877,000	2,718,490	-379,602
Intraday 2	3,245,200	3,014,000	2,783,349	-231,200

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,779,442	2,736,683	2,572,803	0	15,641	15,641	15,641	0
Evening	2,944,442	2,938,285	2,909,019	0	15,641	15,641	15,640	0
Intraday 1	3,210,718	2,830,365	2,671,855	-363,445	5,222	5,214	5,214	-8
Intraday 2	3,174,647	2,967,365	2,736,714	-207,282	5,222	5,214	5,214	-8

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	99,437	99,437	79,437	0	30,160	30,119	15,119	0
Evening	94,437	94,437	94,437	0	35,160	35,152	29,825	0
Intraday 1	31,524	31,479	31,479	-45	35,160	9,942	9,942	-16,104
Intraday 2	31,524	31,479	31,479	-45	33,807	9,942	9,942	-23,865

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/3/2010 11:33

4	Honor Rancho	5-May-10	14-May-10	Final Tie-ins for High Pressure Production Pipeline	Loss of 1000 mmcf/d withdrawl	

Maintenance Posting 5/5/2010 18:22

4	Aliso Canyon	5-May-10	TBD	Force Majeure- TDC K-25 and K-27 electrical system failure.	Loss of 170mmcf/d injection	

Maintenance Posting 5/6/2010 15:09

4	~~Aliso Canyon~~	~~5-May-10~~	~~5/6/10 - @ 12noon~~	~~Force Majeure- TDC K-25 and K-27 electrical system failure.~~	~~Loss of 170mmcf/d injection~~	

OFO Calculation - 05/07/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/07/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,211,000	2,211,000	2,267,000	2,267,000
Injection Capacity	606,000	779,000	779,000	779,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,821,000	2,994,000	3,050,000	3,050,000
Latest Scheduled Quantity	3,048,921	3,373,893	2,896,850	2,759,934
Total Unused Capacity:	0	0	153,150	290,066
Total Excess Receipts:	(227,921)	(379,893)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,438,859	3,373,893	2,853,239	0
Evening	3,405,079	3,400,079	2,896,850	0
Intraday 1	3,423,448	3,050,000	2,759,934	-373,448
Intraday 2	3,412,283	3,050,000	2,795,464	-362,283

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,392,725	3,340,853	2,821,360	0	1,012	943	943	0
Evening	3,353,925	3,353,925	2,864,831	0	6,012	1,012	1,012	0
Intraday 1	3,372,294	3,039,327	2,749,261	-332,967	6,012	337	337	-5,675
Intraday 2	3,361,129	3,039,327	2,784,791	-321,802	6,012	337	337	-5,675

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	15,066	15,066	15,066	0	30,056	17,031	15,870	0
Evening	15,066	15,066	15,066	0	30,076	30,076	15,941	0
Intraday 1	15,066	5,022	5,022	-10,044	30,076	5,314	5,314	-24,762
Intraday 2	15,066	5,022	5,022	-10,044	30,076	5,314	5,314	-24,762

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/3/2010 11:33

3	Honor Rancho	5-May-10	14-May-10	Final Tie-ins for High Pressure Production Pipeline	Loss of 1000 mmcf/d withdrawl	

OFO Calculation - 05/08/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/08/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,079,000	2,079,000	2,083,000	2,083,000
Injection Capacity	779,000	779,000	781,000	781,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,862,000	2,862,000	2,868,000	2,868,000
Latest Scheduled Quantity	2,896,850	3,457,582	2,856,489	2,629,963
Total Unused Capacity:	0	0	11,511	238,037
Total Excess Receipts:	(34,850)	(595,582)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,497,554	3,457,582	2,828,292	0
Evening	3,498,409	3,472,596	2,856,489	0
Intraday 1	3,509,159	2,868,000	2,629,963	-617,194
Intraday 2	3,492,413	2,868,000	2,672,734	-621,289

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,453,222	3,428,291	2,800,501	0	0	0	0	0
Evening	3,454,077	3,443,273	2,828,666	0	0	0	0	0
Intraday 1	3,464,827	2,858,726	2,620,689	-597,138	0	0	0	0
Intraday 2	3,449,434	2,858,726	2,663,460	-587,584	0	0	0	0

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	66	66	66	0	44,266	29,225	27,725	0
Evening	5,066	5,066	5,066	0	39,266	24,257	22,757	0
Intraday 1	5,066	1,689	1,689	-3,377	39,266	7,585	7,585	-16,679
Intraday 2	5,066	1,689	1,689	-3,377	37,913	7,585	7,585	-30,328

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/3/2010 11:33

3	Honor Rancho	5-May-10	14-May-10	Final Tie-ins for High Pressure Production Pipeline	Loss of 1000 mmcf/d withdrawl	

OFO Calculation - 05/09/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/09/2010

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	NO	YES	YES	YES	
Forecasted Send Out	2,144,000	2,144,000	2,142,000	2,246,000	
Injection Capacity	781,000	781,000	780,000	781,000	
Off-System Nominations	4,000	4,000	4,000	4,000	
Net System Capacity:	2,929,000	2,929,000	2,926,000	3,031,000	
Latest Scheduled Quantity	2,856,489	3,110,755	2,835,212	2,653,114	
Total Unused Capacity:	72,511	0	90,788	377,886	
Total Excess Receipts:	0	(181,755)	0	0	

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,120,136	3,110,755	2,828,007	0
Evening	3,457,258	3,456,456	2,835,212	0
Intraday 1	3,482,608	2,926,000	2,653,114	-555,806
Intraday 2	3,463,909	3,031,000	2,665,815	-426,885

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	PCC-C
Timely	3,075,804	3,066,423	2,799,713	0	0	0	0	0
Evening	3,412,926	3,412,124	2,808,261	0	0	0	0	0
Intraday 1	3,438,276	2,917,017	2,644,131	-520,457	0	0	0	0
Intraday 2	3,420,927	3,022,017	2,656,832	-392,886	0	0	0	0

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	8,796	8,796	8,796	0	35,536	35,536	19,498	0
Evening	8,796	8,796	7,915	0	35,536	35,536	19,036	0
Intraday 1	8,796	2,638	2,638	-6,158	35,536	6,345	6,345	-29,191
Intraday 2	8,796	2,638	2,638	-6,158	34,186	6,345	6,345	-27,841

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/3/2010 11:33

3	Honor Rancho	5-May-10	14-May-10	Final Tie-ins for High Pressure Production Pipeline	Loss of 1000 mmcf/d withdrawl	

OFO Calculation - 05/14/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/14/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,270,000	2,270,000	2,270,000	2,270,000
Injection Capacity	780,000	780,000	780,000	780,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	3,054,000	3,054,000	3,054,000	3,054,000
Latest Scheduled Quantity	3,019,243	3,068,105	2,903,769	2,760,058
Total Unused Capacity:	34,757	0	150,231	293,942
Total Excess Receipts:	0	(14,105)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,078,611	3,068,105	2,871,582	0
Evening	3,378,271	3,357,085	2,903,769	0
Intraday 1	3,408,650	3,054,000	2,760,058	-354,647
Intraday 2	3,365,154	3,054,000	2,765,663	-310,138

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,004,105	2,993,619	2,812,597	0	22,000	22,000	21,999	0
Evening	3,330,026	3,319,000	2,871,024	0	9,000	9,000	9,000	0
Intraday 1	3,360,405	3,043,085	2,749,143	-317,317	9,000	3,000	3,000	-6,000
Intraday 2	3,328,926	3,043,085	2,754,748	-284,838	9,000	3,000	3,000	-6,000

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	86	66	66	0	52,420	52,420	36,920	0
Evening	86	86	86	0	39,159	28,999	23,659	0
Intraday 1	86	29	29	-57	39,159	7,886	7,886	-31,273
Intraday 2	86	29	29	-44	27,142	7,886	7,886	-19,256

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/3/2010 11:33

3	Honor Rancho	5-May-10	14-May-10	Final Tie-ins for High Pressure Production Pipeline	Loss of 1000 mmcf/d withdrawl	

Maintenance Posting 5/14/2010 13:32

~~3~~	~~Honor Rancho~~	~~5 May 10~~	~~14 May 10~~	~~Final Tie ins for High Pressure Production Pipeline~~	~~Loss of 1000 mmcf/d withdrawl~~	

Maintenance Posting 5/14/2010 18:57

3	Wheeler Ridge Compressor Station	14-May-10	TBD	Force Majeure : instrumentation - control failure. Work in progress to make repairs - return to service unknown at this time.		Total Wheeler capacity reduce to 680mmcf/d / North Wheeler Capacity reduced to 100mmcf/d / PG&E at Kern River Station reduced to 100 mmcf/d/ Oxy Elk Hills reduced to 40mmcf/d / Kern Mojave at Wheeler reduced to 630mmcf/d

OFO Calculation - 05/15/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/15/2010

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	YES	YES	YES	YES	
Forecasted Send Out	2,040,000	2,040,000	2,066,000	2,061,000	
Injection Capacity	780,000	780,000	780,000	778,000	
Off-System Nominations	4,000	4,000	4,000	4,000	
Net System Capacity:	2,824,000	2,824,000	2,850,000	2,843,000	
Latest Scheduled Quantity	2,903,769	3,337,583	2,651,362	2,514,828	
Total Unused Capacity:	0	0	198,638	328,172	
Total Excess Receipts:	(79,769)	(513,583)	0	0	

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R
Timely	3,340,654	3,337,583	2,493,074	0	0
Evening	3,351,170	3,348,069	2,651,362	0	0
Intraday 1	3,397,542	2,850,000	2,514,828	-524,247	-22,757
Intraday 2	3,354,664	2,843,000	2,542,730	-488,369	-23,295

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	3,124,277	3,121,842	2,452,838	0	0	2,817	2,817	2,817	0	0
Evening	3,134,277	3,131,812	2,452,248	0	0	2,817	2,817	2,815	0	0
Intraday 1	3,180,649	2,783,630	2,448,458	-373,724	-22,757	2,817	938	938	-1,879	0
Intraday 2	3,149,788	2,776,630	2,476,360	-349,863	-23,295	2,817	938	938	-1,879	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	322	322	130	0	0	213,238	212,602	37,289	0	0
Evening	322	322	130	0	0	213,754	213,118	196,169	0	0
Intraday 1	322	43	43	-279	0	213,754	65,389	65,389	-148,365	0
Intraday 2	322	43	43	-279	0	201,737	65,389	65,389	-136,348	0

*** PCC-R cuts were due to capacity contraints at the PG&E-WR receipt point caused by maintenance.**
*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/14/2010 18:57

3	Wheeler Ridge Compressor Station	14-May-10	TBD	Force Majeure : instrumentation - control failure. Work in progress to make repairs - return to service unknown at this time.		Total Wheeler capacity reduce to 680mmcf/d / North Wheeler Capacity reduced to 100mmcf/d / PG&E at Kern River Station reduced to 100 mmcf/d/ Oxy Elk Hills reduced to 40mmcf/d / Kern Mojave at Wheeler reduced to 630mmcf/d

OFO Calculation - 05/16/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/16/2010

	Timely	Evening	Intraday 1	Intraday 2	
OFO Declared:	NO	YES	YES	YES	
Forecasted Send Out	2,066,000	2,061,000	2,140,000	2,140,000	
Injection Capacity	780,000	778,000	779,000	779,000	
Off-System Nominations	4,000	4,000	4,000	4,000	
Net System Capacity:	2,850,000	2,843,000	2,923,000	2,923,000	
Latest Scheduled Quantity	2,651,362	3,042,479	2,675,216	2,569,068	
Total Unused Capacity:	198,638	0	247,784	353,932	
Total Excess Receipts:	0	(199,479)	0	0	

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R
Timely	3,069,574	3,042,479	2,648,413	0	-23,295
Evening	3,332,189	3,306,394	2,675,216	0	-24,795
Intraday 1	3,376,274	2,923,000	2,569,068	-427,479	-24,795
Intraday 2	3,346,944	2,923,000	2,580,162	-422,944	0

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	2,871,232	2,844,137	2,465,253	0	-23,295	2,817	2,817	2,816	0	0
Evening	3,120,296	3,095,501	2,473,623	0	-24,795	2,817	2,817	2,816	0	0
Intraday 1	3,158,306	2,855,805	2,501,873	-277,706	-24,795	2,817	938	938	-1,879	0
Intraday 2	3,140,993	2,855,805	2,512,969	-285,188	0	2,817	938	938	-1,879	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R
Timely	322	322	130	0	0	195,203	195,203	180,214	0	0
Evening	5,322	4,322	4,130	0	0	203,754	203,754	194,647	0	0
Intraday 1	5,322	1,376	1,376	-2,946	0	209,829	64,881	64,881	-144,948	0
Intraday 2	5,322	1,376	1,376	-2,946	0	197,812	64,881	64,879	-132,931	0

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**
*** PCC-R cuts were due to capacity contraints at the PG&E-WR receipt point caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/14/2010 18:57

3	Wheeler Ridge Compressor Station	14-May-10	TBD	Force Majeure : instrumentation - control failure. Work in progress to make repairs - return to service unknown at this time.		Total Wheeler capacity reduce to 680mmcf/d / North Wheeler Capacity reduced to 100mmcf/d / PG&E at Kern River Station reduced to 100 mmcf/d/ Oxy Elk Hills reduced to 40mmcf/d / Kern Mojave at Wheeler reduced to 630mmcf/d

Maintenance Posting 5/16/2010 9:40

~~3~~	~~Wheeler Ridge Compressor Station~~	~~14 May 10~~	~~TBD~~	~~Force Majeure : instrumentation - control failure. Work in progress to make repairs - return to service unknown at this time.~~		~~Total Wheeler capacity reduce to 680mmcf/d / North Wheeler Capacity reduced to 100mmcf/d / PG&E at Kern River Station reduced to 100 mmcf/d/ Oxy Elk Hills reduced to 40mmcf/d / Kern Mojave at Wheeler reduced to 630mmcf/d~~

OFO Calculation - 05/19/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/19/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,318,000	2,412,000	2,415,000	2,415,000
Injection Capacity	687,000	688,000	689,000	689,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	3,009,000	3,104,000	3,108,000	3,108,000
Latest Scheduled Quantity	3,047,591	3,172,671	2,768,170	2,717,371
Total Unused Capacity:	0	0	339,830	390,629
Total Excess Receipts:	(38,591)	(68,671)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,233,260	3,172,671	2,654,098	0
Evening	3,275,487	3,251,777	2,768,170	0
Intraday 1	3,377,389	3,108,000	2,717,371	-261,589
Intraday 2	3,345,300	3,108,000	2,738,248	-229,500

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,194,217	3,147,226	2,632,989	0	2,869	2,869	330	0
Evening	3,236,444	3,212,734	2,743,728	0	2,869	2,869	2,857	0
Intraday 1	3,338,346	3,099,852	2,709,223	-230,694	2,869	952	952	-1,917
Intraday 2	3,318,274	3,099,852	2,730,100	-210,622	2,869	952	952	-1,917

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	438	438	430	0	35,736	22,138	20,349	0
Evening	438	438	430	0	35,736	35,736	21,155	0
Intraday 1	438	144	144	-294	35,736	7,052	7,052	-28,684
Intraday 2	438	144	144	-294	23,719	7,052	7,052	-16,667

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/11/2010 16:10

4	Aliso Canyon	17-May-10	20-May-10	Force Majeure- Need to conduct vibration testing on the structural and foundation integrity of all three power turbines during daylihgt hours. K25 & K27 will be released for service for evening injection.	Loss of 90mmcf/d injection	

OFO Calculation - 05/21/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/21/2010 GO

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,246,000	2,246,000	2,193,000	2,193,000
Injection Capacity	781,000	781,000	780,000	780,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	3,031,000	3,031,000	2,977,000	2,977,000
Latest Scheduled Quantity	2,731,165	3,038,156	2,802,770	2,730,522
Total Unused Capacity:	299,835	0	174,230	246,478
Total Excess Receipts:	0	(7,156)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,052,747	3,038,156	2,855,902	0
Evening	3,317,110	3,230,508	2,802,770	0
Intraday 1	3,345,246	2,977,000	2,730,522	-368,110
Intraday 2	3,308,333	2,977,000	2,742,026	-331,197

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,975,468	2,963,720	2,801,620	0	35,012	35,012	34,484	0
Evening	3,249,946	3,176,516	2,752,832	0	19,455	19,455	19,454	0
Intraday 1	3,278,082	2,960,354	2,713,876	-317,592	19,455	6,485	6,485	-12,970
Intraday 2	3,253,186	2,960,354	2,725,380	-292,696	19,455	6,485	6,485	-12,970

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	66	66	66	0	42,201	39,358	19,732	0
Evening	66	66	66	0	47,643	34,471	30,418	0
Intraday 1	66	22	22	-44	47,643	10,139	10,139	-37,504
Intraday 2	66	22	22	-44	35,626	10,139	10,139	-25,487

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/11/2010 16:10

4	Aliso Canyon	17-May-10	20-May-10	Force Majeure- Need to conduct vibration testing on the structural and foundation integrity of all three power turbines during daylihgt hours. K25 & K27 will be released for service for evening injection.	Loss of 90mmcf/d injection	

Maintenance Posting 5/21/2010 7:18

3	~~Aliso Canyon~~	~~17 May 10~~	~~20 May 10~~	~~Force Majeure- Need to conduct vibration testing on the structural and foundation integrity of all three power turbines during daylihgt hours. K25 & K27 will be released for service for evening injection.~~	~~Loss of 90mmcf/d injection~~	

OFO Calculation - 05/22/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/22/2010 GO

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,117,000	2,117,000	2,066,000	2,015,000
Injection Capacity	780,000	780,000	780,000	780,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,901,000	2,901,000	2,850,000	2,799,000
Latest Scheduled Quantity	2,802,770	2,987,206	2,737,730	2,633,184
Total Unused Capacity:	98,230	0	112,270	165,816
Total Excess Receipts:	0	(86,206)	0	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,997,432	2,987,206	2,722,110	0
Evening	3,255,376	3,245,172	2,737,730	0
Intraday 1	3,256,155	2,850,000	2,633,184	-396,154
Intraday 2	3,284,012	2,799,000	2,653,905	-475,011

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,947,621	2,947,395	2,690,344	0	2,809	2,809	2,797	0
Evening	3,205,565	3,205,362	2,706,193	0	2,809	2,809	2,809	0
Intraday 1	3,206,344	2,839,488	2,622,672	-366,855	2,809	936	936	-1,873
Intraday 2	3,234,201	2,788,488	2,643,393	-445,712	2,809	936	936	-1,873

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	2,879	2,879	2,809	0	44,123	34,123	26,160	0
Evening	2,879	2,878	2,560	0	44,123	34,123	26,168	0
Intraday 1	2,879	853	853	-2,026	44,123	8,723	8,723	-25,400
Intraday 2	2,879	853	853	-2,026	44,123	8,723	8,723	-25,400

*** PCC-C cuts were due to capacity contraints to system capacity caused by maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

OFO Calculation - 05/27/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/27/2010 GO

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	NO	YES	YES	YES
Forecasted Send Out	2,494,000	2,418,000	2,418,000	2,494,000
Injection Capacity	626,000	626,000	778,000	778,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	3,124,000	3,048,000	3,200,000	3,276,000
Latest Scheduled Quantity	2,956,253	3,268,469	3,064,424	2,928,676
Total Unused Capacity:	167,747	0	135,576	347,324
Total Excess Receipts:	0	(220,469)	0	0

	Total					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-Z
Timely	3,383,678	3,268,469	3,035,678		-232,791	0
Evening	3,624,031	3,466,756	3,064,424		-87,875	-56,570
Intraday 1	3,498,842	3,200,000	2,928,676	-283,816	0	-4,572
Intraday 2	3,478,378	3,276,000	2,970,059	-186,555	0	-5,373

	Firm Primary						Firm Alternate Inside the Zone					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	PCC-Z	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	PCC-Z
Timely	3,157,019	3,132,217	2,940,546		-191,671	0	12	12	12		0	0
Evening	3,396,419	3,395,303	2,996,419		0	0	12	12	12		0	0
Intraday 1	3,450,867	3,177,333	2,906,009	-272,632	0	0	12	4	4	-8	0	0
Intraday 2	3,425,481	3,253,333	2,947,392	-171,250	0	0	12	4	4	-8	0	0

	Firm Alternate Outside the Zone						Interruptible					
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-R	PCC-Z	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	*PCC-Z
Timely	170	170	170		0	0	226,477	136,070	94,950		-41,120	0
Evening	1,470	1,470	1,470		0	0	226,130	69,971	66,523		-87,875	-56,570
Intraday 1	1,470	489	489	-981	0	0	46,493	22,174	22,174	-10,195	0	-4,572
Intraday 2	1,470	489	489	-981	0	0	51,415	22,174	22,174	-14,316	0	-5,373

***PCC-C cuts were due to capacity constraints to the system capacity due to maintenance.**
***PCC-R cuts were due to overnomination to KR-KJ receipt point.**
***PCC-Z cuts were due to overnomination to the northern zone.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/27/2010 2:25

3	Aliso Canyon	27-May-10	28-May-10	Force Majeure - KVS #2 fuel regulator repairs.	Loss of 20/d injection	

OFO Calculation - 05/29/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/29/2010 GO

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	1,938,000	1,938,000	1,938,000	1,938,000
Injection Capacity	780,000	729,000	729,000	729,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,722,000	2,671,000	2,671,000	2,671,000
Latest Scheduled Quantity	2,870,309	3,224,040	2,694,936	2,536,134
Total Unused Capacity:	0	0	0	134,866
Total Excess Receipts:	(148,309)	(553,040)	(23,936)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,266,047	3,224,040	2,701,943	0
Evening	3,317,606	3,251,264	2,694,936	0
Intraday 1	3,317,606	2,671,000	2,536,134	-557,503
Intraday 2	3,284,147	2,671,000	2,536,485	-583,137

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,242,985	3,213,552	2,696,118	0	0	0	0	0
Evening	3,297,845	3,246,503	2,692,015	0	0	0	0	0
Intraday 1	3,297,845	2,670,026	2,535,160	-553,264	0	0	0	0
Intraday 2	3,264,386	2,670,026	2,535,511	-576,600	0	0	0	0

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	4,552	4,522	3,815	0	18,510	5,966	2,010	0
Evening	1,251	1,251	911	0	18,510	3,510	2,010	0
Intraday 1	1,251	304	304	-947	18,510	670	670	-3,292
Intraday 2	1,251	304	304	-947	18,510	670	670	-5,590

***PCC-C cuts were due to capacity constraints due to the system capacity due to maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/28/2010 11:44

3	Honor Rancho	28-May-10	3-Jun-10	Force Majeure - Main unit #3 - replace high side liner on compreesor #6 and inspect rod, piston & valves for damage.	Loss of 50/d injection	

OFO Calculation - 05/30/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/30/2010 GO

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	1,913,000	1,913,000	1,911,000	1,911,000
Injection Capacity	729,000	729,000	728,000	728,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,646,000	2,646,000	2,643,000	2,643,000
Latest Scheduled Quantity	2,694,936	3,202,666	2,720,430	2,530,689
Total Unused Capacity:	0	0	0	112,311
Total Excess Receipts:	(48,936)	(556,666)	(77,430)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,271,187	3,202,666	2,714,070	0
Evening	3,311,986	3,246,394	2,720,430	0
Intraday 1	3,316,623	2,643,000	2,530,689	-602,865
Intraday 2	3,296,229	2,643,000	2,557,295	-600,582

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	PCC-C
Timely	3,251,426	3,195,535	2,711,149	0	0	0	0	0
Evening	3,292,225	3,241,545	2,717,508	0	0	0	0	0
Intraday 1	3,296,862	2,642,026	2,529,715	-599,078	0	0	0	0
Intraday 2	3,276,468	2,642,026	2,556,321	-594,045	0	0	0	0

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	1,251	1,251	911	0	18,510	5,880	2,010	0
Evening	1,251	1,251	912	0	18,510	3,598	2,010	0
Intraday 1	1,251	304	304	-947	18,510	670	670	-2,840
Intraday 2	1,251	304	304	-947	18,510	670	670	-5,590

***PCC-C cuts were due capacity constraints to the system capacity due to maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/28/2010 11:44

3	Honor Rancho	28-May-10	3-Jun-10	Force Majeure - Main unit #3 - replace high side liner on compreesor #6 and inspect rod, piston & valves for damage.	Loss of 50/d injection	

OFO Calculation - 05/31/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 05/31/2010 GO

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	1,936,000	1,936,000	1,936,000	1,936,000
Injection Capacity	728,000	728,000	713,000	713,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,668,000	2,668,000	2,653,000	2,653,000
Latest Scheduled Quantity	2,720,430	2,970,541	2,687,950	2,524,501
Total Unused Capacity:	0	0	0	128,499
Total Excess Receipts:	(52,430)	(302,541)	(34,950)	0

	Total			
	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	3,272,999	2,970,541	2,354,713	0
Evening	3,318,028	3,297,477	2,687,950	0
Intraday 1	3,326,818	2,653,000	2,524,501	-621,408
Intraday 2	3,323,537	2,653,000	2,557,031	-634,972

	Firm Primary				Firm Alternate Inside the Zone			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	PCC-C
Timely	3,253,238	2,963,425	2,351,791	0	0	0	0	0
Evening	3,298,267	3,289,966	2,685,028	0	0	0	0	0
Intraday 1	3,307,057	2,652,026	2,523,527	-617,621	0	0	0	0
Intraday 2	3,303,776	2,652,026	2,556,057	-628,435	0	0	0	0

	Firm Alternate Outside the Zone				Interruptible			
	Nominations	SCG Confirmed	Scheduled	*PCC-C	Nominations	SCG Confirmed	Scheduled	*PCC-C
Timely	251	251	251	0	19,510	6,865	2,671	0
Evening	251	251	251	0	19,510	7,260	2,671	0
Intraday 1	251	84	84	-167	19,510	890	890	-3,620
Intraday 2	251	84	84	-167	19,510	890	890	-6,370

***PCC-C Cuts were due to capacity constraints to the system capacity due to maintenance.**

Maintenance Posting 4/21/2010 7:21

3	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	

Maintenance Posting 4/21/2010 12:00

2	Aliso Canyon	21-Apr-10	7-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	

Maintenance Posting 5/28/2010 11:44

3	Honor Rancho	28-May-10	3-Jun-10	Force Majeure - Main unit #3 - replace high side liner on compreesor #6 and inspect rod, piston & valves for damage.	Loss of 50/d injection	

OFO Calculation - 06/12/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 06/12/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	1,942,000	1,944,000	1,942,000	1,891,000
Injection Capacity	766,000	751,000	751,000	751,000
Off-System Nominations	4,000	4,000	4,000	4,000
Net System Capacity:	2,712,000	2,699,000	2,697,000	2,646,000
Latest Scheduled Quantity	2,736,360	2,848,748	2,430,581	2,405,828
Total Unused Capacity:	0	0	266,419	240,172
Total Excess Receipts:	(24,360)	(149,748)	0	0

	Total				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R
Timely	2,907,125	2,848,748	2,369,342	0	-15,044
Evening	2,928,501	2,894,254	2,430,581	0	-20,044
Intraday 1	2,928,501	2,697,000	2,405,828	-197,254	-20,044
Intraday 2	2,951,927	2,646,000	2,420,923	-291,724	0

	Firm Primary					Firm Alternate Inside the Zone				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	Nominations	SCG Confirm	Scheduled	*PCC-C	*PCC-R
Timely	2,875,471	2,831,349	2,364,254	0	-15,044	3,079	3,079	3,021	0	0
Evening	2,906,947	2,886,900	2,425,806	0	-20,044	2,979	2,979	2,690	0	0
Intraday 1	2,906,947	2,695,408	2,404,236	-191,492	-20,044	2,979	897	897	-2,082	0
Intraday 2	2,930,373	2,644,408	2,419,331	-285,962	0	2,979	897	897	-2,082	0

	Firm Alternate Outside the Zone					Interruptible				
	Nominations	SCG Confirmed	Scheduled	*PCC-C	*PCC-R	Nominations	SCG Confirm	Scheduled	*PCC-C	*PCC-R
Timely	16	16	16	0	0	28,559	14,304	2,051	0	0
Evening	16	16	16	0	0	18,559	4,359	2,069	0	0
Intraday 1	16	5	5	-11	0	18,559	690	690	-3,669	0
Intraday 2	16	5	5	-11	0	18,559	690	690	-3,669	0

***PCC-C Cuts were due to capacity constraints to the system capacity due to maintenance.**
***PCC-R Cuts were due to maintenance at Line 85**

Maintenance posted 06/11/2010 7:28 AM

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	
2	Aliso Canyon	21-Apr-10	11-Jun-10	Dehy #1 Maintenance/Condensate exchanger & Hot Oil system	Loss of 1050/d withdrawl	
3	Ventura	30-May-10	TBD	High Pressure unit #3 turbo charger replacement	Loss of 15/d injection	
4	California Producers Line 85	11-Jun-10	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 125mmcf/d		Total production in Line 85 will be limited to 125mmcf/d a reduction of 35mmcf/d from total capacity of 160mmcf/d

Maintenance posted 06/11/2010 2:15 PM

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	
~~2~~	~~Aliso Canyon~~	~~21 Apr 10~~	~~11 Jun 10~~	~~Dehy #1 Maintenance/Condensate exchanger & Hot Oil system~~	~~Loss of 1050/d withdrawl~~	
3	Ventura	30-May-10	TBD	High Pressure unit #3 turbo charger replacement	Loss of 15/d injection	
	Goleta	11-Jun-10	14-Jun-10	Force Maejure- M.U. 7 repair power cylinder valve.	Loss of 15/d injection	
4	California Producers Line 85	11-Jun-10	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 125mmcf/d		Total production in Line 85 will be limited to 125mmcf/d a reduction of 35mmcf/d from total capacity of 160mmcf/d

OFO Calculation - 07/03/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 07/03/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	1,891,000	1,891,000	1,891,000	1,891,000
Injection Capacity	618,000	597,000	669,000	669,000
Off-System Nominations	3,000	3,000	3,000	3,000
Net System Capacity:	2,512,000	2,491,000	2,563,000	2,563,000
Latest Scheduled Quantity	2,691,741	2,629,411	2,251,542	2,256,058
Total Unused Capacity:	0	0	311,458	306,942
Total Excess Receipts:	(179,741)	(138,411)	0	0

Total

	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A
Timely	2,685,984	2,629,411	2,162,015	0	0	0	0	0
Evening	2,665,993	2,628,059	2,251,542	0	0	0	0	0
Intraday 1	2,665,993	2,563,000	2,256,058	-80,972	0	0	0	0
Intraday 2	2,670,251	2,563,000	2,263,372	-89,000	0	0	0	0

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A
Timely	2,614,900	2,588,388	2,123,246	0	0	0	0	0	5,561	5,025	4,431	0	0	0	0	0
Evening	2,598,075	2,581,995	2,243,887	0	0	0	0	0	5,561	5,561	5,561	0	0	0	0	0
Intraday 1	2,598,075	2,560,448	2,253,506	-37,626	0	0	0	0	5,561	1,854	1,854	-3,707	0	0	0	0
Intraday 2	2,637,075	2,560,448	2,260,820	-76,626	0	0	0	0	5,561	1,854	1,854	-3,707	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A
Timely	38,924	28,393	28,233	0	0	0	0	0	26,599	7,605	6,105	0	0	0	0	0
Evening	38,924	35,320	161	0	0	0	0	0	23,433	5,183	1,933	0	0	0	0	0
Intraday 1	38,924	53	53	-35,101	0	0	0	0	23,433	645	645	-4,538	0	0	0	0
Intraday 2	4,182	53	53	-4,129	0	0	0	0	23,433	645	645	-4,538	0	0	0	0

***PCC-C Cuts were due to low forcasted sendout resulting from holiday and injection capacity reduced due to maintenance.**

Maintenance Schedule posted 07/01/10 8:14 AM

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	
2	California Producers Line 85	11-Jun-10	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 125mmcf/d		Total production in Line 85 will be limited to 125mmcf/d a reduction of 35mmcf/d from total capacity of 160mmcf/d
3	Honor Rancho	25-Jun-10	2-Jul-10	Modify brine and oil production lines.	Loss of 1000/d withdrawal	
4	Aliso Canyon	28-Jun-10	31-Aug-10	Replace pumps and filters on Dehy #1	Loss of 1050/d withdrawal	
5	Goleta	30-Jun-10	9-Jul-10	Force Majeure - Exhaust leak repair M/U #6	Loss of 15/d injection	
6	Goleta	1-Jul-10	TBD	Force Majeure - L-1005 Pigging Smart Tool stuck in line	Loss of 150/d injection	
7	Honor Rancho	2-Jul-10	30-Aug-10	OSD A system Upgrade - Inventory Expandsion Project	Loss of 500mmcf/d Withdrawal	

Maintenance Schedule posted 07/02/2010 8:33 AM

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration.	Loss of 135mmcf/d injection	
2	California Producers Line 85	11-Jun-10	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 125mmcf/d		Total production in Line 85 will be limited to 125mmcf/d a reduction of 35mmcf/d from total capacity of 160mmcf/d
3	Honor Rancho	25-Jun-10	2-Jul-10	Modify brine and oil production lines.	Loss of 1000/d withdrawal	
4	Aliso Canyon	28-Jun-10	31-Aug-10	Replace pumps and filters on Dehy #1	Loss of 1050/d withdrawal	
5	Goleta	30-Jun-10	9-Jul-10	Force Majeure - Exhaust leak repair M/U #6	Loss of 15/d injection	
6	Goleta	1-Jul-10	TBD	Force Majeure - L-1005 Pigging Smart Tool stuck in line	Loss of 150/d injection	
7	Transwestern-Topock	2-Jul-10	24-Oct-10	Xover removed from service for safety reasons during excavation. Line will remain out of service until completion of L3000 retrofits. Log # 17		Loss of 190mmcf/d at Transwestern-Topock xover.
8	Honor Rancho	2-Jul-10	30-Aug-10	OSD A system Upgrade - Inventory Expandsion Project	Loss of 500mmcf/d Withdrawal	

Maintenance Schedule posted 10:07 AM same posting at 10:13 AM

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration. Due to current field PSI, loss of capacity increased 20mmcf	Loss of 155mmcf/d injection	
2	California Producers Line 85	11-Jun-10	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 125mmcf/d		Total production in Line 85 will be limited to 125mmcf/d a reduction of 35mmcf/d from total capacity of 160mmcf/d
~~3~~	~~Honor Rancho~~	~~25-Jun-10~~	~~2-Jul-10~~	~~Modify brine and oil production lines.~~	~~Loss of 1000/d withdrawal~~	
4	Aliso Canyon	28-Jun-10	31-Aug-10	Replace pumps and filters on Dehy #1	Loss of 1050/d withdrawal	
5	Goleta	30-Jun-10	9-Jul-10	Force Majeure - Exhaust leak repair M/U #6	Loss of 15/d injection	
6	Goleta	1-Jul-10	TBD	Force Majeure - L-1005 Pigging Smart Tool stuck in line	Loss of 150/d injection	
7	Transwestern-Topock	2-Jul-10	24-Oct-10	Xover removed from service for safety reasons during excavation. Line will remain out of service until completion of L3000 retrofits. Log # 17		Loss of 190mmcf/d at Transwestern-Topock xover.
8	Honor Rancho	2-Jul-10	30-Aug-10	OSD A system Upgrade - Inventory Expandsion Project	Loss of 500mmcf/d Withdrawal	

Maintenance Schedule posted 07/02/10 1:20 PM

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	Aliso Canyon	21-Apr-10	TBD	Force Majeure- TDC K26 - Forward power turbine Vibration. Due to current field PSI, loss of capacity increased 20mmcf	Loss of 155mmcf/d injection	
2	California Producers Line 85	11-Jun-10	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 125mmcf/d		Total production in Line 85 will be limited to 125mmcf/d a reduction of 35mmcf/d from total capacity of 160mmcf/d
3	Aliso Canyon	28-Jun-10	31-Aug-10	Replace pumps and filters on Dehy #1	Loss of 1050mmcf/d withdrawal	
4	Goleta	30-Jun-10	9-Jul-10	Force Majeure - Exhaust leak repair M/U #6	Loss of 15mmcf/d injection	
5	Goleta	1-Jul-10	TBD	Force Majeure - L-1005 Pigging Smart Tool stuck in line	Loss of additional 65mmcf/d injection for a total of 80mmcf/d See log #5	
6	Transwestern-Topock	2-Jul-10	24-Oct-10	Xover removed from service for safety reasons during excavation. Line will remain out of service until completion of L3000 retrofits. Log # 17		Loss of 190mmcf/d at Transwestern-Topock xover.
7	Honor Rancho	2-Jul-10	30-Aug-10	OSD A system Upgrade - Inventory Expandsion Project	Loss of 500mmcf/d Withdrawal	

OFO Calculation - 10/09/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 10/09/2010

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,193,000	2,193,000	2,199,000	2,221,000
Injection Capacity	867,000	867,000	869,000	867,000
Off-System Nominations	5,000	5,000	5,000	5,000
Net System Capacity:	3,065,000	3,065,000	3,073,000	3,093,000
Latest Scheduled Quantity	3,149,966	3,030,226	3,077,418	3,063,744
Total Unused Capacity:	0	34,774	0	29,256
Total Excess Receipts:	(84,966)	0	(4,418)	0

Total

	Nominations	SCG Confirme	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A
Timely	3,151,779	3,149,379	3,030,226	0	0	0	0	0
Evening	3,162,139	3,159,739	3,077,418	0	0	0	0	0
Intraday 1	3,160,183	3,073,000	3,063,744	-82,783	0	0	0	0
Intraday 2	3,135,537	3,093,000	3,038,576	-40,102	0	0	0	0

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirme	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A
Timely	3,111,759	3,109,359	3,012,149	0	0	0	0	0	13,311	13,311	11,573	0	0	0	0	0
Evening	3,127,131	3,124,731	3,064,189	0	0	0	0	0	8,299	8,299	6,561	0	0	0	0	0
Intraday 1	3,125,175	3,068,591	3,059,335	-52,184	0	0	0	0	8,299	2,187	2,187	-6,112	0	0	0	0
Intraday 2	3,100,529	3,088,591	3,034,167	-9,503	0	0	0	0	8,299	2,187	2,187	-6,112	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirme	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A	Nominations	SCG Confirmed	Scheduled	*PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A
Timely	3,281	3,281	3,275	0	0	0	0	0	23,428	23,428	3,229	0	0	0	0	0
Evening	3,281	3,281	3,281	0	0	0	0	0	23,428	23,428	3,387	0	0	0	0	0
Intraday 1	3,281	1,093	1,093	-2,188	0	0	0	0	23,428	1,129	1,129	-22,299	0	0	0	0
Intraday 2	3,281	1,093	1,093	-2,188	0	0	0	0	23,428	1,129	1,129	-22,299	0	0	0	0
Intraday 2	3,281	1,093	1,093	-2,188	0	0	0	0	23,428	1,129	1,129	-22,299	0	0	0	0

***PCC-C Cuts were due to low forecasted send out due to weather and weekend usage.**
Also due to the storage maintenance loss of 60 MMcf/d

Maintenance Schedule posted 10/09/2010 2:55 PM

Log	FACILITY/LOCATION	Start	THRU	DESCRIPTION	Storage Impact	Interconnect Impact
1	California Producers Line 85	11-Jun-10	TBD	Due to Gas Quality issues - Line 85 Producers total Capacity will be reduced to 125mmcf/d		Total production in Line 85 will be limited to 125mmcf/d a reduction of 35mmcf/d from total capacity of 160mmcf/d
2	Ventura Station	9-Aug-10	22-Nov-10	Rebuild HP-1, HP-2 & HP-3 and instrumentation upgrades. One unit at time.	Loss of 30mmcf/d Injection at Goleta	
3	South Needles	21-Sep-10	TBD	Unit #5 Out of service for head bolt repairs on #2 power cylinder		Loss of 40mmcf/d at El Paso & Transwestern Topock
4	Honor Rancho	1-Oct-10	TBD	OSD B system Upgrade - Inventory Expandsion Project	Loss of 500mmcf/d Withdrawal	
5	Goleta	4-Oct-10	29-Oct-10	Dehy Maintenance - new glycol filters, flare filters, glycol flush & contactor inspection.	Loss of 340mmcf/d withdrawal	
6	Ventura Station	9-Oct-10	11-Oct-10	HP-1 malfunction shutdown. Unit will not start.	Additional loss of 30mmcf/d injection at Goleta	

OFO Calculation - 10/16/2010 | Archive | Event History | Today | Tomorrow | Flow Date: 10/16/2010 GO

	Timely	Evening	Intraday 1	Intraday 2
OFO Declared:	YES	YES	YES	YES
Forecasted Send Out	2,310,000	2,308,000	2,308,000	2,313,000
Injection Capacity	867,000	866,000	866,000	867,000
Off-System Nominations	5,000	5,000	5,000	5,000
Net System Capacity:	3,182,000	3,179,000	3,179,000	3,185,000
Latest Scheduled Quantity	3,218,126	3,000,467	3,032,504	3,027,262
Total Unused Capacity:	0	178,533	146,496	157,738
Total Excess Receipts:	(36,126)	0	0	0

	Total							
	Nominations	SCG Confirme	Scheduled	PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A
Timely	3,244,735	3,234,621	3,000,467	0	0	0	0	0
Evening	3,126,177	3,123,927	3,032,504	0	0	0	0	0
Intraday 1	3,112,001	3,109,751	3,027,262	0	0	0	0	0
Intraday 2	3,107,001	3,104,751	3,022,787	0	0	0	0	0

	Firm Primary								Firm Alternate Inside the Zone							
	Nominations	SCG Confirme	Scheduled	PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A
Timely	3,188,254	3,187,007	2,972,980	0	0	0	0	0	20,969	20,969	17,354	0	0	0	0	0
Evening	3,078,946	3,078,946	3,004,035	0	0	0	0	0	17,358	17,358	17,358	0	0	0	0	0
Intraday 1	3,064,770	3,064,770	2,998,818	0	0	0	0	0	17,358	17,358	17,358	0	0	0	0	0
Intraday 2	3,059,041	3,059,041	2,993,618	0	0	0	0	0	18,087	18,087	18,087	0	0	0	0	0

	Firm Alternate Outside the Zone								Interruptible							
	Nominations	SCG Confirme	Scheduled	PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A	Nominations	SCG Confirmed	Scheduled	PCC-C	PCC-S	PCC-R	PCC-Z	PCC-A
Timely	5,744	5,744	5,744	0	0	0	0	0	29,768	20,901	4,389	0	0	0	0	0
Evening	6,722	6,722	6,722	0	0	0	0	0	23,151	20,901	4,389	0	0	0	0	0
Intraday 1	6,722	6,722	6,722	0	0	0	0	0	23,151	20,901	4,364	0	0	0	0	0
Intraday 2	6,722	6,722	6,722	0	0	0	0	0	23,151	20,901	4,360	0	0	0	0	0

There were no reductions due to maintenance.