

Southern California Gas Company
Residential Rates
Feb-12

| Customer Type | Commodity | Rate | Procurement | Transportation | New Rate | New Rate | Absolute | % |
|---|-----------|--------------|-------------|----------------|-----------|-----------|----------|--------|
| Rate Schedule | Charge | Type | Charge | Charge | Effective | Effective | Rate | Change |
| | | | ¢/therm | ¢/therm | 2/1/2012 | 1/1/2012 | Change | Change |
| Residential Individually Metered | | | | | | | | |
| Schedule No. GR Res. Service | GR | Baseline | 29.670 | 33.970 | 63.640 | 69.930 | -06.290 | -9.0% |
| | GR | Non Baseline | 29.670 | 59.970 | 89.640 | 95.930 | -06.290 | -6.6% |
| | GT-R | Baseline | 00.000 | 38.352 | 38.352 | 38.352 | 00.000 | 0.0% |
| | GT-R | Non Baseline | 00.000 | 64.352 | 64.352 | 64.352 | 00.000 | 0.0% |
| Residential Submetered Customer | | | | | | | | |
| Schedule No. GS Multi-Family Service Submetered | GS | Baseline | 29.670 | 33.970 | 63.640 | 69.930 | -06.290 | -9.0% |
| | GS | Non Baseline | 29.670 | 59.970 | 89.640 | 95.930 | -06.290 | -6.6% |
| | GT-S | Baseline | 00.000 | 38.352 | 38.352 | 38.352 | 00.000 | 0.0% |
| | GT-S | Non Baseline | 00.000 | 64.352 | 64.352 | 64.352 | 00.000 | 0.0% |
| Residential Small Master Metered | | | | | | | | |
| Schedule No. GM-E Baseline Allowance | GM-E | Baseline | 29.670 | 33.970 | 63.640 | 69.930 | -06.290 | -9.0% |
| | GM-E | Non Baseline | 29.670 | 59.970 | 89.640 | 95.930 | -06.290 | -6.6% |
| | GT-ME | Baseline | 00.000 | 38.352 | 38.352 | 38.352 | 00.000 | 0.0% |
| | GT-ME | Non Baseline | 00.000 | 64.352 | 64.352 | 64.352 | 00.000 | 0.0% |
| Schedule No. GM-C No BL Allowance | GM-C | All Usage | 29.670 | 59.970 | 89.640 | 95.930 | -06.290 | -6.6% |
| | GT-MC | All Usage | 00.000 | 64.352 | 64.352 | 64.352 | 00.000 | 0.0% |
| Residential Large Master Metered | | | | | | | | |
| Schedule No. GM-BE Baseline Allowance | GM-BE | Baseline | 29.670 | 10.204 | 39.874 | 46.164 | -06.290 | -13.6% |
| | GM-BE | Non Baseline | 29.670 | 17.978 | 47.648 | 53.938 | -06.290 | -11.7% |
| | GT-MBE | Baseline | 00.000 | 14.586 | 14.586 | 14.586 | 00.000 | 0.0% |
| | GT-MBE | Non Baseline | 00.000 | 22.360 | 22.360 | 22.360 | 00.000 | 0.0% |
| Schedule No. GM-BC No BL Allowance | GM-BC | All Usage | 29.670 | 17.978 | 47.648 | 53.938 | -06.290 | -11.7% |
| | GT-MBC | All Usage | 00.000 | 22.360 | 22.360 | 22.360 | 00.000 | 0.0% |
| SF Residential NGV | | | | | | | | |
| Schedule No. G-NGVR Schedule No. GT-NGVR | G-NGVR | All Usage | 29.670 | 17.241 | 46.911 | 53.201 | -06.290 | -11.8% |
| | GT-NGVR | All Usage | 00.000 | 21.623 | 21.623 | 21.623 | 00.000 | 0.0% |

Footnotes:

1. Per Advice No. 4167, effective 1/1/12, Transmission includes a surcharge of 0.065 cents on transportation rates to fund the California Solar Initiative Thermal Program (CSI-TP).
2. CAT Transmission Charges, excluding NGV, include a 4.382 cents per therm charge to amortize an under collection in the FERC Settlement Proceeds Memorandum Account during 2012 as authorized in Advice No. 4287 approved on December 9, 2011.
3. Monthly Forecast Cost of Gas includes 0.151 ¢/therm Core Brokerage Fee, monthly PGA adjustment, and sales related Carrying Cost of Storage Inventory.
4. The Transportation Charge Adjustment is applicable to CARE and Constitutionally exempt customers, which are excluded from funding the CSI-TP.