

Self Generation Incentive Program Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0

Instructions: Place this Interim Change index, along with the Interim Changes, directly behind the Title Page of the Self-Generation Incentive Program Handbook. Annotate the sections impacted with the change number. Interim changes will be incorporated into the next revision to the Handbook.

Types of Changes for SGIP Program Documents

- A) **CPUC Change** – Language added, modified or removed to convey new policies and procedures or other SGIP Program changes required by a CPUC decision. Such a CPUC Change will be incorporated into appropriate existing or new SGIP Policy Documents and/or forms. *Effective date*—If the CPUC decision requires a CPUC Change to be made by a certain date, that will be the Effective date; otherwise, the CPUC Change will be effective a reasonable time after the CPUC decision is received.
- B) **WG Change** –Language added, modified or removed as a result of a WG decision that SGIP Policy Documents and/or forms require significant changes. *Effective date*—WG Changes will be effective after WG consensus is reached, made available to the public, and incorporated into the SGIP Policy Documents and/or forms.
- C) **WG Clarification** –Language added, modified or removed as a result of applicants, host customers, or WG members identifying areas where clarification is required to provide consistent direction with regards to program policy and procedures. *Effective date*—coincides with date of Program inception.

Change No.	Effective Date	Handbook Section #	Section Title	Change Type	Comments
1	7/1/06	2.5.4	Rating Criteria for System Output	B	<i>Modification to allow for renewable fuel generator capacity rating based on available fuel.</i>
2	7/1/06	2.6.1	Renewable Fuels	B	<i>Modification to allow for renewable fuel generator capacity rating based on available fuel.</i>
3	7/1/06	4.6.7	Field Verification Visit	B	<i>Modification to strengthen verification of required additional new load.</i>
4	7/1/06	4.6.7.1	Failed Field Verification Visit	B	<i>Modification to strengthen verification of renewable fuel availability.</i>
5	7/1/06	3.2	Incentive Reduction Trigger for Photovoltaic Technologies	A	<i>Modification to add description of CPUC incentive reduction trigger mechanism.</i>
6	7/1/06	4.3	Application Fee	B	<i>This change allows Application Fees to be submitted with Reservation Request application if allowed by the Program Administrators.</i>
7	7/1/06	4.4	Reserving an Incentive	B	<i>This change allows Public Entities more time for their PPA and ICF submittals.</i>
8	7/1/06	4.4.9	Reservation Period	B	<i>This change allows Public Entities more time for their PPA and ICF submittals.</i>
9	7/1/06	4.5	Proof of Project Advancement	B	<i>This change allows Public Entities more time for their PPA and ICF submittals.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change No.	Effective Date	Handbook Section #	Section Title	Change Type	Comments
10	7/1/06	4.5.1	Required Attachments	B	<i>This change requires Public Entities to submit an RFP or equivalent (or an executed agreement if available) within 60-days of the Conditional Reservation Letter date.</i>
11	7/1/06	4.5.6	Submitting the Executed Contract or Agreement for System Installation or Lease for Public Entities	B	<i>This change allows Public Entities more time for their PPA submittal.</i>
12	7/1/06	5.1	Connection to the Utility Distribution System	B	<i>This change affirms the extra time for Public Entities.</i>
13	N.A.	4.6.4.2	System Changes Affecting Incentive Amount	C	<i>Clarifies language for projects with confirmed reservations.</i>
14	N.A.	4.5.1	Required Attachments	C	<i>Clarifies timeline for Public Entity Proof of Project Advancement RFP and executed installation contract requirements.</i>
15	7/20/06	2.5.6	Maximum System Size	A	<i>This change incorporates Decision 06-07-028 which increases system size eligibility requirements</i>
16	7/20/06	2.5.6.3	System Sizing for Photovoltaic Projects	A	<i>This change incorporates Decision 06-07-028 which modifies photovoltaic system sizing based on 100% historical annual usage.</i>
17	N.A.	2.5.6.4	System Sizing for Wind Turbine Projects	C	<i>Clarifies System Sizing for wind turbine projects.</i>
18	8/18/06	2.5.10	Eligibility of Replacement Generation	B	<i>This change allows for any renewable generator to replace an existing non-renewable generator</i>
19	N.A.	4.5.5	Proof of Project Advancement Extensions	C	<i>This change clarifies that RFP extensions are allowed for Public Entities, but no extensions are allowed for PPA milestone due dates.</i>
20	8/18/06	6	Definitions and Glossary	B	<i>This change modifies the definition of Public Entity to include federal facilities.</i>

Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0

Change Number: **1.**
 Handbook Section: **2.5.4**
 Section Title: **Rating Criteria for System Output**

Old Text:	... The generation rated capacity for fuel cells, microturbines, internal combustion engines and gas turbines is defined as the net continuous power output of the packaged prime mover/generator at ISO conditions operating on the applicable fuel, whether that is Renewable or a Non-Renewable fuel.
Revised Text:	... For Level 2 technologies (except wind turbines), the generating system capacity is the operating capacity based on the average annual available Renewable Fuel flow rate, including allowable fossil fuel, and is the capacity that the incentive amount is based. For Level 3 technologies, the generating system rated capacity is the net continuous power output of the packaged prime mover/generator at ISO conditions operating on a Non-Renewable fuel.
Comments:	<i>Modification to allow for renewable fuel generator capacity rating based on available fuel. Note that Section 2.5.6 was moved to 2.5.4 for clarification.</i>

Change Number: **2.**
 Handbook Section: **2.6.1**
 Section Title: **Renewable Fuels**

Old Text:	<ul style="list-style-type: none"> Demonstrate the availability of an adequate average flow rate of Renewable Fuel, for the duration of the required warranty period (Level 2 fuel cells is 5 years and all other Level 2 technologies are 3 years), to produce electricity at the unit's full rated capacity, or an appropriate de-rated capacity if supplemented with fossil fuel. Information shall be submitted with the SGIP application and will be verified during the field verification visit prior to approval of the incentive. Units whose annual fuel consumption exceeds the available Renewable Fuel plus the allowable nonrenewable supplement will not qualify.
Revised Text:	<ul style="list-style-type: none"> Demonstrate the availability of an adequate average flow rate of Renewable Fuel, for the duration of the required warranty period (Level 2 fuel cells is 5 years and all other Level 2 technologies are 3 years), to produce electricity at the unit's full rated capacity, or an appropriate de-rated operating capacity¹ based on the annual average available Renewable Fuel resource flow rate including allowable Non-Renewable Fuel supplement. Evidence that an adequate Renewable Fuel resource exists will be verified during the field verification visit prior to approval of the incentive. Units whose annual fuel consumption exceeds the available Renewable Fuel plus the allowable Non-Renewable Fuel supplement will have the incentive based upon on the operating capacity resulting from the average annual available Renewable Fuel flow rate, including allowable Non-Renewable fuel flow rate. Increasing an existing generator's Non-Renewable Fuel consumption to increase the available Renewable Fuel resource for a new SGIP proposed generator is not allowed.
Comments:	<i>Modification to allow for renewable fuel generator capacity rating based on available fuel.</i>

¹ "De-rated capacity" is the generating system average capacity based on available Renewable Fuel resource and is the capacity used to determine the incentive amount.

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **3.**
 Handbook Section: **4.6.7**
 Section Title: **Field Verification Visit**

Old Text:	Upon receipt of a complete Incentive Claim Form package, the Program Administrator will conduct a field verification visit to verify that the Project system is installed as represented in the application, is operational, interconnected and conforms to the eligibility criteria of the SGIP. If the Project is a Level 2 (except wind turbines) or Level 3 Waste Gas technology, the availability and flow rate of the Renewable Fuel or Waste Gas will be demonstrated by Host Customer and/or System Owner. The Program Administrator also will verify system capacity rating to confirm the final incentive amount.
Revised Text:	Upon receipt of a complete Incentive Claim Form package, the Program Administrator will conduct a field verification visit to verify that the Project system is installed as represented in the application, is operational, interconnected and conforms to the eligibility criteria of the SGIP. If the Project is a Level 2 (except wind turbines) or Level 3 Waste Gas technology, the availability and flow rate of the Renewable Fuel or Waste Gas will be demonstrated by Host Customer and/or System Owner. If the eligible system size depended on new construction or load growth, the required load will be confirmed at the time of Field Verification Visit. The Program Administrator also will verify system capacity rating to confirm the final incentive amount.
Comments:	<i>Modification to strengthen verification of required additional new load.</i>

Change Number: **4.**
 Handbook Section: **4.6.7.1**
 Section Title: **Failed Field Verification Visit**

Old Text:	... If the Applicant fails to bring the system to full eligibility within the 30 days the application will be cancelled.
Revised Text:	... If the Applicant, Host Customer and System Owner fails to bring the system to full eligibility within the 30 days the application will be cancelled. If the Site load or renewable fuel forecast has not yet materialized, the Applicant will be given two options; 1) Receive a one time payment based on the Site load or fuel availability (whichever is less) demonstrated at the time of inspection or, 2) Wait for the Site load or fuel to materialize within 12-months of the date of inspection. If the Site load or fuel has not materialized within the 12-month period, the project will be paid based on the Site load, or system operating capacity available at the end of the 12-month period.
Comments:	<i>Modification to strengthen verification of renewable fuel availability.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **5.**
 Handbook Section: **3.2**
 Section Title: **Incentive Reduction Trigger for Photovoltaic Technologies**

Old Text:	None								
Revised Text:	<p>As part of Decision 06-01-024 "Interim Order Adopting Policies and Funding for the California Solar Initiative", issued January 12, 2006, the CPUC adopted an automatic schedule to reduce photovoltaic incentives each year or faster if program participation exceeds a pre-determined capacity level.</p> <p>As shown in Table 3-2 below, after 50 MW of conditional reservations are issued, the incentive will be reduced to \$2.50. If an additional 70 MW of conditional reservations are issued in 2006, the incentive will be reduced to \$2.25.</p> <p align="center">Table 3-2: Triggers for Reductions in Rebate Levels</p> <table border="1" data-bbox="625 682 1185 856"> <thead> <tr> <th align="center">Incremental MW</th> <th align="center">Incentive Rate (\$/watt)</th> </tr> </thead> <tbody> <tr> <td></td> <td align="center">2.80</td> </tr> <tr> <td align="center">50</td> <td align="center">2.50</td> </tr> <tr> <td align="center">70</td> <td align="center">2.25</td> </tr> </tbody> </table> <p>To assist Host Customers, System Owners and Applicants each Program Administrators' websites provides a total number of statewide conditional reservations for photovoltaic applications.</p>	Incremental MW	Incentive Rate (\$/watt)		2.80	50	2.50	70	2.25
Incremental MW	Incentive Rate (\$/watt)								
	2.80								
50	2.50								
70	2.25								
Comments:	<i>Modification to add description of CPUC incentive reduction trigger mechanism.</i>								

Change Number: **6.**
 Handbook Section: **4.3**
 Section Title: **Application Fee**

Old Text:	<ul style="list-style-type: none"> Program Administrators will invoice the Host Customer (Utility Customer of Record) after review of the Reservation Request Form package.
Revised Text:	<ul style="list-style-type: none"> At their discretion, Program Administrators may allow the Application Fee to be sent in with the Reservation Request Form and Required Attachments. Refer to the Reservation Request Form Checklist on the Program Administrators web site to determine if this is allowed. Program Administrators will accept payments from either the Host Customer, or the System Owner, the Applicant, or a third party on behalf of the Host Customer for a particular Project; however, any refunded Application Fees shall only be paid to the Host Customer.
Comments:	<i>This change allows Application Fees to be submitted with Reservation Request application if allowed by the Program Administrators.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **7.**
 Handbook Section: **4.4**
 Section Title: **Reserving an Incentive**

Old Text:	SGIP Applicants can reserve a specified incentive amount for up to one year, provided SGIP requirements are met during the reservation period. Applicants must complete and submit the Proof of Project Advancement package within the 60-day milestone, or their conditional incentive reservation will be cancelled.
Revised Text:	Applicants can reserve an incentive amount for up to 12-months for non-public entities and 18-months for Public Entities. Once a Reservation Request Form and application package is determined to be complete and eligible, the Program Administrator will (depending upon funding availability) conditionally reserve a specific dollar amount for a specified Project system size. The initial conditional reservation is only valid for 60 calendar days. Non-public entities, within 60 calendar days of the date the Conditional Reservation Letter, must satisfy all Proof of Project Advancement criteria, including returning a signed SGIP Contract. Public Entities, within 60 calendar days of the date the Conditional Reservation Letter, must submit a copy of the issued request for proposal (RFP or equivalent) for purchase or installation of the generating system and within 240 calendar days of the date the Conditional Reservation Letter satisfy all Proof of Project Advancement criteria, including returning a signed SGIP Contract. Once the application has successfully met Proof of Project Advancement requirements the Program Administrator will issue a Reservation Confirmation and Incentive Claim Form with a Reservation Expiration Date of 12-months from the date of the initial Conditional Reservation Notice Letter for non-public entities and 18-months from the date of the initial Conditional Reservation Notice Letter for Public Entities.
Comments:	<i>This change allows Public Entities more time for their PPA and ICF submittals.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **8.**
Handbook Section: **4.4.9**
Section Title: **Reservation Period**

Old Text:	Applicants can reserve a specific incentive amount for up to 12-months. Once a Reservation Request Form and application package is determined to be complete and eligible, the Program Administrator will (depending upon funding availability) conditionally reserve a specific dollar amount for a specified Project system size. The initial reservation is only valid for 60 calendar days. Within 60 calendar days of the date the Conditional Reservation Letter was issued, Applicants must satisfy all Proof of Project Advancement criteria, including returning a signed SGIP Contract. Once the Applicant has successfully demonstrated Proof of Project Advancement, the Program Administrator will issue a Reservation Confirmation and Incentive Claim Form with a Reservation Expiration Date of 12-months from the date of the initial Conditional Reservation Notice Letter.
Revised Text:	Incentives can be reserve for up to 12-months for non-public entities and 18-months for Public Entities. Once a Reservation Request Form and application package is determined to be complete and eligible, the Program Administrator will (depending upon funding availability) conditionally reserve a specific dollar amount for a specified Project system size. The initial reservation is only valid for 60 calendar days. Within 60 calendar days of the date the Conditional Reservation Letter, all Proof of Project Advancement criteria, including returning a signed SGIP Contract, must be satisfied. Once the application documentation has successfully demonstrated Proof of Project Advancement, the Program Administrator will issue a Reservation Confirmation and Incentive Claim Form with a Reservation Expiration Date of 12-months for non-public entities and 18-months for Public Entities from the date of the initial Conditional Reservation Notice Letter.
Comments:	<i>This change allows Public Entities more time for their PPA and ICF submittals.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **9.**
Handbook Section: **4.5**
Section Title: **Proof of Project Advancement**

Old Text:	Within 60 calendar days of the date on the Conditional Reservation Letter, Applicants must submit proof to demonstrate to the Program Administrator that the Project is progressing and that there is a sustained commitment to complete the Project.
Revised Text:	Within 60 calendar days of the date on the Conditional Reservation Letter, documentation must be supplied to demonstrate to the Program Administrator that the Project is progressing and that there is a sustained commitment to complete the Project. Non-public entities, within 60 calendar days of the date the Conditional Reservation Letter, must satisfy all Proof of Project Advancement criteria, including returning a signed SGIP Contract. Public Entities, within 60 calendar days of the date the Conditional Reservation Letter, must submit a copy of the issued request for proposal (RFP or equivalent) for purchase or installation of the generating system and within 240 calendar days of the date the Conditional Reservation Letter satisfy all Proof of Project Advancement criteria, including returning a signed SGIP Contract. Once the Applicant has successfully met Proof of Project Advancement requirements, the Program Administrator will issue a Reservation Confirmation and Incentive Claim Form with a Reservation Expiration Date of 12-months from the date of the initial Conditional Reservation Notice Letter for non-public entities and 18-months from the date of the initial Conditional Reservation Notice Letter for Public Entities.
Comments:	<i>This change allows Public Entities more time for their PPA and ICF submittals.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **10.**
 Handbook Section: **4.5.1**
 Section Title: **Required Attachments**

Old Text:	None									
Revised Text:	<table border="1" data-bbox="535 378 1274 640"> <tr> <td data-bbox="535 378 792 640">6. Copy of RFP or executed agreement for System Installation and/or Purchase for Public Entities</td> <td data-bbox="795 378 909 640">✓ Public Entities only</td> <td data-bbox="912 378 1026 640">✓ Public Entities only</td> <td data-bbox="1029 378 1143 640">✓ Public Entities only</td> <td data-bbox="1146 378 1274 640">✓ Public Entities only</td> </tr> </table> <p data-bbox="406 644 1401 1008">❖ Request for Proposals (RFP) Documentation for Public Entities – Public Entities must submit a copy of Request for Proposals (RFP), Notice to Invite Bids, or similar solicitation issued for the installation, lease and/or purchase for systems proposed for the SGIP. The RFP must include sufficient documentation details including the scope of work, schedule, terms, budget, generating system components to be installed. The executed contract, or agreement for system installation or lease, or a purchase order or alternate system ownership agreement must be submitted within 240 calendar days of the date the Conditional Reservation Letter satisfy all Proof of Project Advancement criteria, including returning a copy of executed contract for purchase and installation of the system, and/or alternative System Ownership agreement.</p> <p data-bbox="406 1018 1401 1346">For Public Entities not issuing an RFP, an executed contract, or agreement for system installation or lease, or a purchase order or alternate system ownership agreement must be submitted within 60 calendar days of the date the Conditional Reservation Letter. Copies of executed construction contracts and any other agreements pertaining to this Project must be provided. Agreements must be legally binding and must clearly spell out the scope of work, terms, price and generating system components to be installed. Agreements must be signed by appropriate parties (Host Customer, Installer, Applicant and/or System Owner)</p>					6. Copy of RFP or executed agreement for System Installation and/or Purchase for Public Entities	✓ Public Entities only	✓ Public Entities only	✓ Public Entities only	✓ Public Entities only
6. Copy of RFP or executed agreement for System Installation and/or Purchase for Public Entities	✓ Public Entities only	✓ Public Entities only	✓ Public Entities only	✓ Public Entities only						
Comments:	<i>This change requires Public Entities to submit an RFP or equivalent (or an executed agreement if available) within 60-days of the Conditional Reservation Letter date.</i>									

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **11.**
Handbook Section: **4.5.6**
Section Title: **Submitting the Executed Contract or Agreement for System Installation or Lease for Public Entities**

Old Text:	None
Revised Text:	Public Entities that submitted a copy of an RFP at the Proof of Project Advancement deadline, within 60 days of the date on the Conditional Reservation Letter, must submit a copy of an executed contract for purchase and installation of a system, and/or alternate System Ownership agreement 240 days of the date on the Conditional Reservation Letter. Copies of executed equipment purchase orders, construction contracts and any other agreements pertaining to this Project must be provided. Agreements must be legally binding and clearly detail the scope of work, terms, budget, schedule and generating system components to be installed. Agreements must be signed by appropriate parties (Host Customer, Installer, Applicant and/or System Owner). If the executed contract for purchase and installation of the system and/or alternative System Ownership agreement is not submitted within the 240 days from the date of the Conditional Reservation Letter, the application will be cancelled and the application fee will be forfeited.
Comments:	<i>This change allows Public Entities more time for their PPA submittal.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **12.**

Handbook Section: **5.1**

Section Title: **Connection to the Utility Distribution System**

Old Text:	All distributed generation systems receiving incentives under the SGIP must be connected to the local Electric Utility's distribution system. The interconnection, operation, and metering requirements for generating systems shall be in accordance with the local Electric Utility rules for customer generating facility interconnections. In order to connect a generating system to the utility distribution system, Host Customers and/or System Owners will be required to execute certain documents such as, but not limited to, an "Application to Interconnect a Generating Facility" and a "Generating Facility Interconnection Agreement" with the local Electric Utility. Applicants will be required to submit a copy of these documents within 60 calendar days of the date the Conditional Reservation Notice was issued (see Section 4.4.9). Applicants will also be required to submit a copy of the fully executed Generating Facility Interconnection Agreement and the utility's written certification of interconnection and parallel operation to the Program Administrator prior to the Reservation Expiration Date.
Revised Text:	All distributed generation systems receiving incentives under the SGIP must be connected to the local Electric Utility's distribution system. The interconnection, operation, and metering requirements for generating systems shall be in accordance with the local Electric Utility rules for customer generating facility interconnections. In order to connect a generating system to the utility distribution system, Host Customers and/or System Owners will be required to execute certain documents such as, but not limited to, an "Application to Interconnect a Generating Facility" and a "Generating Facility Interconnection Agreement" with the local Electric Utility. A copy of these documents must be submitted within 60 calendar days for non-public entities and within 240 calendar days for Public Entities of the date the Conditional Reservation Notice was issued (see Section 4.5). A copy of Generating Facility Interconnection Agreements also must be submitted with the utility's written certification of interconnection and parallel operation to the Program Administrator prior to the Reservation Expiration Date.
Comments:	<i>This change clarifies language for projects with confirmed reservations.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **13.**
 Handbook Section: **4.6.4.2**
 Section Title: **System Changes Affective Incentive Amount**

Old Text:	<p>If all available funds are reserved for other Projects, the Program Administrator cannot raise the originally determined incentive amount.</p> <p>If any change resulted in the installed system differing in its rated electrical output from the system originally specified in the Reservation Request Form, a new incentive payment amount will be calculated. If the installed system is smaller in output and its eligible costs are lower than those specified in the Reservation Request Form, the Host Customer will receive the smaller incentive amount.</p> <p>If the installed system is larger or more expensive than that originally specified in the Reservation Request Form, the Program Administrator may accept the revised incentive as reported in the submitted Reservation Confirmation and Incentive Claim form. There is no guarantee, however, that Host Customers who increase the size of the system from that originally stated in the Reservation Request Form will receive the higher incentive amount.</p> <p>If system size is increased after a conditional reservation has been issued, an incentive amount is calculated at the current SGIP incentive rate for the entire system size. This new incentive amount is compared to the amount originally reserved by the Host Customer and the larger of the two becomes the incentive amount.</p>
Revised Text:	<p>If all available funds are reserved for other Projects, the Program Administrator cannot raise the originally determined incentive amount.</p> <p>If any change resulted in the installed system differing in its rated electrical output from the system originally specified in the Reservation Request Form, or the most recent approved revised system size, a new incentive payment amount will be calculated. If the installed system is smaller in output and its eligible costs are lower than those specified in the Reservation Request Form or the most recent approved revised system size, the Host Customer will receive the smaller incentive amount.</p> <p>If the installed system is larger or more expensive than that originally specified in the Reservation Request Form or the most recent approved revised system size the Program Administrator may accept the revised incentive as reported in the submitted Reservation Confirmation and Incentive Claim Form. There is no guarantee, however, that Host Customers who increase the size of the system from that originally stated in the Reservation Request Form or the most recent approved revised system size will receive the higher incentive amount.</p> <p>If system size is increased after a confirmed reservation has been issued, an incentive amount is calculated at the current SGIP incentive rate for the entire system size. This new incentive amount is compared to the amount currently reserved by the Host Customer and the larger of the two becomes the incentive amount.</p>
Comments:	<p><i>This language clarifies section to include revised system sizes that are submitted after the receipt of a confirmed reservation.</i></p>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **14.**
Handbook Section: **4.5.1**
Section Title: **Required Attachments**

Old Text:		6. Copy of RFP or executed agreement for System Installation and/or Purchase for Public Entities	✓ Public Entities only	✓ Public Entities only	✓ Public Entities only	✓ Public Entities only	
Revised Text:		6. Copy of RFP and executed agreement for Installation for Public Entities RFP due within 60 days. All PPA materials, including an executed agreement for installation or lease due within 240 days.	✓ Public Entities only	✓ Public Entities only	✓ Public Entities only	✓ Public Entities only	
Comments:	<i>Clarifies executed agreement for system installation or lease is still required for Public Entities and defines timeline.</i>						

Change Number: **15.**
Handbook Section: **2.5.6**
Section Title: **Maximum System Size**

Old Text:	... Exceptions and alternative system sizing criteria to the previous 12-month annual peak demand limit exist in the following two cases: 1) Sites with 12-months of energy usage data, but no peak demand information, and 2) applications basing system size on future load growth due to facility expansion or other load growth circumstances. Under no case may the system size exceed a rated capacity of 5 MW.
Revised Text:	... Exceptions and alternative system sizing criteria to the previous 12-month annual peak demand limit exist in the following two cases: 1) Sites with 12-months of energy usage data, but no peak demand information, 2) applications basing system size on future load growth due to facility expansion or other load growth circumstances, 3) photovoltaic systems, and 4) wind turbine systems. Under no case may the system size exceed a rated capacity of 5 MW.
Comments:	<i>This change incorporates Decision 06-07-028 which increases the system size requirements for photovoltaic systems and clarifies system size requirements for non-photovoltaic projects were not intended to be changed by Decision 06-01-024.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **16.**
 Handbook Section: **2.5.6.3**
 Section Title: **System Sizing for Photovoltaic Projects**

Old Text:	None
Revised Text:	<p>The maximum allowable system size for Level 1 projects cannot exceed 100% of the Site's historical annual kWh usage. For fixed (non-tracking) systems the maximum allowable system size is calculated per the following formula.²</p> <p>Maximum System Capacity (kW) = 12-months previous energy usage (kWh) / (.17 x 8760 hours/year)</p> <p>Substantiation of the Site's historical annual kWh usage system sizing is required with the initial application submittal.</p> <p>----</p> <p>² Note that the formula assumes a capacity factor of .17, which was the average measured in PY2003 and published in the "CPUC Self-Generation Incentive Program Third-Year Impacts Assessment Report" page 9-15.</p>
Comments:	<i>This change incorporates Decision 06-07-028 which increases the system size requirements for photovoltaic systems from 100% of historical peak load (kW) to 100% of historical annual usage (kWh).</i>

Change Number: **17.**
 Handbook Section: **2.5.6.4**
 Section Title: **System Sizing for Wind Turbine Projects**

Old Text:	None
Revised Text:	<p>Level 2 wind turbine projects may be sized up to the maximum allowable capacity calculated using one of two the following methods:</p> <ul style="list-style-type: none"> • 200% of the previous 12-month annual peak (maximum) demand at the customer's Site • A system capacity calculated not to exceed the actual energy consumed during the previous 12-months at the Site, as calculated per the following formula³: <p>Maximum System Capacity (kW) = 12-months previous energy usage (kWh) / (.17 x 8760 hours/year)</p> <p>Substantiation of the Site's historical annual kWh usage system sizing is required with the initial application submittal.</p> <p>----</p> <p>² Note that the formula assumes a capacity factor of .17, which was the average measured in PY2003 and published in the "CPUC Self-Generation Incentive Program Third-Year Impacts Assessment Report" page 9-15</p>
Comments:	<i>Clarifies System Sizing for wind turbine projects.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **18.**
Handbook Section: **2.5.10**
Section Title: **Eligibility of Replacement Generation**

Old Text:	... B. An eligible photovoltaic or wind turbine system may directly replace an existing on-site fossil-fired generating system even if the past 12-months Host Customer's Maximum Site Electrical Load is less than the required level as described in Section 2.5.6 of the SGIP Handbook.
Revised Text:	... B. An eligible photovoltaic, wind turbine, or renewable fueled generator system may directly replace a existing on-site fossil-fired generating system. The proposed renewable generator(s) must meet the maximum size eligibility requirements defined in Section 2.5.6.
Comments:	<i>This change allows for any type of renewable generator to replace an existing non-renewable generator.</i>

Change Number: **19.**
Handbook Section: **Section 4.5.5**
Section Title: **Proof of Project Advancement Extensions**

Old Text:	An extension of the Proof of Project Advancement Date may be granted only for Host Customers that are Public Entities up to a maximum of 60 days at the Program Administrator's discretion. Any extension granted does not automatically extend the Reservation Expiration Date. Applicants and Host Customers must demonstrate that failure to submit a complete Proof of Project Advancement package was for reasons beyond their control (e.g., board agenda describing approval of Project and award of bid at next meeting). If the Proof of Project Advancement Date expires and no extension is granted, the application is considered terminated. Applicants and Host Customers may reapply for an incentive, but such re-applications will be processed in sequence along with other new applications.
Revised Text:	An extension of the due date for the RFP (or equivalent documentation) may be granted only for Host Customers that are Public Entities up to a maximum of 60 days at the Program Administrator's discretion. Any extension granted does not automatically extend the Proof of Project Advancement Milestone Date or the Reservation Expiration Date. Applicants and Host Customers must demonstrate that failure to submit a satisfactory RFP (or equivalent documentation) was for reasons beyond their control (e.g., board agenda describing approval of Project and award of bid at next meeting). If the RFP (or equivalent documentation) submittal due date expires and no extension is granted, the application is considered terminated. Applicants and Host Customers may reapply for an incentive, but such re-applications will be processed in sequence along with other new applications.
Comments:	<i>This change clarifies that RFP extensions are allowed for Public Entities, but no extensions are allowed for PPA milestone due dates.</i>

**Self Generation Incentive Program
Interim Changes to 2006 Handbook January 27, 2006 – Rev. 0**

Change Number: **20.**
Handbook Section: **6**

SECTION TITLE: Definitions and Glossary

Old Text:	Public Entity: Includes the state, the Regents of the University of California, a county, city, city and county, district, public authority, public agency, and any other political subdivision or public corporation in the state or any entity acting on behalf of these agencies when acquiring real property, or any interest therein, in any city or county for public use, and any person who has the authority to acquire property by eminent domain under state law. ²⁵ ---- ²⁵ Source: CALIFORNIA CODES - GOVERNMENT CODE SECTION 7260-7277
Revised Text:	Public Entity: Includes the United States, the state and any county, city, public corporation, or public district of the state, and any department, entity, agency, or authority of any thereof. ²⁵ ---- ²⁵ Source: CALIFORNIA CODES - PUBLIC CONTRACT CODE, SECTION 21611
Comments:	<i>This change modifies the definition of Public Entity to include federal facilities.</i>