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November 11, 2009

TO: SOUTHERN CALIFORNIA GAS COMPANY (SOCALGAS)  
RATE SCHEDULES AND RULES TARIFF BOOK HOLDERS

The enclosed SoCalGas tariff sheets are for insertion in your Rate Schedules and Rules Tariff Book. These sheets were filed with the California Public Utilities Commission under the following Advice Letters:

- 4022 Clean Up: Revise PS XI to Correct Z Factor Definition, Update Rule No. 2 and Revise Pooling Service Agreement (Form No. 6597-13)
- 4027 September 2009 Standby Procurement Charge
- 4028 October 2009 Buy-Back Rates
- 4029 November 2009 Core Procurement Charge Update
- 4030 Revision to Schedule No. GW-SWG
- 4034 November 2009 Cross-Over Rate
- 4035 Establishment of On Bill Financing Balancing Account (OBFA)
- 4037 Daily Balancing Standby Rates for November 1-9, 2009

They are effective for service on the date shown in the lower right-hand corner of the respective tariff sheet.

The last set of tariff sheets was sent on October 13, 2009. Those effective sheets were for Advice Numbers 3963, 4017, 4018, 4020, 4021, and 4024.

If you have any questions regarding the enclosed tariffs, you can contact Gretchen Di Alto at (213) 244-3387, send a fax message to Tariff Administration at (213) 244-4957, or mail your tariff concerns to GT14D6.

Very truly yours,

/gd  
Attachments

**ATTACHMENT**

**Effective Sheets from Advice Numbers 4022, 4027, 4028, 4029, 4030, 4034, 4035, 4037**

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4037  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 10, 2009  
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4022  
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ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 30, 2009  
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**Lee Schavrien**  
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**Lee Schavrien**  
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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4037  
 DECISION NO. 97-11-070  
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ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4022  
 DECISION NO.

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ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Nomination and Trading Authorization for Receipt Point Master Agreement and/or Storage Contract (Form 9924, 2009) .....	44336-G
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(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	76.199¢	94.556¢	16.438¢	
GR-C <sup>2/</sup> .....	76.199¢	94.556¢	16.438¢	I,I
GT-R .....	29.131¢	47.488¢	16.438¢	
GRL <sup>3/</sup> .....	61.496¢	76.181¢	13.151¢	
GT-RL <sup>3/</sup> .....	23.305¢	37.990¢	13.151¢	

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GS <sup>1/</sup> .....	76.199¢	94.556¢	16.438¢	
GS-C <sup>2/</sup> .....	76.199¢	94.556¢	16.438¢	I,I
GT-S .....	29.131¢	47.488¢	16.438¢	
GSL <sup>3/</sup> .....	61.496¢	76.181¢	13.151¢	
GSL-C <sup>3/</sup> .....	61.496¢	76.181¢	13.151¢	I,I
GT-SL <sup>3/</sup> .....	23.305¢	37.990¢	13.151¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GM-E <sup>1/</sup> .....	76.199¢	94.556¢	16.438¢	
GM-C <sup>1/</sup> .....	N/A	94.556¢	16.438¢	
GM-EC <sup>2/</sup> .....	76.199¢	94.556¢	16.438¢	I,I
GM-CC <sup>2/</sup> .....	N/A	94.556¢	16.438¢	I
GT-ME .....	29.131¢	47.488¢	16.438¢	
GT-MC .....	N/A	47.488¢	16.438¢	
GM-BE <sup>1/</sup> .....	67.035¢	75.168¢	\$10.558	
GM-BC <sup>1/</sup> .....	N/A	75.168¢	\$10.558	
GM-BEC <sup>2/</sup> .....	67.035¢	75.168¢	\$10.558	I,I
GM-BCC <sup>2/</sup> .....	N/A	75.168¢	\$10.558	I
GT-MBE .....	19.967¢	28.100¢	\$10.558	
GT-MBC .....	N/A	28.100¢	\$10.558	

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 47.143¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 47.143¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)

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106

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GML-E <sup>3/</sup> .....	61.496¢	76.181¢	13.151¢
GML-C <sup>3/</sup> .....	N/A	76.181¢	13.151¢
GML-EC <sup>3/</sup> .....	61.496¢	76.181¢	13.151¢
GML-CC <sup>3/</sup> .....	N/A	76.181¢	13.151¢
GT-MLE <sup>3/</sup> .....	23.305¢	37.990¢	13.151¢
GT-MLC <sup>3/</sup> .....	N/A	37.990¢	13.151¢
GMBL-E <sup>3/</sup> .....	54.165¢	60.671¢	\$8.446
GMBL-C <sup>3/</sup> .....	N/A	60.671¢	\$8.446
GMBL-EC <sup>3/</sup> .....	54.165¢	60.671¢	\$8.446
GMBL-CC <sup>3/</sup> .....	N/A	60.671¢	\$8.446
GT-MBLE <sup>3/</sup> .....	15.974¢	22.480¢	\$8.446
GT-MBLC <sup>3/</sup> .....	N/A	22.480¢	\$8.446

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Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>
G-NGVR <sup>1/</sup> .....	63.239¢	32.877¢
G-NGVRC <sup>2/</sup> .....	63.239¢	32.877¢
GT-NGVR .....	16.171¢	32.877¢
G-NGVRL <sup>3/</sup> .....	51.128¢	26.301¢
GT-NGVRL <sup>3/</sup> .....	12.937¢	26.301¢

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<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 47.143¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 47.143¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE <sup>1/ 2/</sup>

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 .....	96.894¢	71.244¢	54.046¢	
GN-10C .....	96.894¢	71.244¢	54.046¢	I,I,I
GT-10 .....	49.826¢	24.176¢	6.978¢	
GN-10V .....	96.894¢	68.051¢	54.046¢	
GN-10VC .....	96.894¢	68.051¢	54.046¢	I,I,I
GT-10V .....	49.826¢	20.983¢	6.978¢	
GN-10L .....	78.052¢	57.532¢	43.773¢	
GT-10L .....	39.861¢	19.341¢	5.582¢	

Customer Charge  
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

<sup>1/</sup> The non-residential core procurement charge as set forth in Schedule No. G-CP is 47.143¢/therm which includes the core brokerage fee.

<sup>2/</sup> The non-residential cross over rate as set forth in Schedule No. G-CP is 47.143¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>

Schedule G-AC

G-AC: rate per therm .....	58.462¢	
G-ACC: rate per therm .....	58.462¢	I
GT-AC: rate per therm .....	11.394¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm .....	56.168¢	
G-ENC: rate per therm .....	56.168¢	I
GT-EN: rate per therm .....	9.100¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm .....	57.646¢	
G-NGUC: rate per therm .....	57.646¢	I
G-NGU plus G-NGC Compression Surcharge .....	132.270¢	
G-NGUC plus G-NGC Compression Surcharge .....	132.270¢	I
GT-NGU .....	10.503¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

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**Lee Schavrien**  
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 EFFECTIVE Nov 10, 2009  
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge ..... 2.123¢  
 ITCS-LB ..... 0.000¢

Schedule GW-SD (San Diego Gas & Electric, GT-F8 & GT-I8)

Volumetric Charge ..... 0.353¢  
 ITCS-SD ..... 0.000¢

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge ..... 1.906¢  
 ITCS-SWG ..... 0.000¢  
 Storage Reservation Charge (per year) ..... \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge ..... 1.596¢  
 ITCS-VRN ..... 0.000¢

Schedule GW-ECO (ECOGAS, GT-F12 & GT-I12)

Transmission Charge ..... 1.790¢  
 ITCS-ECO ..... 0.000¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm ..... 47.143¢  
 Non-Residential Cross-Over Rate, per therm ..... 47.143¢  
 Residential Core Procurement Charge, per therm ..... 47.143¢  
 Residential Cross-Over Rate, per therm ..... 47.143¢  
 Adjusted Core Procurement Charge, per therm ..... 47.368¢

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

August 2009 .....	56.888¢	D
September 2009 .....	66.938¢	T
October 2009 .....	TBD*	T

Noncore Retail Standby (SP-NR)

August 2009 .....	56.966¢	D
September 2009 .....	67.016¢	T
October 2009 .....	TBD*	T

Wholesale Standby (SP-W)

August 2009 .....	56.966¢	D
September 2009 .....	67.016¢	T
October 2009 .....	TBD*	T

\*To be determined (TBD). Pursuant to Resolution G-3316, the October Standby Procurement Charge will be filed by a separate advice letter at least one day prior to November 25.

Buy-Back Rate

Core and Noncore Retail (BR-R)

August 2009 .....	19.583¢	D
September 2009 .....	14.810¢	I
October 2009 .....	19.732¢	I

Wholesale (BR-W)

August 2009 .....	19.536¢	D
September 2009 .....	14.774¢	I
October 2009 .....	19.685¢	I

(Continued)

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 DECISION NO. 89-11-060 & 90-09-089,  
 706 et al

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	45.277¢	
Other Operating Costs/Revenues	0.998¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(1.240¢)	
Core Averaging/Other Noncore	(1.003¢)	
Integrated Transmission Costs	1.993¢	
Procurement Rate (w/o Brokerage Fee)	46.955¢	I
Core Brokerage Fee Adjustment	0.188¢	
	-----	
Total Costs	93.169¢	I

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	24.538¢	
Other Operating Costs/Revenues	0.276¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	0.207¢	
Core Averaging/Other Noncore	3.062¢	
Integrated Transmission Costs	0.613¢	
Procurement Rate (w/o Brokerage Fee)	46.955¢	I
Core Brokerage Fee Adjustment	0.188¢	
	-----	
Total Costs	75.837¢	I

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	11.575¢	
Other Operating Costs/Revenues	0.121¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	1.092¢	
Integrated Transmission Costs	1.771¢	
Procurement Rate (w/o Brokerage Fee)	46.955¢	I
Core Brokerage Fee Adjustment	0.188¢	
	-----	
Total Costs	61.703¢	I

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	8.917¢	
Other Operating Costs/Revenues	0.214¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	1.275¢	
Integrated Transmission Costs	1.771¢	
Procurement Rate (w/o Brokerage Fee)	46.955¢	I
Core Brokerage Fee Adjustment	0.188¢	
	-----	
Total Costs	59.320¢	I

(Continued)

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
DESCRIPTION AND LISTING OF BALANCING ACCOUNTS

Sheet 1

A. GENERAL

Balancing accounts are those regulatory accounts where authorized expenses are compared with revenues from rates designed to recover those expenses. The resulting under or overcollection, plus interest calculated in the manner described in Preliminary Statement, Part I, is recorded on the Utility's financial statements as an asset or liability, which is owed from or due to the ratepayers. Balances in balancing accounts are to be amortized in rates.

B. LISTING OF BALANCING ACCOUNTS

Purchased Gas Account (PGA)  
Core Fixed Cost Account (CFCA)  
Noncore Fixed Cost Account (NFCA)  
Enhanced Oil Recovery Account (EORA)  
Noncore Storage Balancing Account (NSBA)  
California Alternate Rates for Energy Account (CAREA)  
Brokerage Fee Account (BFA)  
Hazardous Substance Cost Recovery Account (HSCRA)  
Natural Gas Vehicle Account (NGVA)  
El Paso Turned-Back Capacity Balancing Account (EPTCBA)  
Gas Cost Rewards and Penalties Account (GCRPA)  
Pension Balancing Account (PBA)  
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)  
Conservation Expense Account (CEA)  
Research Development and Demonstration Gas Surcharge Account (RDDGSA)  
Demand Side Management Balancing Account (DSMBA)  
Direct Assistance Program Balancing Account (DAPBA)  
California Solar Initiative Balancing Account (CSIBA)  
Integrated Transmission Balancing Account (ITBA)  
Compressor Station Fuel and Power Balancing Account (CFPBA)  
Distribution Integrity Management Program Balancing Account (DIMPBA)  
Rewards and Penalties Balancing Account (RPBA)  
On-Bill Financing Balancing Account (OBFBA)

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA)

Sheet 1

The DSMBA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to track, beginning on January 1, 2006 with the implementation of the 2006-2008 cycle approved by Decision (D.)05-09-043, the difference between the non-low-income energy efficiency program (i.e., "Demand Side Management" or DSM) component of the gas surcharge funds reimbursed from the State and the corresponding actual DSM program costs. Pursuant to D.09-09-047, the DSMBA will track the corresponding activity in the 2009 bridge funding period and the 2010-2012 energy efficiency program cycle. The gas surcharge was established pursuant to Assembly Bill 1002 and implemented by utilities pursuant to the Natural Gas Surcharge D.04-08-010. The DSMBA also tracks the costs associated with the On-Bill Financing (OBF) Program adopted in D.05-09-043 and extended by D.09-09-047.

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SoCalGas maintains this account by making monthly entries as follows:

- a. A debit entry equal to actual DSM costs (e.g., conservation costs and other marketing program costs);
- b. A debit entry equal to the cost of funds calculated at the Utility's authorized weighted average cost of capital rate (8.43%) on the average monthly balance of net funds loaned for the OBF Program;
- c. A debit entry equal to the actual cost of defaults associated with the OBF Program;
- d. A credit entry equal to the DSM surcharge component of the recorded gas PPP surcharge billed for the month, net of actual bad debt write-offs;
- e. A debit entry equal to the DSM surcharge component of the PPP surcharge funds, net of any refunds to exempt customers, remitted to the State Board of Equalization (BOE) pursuant to Assembly Bill 1002;
- f. A debit entry equal to DSM surcharge component of the refunds to customers that are exempt from the PPP surcharge under Section 896 of the Public Utilities Code and the California Energy Resources Surcharge Regulation Sections 2315 and 2316;
- g. A credit entry equal to the DSM surcharge component of the reimbursement of the gas PPP surcharge funds, which may include surcharge funds from interstate non-exempt pipeline customers, including actual interest earned in the Gas Consumption Surcharge Fund while the funds were in the possession of the State. The amount reimbursed excludes the funds retained by the BOE/Commission to offset their administration costs, the R&D administrator funds, and any refunds paid by the BOE to customers that are exempt from the surcharge;

(Continued)

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
ON BILL FINANCING BALANCING ACCOUNT (OBFBA)

1. Purpose

The On-Bill Financing Balancing Account (OBFBA) is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to record the difference between ratepayer funding and actual loans provided to customers participating in SoCalGas' On-Bill Financing ("OBF") program authorized by Decision (D.) 09-09-047.

2. Applicability

This account shall apply to all gas customers.

3. Rates

See Disposition Section.

4. Accounting Procedures

SoCalGas shall maintain the OBFBA by recording entries at the end of each month as follows:

- a) A debit entry equal to OBF loans provided to customers;
- b) A credit entry equal to customers' payments on their OBF loans;
- c) A credit entry equal to re-establish the loan pool balance resulting from loan defaults (which are charged to the Demand Side Management Balancing Account);
- d) A credit entry equal to the funds collected in transportation rates to establish the OBF loan pool;
- e) A credit or debit entry for amortization as authorized by the Commission; and
- f) An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

The OBFBA balance will be amortized as necessary to recover any under collections associated with actual loan funding above the authorized annual funding requirements embedded in rates. After repayment of all loans and termination of the OBF Program, the disposition of the over collection balance in the OBFBA will be refunded to ratepayers in connection with SoCalGas' annual regulatory account balance update filing or addressed in the SoCalGas' next energy efficiency proceeding.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4035  
DECISION NO. 09-09-047

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PRELIMINARY STATEMENT  
PART XI  
PERFORMANCE BASED REGULATION

Sheet 2

(Continued)

B. EFFECTIVE DATE/DURATION

The PBR mechanism shall be effective January 1, 2008 through the end of 2011. Pursuant to D.08-07-046, the performance incentive shall be effective from 2008 onwards until modified or terminated by further action of the Commission. SoCalGas shall file a Test Year 2012 general rate case application.

C. AUTHORIZED BASE MARGIN

The 2008 authorized base margin for SoCalGas is \$1,610,510,000. For the attrition years of 2009-2011 the authorized base margin revenue requirement will increase by a fixed amount each year. The attrition year amounts, excluding FF&U, are:

\$52,000,000 in 2009,  
\$51,000,000 in 2010, and  
\$53,000,000 in 2011.

There will be no true-up or after-the-fact modification to any attrition year revenue requirement increase. Revenue requirement and rate base changes outside the scope of D.08-07-046 (e.g. cost of capital, Catastrophic Event Memorandum Account, etc) are incremental to the fixed attrition amounts. The attrition adjustment will be incorporated in rates in connection with SoCalGas' consolidated rate update filing for rates effective January 1 of the following year.

D. REVENUE ADJUSTMENT MECHANISM

On a monthly basis, actual base margin revenues are recorded to the Core Fixed Cost Account (CFCA), Enhanced Oil Recovery Account (EORA), Integrated Transmission Balancing Account (ITBA), and the Noncore Fixed Cost Account (NFCA) and balanced against the monthly portion of the authorized base margin revenue requirement. The CFCA, NFCA, ITBA, and EORA balance the costs and revenues associated with serving the core, noncore, and Enhanced Oil Recovery customer classes as is further described in Preliminary Statement, Part V, Regulatory Accounts – Balancing.

E. Z FACTOR

1. Definition

Z Factors are exogenous events, unforeseen at the implementation of PBR, largely uncontrollable by management, having a material and disproportionate impact on SoCalGas as described below. Additionally, Z factors include costs which are not a normal part of doing business, the costs and event are not reflected in the rate update mechanism, and the cost impact must be measurable and incurred reasonably. Potential Z Factors shall include, but are not limited to the items set forth below:

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4022  
DECISION NO.

206

ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 30, 2009  
EFFECTIVE Oct 30, 2009

RESOLUTION NO. \_\_\_\_\_

T

Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u> <sup>3/</sup>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>
<u>Total Baseline Charge</u> : .....	76.199¢	76.199¢	29.131¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>
<u>Total Non-Baseline Charge</u> : .....	94.556¢	94.556¢	47.488¢

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

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**Lee Schavrien**  
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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u> <sup>3/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	N/A	I
<u>Transmission Charge</u> : .....	<u>23.782¢</u>	<u>23.305¢</u>	
Total Baseline Charge: .....	61.496¢	23.305¢	I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	N/A	I
<u>Transmission Charge</u> : .....	<u>38.467¢</u>	<u>37.990¢</u>	
Total Non-Baseline Charge: .....	76.181¢	37.990¢	I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)  
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u> <sup>3/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>
Total Baseline Charge: .....	76.199¢	76.199¢	29.131¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>
Total Non-Baseline Charge: .....	94.556¢	94.556¢	47.488¢

	<u>Rates for CARE-Eligible Customers</u>		
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u> <sup>3/</sup>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	37.714¢	N/A
<u>Transmission Charge</u> : .....	<u>23.782¢</u>	<u>23.782¢</u>	<u>23.305¢</u>
Total Baseline Charge: .....	61.496¢	61.496¢	23.305¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	37.714¢	N/A
<u>Transmission Charge</u> : .....	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>
Total Non-Baseline Charge: .....	76.181¢	76.181¢	37.990¢

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

<sup>3/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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**Lee Schavrien**  
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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day: .....	16.438¢ <sup>1/</sup>	\$10.558

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u> <sup>4/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>
Total Baseline Charge (all usage): .....	76.199¢	76.199¢	29.131¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>
Total Non Baseline Charge (all usage):.....	94.556¢	94.556¢	47.488¢

	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u> <sup>4/</sup>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>
Total Non Baseline Charge (all usage):.....	94.556¢	94.556¢	47.488¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

<sup>4/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u> <sup>4/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>19.892¢</u>	<u>19.892¢</u>	<u>19.967¢</u>
Total Baseline Charge (all usage):.....	67.035¢	67.035¢	19.967¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>28.025¢</u>	<u>28.025¢</u>	<u>28.100¢</u>
Total Non-Baseline Charge (all usage): .....	75.168¢	75.168¢	28.100¢

	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u> <sup>4/</sup>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>28.025¢</u>	<u>28.025¢</u>	<u>28.100¢</u>
Total Non Baseline Charge (all usage):.....	75.168¢	75.168¢	28.100¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4034  
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306

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 Regulatory Affairs

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day: .....	13.151¢ <sup>1/</sup>	\$8.446

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u> <sup>3/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			

<u>Procurement Charge</u> : <sup>2/</sup> .....	37.714¢	37.714¢	N/A	I
<u>Transmission Charge</u> : .....	<u>23.782¢</u>	<u>23.782¢</u>	<u>23.305¢</u>	
<u>Total Baseline Charge</u> (all usage): .....	61.496¢	61.496¢	23.305¢	I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	37.714¢	37.714¢	N/A	I
<u>Transmission Charge</u> : .....	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>	
<u>Total Non Baseline Charge</u> (all usage):.....	76.181¢	76.181¢	37.990¢	I

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u> <sup>3/</sup>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			

<u>Procurement Charge</u> : <sup>2/</sup> .....	37.714¢	37.714¢	N/A	I
<u>Transmission Charge</u> : .....	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>	
<u>Total Non Baseline Charge</u> (all usage):.....	76.181¢	76.181¢	37.990¢	I

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

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ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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 RESOLUTION NO. G-3351

Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u> <sup>3/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	37.714¢	N/A
<u>Transmission Charge</u> : .....	<u>16.451¢</u>	<u>16.451¢</u>	<u>15.974¢</u>
Total Baseline Charge (all usage):.....	54.165¢	54.165¢	15.974¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	37.714¢	37.714¢	N/A
<u>Transmission Charge</u> : .....	<u>22.957¢</u>	<u>22.957¢</u>	<u>22.480¢</u>
Total Non-Baseline Charge (all usage): .....	60.671¢	60.671¢	22.480¢

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u> <sup>3/</sup>
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	37.714¢	37.714¢	N/A
<u>Transmission Charge</u> : .....	<u>22.957¢</u>	<u>22.957¢</u>	<u>22.480¢</u>
Total Non Baseline Charge (all usage):.....	60.671¢	60.671¢	22.480¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> <sup>3/</sup>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : <sup>2/</sup> .....	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>29.056¢</u>	<u>29.131¢</u>
<u>Total Baseline Charge</u> : .....	76.199¢	29.131¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : <sup>2/</sup> .....	47.143¢	N/A
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.488¢</u>
<u>Total Non-Baseline Charge</u> : .....	94.556¢	47.488¢

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> <sup>2/</sup>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> <sup>1/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> .....	<u>16.096¢</u>	<u>16.096¢</u>	<u>16.171¢</u>
<u>Commodity Charge</u> .....	63.239¢	63.239¢	16.171¢

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>2/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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 Regulatory Affairs

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 RESOLUTION NO. G-3351

Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u> <sup>2/</sup>
<u>Customer Charge</u> , per meter per day .....	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm

Procurement Charge .....	37.714¢	N/A
<u>Transmission Charge</u> .....	<u>13.414¢</u>	<u>12.937¢</u>
Commodity Charge .....	51.128¢	12.937¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4029  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2009  
 EFFECTIVE Nov 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	11.39
2.00 - 2.49 cu.ft. per hr .....	12.90
2.50 - 2.99 cu.ft. per hr .....	15.76
3.00 - 3.99 cu.ft. per hr .....	20.06
4.00 - 4.99 cu.ft. per hr .....	25.80
5.00 - 7.49 cu.ft. per hr .....	35.83
7.50 - 10.00 cu.ft. per hr .....	50.16
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	5.73

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(TO BE INSERTED BY UTILITY)  
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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
	Procurement Charge: <sup>3/</sup> G-CPNR .....	47.143¢	47.143¢	47.143¢
	<u>Transmission Charge:</u> GPT-10 .....	49.751¢	24.101¢	6.903¢
	Commodity Charge: GN-10 .....	96.894¢	71.244¢	54.046¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

	Procurement Charge: <sup>3/</sup> G-CPNRC .....	47.143¢	47.143¢	47.143¢	I,I,I
	<u>Transmission Charge:</u> GPT-10 .....	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10C .....	96.894¢	71.244¢	54.046¢	I,I,I

GT-10<sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

	Transmission Charge: GT-10 .....	49.826¢ <sup>4/</sup>	24.176¢ <sup>4/</sup>	6.978¢ <sup>4/</sup>
--	----------------------------------	-----------------------	-----------------------	----------------------

<sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4034

DECISION NO.

206

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**Lee Schavrien**

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 6, 2009

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RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: <sup>3/</sup>	G-CPNR .....	47.143¢	47.143¢	47.143¢	
<u>Transmission Charge:</u>	GPT-10V .....	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V .....	96.894¢	68.051¢	54.046¢	
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: <sup>3/</sup>	G-CPNRC .....	47.143¢	47.143¢	47.143¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V .....	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC .....	96.894¢	68.051¢	54.046¢	I,I,I
<u>GT-10V<sup>6/</sup></u> :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V .....	49.826¢ <sup>5/</sup>	20.983¢ <sup>5/</sup>	6.978¢ <sup>5/</sup>	

(Footnotes continued from previous page.)

<sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4034  
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(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10L</u>	Procurement Charge: <sup>3/</sup>	G-CPNRL .....	37.714¢	37.714¢	37.714¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L .....	<u>40.338¢</u>	<u>19.818¢</u>	<u>6.059¢</u>	
	Commodity Charge:	GN-10L .....	78.052¢	57.532¢	43.773¢	I,I,I
<u>GT-10L<sup>6/</sup></u>	Transmission Charge:	GT-10L .....	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	5.582¢ <sup>7/</sup>	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

<sup>7/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4029  
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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	47.143¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>11.319¢</u>
Commodity Charge:	G-AC .....	58.462¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	47.143¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>11.319¢</u>
Commodity Charge:	G-ACC .....	58.462¢

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	37.714¢	I
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>9.592¢</u>	
Commodity Charge:	G-ACL .....	47.306¢	I

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC<sup>2/</sup></u>	<u>GT-EN<sup>3/4/</sup></u>
Procurement Charge: <sup>1/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge:</u> <sup>4/</sup> .....	<u>9.025¢</u>	<u>9.025¢</u>	<u>9.100¢</u>
Total Charge: .....	56.168¢	56.168¢	9.100¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- <sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- <sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- <sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.
- <sup>4/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00 .....	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
<u>Procurement Charge</u> : <sup>3/</sup> .....	47.143¢	47.143¢	N/A
<u>Transmission Charge</u> : .....	10.503¢	10.503¢	10.503¢
<u>Uncompressed Commodity Charge</u> : .....	57.646¢	57.646¢	10.503¢

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4034  
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ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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 RESOLUTION NO. G-3351

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm ..... 132.270¢

G-NGUC plus G-NGC, compressed per therm ..... 132.270¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4034  
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**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 6, 2009  
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 RESOLUTION NO. G-3351

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	46.955¢
Brokerage Fee, per therm .....	<u>0.188¢</u>
Total Core Procurement Charge, per therm .....	47.143¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm .....	46.955¢	I
Brokerage Fee, per therm .....	<u>0.188¢</u>	
Total Core Procurement Charge, per therm .....	47.143¢	I

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4034  
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 206

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**Lee Schavrien**  
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 RESOLUTION NO. G-3351

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) access charges as described in D.06-12-031; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	46.955¢
Brokerage Fee, per therm .....	<u>0.188¢</u>
Total Core Procurement Charge, per therm .....	47.143¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm .....	46.955¢
Brokerage Fee, per therm .....	<u>0.188¢</u>
Total Core Procurement Charge, per therm .....	47.143¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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 RESOLUTION NO. G-3351

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (4) access charges as described in D.06-12-031; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm ..... 47.368¢

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 4029  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2009  
 EFFECTIVE Nov 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

D

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

D, T  
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RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 1.906¢

As specified in the Contract, Transmission Charges apply only to gas quantities delivered through Points of Delivery served by Utility.

N

Exchange Fee Charges

Exchange Rate, per therm ..... 4.202¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by Pacific Gas and Electric Company (PG&E) to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month ..... \$0.00

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4030  
 DECISION NO. 09-10-036

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2009  
 EFFECTIVE Nov 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm ..... 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. The term of service under this Schedule is specified in the Contract. All Contract revisions and related rates and conditions of service are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, Customer will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23. If service to Customer's Priority 1 and 2A customers is in jeopardy, such customers shall be served in parity with Utility's Priority 1 and 2A customers as set forth in Rule No. 23.
4. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4030  
 DECISION NO. 09-10-036

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2009  
 EFFECTIVE Nov 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

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Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 3

(Continued)

EMERGENCY FLOW ORDER AND DIVERSION CHARGES AND CREDITS

5. Subject to the conditions in Section 7.E.5, PG&E Local Curtailment, EFO and EFO/Diversion Charges, of the Contract, Customer shall reimburse Utility for all applicable Emergency Flow Order or Diversion charges charged by PG&E to Utility. In the event Customer's supply is involuntarily diverted by PG&E and PG&E pays a diversion credit to Utility, Utility shall provide Customer with a bill credit equal to the diversion credit received by the Utility from PG&E.

PEAKING SERVICE

6. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.

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(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4030  
DECISION NO. 09-10-036

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Oct 30, 2009  
EFFECTIVE Nov 1, 2009  
RESOLUTION NO. \_\_\_\_\_

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES

Imbalance quantities remaining at the end of the designated imbalance trading period and which are outside of the 10% tolerance band will be billed at the Standby Procurement Charge or purchased by the Utility at the Buy-Back Rate. Any Standby Procurement Charge or purchases at the Buy-Back Rate of core imbalances created by the Utility Gas Procurement Department will be managed within the Utility System Operator's Operational Hub Services. Such core imbalances will be disposed of, with the net revenues from the core imbalance charges flowing back through the Noncore Fixed Cost Account (NFCA).

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.188¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

August 2009 .....	56.888¢	D
September 2009 .....	66.938¢	
October 2009 .....	TBD*	T

Noncore Retail Service:

SP-NR Standby Rate, per therm

August 2009 .....	56.966¢	D
September 2009 .....	67.016¢	
October 2009 .....	TBD*	T

Wholesale Service:

SP-W Standby Rate per therm

August 2009 .....	56.966¢	D
September 2009 .....	67.016¢	
October 2009 .....	TBD*	T

\*To be determined (TBD). Pursuant to Resolution G-3316, the October Standby Procurement Charge will be filed by a separate advice letter at least one day prior to November 25.

(Continued)

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 3

(Continued)

RATES (Continued)

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by the Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Retail Service:

BR-R Buy-Back Rate, per therm

August 2009 .....	19.583¢	D
September 2009 .....	14.810¢	I
October 2009 .....	19.732¢	I

Wholesale Service:

BR-W Buy-Back Rate, per therm

August 2009 .....	19.536¢	D
September 2009 .....	14.774¢	I
October 2009 .....	19.685¢	I

If the incremental cost of gas is the basis for the Standby or Buy-Back Rates, the Utility will provide CPUC the necessary work papers for such cost. Such documentation will be provided under confidentiality pursuant to General Order 66-C and Section 583 of the Public Utilities Code.

Daily Balancing Standby Rates

During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's Daily Gas Price Index" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee. Authorized F&U will not be added to any daily stand-by balancing charge for the Utility Gas Procurement Department to the extent it is collected elsewhere.

(Continued)

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement. Authorized F&U will not be added to any daily stand-by balancing charge for the Utility Gas Procurement Department to the extent it is collected elsewhere.

When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement. Authorized F&U will not be added to any daily stand-by balancing charge for the Utility Gas Procurement Department to the extent it is collected elsewhere.

Daily Balancing Standby Rate, per therm

November 2009 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W	
1	\$0.71142	\$0.71220	\$0.71051	T
2	\$0.71142	\$0.71220	\$0.71051	C
3	\$0.70532	\$0.70610	\$0.70442	
4	\$0.69464	\$0.69542	\$0.69376	
5	\$0.71447	\$0.71525	\$0.71355	C
Period 1 High	\$0.71447	\$0.71525	\$0.71355	C
6	\$0.65344	\$0.65422	\$0.65266	C
7	\$0.60003	\$0.60081	\$0.59938	
8	\$0.60003	\$0.60081	\$0.59938	
9	\$0.60003	\$0.60081	\$0.59938	C
10	N/A	N/A	N/A	T
Period 2 High	\$ N/A	N/A	N/A	T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4037  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 10, 2009  
 EFFECTIVE Nov 10, 2009  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

November 2009 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W	T
11	N/A	N/A	N/A	C
12	N/A	N/A	N/A	
13	N/A	N/A	N/A	
14	N/A	N/A	N/A	
15	N/A	N/A	N/A	C
Period 3 High	N/A	N/A	N/A	C
16	N/A	N/A	N/A	C
17	N/A	N/A	N/A	
18	N/A	N/A	N/A	
19	N/A	N/A	N/A	
20	N/A	N/A	N/A	C
Period 4 High	N/A	N/A	N/A	C
21	N/A	N/A	N/A	C
22	N/A	N/A	N/A	
23	N/A	N/A	N/A	
24	N/A	N/A	N/A	
25	N/A	N/A	N/A	C
Period 5 High	N/A	N/A	N/A	C
26	N/A	N/A	N/A	C
27	N/A	N/A	N/A	
28	N/A	N/A	N/A	
29	N/A	N/A	N/A	
30	N/A	N/A	N/A	C
Period 6 High	N/A	N/A	N/A	D

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4037  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 10, 2009  
 EFFECTIVE Nov 10, 2009  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 6

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

Note: For the days of November 1-9, 2009, the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger," and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. The Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.
2. Imbalances of customers other than the Utility Gas Procurement Department or ESPs will be calculated by combining all of a customer's meters served under the same order control code, not by account or individual delivery point. The order control code is used by the Utility to group those facilities identified by the customer for determining the customer's imbalances. In the case of the Utility Gas Procurement Department the applicable Daily Forecast Quantity will be used. In the case of ESPs their applicable Daily Contract Quantity (DCQ) will be used.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4037  
DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Nov 10, 2009  
EFFECTIVE Nov 10, 2009  
RESOLUTION NO. \_\_\_\_\_

DESCRIPTION OF SERVICE

(Continued)

K. Conversion of Metered Volumes to Therms for Billing Other Than Utility Electric Generation and Wholesale Customers (Continued)

The Btu factor for each Btu district will be determined monthly by dividing the average heating value of deliveries to that Btu district by 1,000. The average heating value in the Btu district is based upon the 4-week period ending on the second Tuesday of a 4-Tuesday month, or the 5-week period ending on the third Tuesday of a 5-Tuesday month. This Btu factor shall be used for all billing cycles of the next revenue month.

Where the Utility has a meter device that automatically gathers and records daily or more frequent consumption information, the Utility may apply appropriate district daily or more frequent heating values in determining the customer's bill, rather than a monthly average heating value.

N  
N

L. Conversion of Metered Volumes for Billing of Utility Electric Generation and Wholesale Customers

The number of therms to be billed shall be the product of the metered volume in Mcf delivered during each billing period for each service location times the conversion factor. The conversion factor will be determined monthly by dividing the average heating value in Btu per cubic foot (dry basis) for each service location by 100. The metered Mcf of gas delivered during each billing period is determined in accordance with other provisions of Rule 2.

M. The Utility reserves the right to refuse gas service to:

1. Any customer whose fuel requirements impose demands only at times which are coincidental with the period of extreme seasonal peak demands on the Utility's system.
2. Any premises for standby purposes. Utility will notify the Commission whenever a denial of service is contemplated.

N. Special Facilities

1. Request for Special Facilities. Utility will normally install only those permanent facilities needed to provide standard service pursuant to Rule No. 20, Gas Main Extensions and/or Rule No. 21, Gas Service Extensions. An Applicant for new permanent service or a customer receiving permanent service may request Utility to install special facilities that result in additional cost to Utility over normally installed permanent facilities. If Utility agrees to such installation, Applicant will pay to Utility all costs above Utility's estimated site-specific cost to install, own, maintain, operate and replace permanent, standard facilities, in addition to any other applicable charges pursuant to Utility's tariffs.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4022  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 30, 2009  
 EFFECTIVE Oct 30, 2009  
 RESOLUTION NO. \_\_\_\_\_

MASTER SERVICES CONTRACT - SCHEDULE K  
POOLING SERVICE AGREEMENT  
Form No. 6597-13 (09/2009)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO.    4022  
DECISION NO.

106

ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED    Sep 30, 2009  
EFFECTIVE    Oct 30, 2009  
RESOLUTION NO.    \_\_\_\_\_

**MASTER SERVICES CONTRACT**  
**SCHEDULE K**  
**POOLING SERVICE AGREEMENT**

**Pool ID No.** \_\_\_\_\_  
**Account Number** \_\_\_\_\_

This Pooling Service Agreement (“Agreement”) is entered into as of the \_\_\_\_ day of **Month**, **Year**, by and between Southern California Gas Company (“Utility”) and **Customer Name** (“Customer”), and is an independent Agreement incorporating by reference all of the terms and conditions of that certain Master Services Contract (“MSC”) executed by the Parties.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth below, the parties agree as follows:

**Section 1 – Services**

This Agreement sets forth the terms and conditions under which Utility will provide end-use customers, customer agents, contracted marketers, core aggregators, SoCalGas Gas Acquisition, and any other legal entity seeking to conduct business on the SoCalGas system, pooling service on the SoCalGas system.

**Section 2 – Effective Date/Term**

- (A) **Effective Date** - This Agreement shall be effective at 6:00 a.m. on the 1<sup>st</sup> day of **Month**, **Year** and shall continue month to month thereafter until terminated by either party on 30 days prior written notice.
- (B) **Early Termination** - This Agreement may be terminated by Utility immediately under the following circumstances:
  - (1) In the event of a failure by Customer to pay on a timely basis all amounts billed by Utility, as provided in Section 6 of this Agreement.
  - (2) In the event that Customer fails to establish Customer’s continued creditworthiness in accordance with SoCalGas’ then applicable credit rules.

**Section 3 - Rates**

This Agreement shall be subject to Utility's Tariff Rate Schedule **G-POOL** and other applicable Tariff Schedules, as in effect from time to time, including without limitation Utility's Tariff Schedule G-RPA.

**Section 4 – Operations**

All nominations, confirmations, and other operating procedures for transportation services shall be subject to Utility's Tariff Rate Schedule **G-POOL** and Tariff Rules, as in effect from time to time.

**Section 5 – Notices**

All notices and requests under this Agreement shall be deemed to have been duly given if sent by first-class postage prepaid U. S. mail, by courier service, or if sent on a business day by facsimile (fax) properly addressed, and with confirming original copy thereof being sent (the same business day) by first-class postage prepaid mail, properly addressed, as follows:

**CUSTOMER:**

Company  
Street Address  
City, State, Zip  
Attn: \_\_\_\_\_

**UTILITY:**

Southern California Gas Company  
555 W. 5<sup>th</sup> Street  
Los Angeles, CA 90013  
Attn: Capacity Products, M.L. 22E1

**Section 6 – Billing and Payment**

(A) **Billing/Payment** - During the term hereof, all charges billed by Utility to Customer for pooling service charges and/or any other applicable charges shall be billed by Utility and paid by Customer in accordance with the MSC and Rule No. 9. If full payment has not been so received, Utility may terminate this Agreement as provided in Section 2 and Section 8 of this Agreement.

(B) **Disputes** - In the event of a billing dispute, the Customer may use the dispute resolution provision available and deposit the amount of the bill with the Public Utilities Commission in accordance with Rule No. 11.

**Section 7 – Establishment of Credit**

Credit requirements to participate in pooling services are described in Tariff Rate Schedule G-POOL and SoCalGas' applicable credit rules.

**Section 8 – Termination**

Service may be terminated as provided in Tariff Rate Schedule G-POOL and Rule No. 9.

**Section 9 – Regulatory**

**Tariff Schedules** - This Agreement shall be subject to Utility's Tariff Rate Schedule G-POOL and other applicable Tariff Schedules and Rules as in effect from time to time, including without limitation Tariff Rule No. 1, No. 4 and No. 30.

**Section 10 – Miscellaneous Legal Provisions**

All of the terms and conditions of the MSC are incorporated herein by reference.

IN WITNESS WHEREOF, the authorized representatives of the parties have executed two (2) duplicate original copies hereof as of the date written above.

**“UTILITY”**  
**Southern California Gas Company**

Signature: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

**“CUSTOMER”**  
**Company**

Signature: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

THE FOLLOWING SUPERSEDED SHEETS ARE FOR **INFORMATION** PURPOSES **ONLY**

<b>Insert Cal. P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Effective Date</b>
45103-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	11/1/2009
45104-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	11/1/2009
45105-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	11/1/2009
45106-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	11/1/2009
45107-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	11/1/2009
45094-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	10/21/2009
45110-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	11/1/2009
45112-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	11/1/2009
45113-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	11/1/2009
45114-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	11/1/2009
45115-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	11/1/2009
45116-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	11/1/2009
45118-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	11/1/2009
45121-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	11/1/2009
45122-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	11/1/2009
45124-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	11/1/2009

THE FOLLOWING SUPERSEDED SHEETS ARE FOR **INFORMATION** PURPOSES **ONLY**

<b>Insert Cal. P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Effective Date</b>
45126-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	11/1/2009
45127-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	11/1/2009
45128-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	11/1/2009
45129-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	11/1/2009
45130-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	11/1/2009
45095-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	10/21/2009

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	76.199¢	94.556¢	16.438¢	I,I
GR-C <sup>2/</sup> .....	68.707¢	87.064¢	16.438¢	
GT-R .....	29.131¢	47.488¢	16.438¢	
GRL <sup>3/</sup> .....	61.496¢	76.181¢	13.151¢	I,I
GT-RL <sup>3/</sup> .....	23.305¢	37.990¢	13.151¢	

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS <sup>1/</sup> .....	76.199¢	94.556¢	16.438¢	I,I
GS-C <sup>2/</sup> .....	68.707¢	87.064¢	16.438¢	
GT-S .....	29.131¢	47.488¢	16.438¢	
GSL <sup>3/</sup> .....	61.496¢	76.181¢	13.151¢	I,I
GSL-C <sup>3/</sup> .....	55.503¢	70.188¢	13.151¢	
GT-SL <sup>3/</sup> .....	23.305¢	37.990¢	13.151¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	76.199¢	94.556¢	16.438¢	I,I
GM-C <sup>1/</sup> .....	N/A	94.556¢	16.438¢	I
GM-EC <sup>2/</sup> .....	68.707¢	87.064¢	16.438¢	
GM-CC <sup>2/</sup> .....	N/A	87.064¢	16.438¢	
GT-ME .....	29.131¢	47.488¢	16.438¢	
GT-MC .....	N/A	47.488¢	16.438¢	
GM-BE <sup>1/</sup> .....	67.035¢	75.168¢	\$10.558	I,I
GM-BC <sup>1/</sup> .....	N/A	75.168¢	\$10.558	I
GM-BEC <sup>2/</sup> .....	59.543¢	67.676¢	\$10.558	
GM-BCC <sup>2/</sup> .....	N/A	67.676¢	\$10.558	
GT-MBE .....	19.967¢	28.100¢	\$10.558	
GT-MBC .....	N/A	28.100¢	\$10.558	

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 47.143¢/therm which includes the core brokerage fee. I  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 39.651¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

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 ADVICE LETTER NO. 4029  
 DECISION NO. 98-07-068

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GML-E <sup>3/</sup> .....	61.496¢	76.181¢	13.151¢
GML-C <sup>3/</sup> .....	N/A	76.181¢	13.151¢
GML-EC <sup>3/</sup> .....	55.503¢	70.188¢	13.151¢
GML-CC <sup>3/</sup> .....	N/A	70.188¢	13.151¢
GT-MLE <sup>3/</sup> .....	23.305¢	37.990¢	13.151¢
GT-MLC <sup>3/</sup> .....	N/A	37.990¢	13.151¢
GMBL-E <sup>3/</sup> .....	54.165¢	60.671¢	\$8.446
GMBL-C <sup>3/</sup> .....	N/A	60.671¢	\$8.446
GMBL-EC <sup>3/</sup> .....	48.172¢	54.678¢	\$8.446
GMBL-CC <sup>3/</sup> .....	N/A	54.678¢	\$8.446
GT-MBLE <sup>3/</sup> .....	15.974¢	22.480¢	\$8.446
GT-MBLC <sup>3/</sup> .....	N/A	22.480¢	\$8.446

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>
G-NGVR <sup>1/</sup> .....	63.239¢	32.877¢
G-NGVRC <sup>2/</sup> .....	55.747¢	32.877¢
GT-NGVR .....	16.171¢	32.877¢
G-NGVRL <sup>3/</sup> .....	51.128¢	26.301¢
GT-NGVRL <sup>3/</sup> .....	12.937¢	26.301¢

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 47.143¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 39.651¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE <sup>1/ 2/</sup>

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 .....	96.894¢	71.244¢	54.046¢	I,I,I
GN-10C .....	89.402¢	63.752¢	46.554¢	
GT-10 .....	49.826¢	24.176¢	6.978¢	
GN-10V .....	96.894¢	68.051¢	54.046¢	I,I,I
GN-10VC .....	89.402¢	60.559¢	46.554¢	
GT-10V .....	49.826¢	20.983¢	6.978¢	
GN-10L .....	78.052¢	57.532¢	43.773¢	I,I,I
GT-10L .....	39.861¢	19.341¢	5.582¢	

Customer Charge  
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

<sup>1/</sup> The non-residential core procurement charge as set forth in Schedule No. G-CP is 47.143¢/therm which includes the core brokerage fee.

<sup>2/</sup> The non-residential cross over rate as set forth in Schedule No. G-CP is 39.651¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>

Schedule G-AC

G-AC: rate per therm .....	58.462¢	I
G-ACC: rate per therm .....	50.970¢	
GT-AC: rate per therm .....	11.394¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm .....	56.168¢	I
G-ENC: rate per therm .....	48.676¢	
GT-EN: rate per therm .....	9.100¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm .....	57.646¢	I
G-NGUC: rate per therm .....	50.154¢	
G-NGU plus G-NGC Compression Surcharge .....	132.270¢	I
G-NGUC plus G-NGC Compression Surcharge .....	124.778¢	
GT-NGU .....	10.503¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge ..... 2.123¢  
 ITCS-LB ..... 0.000¢

Schedule GW-SD (San Diego Gas & Electric, GT-F8 & GT-I8)

Volumetric Charge ..... 0.353¢  
 ITCS-SD ..... 0.000¢

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge ..... 1.906¢  
 ITCS-SWG ..... 0.000¢  
 Storage Reservation Charge (per year) ..... \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge ..... 1.596¢  
 ITCS-VRN ..... 0.000¢

Schedule GW-ECO (ECOGAS, GT-F12 & GT-I12)

Transmission Charge ..... 1.790¢  
 ITCS-ECO ..... 0.000¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm ..... 47.143¢  
 Non-Residential Cross-Over Rate, per therm ..... 39.651¢  
 Residential Core Procurement Charge, per therm ..... 47.143¢  
 Residential Cross-Over Rate, per therm ..... 39.651¢  
 Adjusted Core Procurement Charge, per therm ..... 47.368¢

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

July 2009 .....	56.888¢
August 2009 .....	56.888¢
September 2009 .....	66.938¢

Noncore Retail Standby (SP-NR)

July 2009 .....	56.966¢
August 2009 .....	56.966¢
September 2009 .....	67.016¢

Wholesale Standby (SP-W)

July 2009 .....	56.966¢
August 2009 .....	56.966¢
September 2009 .....	67.016¢

Buy-Back Rate

Core and Noncore Retail (BR-R)

July 2009 .....	17.664¢
August 2009 .....	19.583¢
September 2009 .....	14.810¢

Wholesale (BR-W)

July 2009 .....	17.622¢
August 2009 .....	19.536¢
September 2009 .....	14.774¢

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u> <sup>3/</sup>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge</u> : .....	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>
<u>Total Baseline Charge</u> : .....	76.199¢	68.707¢	29.131¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>
<u>Total Non-Baseline Charge</u> : .....	94.556¢	87.064¢	47.488¢

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)  
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u> <sup>3/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge</u> : .....	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>
Total Baseline Charge: .....	76.199¢	68.707¢	29.131¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>
Total Non-Baseline Charge: .....	94.556¢	87.064¢	47.488¢

	<u>Rates for CARE-Eligible Customers</u>		
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u> <sup>3/</sup>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	31.721¢	N/A
<u>Transmission Charge</u> : .....	<u>23.782¢</u>	<u>23.782¢</u>	<u>23.305¢</u>
Total Baseline Charge: .....	61.496¢	55.503¢	23.305¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	31.721¢	N/A
<u>Transmission Charge</u> : .....	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>
Total Non-Baseline Charge: .....	76.181¢	70.188¢	37.990¢

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

<sup>3/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day: .....	16.438¢ <sup>1/</sup>	\$10.558

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u> <sup>4/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge</u> : .....	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>
Total Baseline Charge (all usage): .....	76.199¢	68.707¢	29.131¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>
Total Non Baseline Charge (all usage):.....	94.556¢	87.064¢	47.488¢

	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u> <sup>4/</sup>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>
Total Non Baseline Charge (all usage):.....	94.556¢	87.064¢	47.488¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

<sup>4/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u> <sup>4/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	47.143¢	39.651¢	N/A	I
<u>Transmission Charge</u> : .....	<u>19.892¢</u>	<u>19.892¢</u>	<u>19.967¢</u>	
Total Baseline Charge (all usage):.....	67.035¢	59.543¢	19.967¢	I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	47.143¢	39.651¢	N/A	I
<u>Transmission Charge</u> : .....	<u>28.025¢</u>	<u>28.025¢</u>	<u>28.100¢</u>	
Total Non-Baseline Charge (all usage): .....	75.168¢	67.676¢	28.100¢	I

	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u> <sup>4/</sup>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	47.143¢	39.651¢	N/A	I
<u>Transmission Charge</u> : .....	<u>28.025¢</u>	<u>28.025¢</u>	<u>28.100¢</u>	
Total Non Baseline Charge (all usage):.....	75.168¢	67.676¢	28.100¢	I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day: .....	13.151¢ <sup>1/</sup>	\$8.446

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u> <sup>3/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	31.721¢	N/A
<u>Transmission Charge</u> : .....	<u>23.782¢</u>	<u>23.782¢</u>	<u>23.305¢</u>
Total Baseline Charge (all usage): .....	61.496¢	55.503¢	23.305¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	37.714¢	31.721¢	N/A
<u>Transmission Charge</u> : .....	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>
Total Non Baseline Charge (all usage):.....	76.181¢	70.188¢	37.990¢

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u> <sup>3/</sup>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	31.721¢	N/A
<u>Transmission Charge</u> : .....	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>
Total Non Baseline Charge (all usage):.....	76.181¢	70.188¢	37.990¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4029  
 DECISION NO. 98-07-068

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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u> <sup>3/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	37.714¢	31.721¢	N/A
<u>Transmission Charge</u> : .....	<u>16.451¢</u>	<u>16.451¢</u>	<u>15.974¢</u>
Total Baseline Charge (all usage):.....	54.165¢	48.172¢	15.974¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	37.714¢	31.721¢	N/A
<u>Transmission Charge</u> : .....	<u>22.957¢</u>	<u>22.957¢</u>	<u>22.480¢</u>
Total Non-Baseline Charge (all usage): .....	60.671¢	54.678¢	22.480¢

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u> <sup>3/</sup>
--	---------------	----------------	------------------------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	37.714¢	31.721¢	N/A
<u>Transmission Charge</u> : .....	<u>22.957¢</u>	<u>22.957¢</u>	<u>22.480¢</u>
Total Non Baseline Charge (all usage):.....	60.671¢	54.678¢	22.480¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> <sup>2/</sup>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> <sup>1/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge</u> .....	<u>16.096¢</u>	<u>16.096¢</u>	<u>16.171¢</u>
<u>Commodity Charge</u> .....	63.239¢	55.747¢	16.171¢

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>2/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	47.143¢	47.143¢	47.143¢	I,I,I
	<u>Transmission Charge:</u> GPT-10 .....	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10 .....	96.894¢	71.244¢	54.046¢	I,I,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	39.651¢	39.651¢	39.651¢	
	<u>Transmission Charge:</u> GPT-10 .....	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10C .....	89.402¢	63.752¢	46.554¢	
<u>GT-10<sup>6/</sup>:</u>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	49.826¢ <sup>4/</sup>	24.176¢ <sup>4/</sup>	6.978¢ <sup>4/</sup>	

<sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	47.143¢	47.143¢	47.143¢	I,I,I
	<u>Transmission Charge:</u> GPT-10V .....	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10V .....	96.894¢	68.051¢	54.046¢	I,I,I
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	39.651¢	39.651¢	39.651¢	
	<u>Transmission Charge:</u> GPT-10V .....	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10VC .....	89.402¢	60.559¢	46.554¢	
<u>GT-10V<sup>6/</sup></u> :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
	Transmission Charge: GT-10V .....	49.826¢ <sup>5/</sup>	20.983¢ <sup>5/</sup>	6.978¢ <sup>5/</sup>	

(Footnotes continued from previous page.)

<sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	47.143¢	I
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>11.319¢</u>	I
Commodity Charge:	G-AC .....	58.462¢	

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	39.651¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>11.319¢</u>
Commodity Charge:	G-ACC .....	50.970¢

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC<sup>2/</sup></u>	<u>GT-EN<sup>3/4/</sup></u>
Procurement Charge: <sup>1/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge:</u> <sup>4/</sup> .....	<u>9.025¢</u>	<u>9.025¢</u>	<u>9.100¢</u>
Total Charge: .....	56.168¢	48.676¢	9.100¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.  
<sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.  
<sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.  
<sup>4/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00 .....	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
<u>Procurement Charge</u> : <sup>3/</sup> .....	47.143¢	39.651¢	N/A
<u>Transmission Charge</u> : .....	10.503¢	10.503¢	10.503¢
<u>Uncompressed Commodity Charge</u> : .....	57.646¢	50.154¢	10.503¢

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm ..... 132.270¢

G-NGUC plus G-NGC, compressed per therm ..... 124.778¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	46.955¢	I
Brokerage Fee, per therm .....	<u>0.188¢</u>	
Total Core Procurement Charge, per therm .....	47.143¢	I

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm .....	39.463¢
Brokerage Fee, per therm .....	<u>0.188¢</u>
Total Core Procurement Charge, per therm .....	39.651¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) access charges as described in D.06-12-031; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	46.955¢	I
Brokerage Fee, per therm .....	<u>0.188¢</u>	
Total Core Procurement Charge, per therm .....	47.143¢	I

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm .....	39.463¢
Brokerage Fee, per therm .....	<u>0.188¢</u>
Total Core Procurement Charge, per therm .....	39.651¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES

Imbalance quantities remaining at the end of the designated imbalance trading period and which are outside of the 10% tolerance band will be billed at the Standby Procurement Charge or purchased by the Utility at the Buy-Back Rate. Any Standby Procurement Charge or purchases at the Buy-Back Rate of core imbalances created by the Utility Gas Procurement Department will be managed within the Utility System Operator's Operational Hub Services. Such core imbalances will be disposed of, with the net revenues from the core imbalance charges flowing back through the Noncore Fixed Cost Account (NFCA).

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.188¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

July 2009 .....	56.888¢
August 2009 .....	56.888¢
September 2009 .....	66.938¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

July 2009 .....	56.966¢
August 2009 .....	56.966¢
September 2009 .....	67.016¢

Wholesale Service:

SP-W Standby Rate per therm

July 2009 .....	56.966¢
August 2009 .....	56.966¢
September 2009 .....	67.016¢

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4027  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 21, 2009  
 EFFECTIVE Oct 21, 2009  
 RESOLUTION NO. G-3316

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