

Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)  
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u> <sup>3/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> : .....	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>	
Total Baseline Charge: .....	55.981¢	58.659¢	29.131¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> : .....	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>	
Total Non-Baseline Charge: .....	74.338¢	77.016¢	47.488¢	R

	<u>Rates for CARE-Eligible Customers</u>			
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u> <sup>3/</sup>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢	13.151¢	

~~The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.~~

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> : .....	<u>23.782¢</u>	<u>23.782¢</u>	<u>23.305¢</u>	
Total Baseline Charge: .....	45.322¢	47.464¢	23.305¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> : .....	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>	
Total Non-Baseline Charge: .....	60.007¢	62.149¢	37.990¢	R

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

<sup>3/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3987  
 DECISION NO.

200

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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