

**DRA DATA REQUEST  
DRA-SCG-060-KCL  
SOCALGAS 2012 GRC – A.10-12-006  
SOCALGAS RESPONSE  
DATE RECEIVED: MARCH 22, 2011  
DATE RESPONDED: APRIL 1, 2011**

**Exhibit Reference:** SCG-04 and SCG-04-CWP

**Subject:** Underground Storage Capital Expenditures

**Please provide the following:**

1. Please provide recorded data for each category of capital expenditures (see Table JDM-4 on Page JDM-19 of Exhibit SCG-04) in 2009 dollars for Year 2010. Please also provide a list of projects with expenditures over \$500,000 in 2009 dollars.

**SoCalGas Response:**

SoCalGas has not yet finalized its 2010 expense data, and is therefore unable to provide that information at this time.

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2. Please provide the most current estimates for each category of capital expenditures (see Table JDM-4 on Page JDM-19 of Exhibit SCG-04) in 2009 dollars for Years 2011 and 2012.

**SoCalGas Response:**

Please see Exhibit SCG-04-CWP for SCG's forecasts for years 2011 and 2012. These forecasts have not changed.

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3. In SoCalGas’s response to data request DEF-SCG-12-KCL dated September 23, 2010 for the SoCalGas 2010 GRC NOI, Budget Code 4x2 show large increases in 2007 and 2008 from previous years, and Budget Code 4x4 show large increases in 2008 and 2009 from previous years. Please explain and provide a list of projects with expenditures over \$500,000 for those years in 2009 dollars.

**SoCalGas Response:**

In the response to DEF-SCG-12-KCL, SoCalGas showed only the BC amounts utilized for trending. The amounts shown for years 2005 and 2006 for Budget Code 4X2 have removed from them large amounts incurred for the Cushion Gas project which was viewed as one-time charges and thus inappropriate for inclusion in trending. If Cushion Gas had been left in, the 2006 amount would have been \$17.9M and a large decrease would have been observed between 2006 and 2007. In year 2008 the increase is from \$9,628 in 2007 to \$17,079 in 2008. Most of the increase in spending is attributable to several large well drilling projects that extended over two years. These projects are listed below.

Projects of \$500k or more, in 2009 adjusted \$s are as follows:

<b>Work Order</b>	<b>Description</b>	<b>2007 (\$000)</b>	<b>2008 (\$000)</b>
96359	AC - FERNANDO FEE 35C WORKOVER	1,004	2,026
96525	PDR COVINGTON 1 GAS STR MONITORING WELL	400	2,702
96526	PDR RIEGLE 1 BRINE WATER INJECTION WELL	125	3,250
96527	PDR DRILL STEWART 1 GAS STORAGE WELL	377	2,491
96660	HR WEZU C4R PERFORATE/ CONV DISPOSAL WELL	0	749
96769	AC-FERNANDO FEE 32A GRAVEL PACK	0	1,374

In Budget code 4X4, the increases noted between years 2007 and 2008 and between years 2008 and 2009 are attributed to two large dehydration projects as shown in the table below. These two projects are the only ones with costs of \$500k or more.

Projects in 2009 adjusted \$s are as follows:

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**Response to Question 3 (Continued)**

<b>Work Order</b>	<b>Description</b>	<b>2007 (\$000)</b>	<b>2008 (\$000)</b>	<b>2009 (\$000)</b>
96166	Playa Del Rey Dehy	403	3,864	6,898
96652	AC Dehydration Plant 3 ( DEHY 3)	0	1,014	730