

**DRA DATA REQUEST**  
**DRA-SCG-123-DAO**  
**SOCALGAS 2012 GRC – A.10-12-006**  
**SOCALGAS RESPONSE**  
**DATE RECEIVED: JULY 18, 2011**  
**DATE RESPONDED: JULY 28, 2011**

**Exhibit Reference:** SCG-2, SCG-5

**Subject:** 2010 recorded expenses

**Please provide the following:**

1. The 2010 and 2011 YTD recorded expenses for the inspection, repair, and replacement work activities for Anodeless Risers maintained by Engineering.

**SoCalGas Response:**

2010 Anodeless Riser Expense Gas Engineering	
	\$2010's with V&S
Labor	\$ 446,411
Non Labor	\$ 68,744
Total	\$ 515,155

2011 recorded financial information will not be available until after the SCG 10-K is filed with the SEC in early 2012.

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2. The 2010 and 2011 YTD recorded expenses for the inspection, repair, and replacement work activities for Anodeless Risers maintained by Gas Distribution.

**SoCalGas Response:**

2010 Anodeless Riser Expense Gas Distribution	
	\$2010's with V&S
Labor	\$ 1,932,504
Non Labor	\$ 892,381
Total	\$ 2,824,885

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3. The 2010 and 2011 YTD recorded expenses for Above Ground Facilities—Vehicular Damage Mitigation maintained by Engineering.

**SoCalGas Response:**

2010 Above Ground Facilities-Vehicular Damage Mitigation Expense Gas Engineering	
	\$2010's with V&S
Labor	\$ 6,216
Non Labor	\$ 82,774
Total	\$ 88,990

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4. The 2010 and 2011 YTD number of Excess Flow Valves installed.

**SoCalGas Response:**

As reported in SoCalGas' filing to PHMSA and the CPUC for the "Annual Report for Calendar Year 2010 – Gas Distribution System", there were 11,489 Excess Flow Valves (EFVs) installed on single-family residential services in calendar year 2010.

The number of EFVs installed in 2011 YTD is not currently available. We expect to have this data by mid August and will provide when it becomes available.

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5. The 2010 and 2011 YTD recorded expenses for the Sewer Lateral Inspection Program maintained by Engineering.

**SoCalGas Response:**

2010 Sewer Lateral Inspection Program. Expense Gas Engineering	
	\$2010's with V&S
Labor	\$ 218,800
Non Labor	\$ 403,504
Total	\$ 622,304

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6. The 2010 and 2011 YTD recorded expenses for the DREAMS-Driven Monitoring work activities maintained by Engineering.

**SoCalGas Response:**

2010 DREAMS Driven Monitoring. Expense Gas Engineering	
	\$2010's with V&S
Labor	\$ 5,785
Non Labor	\$ 50,635
Total	\$ 56,420

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