

**DRA DATA REQUEST**  
**DRA-SCG-129-MPS**  
**SOCALGAS 2012 GRC – A.10-12-006**  
**SOCALGAS RESPONSE**  
**DATE RECEIVED: JULY 19, 2011**  
**DATE RESPONDED: AUGUST 2, 2011**

**Exhibit Reference:** SCG-14

**Subject:** Real Estate, Land & Facilities

**Please provide the following: For data and formulas use Excel format please and provide an electronic attachment of all Excel files including formulas and links.**

1. Provide a detailed explanation and supportive documentation that justifies your forecasted increase dollar amount for 2012 for O&M Non-Shared Services Facility Operations & Rents.
  - a. Provide a spreadsheet with recorded and forecasted amounts for the parking and transportation subsidy programs for the following years (2005-2012).

**SoCalGas Response:**

- a. The parking and transportation programs include an increase for 3 major areas. The first is the expansion of the employee transportation subsidy from \$60 per employee per month to \$75 per employee per month. With a participation rate of 700 employees, this equates to \$126k per year increase. The second increase is for the expansion of the rideshare programs into the regions, estimated to cost \$234k to cover leasing the vans, a contractor to manage the program, and a web-based tracking system and marketing program. The final area is the increase for the parking subsidy costs which are no longer part of the lease agreement. This is estimated to be about \$50k per year

Below is a table with a breakout of costs:

Rideshare subsidy increase, 700 employees at 15 per month	126,000
GCT Parking Subsidy	50,000
Expand rideshare/vanpool program to regions (10 vans)	
Lease of 10 vans	120,000
Program support (contract employee)	80,000
Program tracking portal and marketing	34,000
	<b>410,000</b>

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2. Provide the following for O&M Shared Services Facility Operations:
  - a. Provide a detailed explanation of the recorded dollar amount decreased from 2008 to 2009.
  - b. Provide a detailed explanation and supportive documentation justifying your forecasted dollar amount increase for 2012.
  - c. Provide recorded and forecasted amounts for the Director and administrative assistant for the following years (2005-2012).

**SoCalGas Response:**

- a. The decrease from 2008 to 2009 was due to the following activities:

The Director of REL&F was a SoCalGas employee in 2008 while the Director of REL&F in 2009 was an SDG&E employee. The majority of costs associated with that position were therefore transferred to SDG&E in 2009.

Costs related to an energy efficiency program were captured as part of the work management cost center in 2008, but were moved to non-shared general maintenance in 2009 and onward.

- b. As mentioned in the workpapers, a 5-year average was used to forecast 2012.
- c. Please see workpapers SCG-14-WP page 83.

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3. Provide the following for O&M Shared Services USS Billed-in from SDG&E:
  - a. Provide a detailed explanation of the recorded dollar amount decreased from 2008 to 2009.
  - b. Provide a detailed explanation and supportive documentation justifying your forecasted dollar amount increased for 2012.

**SoCalGas Response:**

- a. The decrease of \$466k was primarily due to changes in originating companies for various activities within the organization. Similar shared functions exist at both companies and the incurred costs may shift from one utility to another. An example of this includes the costs for the Director of REL&F, which have been shifted from one utility to another. Other examples included shared energy efficiency programs and studies, work management programs, and other facility maintenance projects.
- b. As mentioned in the workpapers, a 5-year average was used to forecast 2012. For a detailed explanation of the specific cost increases, please see Workpapers SCG-14-WP.

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4. Provide the following for each Budget Code in Table SCG-DGT-5 Capital Expenditure, pg. DGT-13:
  - a. Please indicate which Budget Codes were included in previous GRCs?
    - i. If approved in prior GRCs, provide the Budget Code number and dollar amount granted.

**SoCalGas Response:**

Budget codes 653, 654, and 734 were included in the previous GRC as follows:

- i. 653, Infrastructure Improvements
- ii. 654, Safety & Environmental
- iii. 734, NGV Fueling Stations

The final decision in the last GRC was the result of settlement. The ordering paragraphs in that settlement did not allocate specific amounts to individual capital budget codes or projects; individually identifiable amounts were not authorized for capital expenditures by budget in the 2008 GRC, therefore a comparison to budgets [or by witness, or by activity] in the prior GRC is not available.