Application of SAN DIEGO GAS & ELECTRIC)	
COMPANY for authority to update its gas and electric)	A-10-12-005
revenue requirement and base rates)	
effective January 1, 2012 (U 902-M))	
Application of SOUTHERN CALIFORNIA GAS)	
COMPANY for authority to update its gas revenue)	A-10-12-006
requirement and base rates)	
effective January 1, 2012 (U 904-G))	

Exhibit No.: (SCG-20-WP-R)

REVISED WORKPAPERS TO PREPARED DIRECT TESTIMONY OF DAVID I. SARKARIA ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

JULY 2011



2012 General Rate Case - REVISED INDEX OF WORKPAPERS

Exhibit SCG-20-WP-R - PENSION & PBOPS

DOCUMENT	PAGE
Overall Summary For Exhibit No. SCG-20-WP-R	1
Summary of Non-Shared Services Workpapers	2
Category: A. Retirement Plans	3
2PN000.000 - PENSION	4
2PN000.001 - PBOP	13
Appendix A: List of Non-Shared Cost Centers	23

Overall Summary For Exhibit No. SCG-20-WP-R

Area: PENSION & PBOPs

Witness: Sarkaria, David I

Description
Non-Shared Services
Shared Services
Total

	In 2009	\$ (000)	
Adjusted-Recorded		Adjusted-Forecast	
2009	2010	2011	2012
101,047	101,047	101,047	101,047
0	0	0	0
101,047	101,047	101,047	101,047

Area: PENSION & PBOPs Witness: Sarkaria, David I

Summary of Non-Shared Services Workpapers:

Description

A. Retirement Plans

Total

In 2009 \$ (000)				
Adjusted- Recorded Adjusted-Forecast				
2009	2010	2011	2012	
101,047	101,047	101,047	101,047	
101,047	101,047	101,047	101,047	

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Workpaper: VARIOUS

Summary for Category: A. Retirement Plans

		In 2009\$ (000)	
	Adjusted-Recorded	•	Adjusted-Forecast	
	2009	2010	2011	2012
Labor	0	0	0	0
Non-Labor	101,047	0	0	0
NSE	0	101,047	101,047	101,047
Total	101,047	101,047	101,047	101,047
FTE	0.0	0.0	0.0	0.0

Workpapers belonging to t	his Category:			
2PN000.000 Pension				
Labor	0	0	0	0
Non-Labor	75,105	0	0	0
NSE	0	75,105	75,105	75,105
Total	75,105	75,105	75,105	75,105
FTE	0.0	0.0	0.0	0.0
2PN000.001 PBOP				
Labor	0	0	0	0
Non-Labor	25,942	0	0	0
NSE	0	25,942	25,942	25,942
Total	25,942	25,942	25,942	25,942
FTE	0.0	0.0	0.0	0.0

Beginning of Workpaper 2PN000.000 - Pension

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub 1. Pension

Workpaper: 2PN000.000 - Pension

Activity Description:

This is SCG's qualified retirement benefits plan, also known as the Southern California Gas Company Pension Plan. Represented and non-represented employees participate in the plan.

Forecast Methodology:

Labor - Zero-Based

Please see NSE - Zero Based method for more information.

Non-Labor - Zero-Based

Please see NSE - Zero Based method for more information.

NSE - Zero-Based

Zero Based method chosen as pension contributions are provided by the Company's certified actuary Towers Watson. Current projections are based on 2009 pension contributions.

Summary of Results:

Years
Labor
Non-Labor
NSE
Total
FTE

			In 20	09\$ (000)				
	Adjusted-Recorded Adjusted-Forecast						cast	
2005	2006	2007	2008	2009	2010	2011	2012	
0	0	0	0	0	0	0	0	
0	0	0	0	75,105	0	0	0	
0	0	0	0	0	75,105	75,105	75,105	
0	0	0	0	75,105	75,105	75,105	75,105	
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 1. Pension

Workpaper: 2PN000.000 - Pension

Forecast Summary:

	In 2009 \$(000)									
Forecast	t Method	Base	e Forecas	t	Forec	ast Adjust	ments	Adjus	ted-Forec	ast
		<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>
Labor	Zero-Based	0	0	0	0	0	0	0	0	0
Non-Labor	Zero-Based	0	0	0	0	0	0	0	0	0
NSE	Zero-Based	0	0	0	75,105	75,105	75,105	75,105	75,105	75,105
Total	•	0	0	0	75,105	75,105	75,105	75,105	75,105	75,105
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Forecast Adjustment Details:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	NSE	<u>Total</u>	<u>FTE</u>	Adj_Type
2010	0	0	75,105	75,105	0.0	1-Sided Adj
2010 Pensi	on Projection					
2010 Total	0	0	75,105	75,105	0.0	
2011	0	0	75,105	75,105	0.0	1-Sided Adj
2011 Pensi	on Projection					
2011 Total	0	0	75,105	75,105	0.0	
2012	0	0	75,105	75,105	0.0	1-Sided Adj
2012 Pensi	on Projection					
2012 Total	0	0	75,105	75,105	0.0	

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 1. Pension

Workpaper: 2PN000.000 - Pension

Determination of Adjusted-Recorded:

retermination of Aujustes	2005 (\$000)	2006 (\$000)	2007 (\$000)	2008 (\$000)	2009 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	75,105
NSE	0	0	0	0	0
Total	0	0	0	0	75,105
FTE	0.0	0.0	0.0	0.0	0.0
Adjustments (Nominal \$)) **				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nor	minal \$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	75,105
NSE	0	0	0	0	0
Total	0	0	0	0	75,105
FTE	0.0	0.0	0.0	0.0	0.0
Vacation & Sick (Nomina	al \$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2009\$					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cor	nstant 2009\$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	75,105
NSE	0	0	0	0	0
Total	0	0	0	0	75,105
FTE	0.0	0.0	0.0	0.0	0.0

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 1. Pension

Workpaper: 2PN000.000 - Pension

Summary of Adjustments to Recorded:

		In Nom	inal \$ (000)		
Year	2005	2006	2007	2008	2009
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0

Detail of Adjustments to Recorded:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	NSE	<u>FTE</u>	Adj Type	From CCtr	RefID
2005 Total	0	0	0	0.0			
2006 Total	0	0	0	0.0			
2007 Total	0	0	0	0.0			
2008 Total	0	0	0	0.0			
2009 Total	0	0	0	0.0			

Supplemental Workpapers for Workpaper 2PN000.000

ASSUMPTIONS

- 1. Pension contribution amounts based on estimates provided by the Company's certified actuary, Towers Watson. Current projection is based on 2009 contributions.
- 2. Surety Bonds/Letters of Credit are based on internal estimates provided by the Pension & Trust Investments group at Sempra Energy.

	Actual	Projected							
	2009		2010		2011	2012			
Estimated Contribution Surety Bonds/Letters of Credit	\$ 75,105,147 	\$	75,105,147 -	\$	75,105,147 \$ -	75,105,147 -			
Total Projection	\$ 75,105,147	\$	75,105,147	\$	75,105,147 \$	75,105,147			

Southern California Gas Company Qualified Pension Plan **General Rate Case Forecast Minimum Required Contributions & Maximum Allowable Deductions**

Assumptions and Notes:

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Effective interest rate (PPA - contributions)	6.38%	5.73%	5.37%	5.36%	5.36%	5.36%	5.36%	5.36%	5.36%	5.36%
Cash balance crediting rate	4.31%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%
Annual compensation rate of increase	Age-graded									
Expected return on assets (FAS costs)	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%
Assumed investment return	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%
Lump sum rate	See notes									
Lump Sum Take Rate for All Years	90%									

Notes

- January 1, 2010 participant census
- December 31, 2009 value of assets
- Plan provisions as of January 1, 2010
- Balance of assumptions same as December 31, 2009 financial reporting, however, all plans reflect annual mortality improvements
- Sempra contributes minimum required contribution
- Forecasted counts reflect anticipated future headcount increases, known participant transfers between plans during 2010, and expected El Dorado transfers into SDG&E during 2011
- For retirements expected to occur in 2010 and 2011, lump sum interest rate is blend of discount rate and cash balance crediting rate, blend is 60% discount/40% cash balance crediting rate for retirements expected in 2010, 80% discount/20% cash balance credting rate for retirements expected in 2011. For 2012 and beyond, lump sum interest rate is the same as the discount rate.

Southern California Gas Company Non-Shared Service Workpapers GRC REVISED

Southern California Gas Company Qualified Pension Plan General Rate Case Forecast Minimum Required Contribution & Maximum Allowable Deduction (\$ in millions)

	 2010	2011	2012	2013		2014	2015	2016	2017	2018	 2019
Minimum Required Contribution	\$ 69.31	\$ 106.98	\$ 110.06	\$ 110.7	3 \$	108.79	\$ 106.92	\$ 41.94	\$ 56.35	\$ 60.26	\$ 62.65
Maximum Deductible Amount	\$ 934.34	\$ 1,192.08	\$ 1,169.91	\$ 1,106.4	5 \$	5 1,035.34	\$ 965.75	\$ 899.26	\$ 896.54	\$ 887.67	\$ 883.81
Active Participant Headcount	7,248	7,251	7,579	7,84	4	7,849	7,849	7,849	7,849	7,849	7,849
PPA Funded Percentage (AVA ÷ FT)	97%	84%	88%	91	%	95%	99%	103%	102%	102%	102%
Surety Bond To Avoid Benefit Restrictions	0.00	0.00	0.00	0.0	0	0.00	0.00	0.00	0.00	0.00	0.00

Southern California Gas Company Test Year 2012 GRC - REVISED Non-Shared Service Workpapers



Beginning of Workpaper 2PN000.001 - PBOP

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub 2. PBOP

Workpaper: 2PN000.001 - PBOP

Activity Description:

SCG provides post-retirement benefits other than pensions (PBOP) such as health and life insurance benefits, also known as the Southern California Gas Company Postretirement Welfare Plan. Represented and non-represented employees participate in the plan.

Forecast Methodology:

Labor - Zero-Based

Please see NSE - Zero Based method for more information.

Non-Labor - Zero-Based

Please see NSE - Zero Based method for more information.

NSE - Zero-Based

Zero Based method chosen as PBOP contributions are provided by the Company's certified actuary Towers Watson. Current projections are based on 2009 PBOP contributions.

Summary of Results:

Years
Labor
Non-Labor
NSE
Total
FTE

	In 2009\$ (000)											
	Adju	sted-Record	Ad	justed-Fore	cast							
2005	2006	2007	2008	2009	2010	2011	2012					
0	0	0	0	0	0	0	0					
40,421	19,800	29,199	16,544	25,942	0	0	0					
0	0	0	0	0	25,942	25,942	25,942					
40,421	19,800	29,199	16,544	25,942	25,942	25,942	25,942					
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 2. PBOP

Workpaper: 2PN000.001 - PBOP

Forecast Summary:

In 2009 \$(000)											
Forecast Method		e Forecas	t	Forec	ast Adjust	ments	Adjusted-Forecast				
	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>		
Zero-Based	0	0	0	0	0	0	0	0	0		
Zero-Based	0	0	0	0	0	0	0	0	0		
Zero-Based	0	0	0	25,942	25,942	25,942	25,942	25,942	25,942		
,	0	0	0	25,942	25,942	25,942	25,942	25,942	25,942		
Zero-Based	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
	Zero-Based Zero-Based Zero-Based	Zero-Based 0 Zero-Based 0 Zero-Based 0 Zero-Based 0	Zero-Based 2010 2011 Zero-Based 0 0 Zero-Based 0 0 Zero-Based 0 0	Zero-Based 2010 2011 2012 Zero-Based 0 0 0 Zero-Based 0 0 0 Zero-Based 0 0 0 0 0 0 0	Method Base Forecast Forecast 2010 2011 2012 2010 Zero-Based 0 0 0 0 Zero-Based 0 0 0 0 Zero-Based 0 0 0 25,942 0 0 0 25,942	Method Base Forecast Forecast Adjust 2010 2011 2012 2010 2011 Zero-Based 0 0 0 0 0 Zero-Based 0 0 0 0 0 Zero-Based 0 0 0 25,942 25,942 0 0 0 25,942 25,942	Method Base Forecast Forecast Adjustments 2010 2011 2012 2010 2011 2012 Zero-Based 0 0 0 0 0 0 Zero-Based 0 0 0 0 0 0 Zero-Based 0 0 0 25,942 25,942 25,942 0 0 0 25,942 25,942 25,942	Method Base Forecast Forecast Adjustments Adjustments 2010 2011 2012 2010 2011 2012 2010 Zero-Based 0 0 0 0 0 0 0 Zero-Based 0 0 0 0 0 0 0 0 Zero-Based 0 0 0 25,942 25,942 25,942 25,942 0 0 0 25,942 25,942 25,942 25,942	Method Base Forecast Forecast Adjustments Adjusted-Forecast 2010 2011 2012 2010 2011 2012 2010 2011 Zero-Based 0 0 0 0 0 0 0 0 Zero-Based 0 0 0 0 0 0 0 0 Zero-Based 0 0 0 25,942 25,942 25,942 25,942 25,942 25,942 25,942 0 0 0 25,942 25,942 25,942 25,942 25,942 25,942		

Forecast Adjustment Details:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	NSE	<u>Total</u>	<u>FTE</u>	Adj_Type
2010	0	0	25,942	25,942	0.0	1-Sided Adj
2010 PBOP	Projection					
2010 Total	0	0	25,942	25,942	0.0	
2011	0	0	25,942	25,942	0.0	1-Sided Adj
2011 PBOP	Projection					
2011 Total	0	0	25,942	25,942	0.0	
2012	0	0	25,942	25,942	0.0	1-Sided Adj
2012 PBOP	Projection					
2012 Total	0	0	25,942	25,942	0.0	

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 2. PBOP

Workpaper: 2PN000.001 - PBOP

Determination of Adjusted-Recorded:

ctermination of Adjustee	2005 (\$000)	2006 (\$000)	2007 (\$000)	2008 (\$000)	2009 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	0	0	0
Non-Labor	36,003	18,280	27,859	16,586	25,942
NSE	0	0	0	0	0
Total	36,003	18,280	27,859	16,586	25,942
FTE	0.0	0.0	0.0	0.0	0.0
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Non	ninal \$)				
Labor	0	0	0	0	0
Non-Labor	36,003	18,280	27,859	16,586	25,942
NSE	0	0	0	0	0
Total	36,003	18,280	27,859	16,586	25,942
FTE	0.0	0.0	0.0	0.0	0.0
Vacation & Sick (Nomina	I \$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2009\$					
Labor	0	0	0	0	0
Non-Labor	4,418	1,521	1,340	-41	0
NSE	0	0	0	0	0
Total	4,418	1,521	1,340	-41	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Con	stant 2009\$)				
Labor	0	0	0	0	0
Non-Labor	40,421	19,800	29,199	16,544	25,942
NSE	0	0	0	0	0
Total	40,421	19,800	29,199	16,544	25,942
FTE	0.0	0.0	0.0	0.0	0.0

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 2. PBOP

Workpaper: 2PN000.001 - PBOP

Summary of Adjustments to Recorded:

In Nominal \$ (000)										
Year	2005	2006	2007	2008	2009					
Labor	0	0	0	0	0					
Non-Labor	0	0	0	0	0					
NSE	0	0	0	0	0					
Total	0	0	0	0	0					
FTE	0.0	0.0	0.0	0.0	0.0					

Detail of Adjustments to Recorded:

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	NSE	<u>FTE</u>	Adj Type	From CCtr	<u>RefID</u>
2005	0	36,258	0	0.0	CCTR Transf	From 2200-0005.000	DSREED2009110
Transfer Pl	BOP costs to	correct worl	kgroup				4113733470
2005	0	-36,258	0	0.0	CCTR Transf	To 2200-0005.000	DSREED2010050
Delete - to	reverse cct-tr	sfr from 220	00-0005.000)			4191925583
2005 Total	0	0	0	0.0			
2006	0	18,590	0	0.0	CCTR Transf	From 2200-0005.000	DSREED2009110
Transfer Pl	BOP costs to	correct worl	kgroup				3131245760
2006	0	-18,590	0	0.0	CCTR Transf	To 2200-0005.000	DSREED2010050
Delete - to	reverse cct-tr	sfr from 220	00-0005.000)			4191844067
2006 Total	0	0	0	0.0			
2007	0	26,667	0	0.0	CCTR Transf	To 2200-8000.001	DSREED2009110
Transfer Pl	BOP costs to	correct worl	kgroup				2170029833
2007	0	-26,667	0	0.0	CCTR Transf	To 2200-0005.000	DSREED2010050
Delete - to	reverse cct-tr	sfr from 220	00-0005.000)			4191753350
2007 Total	0	0	0	0.0			

Area: PENSION & PBOPs
Witness: Sarkaria, David I
Category: A. Retirement Plans

Category-Sub: 2. PBOP

Workpaper: 2PN000.001 - PBOP

Year/Expl.	<u>Labor</u>	<u>NLbr</u>	NSE	FTE	Adj Type	From CCtr	RefID
2008 Transfer F	0 PBOP costs to	16,256	0 center	0.0 C	CTR Transf	From 2200-0005.000	DSREED2009102 9093619707
2008 Delete - to	0 reverse cct-ti	-16,256	0		CTR Transf	To 2200-0005.000	DSREED2010050 4191641160
2008 Total	0	0	0	0.0			
2009 Total	0	0	0	0.0			

Supplemental Workpapers for Workpaper 2PN000.001

Southern Calfornia Gas Company PBOP Contribution Projection For Years 2009-2012

ASSUMPTIONS

 PBOP contribution amounts based on estimates provided by the Company's certified actuary, Towers Watson. Current projection based on 2009 contributions.

	Actual	Projected									
	2009	 2010		2011		2012					
Funding/FAS 106 Expense	\$ 25,941,798	\$ 25,941,798	\$	25,941,798	\$	25,941,798					

Southern California Gas Company PBOPs General Rate Case Forecast FAS Regulatory Costs

Assumptions and Notes

		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
20	Discount rate (FAS costs)	5.90%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%	
2	HRA crediting rate	4.31%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	4.69%	
	Annual compensation rate of increase • (SCG PBOP only)	Age-graded	Age-graded	Age-graded	Age-graded	Age-graded	Age-graded	Age-graded	Age-graded	Age-graded	Age-graded	
D 2	Expected return on assets (FAS costs)	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	
5	Assumed investment return	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	7%/4%	
2	Healthcare Trend (change during year affects following year's results)	13.00%	12.00%	8.00%	7.50%	7.50%	7.00%	7.00%	6.00%	6.00%	5.50%	5.0 6 % eg
````	Notes  January 1, 2010 participant census  December 31, 2009 value of assets  Plan provisions as of January 1, 2010  Balance of assumptions same as December 31, 2009 financial reporting  SoCal Gas PBOP: Company contributes the lesser of FAS cost or maxir  Forecasted counts reflect anticipated future headcount increases, known  Healthcare trend reflects impact of Health Care Reform and final 2011 or  The 2010 trend rate is applied to 2010 premiums to project the 2011 pre  Near-term trend rates are influenced by current market forces. Ultimate	mum tax dedu n participant tr composite rene emiums. For e	ctible contrib ansfers betw ewal premiun example, if th	outions veen plans du ns rates whicl e 2010 premi	ring 2010, ar n includes ex um is \$100, t	nd expected Experience loss the projected	ses greater th 2011 premiu	nan expected m would be \$	, primarily for §113, i.e., an i	Anthem med increase of 13		n-Shared Service Workpapers

Southern California Gas Company

GRC

REVISED

- January 1, 2010 participant census
- December 31, 2009 value of assets
- Plan provisions as of January 1, 2010
- · Balance of assumptions same as December 31, 2009 financial reporting, however, all plans reflect annual mortality improvements
- SoCal Gas PBOP: Company contributes the lesser of FAS cost or maximum tax deductible contributions
- Forecasted counts reflect anticipated future headcount increases, known participant transfers between plans during 2010, and expected El Dorado transfers into SDG&E during 2011
- Healthcare trend reflects impact of Health Care Reform and final 2011 composite renewal premiums rates which includes experience losses greater than expected, primarily for Anthem medical plans.
- The 2010 trend rate is applied to 2010 premiums to project the 2011 premiums. For example, if the 2010 premium is \$100, the projected 2011 premium would be \$113, i.e., an increase of 13%.
- Near-term trend rates are influenced by current market forces. Ultimate trend rate is influenced by anticipated GDP growth and is now 5.0% starting in 2020 and beyond, instead of 5.5%.

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### Southern California Gas Company PBOPs General Rate Case Forecast FAS Regulatory Costs (in millions)

	 2010	2011	2012	2013	2014	2015	2016	2017	 2018	 2019
• FAS Cost	\$ 32.67	\$ 47.65	\$ 41.93	\$ 41.14	\$ 40.70	\$ 40.70	\$ 41.20	\$ 41.94	\$ 42.93	\$ 44.17
Active Participant Headcount	7,155	7,483	7,748	7,753	7,753	7,753	7,753	7,753	7,753	7,753
• Fair Value of Assets	\$ 561.68	\$ 596.75	\$ 642.38	\$ 681.23	\$ 718.73	\$ 755.07	\$ 790.12	\$ 824.07	\$ 856.83	\$ 889.67
i • APBO	\$ 775.17	\$ 901.04	\$ 933.33	\$ 965.41	\$ 997.60	\$ 1,029.95	\$ 1,062.09	\$ 1,093.96	\$ 1,125.57	\$ 1,158.18
F • Funded Percentage (FV ÷ APBO)	72%	66%	69%	71%	72%	73%	74%	75%	76%	7 <del>7%</del> _

Southern California Gas Company Test Year 2012 GRC - REVISED Non-Shared Service Workpapers

Area: AGPN - PENSION & PBOPs

Witness: Sarkaria, David I

### Appendix A: List of Non-Shared Cost Centers

Cost Center	Sub	<u>Description</u>
2200-8001	000	EMPLOYEE PENSION
	001	EMPLOYEE PENSION - PBOP