

Application of San Diego Gas & Electric Company (U902M) for authority to update its gas and electric revenue requirement and base rates effective on January 1, 2012.

A.10-12-005

Application of Southern California Gas Company for authority to update its gas revenue requirement and base rates effective on January 1, 2012. (U904G)

A.10-12-006

Exhibit No.: (SCG-26-WP-R)

REVISED WORKPAPERS TO
PREPARED DIRECT TESTIMONY
OF GARRY G. YEE
ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

JULY 2011



SOUTHERN CALIFORNIA GAS COMPANY

GGY - Table of Contents

Description	Year	Page
Rate Base Description		GGY-WP-i
Rate Base	2009-2012	GGY-WP-1
Plant Balances	2009-2012	GGY-WP-3
Accumulated Depreciation Reserve	2009-2012	GGY-WP-5
Capital Expenditure Projects Description Log	2010-2012	GGY-WP-7
Direct Capital Expenditures - All	2010-2012	GGY-WP-11
Fully Loaded Capital Expenditures - All	2010-2012	GGY-WP-30
<u>Plant & Reserve Balances</u>		
Utility Summary Balance	2010-2012	GGY-WP-49
Intangible Balance	2010-2012	GGY-WP-53
Underground Storage - Summary Balance	2010-2012	GGY-WP-60
Transmission - Summary Balance	2010-2012	GGY-WP-85
Distribution - Summary Balance	2010-2012	GGY-WP-134
General Plant - Summary Balance	2010-2012	GGY-WP-159
Cushion Gas Balance	2010-2012	GGY-WP-337
<u>Miscellaneous Support</u>		
Construction Work In Progress - Beginning 2010		GGY-WP-344
Gas Plant in Service - Beginning 2010		GGY-WP-347
Accumulated Depreciation - Beginning 2010		GGY-WP-358
Work In Progress (non-interest bearing)	2009-2012	GGY-WP-363
Materials & Supplies	2009-2012	GGY-WP-365
Customer Advances For Construction	2009-2012	GGY-WP-368
Aliso Gas Rights	2009-2012	GGY-WP-373
Gain On Sale of El Monte and Pasadena Bases	2009-2012	GGY-WP-376
Shared Assets	2010-2012	GGY-WP-379

Rate Base Description

Rate Base Description

Summarization

The purpose of this schedule is to illustrate the components of rate base and provide support for recorded year 2009, estimated years 2010 and 2011, and Test Year 2012. Rate base is computed on a weighted average basis. The primary components of weighted-average rate base are Plant-in-Service, Non-Interest Bearing Construction Work in Progress, Materials and Supplies, and Working Cash. This gross rate base is then reduced by Customer Advances for Construction (CAC), Deferred Revenue (ITCC), Aliso Gas Rights, Gain on Sale (El Monte and Pasadena Bases), Accumulated Depreciation Reserve, Accumulated Deferred Taxes (Plant and CIAC), and Accumulated Deferred Investment Tax Credits to achieve a final weighted-average depreciated rate base.

Plant Balance

Plant-in-Service represents gross fixed assets used in utility operations with an expected economic and physical life greater than one year from the date of service.

Accumulated Depreciation

Accumulated Depreciation Reserve represents weighted average accumulated book depreciation reserve which includes a summation of depreciation accrual charges adjusted for plant retirements, net salvage, and other adjustments or transfers as prescribed by the FERC Uniform System of Accounts.

Construction Work in Progress (Non-Interest Bearing)

Construction Work in Progress (Non-Interest Bearing) represents smaller project costs of plant in construction not subject to the computation of allowance for funds used during construction (AFUDC). The non-interest bearing work-in-progress amount represents projects completed and placed in service within 30 days of construction or purchase (i.e. capital tools).

Material and Supplies

Materials and supplies are costs of purchased materials primarily used as current inventory for construction, operation, maintenance, merchandising, jobbing, and contract work.

Working Cash

Working cash represents operational cash requirements contributed by our investors resulting from evaluation of balance sheet items and lead-lag study. Working cash is included in rate base to compensate our investors for the funds advanced by them. These funds are used to pay operating expenses in advance of receiving customer revenues and for working funds for day-to-day operational requirements.

Customer Advances for Construction (CAC)

Customer Advances for Construction (CAC) represents refundable cash advances received from customers who have requested the installation of new business mains and services. These cash advances are subject to refund when new customers and appliances are added to these lines as mandated by the CPUC and described in SoCalGas' Tariff Rules 20 and 21.

Aliso Gas Rights

Aliso Gas Rights are the value of acquired gas storage rights disallowed by the Commission in Decision 83160 associated with the TY 1974 GRC.

Gain on Sale (El Monte and Pasadena Bases)

The gain on the sale of El Monte and Pasadena Bases represents a \$620,000 reduction to rate base for the gain associated with the sale of operating bases. In D.86595 associated with TY 1976 GRC, the Commission ordered the gain on sale to be deducted from rate base in order to partially offset the additional investment in a new centralized facility in Pasadena.

Rate Base

SOUTHERN CALIFORNIA GAS COMPANY
Weighted Average Depreciated Rate Base
(Thousands of Dollars)

Line No.	Account Description	Recorded	Estimated Year		Test
		Year 2009	2010	2011	Year 2012
Fixed Capital					
1	Plant In Service	GGY-4 8,398,380	GGY-4 8,791,937	GGY-4 9,290,354	GGY-4 9,911,089
2	Work-In-Progress (non-interest bearing)	GGY-364 15,339	GGY-364 16,037	GGY-364 21,328	GGY-364 19,132
3	Total Fixed Capital	8,413,720	8,807,974	9,311,682	9,930,221
Working Capital					
4	Materials & Supplies	GGY-366 27,695	GGY-366 21,959	GGY-366 16,675	GGY-366 17,150
5	Working Cash	(92,516)	(92,516)	(92,516)	0
6	Total Working Capital	(64,821)	(70,557)	(75,841)	17,150
Other					
7	Customer Advances For Construction	GGY-369 (112,358)	GGY-369 (107,950)	GGY-369 (112,846)	GGY-369 (118,420)
8	Deferred Revenue - ITCC	(38,702)	(39,555)	(39,655)	(40,703)
9	Aliso Gas Rights	GGY-374 (210)	GGY-374 (210)	GGY-374 (210)	GGY-374 0
10	Gain On Sale of El Monte and Pasadena Bases	GGY-377 (620)	GGY-377 (620)	GGY-377 (620)	GGY-377 0
11	Total Other	(151,889)	(148,336)	(153,331)	(159,123)
Deductions For Reserves					
12	Accumulated Depreciation Reserve	GGY-6 5,021,285	GGY-6 5,245,135	GGY-6 5,453,512	GGY-6 5,672,293
13	Accumulated Deferred Taxes - Plant	430,384	479,255	565,212	654,764
14	Accumulated Deferred Taxes - CIAC	(89,588)	(99,076)	(107,598)	(117,873)
15	Accumulated Deferred Investment Tax Credits	134	123	112	101
16	Total Deductions For Reserves	5,362,215	5,625,438	5,911,238	6,209,285
17	Weighted Average Depreciated Rate Base	2,834,794	2,963,644	3,171,271	3,578,963

Plant Balances

SOUTHERN CALIFORNIA GAS COMPANY
Plant Balances
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2009 (a)	2010 (b)	2011 (c)	Year 2012 (d)
1	Prior December	8,227,785	8,580,267	9,076,931	9,646,910
2	January	8,264,011	8,602,481	9,125,075	9,680,962
3	February	8,281,077	8,621,997	9,155,012	9,715,937
4	March	8,312,049	8,648,385	9,179,418	9,749,345
5	April	8,331,067	8,682,608	9,230,705	9,782,974
6	May	8,395,786	8,718,980	9,265,207	9,822,268
7	June	8,387,920	8,770,115	9,298,472	9,968,002
8	July	8,418,761	8,799,062	9,329,617	9,999,950
9	August	8,445,186	8,908,576	9,351,939	10,026,692
10	September	8,478,494	8,954,167	9,384,879	10,063,177
11	October	8,509,593	8,982,667	9,408,212	10,095,579
12	November	8,552,594	8,985,611	9,393,790	10,078,698
13	December	<u>GGY-50</u> 8,580,267	<u>GGY-50</u> 9,076,931	<u>GGY-51</u> 9,646,910	<u>GGY-52</u> 10,252,061
14	13 Months Total	109,184,590	114,331,848	120,846,167	128,882,555
15	Less one-half opening and closing balances	8,404,026	8,828,599	9,361,921	9,949,486
16	Remainder	<u>100,780,564</u>	<u>105,503,249</u>	<u>111,484,246</u>	<u>118,933,070</u>
17	Weighted Average Balance (1)	<u>8,398,380</u> <u>GGY-2</u>	<u>8,791,937</u> <u>GGY-2</u>	<u>9,290,354</u> <u>GGY-2</u>	<u>9,911,089</u> <u>GGY-2</u>

(1) Remainder divided by twelve

Accumulated Depreciation Reserve

SOUTHERN CALIFORNIA GAS COMPANY
Accumulated Depreciation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2009 (a)	2010 (b)	2011 (c)	Year 2012 (d)
1	Prior December	4,908,742	5,131,166	5,328,528	5,537,134
2	January	4,935,622	5,150,513	5,349,857	5,560,619
3	February	4,956,039	5,171,377	5,372,977	5,585,720
4	March	4,977,593	5,190,637	5,394,564	5,609,350
5	April	4,996,756	5,211,106	5,417,471	5,634,239
6	May	5,018,702	5,232,610	5,441,605	5,660,197
7	June	5,005,936	5,246,334	5,456,117	5,674,766
8	July	5,026,939	5,267,765	5,479,878	5,701,087
9	August	5,048,241	5,286,460	5,500,880	5,723,887
10	September	5,068,751	5,306,558	5,522,330	5,747,298
11	October	5,089,948	5,327,885	5,545,171	5,772,636
12	November	5,110,935	5,320,531	5,528,459	5,749,239
13	December	<i>GGY-50</i> 5,131,166	<i>GGY-50</i> 5,328,528	<i>GGY-51</i> 5,537,134	<i>GGY-52</i> 5,759,811
14	13 Months Total	65,275,370	68,171,469	70,874,973	73,715,983
15	Less one-half opening and closing balances	5,019,954	5,229,847	5,432,831	5,648,472
16	Remainder	60,255,416	62,941,622	65,442,142	68,067,511
17	Weighted Average Balance (1)	5,021,285 <i>GGY-2</i>	5,245,135 <i>GGY-2</i>	5,453,512 <i>GGY-2</i>	5,672,293 <i>GGY-2</i>

(1) Remainder divided by twelve

Capital Expenditure Projects Description Log

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditure Projects Description Log
For Periods 2010 - 2012

Proj #	Project Description
1	276.16 - PIP Projects to support Distribution - Blanket of 70 projects
7	312.00 - Gas Transmission Pipelines - Replacements - PIP - Blanket
19	315.00 - Gas Transmission Compressor Stations - Additions/Replacements - Blanket spread
23	316.00 - Transmission Electrolysis Protection - Externally driven
25	318.00 - Gas Transmission M&R Station Additions/Replacements - Blanket
29	319.00 - Gas Transmission Aux Equipment & Infrastructure - Externally driven
31	411.00 - Gas Transmission - Storage - Compressor Station Additions/Replacements - Blanket
32	412.00 - Gas Transmission - Storage - Wells - Externally driven - Blanket
33	413.00 - Gas Transmission - Storage - Pipelines - Externally driven - Blanket
34	414.00 - Gas Transmission - Storage - Purification - Blanket
35	419.00 - Gas - Storage - Auxilliary Equipment & Infrastructure - Blanket
38	38-BC760.1 Distributed Storage Resource Management Tool
39	New Environmental Regulatory Balancing Account
40	617.01 - Gas Transmission Land Rights - Buffer Land Purchases
41	730.00 - Gas Transmission - Laboratory Equipment - Quality/Economic Driven
42	903
48	736.00 - Gas Transmission & Storage - Capital Tools
51	Regulator Stations
52	Freeway Collectible
53	Freeway - Non-Collectible
54	Franchise - Collectible
55	Franchise - Non-Collectible
56	Service Replacements
57	Main Replacements
58	Pressure Betterment
59	Supply Line Replacements
60	New Business
61	29 Palms Marine Base - NB Collectible Phase 1
62	29 Palms Marine Base - NB Non-Collectible
63	1001 - Supervision & Engineering - UGS
64	1002 - S&E Overheads - Transmission
65	Cathodic Protection
66	Main and Service Abandonment
67	Meters and Regulators
68	Gas Telemetry Equipment
70	Other Distribution Projects - Collectible
71	Mobile Home Parks
72	Meter Guards
74	Tools and Equipment
85	277.00 - Gas Transmission - Distribution Integrity Management Program - DIMP
95	95-653 Common Plant Blanket - Infrastructure & Improvement
96	654 Common Plant Blanket - Environmental & Safety
97	698 Branch Office ADA & Ergo
98	EOC Equipment Upgrade
99	653 Downey ERC Chiller Replacement (LEED EB-OM)
100	653 Anaheim Bldg A Chillers #1 & #2 Replacement
101	BC778.2 BPS Replacement
105	BC761.1 C&A Security Operations Management
106	BC760.3 Endpoint Security HW
107	BC761.2 Endpoint Security 2010 SW
108	Other Distribution Projects - NC
109	BC780.1 IAM Phase 2 HW
110	BC781.1 IAM Phase 2 SW
112	BC772.2 NCS Network Small Cap
113	BC772.3 NCS Telecom Small Cap
114	BC782.1 LAN Refresh 2010
115	115-BC760.4 Distributed Backup Growth 2010
116	BC760.5 Distributed Storage Growth 2010
119	BC770.1 LINUX/UNIX Server Refresh Ph 5
120	BC760.6 Mainframe Hardware Upgrade
121	BC760.7 MPK Server Room 2010
122	BC760.8 RB Server Room 2010
123	BC770.2 IEO Small Cap
124	BC770.3 Wintel Refresh Phase 5
125	BC762.1 WAN Rebuild 2010
126	BC777 SCG Gas Ops MDT
127	BC777.2 Customer Service MDT
129	BC774.1 Call Recording Replacement SCG (NICE)
130	BC772.1 Battery Plant Replacement 2010
131	653 MPK Data Center Generators
132	132-BC772.4 DC Perimeter 2010
133	716 Common Plant Blanket - Fleet Tools/Equipment
134	BC763.1 Voice to Service
135	BC772.5 DC Rebuild 2011
136	734 Common Plant Blanket - NGV Refueling Stations
137	BC762.2 WAN Rebuild 2011
139	BC772.6 Conferencing Refresh 2011
140	653 Energy Efficiency Program
141	BC778.3 SAP Support Pack 2011
142	142-BC754.1 California Producer
143	664 Common Plant Blanket - Miscellaneous Equipment
145	BC768.2 SAP BIA HW
146	146-BC769.2 SAP BIA SW
147	BC770.4 Enterprise Encryption 2011
149	BC770.5 Govern Risk & Compliancance HW
150	BC771.1 Govern Risk & Compliance SW
151	BC770.6 Software Code Security 2011 HW
152	BC771.2 Software Code Security 2011 SW
153	BC762.3 Microwave Refresh 1
154	BC762.4 NMS Refresh 2011
155	653 MPK Exterior Site Improvement
157	BC771.3 Sharepoint Phase 3
159	BC760.10 Endpoint Security 2011

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditure Projects Description Log
For Periods 2010 - 2012

Proj #	Project Description
161	BC760.11 Distributed Storage Growth 2011
162	BC770.7 LINUX/UNIX Server Refresh Ph 6
163	BC760.12 MPK Server Room 2011
164	164-BC760.13 RB Server Room 2011
166	166-BC770.8 Wintel Refresh Phase 6
167	BC782.2 Wired NAC
169	169-BC770.10 Enterprise Command Center Display
170	BC778.4 SAP GRC Tools Firefighter
172	BC781.4 Records Management Project Phase 1
174	BC770.11 Mainframe Storage Growth 2011
175	175-BC762.5 Messaging Project
176	176-BC754.2 Next Generation Envoy
178	BC772.8 DC Rebuild 2012
179	BC782.3 LAN Refresh 2012
180	BC762.6 WAN Rebuild 2012
181	BC772.9 Conferencing Refresh 2012
182	BC778.5 SAP Support Pack 2012
183	BC770.12 Enterprise Encryption 2012 HW
184	BC771.4 Enterprise Encryption 2012 SW
185	BC770.13 Govern Risk & Compliance 2011 HW
188	BC771.6 Software Code Security 2011A SW
189	BC770.15 Software Code Security 2012B HW
190	BC771.7 Software Code Security 2012B SW
191	BC762.8 Microwave Refresh 2
192	BC762.9 Microwave Refresh3
193	BC762.10 NMS Refresh 2012
195	BC772.11 Physical Layer Refresh
196	BC771.8 Sharepoint Refresh
198	BC760.14 Distributed Storage Growth 2012
199	BC760.15 MPK Server Room 2012
200	BC760.16 RB Server Room 2012
201	BC778.6 Test Automation SAP Processes
202	BC781.6 Records Management Project Phase 2
204	BC781.7 IAM Phase 3
205	BC760.17 DS8100 Storage Arrays Refresh 2012
206	BC760.18 RB Tape Library Replacement
207	BC773.1 Network Middleware Refresh
208	BC782.4 WLAN Refresh
209	BC788.1 E-Sourcing, Contract Lifecycle Management
212	BC772.2 Battery Plant Replacement 2012
213	653 GCT Lease Renegotiation
214	214-BC772.12 SCG Streaming Media
216	BC788.2 SAP BI Software Enterprise Agreement
217	BC775.1 SCG Meter Reading Handheld/System Replacement
218	BC787.1 IT Depot & NCS Conversion to SAP Supply Chain
219	BC782.5 One Voice
220	BC782.6 LAN Refresh Phase 3
221	BC762.11 WAN Rebuild 2009
222	BC760.19 Active Directory Refresh
223	BC758.2 GRC Model Development
224	BC760.20 Source to Pay
225	BC754.4 BCAP
226	BC774.3 Bill Re-Design
227	BC774.4 CSFOE
228	BC774.5 Forecasting & Scheduling
229	BC764.1 JDK/WLS/WLP Upgrade
233	653 Various (carved out) MPK Proj (Shared)
234	653 Compton/Redlands Parking Lot (Distr)
237	OpEx 20/20 Field Force Work Management - Maintenance and Inspection Phase
238	OpEx 20/20 Field Force Mobile Enablement - Maintenance and Inspection Phase
239	OpEx 20/20 Field Force Mobile Enablement - MDTs Deployment
240	OpEx 20/20 Field Force Forecasting and Scheduling - Phase 1 & 2
241	OpEx 20/20 Field Force - Construction Phase
246	411.02 - HR - Overhaul Main Unit #5
247	412.02 - Storage Wells - Two well replacements
248	OpEx 20/20 Customer Care - Operational Insight Analytics
249	OpEx 20/20 Customer Care - Single View of the Customer
250	OpEx 20/20 Customer Care - ICE Self Service HBA
251	OpEx 20/20 Customer Care - Ice Self Service IVR
252	412.03 - Storage Wells - Expended Tubing Replacement
253	412.01 - Leaking Wellhead replacement/Upgrades
255	OpEx 20/20 Asset Management & Smart Grid - GIS Software Phase 1 2011
257	OpEx 20/20 Asset Management & Smart Grid - GIS Software
258	413.01 - AC Valve Replacement Program
259	413.02 - HR - High Pressure Production Pipeline
260	414.01 - Storage - Purification - PDR - Dehy Unit Installation
261	419.01 - AC - Overhead Electrical Sys revamp per GO-95
263	OpEx 20/20 IT Environments Project - Hardware
264	OpEx 20/20 IT Environments Project - Software
265	OpEx 20/20 Enterprise PMO 2010
266	OpEx 20/20 Enterprise PMO 2011
267	OpEx 20/20 Enterprise PMO 2012
270	419.02 - AC Electrical System Upgrades
271	413.03 - AC - FF38 - Span Support Bridge
273	653 Spence Street Remodel
276	311.01 - Anaheim Peaker UEG
278	311.02 - City of Palmdale UEG Plant - non-collectible
279	311.03 - Mandalay Peaker UEG Plant
280	311.04 - Hydrogen Energy - Standby gas supply
281	311.05 - North - South Interconnect Line 6916
283	311.00 - New Construction - Blanket - Collectible
284	313.00 - Freeway Relocations - Blanket - Collectible portion
285	313.00 - Freeway Relocations - Blanket - non-collectible portion

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditure Projects Description Log
For Periods 2010 - 2012

Proj #	Project Description
286	314.01 - Franchise/Private Relocations - Line 7039 Westside Parkway
287	314.02 - Franchise/Private Relocations - Line 2002 PXP Monebello
288	314.03 - Lines 1016 & 4000 OC Gateway Grade Separation - non-collectible portion
289	314.04 - Franchise/Private Relocations - Line 2001 - Nogales St - non-collectible portion
290	314.00 - Franchise/Private Relocations - Blanket - Collectible portion
291	314.00 - Franchise/Private Relocations - Blanket - Non Collectible portion
293	314.05 - Franchise/Private Relocations - Sand Canyon Grade Separation
294	314.06 - Franchise/Private Relocations - Line 2000 - McMaster Carr Plant
295	314.07 - Franchise/Private Relocations - Riverside Airport - Line 2001
296	314.08 - Franchise/Private Relocations - Jeffery Rd. Grade Separation - Line 1018
297	314.09 - Franchise/Private Relocations - Line 1013 - Placentia Ave. Grade Separation
299	312.33 - Pipeline Replacements - Non-PIP related - Blanket
300	312.31 - Pipeline Replacements - Line 6000 - Alamo River HDD Relocation
302	312.32 - Pipeline Replacements - Sullivan Canyon - Lines 407 & 3003 Exposures
303	315.01 - Compressor Stations - Newberry Station Controls
304	315.08 - Mojave Desert AQMD - Rule 1160 - 2011 portion
305	BC760.21 Distributed Backup Growth 2012
306	BC760.22 Enterprise Encryption 2010 HW
307	BC760.23 Security Operations Management 2011 HW
308	BC760.24 Security Operations Management 2012 HW
309	BC761.3 Enterprise Encryption 2010 SW
310	BC761.4 Security Operations Management 2011 SW
311	BC761.5 Security Operations Management 2012 SW
312	BC764.2 JDK/WLS/WLP Upgrade 2
313	BC764.3 JDK/WLS/WLP Upgrade 3
314	BC770.16 2011 DR Mainframe Hardware Upgrade
317	BC770.19 EMF Upgrade
318	BC770.20 i3 Ph 2
319	BC770.21 i3 Ph 3
320	BC770.22 Security Small Cap (Blanket)
321	BC770.23 SMS Upgrade
323	BC771.9 Enterprise Encryption 2011 SW
324	OpEx 20/20 Field Force Work Management - Maintenance and Inspection Phase
325	BC774.6 CIS SNA Conversion
326	BC774.7 PACER PRDS PCOMM Conversion
327	OpEx 20/20 Field Force Mobile Enablement - Maintenance and Inspection Phase
328	318.02 - M&R Stations - Line 7038 Pressure Reduction - PIP
329	BC774.8 PACER SNA Conversion
330	BC774.9 Windows 7 Remediation for CCS
331	OpEx 20/20 Field Force Mobile Enablement - MDTs Implementation
332	BC775.1 PACER MDT Refresh
333	OpEx 20/20 Field Force Forecasting and Scheduling - Phase 1 & 2
334	BC776.1 Enhance Environmental Tracking System
335	BC776.2 M4 Fleet Application Replacement
337	OpEx 20/20 Field Force - Construction Phase
338	BC777.1 Logistics Mobile Refresh & Expansion
339	339-BC777.2 Payment Processing Disaster Recovery
340	BC777.3 SAP (ERP) Upgrade EHP5
341	BC778.7 Safety Performance Management Reporting
342	BC778.8 SAP BI Upgrade
343	BC779.1 Oracle Enterprise Environment HW
344	BC780.2 ESM Capacity Planning
345	BC780.3 ESM Enhancement
346	BC780.4 ESM Event Management
347	BC780.5 ESM Service Monitoring
348	BC784.2 MCS Improvement Project
349	BC786.1 Click Enhancements
350	BC786.2 GEARS Phase 3 SW
351	351-BC786.3 Master Data Management SW
352	BC786.4 Meta Data Repository SW
353	BC787.2 Master Data Management HW
354	BC787.2 Meta Data Repository HW
355	BC770.14 Software Code Security 2011A HW
356	BC764.4 JDK/WLS/WLP Upgrade - Envoy Rules Engine
357	01100.00 - Coastal Region Conservation Program - HCP Permit
358	1100.00 - Coastal Region Conservation Program - HCP Permit
359	OpEx 20/20 Customer Care - Single View of the Customer
360	OpEx 20/20 Customer Care - ICE Self Service - IVR
361	653 MPK Data Center Master Plan - Bldg C Server Room Expansion
362	OpEx 20/20 IT Lead Integration 2010
363	OpEx 20/20 IT Lead Integration 2011
364	OpEx 20/20 IT Lead Integration 2012
365	OpEx 20/20 IT Lead Intregation 2010
366	OpEx 20/20 IT Lead Integration 2011
367	OpEx 20/20 IT Lead Integration 2012
368	OpEX 20/20 IT Enterprise Information & Analytics
369	BC770.25 Citrix 6
370	276.01 - Line 36-7-06
371	276.02 - Line 36-7-04
372	276.03 - Line 41-6903
373	276.04 - Line 38-573
374	276.05 - Line 36-8-01
375	276.06 - Line 38-504
376	276.07 - Repl Dist Op in Lieu of ILI - RFR Balancing
377	276.08 - Line 38-366
378	276.09 - Line 38-528
379	276.10 - Line 38-351
380	276.11 - Line - 42-46
381	276.12 - Line 42-46
382	276.13 - Line 41-43
384	276.14 - Line 36-1008-A
385	276.15 - Line 38-202
386	276.17 - Misc/Stranded Replace

SOUTHERN CALIFORNIA GAS COMPANY
Capital Expenditure Projects Description Log
For Periods 2010 - 2012

Proj #	Project Description
387	276.58 - Line 36-9-09N Casing Tether ILI
388	276.60 - Line 36-37 - Casing Tether ILI
389	276.71 - Line 41-05 Casing Tether ILI
390	312.01 - Line 156
391	312.02 - Line 8107
392	312.03 - Line 3002
393	312.04 - Line 5026
394	312.05 - Line 8106
395	312.06 - Line 235
396	312.07 - Line 85 - North
397	312.08 - Line 1185
398	312.09 - Line 6905
399	312.10 - Line 235E
400	312.11 - Line 2051
401	312.12 - Line 325
402	312.13 - Line 119 North
403	312.15 - Line 119 South
404	312.16 - Line 1017
405	312.17 - Line 5000
406	312.18 - West S-P
407	312.19 - Line 3000
408	312.21 - Wrinkle Bend Group
409	312.22 - Repl Trans Op in Lieu of ILI
410	312.23 - Line 103 Repl in Lieu of ILI
411	312.24 - Line 307 Alt & Pressure Reduce in Lieu of ILI
412	312.26 - Line 8109 Pressure Reduction
413	312.27 - Line 1171 Pressure Reduction
414	312.28 - Line 317
415	312.30 - Misc/Stranded Replace
416	312.95 - PDR Excess Compressor - PIP
417	312.96 - Goleta - Remove Storage Piping - PIP
418	312.97 - Stormwater - Sensitive Area Mitigation - Incremental costs
419	312.98 - Additional Pipe Removals during replacements/alterations
420	315.02 - Ventura Station Controls
421	315.03 - Cactus City Controls
422	315.04 - Desert Center Station Controls
423	315.05 - Newberry Springs Lined Evaporation Ponds
424	315.06 - Newberry Springs - Three Capstone Generators
425	New Business Trench Reimbursements
426	318.01 - PISGAH Metering Station
427	318.03 - Los Alamitos Metering Station Upgrade
428	318.04 - Exxon Mobil Metering Upgrade
429	318.05 - Tesoro Refinery - New MSA
430	318.06 - Blythe Energy MSA
431	411.01 - Turbine-Driven Compressor (TDC) Capital Maintenance
432	BC770.24 Print Servers Upgrade - HW
433	BC771.10 Print Servers Upgrade - SW
434	BC770.25 Legacy Printers Replacement
435	BC770.26 Applications Testing & Remediation(P1) - HW
436	BC771.11 Applications Testing & Remediation(P1) - SW
437	BC770.27 Total PC Hardware Replacement - HW
438	BC786.04 Telecommunications Expense Management
439	399.00 - Sustainable SoCal Program
440	314.04 - Franchise/Private Relocations - Line 2001 - Nogales St - collectible portion
441	314.03 - Lines 1016 & 4000 OC Gateway Grade Separation - collectible portion
442	BC782.7 GridComm Phase 2 HW
443	BC782.8 GridComm Phase 2 HW
444	BC782.9 GridComm Phase 2 HW
445	734 NGV Various SCG Sites Charging Stations
446	BC769.1 SCG Data Warehouse Infrastructure Upgrade HW
447	BC768.1 SCG Data Warehouse Infrastructure Upgrade SW
448	29 Palms Marine Base - NB Collectible Phase 2
449	New Business Forfeitures
450	315.07 - Mojave Desert AQMD - NESHAP - 2011 portion
451	617.02 - Gas Transmission Land Rights - Coastal Reg Conv - Mitigation Land Purchases
452	653 Anaheim Bldg A Chiller #3 Replacement
453	315.08 - Mojave Desert AQMD - Rule 1160 - 2012 portion
454	315.07 - Mojave Desert AQMD - NESHAP - 2012 portion
455	OpEx 20/20 Asset Management & Smart Grid - GIS Software Trailing Charges for 2012

Direct Capital Expenditures - All

SOUTHERN CALIFORNIA GAS COMPANY
 NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
 FOR PERIODS 2010 - 2012
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-	Routine (R) / (NR)	Shared	Project Description	In-Service-Date	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010		
																					Asset	Asset
425	00160.00	100	NC	R	N	New Business Trench Reimbursements	01/00/00	276	276	276	276	276	276	276	276	276	276	276	276	276	3,313	
426	00318.00	70	NC	NR	N	318.01 - PISGAH Metering Station	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	1,001	
427	00318.00	70	NC	NR	N	318.03 - Los Alamitos Metering Station	01/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,227
428	00318.00	70	NC	NR	N	318.04 - Exxon Mobil Metering Station	08/31/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,209
429	00318.00	70	CO	NR	N	318.05 - Tesoro Refinery - New MSA	06/30/10	-	-	-	402	404	403	613	614	-	-	-	-	-	-	1,259
430	00411.00	40	NC	R	N	318.06 - Blythe Energy MSA	11/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	402
431	00770.00	200	NC	NR	N	BC770.24 Print Servers Upgrade - HW	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	230
432	00771.00	220	NC	NR	N	BC771.10 Turbine-Driven Compressor (TDC) C/Mansdorfer, J.	07/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	33
433	00771.00	200	NC	NR	Y	BC771.10 Print Servers Upgrade - SW	07/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	33
434	00770.00	200	NC	NR	N	BC770.25 Legacy Printers Replacement	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	152
435	00770.00	200	NC	NR	N	BC770.26 Applications Testing & Remediation	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	152
436	00771.00	220	NC	NR	N	BC771.11 Applications Testing & Remediation	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	380
437	00786.00	200	NC	NR	N	BC770.27 Total PC Hardware Replacement - I	04/30/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	716
438	00786.00	220	NC	NR	N	BC786.04 Telecommunications Expense Mgmt	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	676
439	00399.00	70	CO	NR	N	399.00 - Sustainable Social Program	07/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
440	00314.00	70	CO	NR	N	314.04 - Franchise/Private Relocations - Line	06/30/10	114	113	113	112	112	112	112	112	112	112	112	112	112	112	676
441	00314.00	70	CO	NR	N	314.03 - Lines 1016 & 4000 OC Gateway	06/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442	00782.00	150	NC	NR	N	BC782.7 GridComm Phase 2 HW	06/30/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
443	00782.00	150	NC	NR	N	BC782.8 GridComm Phase 2 HW	06/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
444	00782.00	150	NC	NR	N	BC782.9 GridComm Phase 2 HW	12/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
445	00734.00	100	NC	NR	N	734 NGV Various SCG Sites Charging Station	12/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
446	00769.00	200	NC	NR	Y	BC769.1 SCG Data Warehouse Infrastructure	12/31/12	126	126	126	126	126	126	126	126	126	126	126	126	126	126	1,510
447	00768.00	220	NC	NR	Y	BC768.1 SCG Data Warehouse Infrastructure	01/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
448	00153.00	100	CO	NR	N	29 Palms Marine Base - NB Collectible Phase	06/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
449	00161.00	100	CO	NR	N	New Business Forfeitures	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
450	00315.00	70	NC	NR	N	315.07 - Mojave Desert AQMD - NESHAP - 2C	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
451	00617.00	50	NC	NR	N	617.02 - Gas Transmission Land Rights - Coa	06/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
452	00653.00	90	NC	NR	N	653 Anaheim Bldg A Chiller #3 Replacement	09/30/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
453	00315.00	70	NC	NR	N	315.08 - Mojave Desert AQMD - Rule 1160 - 2	12/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
454	00315.00	70	NC	NR	N	315.07 - Mojave Desert AQMD - NESHAP - 2C	12/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
455	00810.00	230	NC	NR	Y	OpEx 2020 Asset Management & Smart Grid	12/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
								22,164	25,664	34,815	34,432	40,501	42,186	45,470	49,983	45,659	37,717	36,593	42,809	457,991		

SOUTHERN CALIFORNIA GAS COMPANY
 NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
 FOR PERIODS 2010 - 2012
 (DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-	Routine (R) / (NR)	Shared	Project Description	In-Service-Date	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011		
																					Asset	Asset
425	00160.00	100	NC	R	N	New Business Trench Reimbursements	01/00/00	333	333	333	333	333	333	333	333	333	333	333	333	333	4,004	
426	00318.00	70	NC	NR	N	318.01 - PISGAH Metering Station	06/30/10	-	-	-	-	-	-	-	-	-	-	-	613	614	1,227	
427	00318.00	70	NC	NR	N	318.03 - Los Alamitos Metering Station Upgrad	07/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
428	00318.00	70	NC	NR	N	318.04 - Exxon Mobil Metering Upgrade	08/31/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
429	00318.00	70	CO	NR	N	318.05 - Tesoro Refinery - New MSA	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430	00411.00	40	CO	NR	N	318.06 - Blythe Energy MSA	11/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
431	00770.00	200	NC	NR	Y	BC770.24 Print Servers Upgrade (TDC) C: Mansdorfer, J.	01/00/00	119	119	120	120	120	120	120	120	120	120	120	120	120	1,438	
432	00771.00	220	NC	NR	Y	BC771.10 Print Servers Upgrade - HW	07/31/11	80	80	80	80	80	80	80	80	80	80	80	80	80	80	461
433	00771.00	220	NC	NR	Y	BC771.10 Print Servers Upgrade - SW	07/31/11	10	14	14	10	10	5	5	3	-	-	-	-	-	-	66
434	00770.00	200	NC	NR	N	BC770.25 Legacy Printers Replacement	07/31/11	65	115	120	120	70	45	49	-	-	-	-	-	-	-	584
435	00770.00	200	NC	NR	N	BC770.26 Applications Testing & Remediation	12/31/11	20	20	20	40	40	38	30	20	20	20	20	20	20	14	302
436	00771.00	220	NC	NR	N	BC771.11 Applications Testing & Remediation	12/31/11	60	60	60	60	60	60	60	60	60	60	60	60	60	60	760
437	00770.00	200	NC	NR	N	BC770.27 Total PC Hardware Replacement - I	04/30/14	300	300	300	300	300	300	300	300	300	300	300	300	300	219	3,719
438	00786.00	220	NC	NR	N	BC786.04 Telecommunications Expense Manr	12/31/11	100	100	100	100	100	100	100	100	100	70	40	34	23	967	
439	00399.00	70	CO	NR	N	399.00 - Sustainable Social Program	07/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
440	00314.00	70	CO	NR	N	314.04 - Franchise/Private Relocations - Line	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441	00314.00	70	CO	NR	N	314.03 - Lines 1016 & 4000 OC Gateway	06/30/12	1,200	1,249	1,200	1,200	1,200	1,070	-	-	-	338	340	340	340	340	1,358
442	00782.00	150	NC	NR	N	BC782.7 GridComm Phase 2 HW	06/30/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,119
443	00782.00	150	NC	NR	N	BC782.8 GridComm Phase 2 HW	06/30/12	-	-	-	-	-	-	1,249	1,200	1,200	1,200	1,200	1,070	1,070	1,070	7,119
444	00782.00	150	NC	NR	N	BC782.9 GridComm Phase 2 HW	12/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
445	00734.00	100	NC	NR	N	734 NGV Various SCG Sites Charging Station	12/31/11	161	161	161	161	161	161	161	161	161	161	161	161	161	161	1,935
446	00769.00	200	NC	NR	Y	BC769.1 SCG Data Warehouse Infrastructure	12/31/11	-	-	-	-	4	10	20	20	20	20	20	20	20	20	134
447	00768.00	220	NC	NR	Y	BC768.1 SCG Data Warehouse Infrastructure	01/31/12	50	50	50	50	50	50	50	50	50	50	50	50	50	50	597
448	00153.00	100	CO	NR	N	29 Palms Marine Base - NB Collectible Phase	06/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
449	00161.00	100	CO	NR	N	New Business Forfeitures	01/00/00	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(4,856)
450	00315.00	70	NC	NR	N	315.07 - Mojave Desert AQMD - NESHAP - 2C	12/31/11	33	34	34	34	34	34	34	34	34	34	34	34	34	34	407
451	00617.00	50	NC	NR	N	617.02 - Gas Transmission Land Rights - Coa	06/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
452	00653.00	90	NC	NR	N	653 Anaheim Bldg A Chiller R3 Replacement	09/30/11	-	-	-	-	-	-	500	500	500	500	500	500	500	500	1,500
453	00315.00	70	NC	NR	N	315.08 - Mojave Desert AQMD - Rule 1760 - 2	12/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
454	00315.00	70	NC	NR	N	315.07 - Mojave Desert AQMD - NESHAP - 2C	12/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
455	00810.00	230	NC	NR	Y	OpEx 2020 Asset Management & Smart Grid	12/31/12	45,145	42,720	54,079	45,724	45,053	55,792	43,389	45,539	52,719	44,992	37,977	56,431	56,431	571,558	

SOUTHERN CALIFORNIA GAS COMPANY
NON-ESCALATED DIRECT CAPITAL EXPENDITURES - TOTAL
FOR PERIODS 2010 - 2012
(DOLLARS IN THOUSANDS)

Unique ID	Budget Code	Asset ID	Collectible (CO) / Non-Collectible (NC)	Routine (R) / Shared (NR)	Project Description	In-Service-Date	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012		
425	00160.00	100	NC	R	New Business Trench Reimbursements	01/00/00	386	386	386	386	386	386	386	386	386	386	386	386	386	4,628	
426	00318.00	70	NC	NR	318.01 - PISGAH Metering Station	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	505
427	00318.00	70	NC	NR	318.03 - Los Alamitos Metering Station Upgrad	07/31/12	505	-	-	-	-	-	-	-	-	-	-	-	-	-	-
428	00318.00	70	NC	NR	318.04 - Exxon Mobil Metering Upgrade	08/31/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
429	00318.00	70	CO	NR	318.05 - Tesoro Refinery - New MSA	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430	00411.00	40	CO	NR	318.06 - Blythe Energy MSA	11/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
431	00770.00	200	NC	NR	BC770.24 Print Servers Upgrade (TDC) C: Mansdorfer, J.	01/00/00	194	194	194	194	195	195	195	195	195	195	195	195	195	195	2,336
432	00771.00	220	NC	NR	BC771.10 Print Servers Upgrade - HW	07/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433	00771.00	200	NC	NR	BC770.25 Legacy Printers Replacement	07/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
434	00771.00	200	NC	NR	BC771.11 Applications Testing & Remediation	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
435	00771.00	200	NC	NR	BC770.26 Applications Testing & Remediation	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
436	00771.00	220	NC	NR	BC771.11 Applications Testing & Remediation	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
437	00786.00	220	NC	NR	BC770.27 Total PC Hardware Replacement - I	04/30/14	300	300	300	300	300	300	500	300	300	300	300	300	300	300	3,719
438	00399.00	70	CO	NR	BC786.04 Telecommunications Expense Maint	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
440	00314.00	70	CO	NR	399.00 - Sustainable Social Program	07/31/12	-	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,128	1,128	1,128	1,127	11,272
441	00314.00	70	CO	NR	314.04 - Franchise/Private Relocations - Line	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442	00782.00	150	NC	NR	314.03 - Lines 1016 & 4000 OC Gateway	06/30/12	453	453	453	453	452	452	-	-	-	-	-	-	-	-	2,716
443	00782.00	150	NC	NR	BC782.7 GridComm Phase 2 HW	06/30/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
444	00782.00	150	NC	NR	BC782.8 GridComm Phase 2 HW	06/30/12	1,249	1,200	1,200	1,200	1,070	1,070	-	-	-	-	-	-	-	-	7,119
445	00734.00	100	NC	NR	734 NGV Various SCG Sites Charging Station	12/31/12	-	-	-	-	-	-	1,249	1,200	1,200	1,200	1,200	1,200	1,070	1,070	7,119
446	00769.00	200	NC	NR	BC769.1 SCG Data Warehouse Infrastructure	12/31/11	185	185	185	185	185	185	185	185	185	185	185	185	185	185	2,220
447	00768.00	220	NC	NR	BC768.1 SCG Data Warehouse Infrastructure	01/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
448	00161.00	100	CO	NR	29 Palms Marine Base - NB Collectible Phase	01/00/00	180	-	1,300	1,500	1,500	500	-	-	-	-	-	-	-	-	180
449	00161.00	100	CO	NR	New Business Forfeitures	01/00/00	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	(405)	4,800
450	00617.00	50	NC	NR	315.07 - Mojave Desert AQMD - NESHAP - 2C	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(4,856)
451	00617.00	50	NC	NR	617.02 - Gas Transmission Land Rights - Coa	06/30/12	-	-	-	-	-	6,300	-	-	-	-	-	-	-	-	6,300
452	00653.00	90	NC	NR	653 Anaheim Bldg A Chiller R3 Replacement	09/30/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
453	00315.00	70	NC	NR	315.08 - Mojave Desert AQMD - Rule 1760 - 2	12/31/12	632	632	632	634	634	634	634	634	633	633	632	632	632	632	7,594
454	00315.00	70	NC	NR	315.07 - Mojave Desert AQMD - NESHAP - 2C	12/31/12	298	298	298	298	299	299	299	299	299	300	300	300	300	300	3,588
455	00810.00	230	NC	NR	OpEx 20/20 Asset Management & Smart Grid	12/31/12	13	13	4,226	14	14	14	14	14	14	14	14	14	14	14	4,378
							38,158	40,343	53,143	46,676	47,844	54,214	38,377	40,963	45,056	39,365	37,010	48,276	48,276	48,276	529,423

Fully Loaded Capital Expenditures - All

SOUTHERN CALIFORNIA GAS COMPANY
FULLY-LOADED CAPITAL EXPENDITURES
MONTHLY TOTALS FOR YEARS 2010 - 2012
(DOLLARS IN THOUSANDS)

Unique Budget Asset ID Code ID	Collectible (CO)		Routine (R)	Shared	Project Description	Witness	In-Service-Date (NR only)	Beg. CWP	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
	Non-Collectible (NC)	N-Routine (NR)																			
410 00312.00 70	NC	NR	N	N	312.23 - Line 103 Repl in Lieu of ILL	Stanford, R.	01/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
411 00312.00 70	NC	NR	N	N	312.24 - Line 307 Alt & Pressure Reduce in	Stanford, R.	01/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
412 00312.00 70	NC	NR	N	N	312.26 - Line 8109 Pressure Reduction	Stanford, R.	01/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
413 00312.00 70	NC	NR	N	N	312.27 - Line 1171 Pressure Reduction	Stanford, R.	02/28/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
414 00312.00 70	NC	NR	N	N	312.28 - Line 317	Stanford, R.	01/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
415 00312.00 70	NC	NR	N	N	312.30 - Misc/Stranded Replace	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
416 00312.00 70	NC	NR	N	N	312.95 - PDR Excess Compressor - PIP	Stanford, R.	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
417 00312.00 70	NC	NR	N	N	312.96 - Goleta - Remove Storage Piping -	Stanford, R.	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
418 00312.00 70	NC	R	N	N	312.97 - Stormwater - Sensitive Area Millage	Stanford, R.	07/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
419 00312.00 70	NC	R	N	N	312.98 - Additional Pipe Removals during I	Stanford, R.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
420 00315.00 70	NC	NR	N	N	315.02 - Ventura Station Controls	Stanford, R.	09/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
421 00315.00 70	NC	NR	N	N	315.03 - Cactus City Controls	Stanford, R.	03/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
422 00315.00 70	NC	NR	N	N	315.04 - Desert Center Station Controls	Stanford, R.	03/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
423 00315.00 70	NC	NR	N	N	315.05 - Newberry Springs Lined Evaporati	Stanford, R.	06/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
424 00315.00 70	NC	NR	N	N	315.06 - Newberry Springs - Three Capstan	Stanford, R.	04/30/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
425 00160.00 100	R	NR	N	N	New Business Trench Reimbursements	Orozco, G.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
426 00318.00 70	NC	NR	N	N	318.01 - PISGAH Metering Station	Stanford, R.	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
427 00318.00 70	NC	NR	N	N	318.03 - Los Alamitos Metering Station Upg	Stanford, R.	01/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
428 00318.00 70	NC	NR	N	N	318.04 - Exxon Mobil Metering Upgrade	Stanford, R.	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
429 00318.00 70	NC	NR	N	N	318.05 - Tesoro Refinery - New MSA	Stanford, R.	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430 00318.00 70	CO	NR	N	N	318.06 - Blythe Energy MSA	Stanford, R.	11/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
431 00441.00 40	NC	R	N	N	411.01 - Turbine-Driven Compressor (TDC)	Mansdorfer, J.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
432 00770.00 200	NC	NR	Y	Y	BC770.24 Print Servers Upgrade - HW	Nichols, J.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
433 00771.00 220	NC	NR	Y	Y	BC771.10 Print Servers Upgrade - SW	Nichols, J.	07/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
434 00770.00 200	NC	NR	Y	Y	BC770.25 Legacy Printers Replacement	Nichols, J.	07/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
435 00770.00 200	NC	NR	N	N	BC770.26 Applications Testing & Remediat	Nichols, J.	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
436 00771.00 220	NC	NR	N	N	BC771.11 Applications Testing & Remediat	Nichols, J.	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
437 00770.00 200	NC	NR	N	N	BC770.27 Total PC Hardware Replacement	Nichols, J.	04/30/14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
438 00786.00 220	NC	NR	N	N	BC786.04 Telecommunications Expense M	Nichols, J.	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
439 00389.00 70	NC	NR	N	N	399.00 - Sustainable SoCal Program	Stanford, R.	07/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
440 00314.00 70	CO	NR	N	N	314.04 - Franchise/Private Relocations - L	Stanford, R.	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441 00314.00 70	CO	NR	N	N	314.03 - Lines 1018 & 4000 OC Gateway G	Stanford, R.	06/30/10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442 00782.00 150	NC	NR	N	N	BC782.7 GridComm Phase 2 HW	Nichols, J.	06/30/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
443 00782.00 150	NC	NR	N	N	BC782.8 GridComm Phase 2 HW	Nichols, J.	06/30/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
444 00782.00 150	NC	NR	N	N	BC782.9 GridComm Phase 2 HW	Nichols, J.	12/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
445 00734.00 100	NC	NR	N	N	734 NGV Various SCG Sites Charging Stai	Taylor, D.	12/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
446 00769.00 200	NC	NR	Y	Y	BC769.1 SCG Data Warehouse Infrastruct	Nichols, J.	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
447 00768.00 220	NC	NR	Y	Y	BC768.1 SCG Data Warehouse Infrastruct	Nichols, J.	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
448 00153.00 100	CO	NR	N	N	29 Palms Marine Base - NB Collectible Ph	Orozco, G.	06/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
449 00161.00 100	NC	R	N	N	New Business Forfeitures	Orozco, G.	01/00/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
450 00315.00 70	NC	NR	N	N	315.07 - Mojave Desert AQMD - NESHAP -	Stanford, R.	12/31/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
451 00617.00 50	NC	NR	N	N	617.02 - Gas Transmission Land Rights -	C,Stanford, R.	06/30/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
452 00653.00 90	NC	NR	N	N	653 Anaheim Blag A Chiller #5 Replacem	Taylor, D.	09/30/11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
453 00315.00 70	NC	NR	N	N	315.08 - Mojave Desert AQMD - Rule 1160	Stanford, R.	12/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
454 00315.00 70	NC	NR	N	N	315.07 - Mojave Desert AQMD - NESHAP -	Stanford, R.	12/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
455 00810.00 230	NC	NR	Y	Y	OpEx 20/20 Asset Management & Smart G	Phillips, R.	12/31/12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
									28,802	32,931	43,192	43,133	50,091	52,048	55,752	60,714	56,177	47,547	46,107	53,062	569,553

Plant & Reserve Balance

Utility Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Utility Plant

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	271,471	273,849	284,497	296,858	301,062	310,908	300,005	322,396	266,246	270,463	283,617	292,232	271,471
Expenditures	27,204	31,136	41,186	39,607	46,555	48,514	52,225	56,932	53,008	43,981	42,756	49,785	532,889
Expenditures - AFUDC	1,954	1,983	2,091	2,171	2,221	2,292	2,230	2,399	1,988	1,950	2,062	2,142	25,514
Total Expenditures	29,158	33,119	43,277	41,778	48,776	50,806	54,454	59,332	54,997	45,961	44,819	51,928	558,404
Additions	25,867	21,590	29,941	36,380	37,788	59,669	31,179	111,076	49,459	31,915	35,276	105,296	575,434
Additions - AFUDC	913	881	976	1,194	1,143	2,040	886	4,405	1,320	893	927	3,383	18,960
Total Additions	26,780	22,471	30,916	37,574	38,930	61,708	32,064	115,481	50,779	32,808	36,203	108,679	594,394
End Month CWIP	273,849	284,497	296,858	301,062	310,908	300,005	322,396	266,246	270,463	283,617	292,232	235,481	235,481
Interest Bearing CWIP	260,629	270,596	282,395	285,993	294,846	284,427	305,580	250,662	253,919	265,929	273,570	217,749	217,749
Non-interest Bearing CWIP	13,220	13,901	14,463	15,069	16,062	15,579	16,816	15,584	16,544	17,688	18,663	17,732	17,732
End Month CWIP	273,849	284,497	296,858	301,062	310,908	300,005	322,396	266,246	270,463	283,617	292,232	235,481	235,481
Beg Month Plant Balance	8,580,267	8,602,481	8,621,997	8,648,385	8,682,608	8,718,980	8,770,115	8,799,062	8,908,576	8,954,167	8,982,667	8,985,611	8,580,267
Additions	26,780	22,471	30,916	37,574	38,930	61,708	32,064	115,481	50,779	32,808	36,203	108,679	594,394
Retirements	4,566	2,955	4,528	3,351	2,558	10,573	3,117	5,968	5,188	4,307	33,259	17,359	97,731
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	8,602,481	8,621,997	8,648,385	8,682,608	8,718,980	8,770,115	8,799,062	8,908,576	8,954,167	8,982,667	8,985,611	9,076,931	9,076,931
Depreciation Accrual													
Accrual	24,884	24,976	25,030	25,166	25,427	25,615	25,801	25,943	26,673	26,916	27,013	26,704	310,148
Monthly Rate													
Beg Month Reserve Balance	5,131,166	5,150,513	5,171,377	5,190,637	5,211,106	5,232,610	5,246,334	5,267,765	5,286,460	5,306,558	5,327,885	5,320,531	5,131,166
Provision	24,884	24,976	25,030	25,166	25,427	25,615	25,801	25,943	26,673	26,916	27,013	26,704	310,148
Retirements	4,566	2,955	4,528	3,351	2,558	10,573	3,117	5,968	5,188	4,307	33,259	17,359	97,731
Salvage	72	41	75	53	41	100	55	73	69	75	202	301	1,159
Removal Costs	1,042	1,199	1,317	1,399	1,406	1,417	1,308	1,354	1,456	1,357	1,311	1,648	16,214
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,150,513	5,171,377	5,190,637	5,211,106	5,232,610	5,246,334	5,267,765	5,286,460	5,306,558	5,327,885	5,320,531	5,328,528	5,328,528

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Utility Plant

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	235,481	238,223	257,361	293,724	296,023	315,465	337,944	358,603	387,715	414,604	443,757	463,077	235,481
Expenditures	53,904	50,476	63,503	54,930	54,389	65,834	52,631	55,045	62,613	53,943	45,981	68,902	682,151
Expenditures - AFUDC	1,751	1,760	1,938	2,163	2,187	2,345	2,450	2,602	2,854	3,011	3,186	3,401	29,628
Total Expenditures	55,656	52,236	65,441	57,093	56,575	68,180	55,082	57,646	65,447	56,954	49,167	72,303	711,780
Additions	51,409	32,201	28,394	53,266	36,240	44,561	33,248	27,736	37,559	26,897	28,952	253,661	654,126
Additions - AFUDC	1,505	896	685	1,527	893	1,140	1,174	799	999	903	895	17,436	28,852
Total Additions	52,914	33,097	29,079	54,794	37,133	45,701	34,422	28,535	38,558	27,800	29,848	271,097	682,978
End Month CWIP	238,223	257,361	293,724	296,023	315,465	337,944	358,603	387,715	414,604	443,757	463,077	264,282	264,282
Interest Bearing CWIP	220,609	238,909	274,100	277,520	295,924	314,831	334,605	362,969	391,716	419,749	438,270	244,735	244,735
Non-interest Bearing CWIP	17,613	18,452	19,623	18,503	19,541	23,113	23,998	24,746	22,888	24,008	24,807	19,547	19,547
End Month CWIP	238,223	257,361	293,724	296,023	315,465	337,944	358,603	387,715	414,604	443,757	463,077	264,282	264,282
Beg Month Plant Balance	9,076,931	9,125,075	9,155,012	9,179,418	9,230,705	9,265,207	9,298,472	9,329,617	9,351,939	9,384,879	9,408,212	9,393,790	9,076,931
Additions	52,914	33,097	29,079	54,794	37,133	45,701	34,422	28,535	38,558	27,800	29,848	271,097	682,978
Retirements	4,770	3,160	4,673	3,506	2,632	12,436	3,277	6,214	5,617	4,468	44,270	17,977	112,999
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	9,125,075	9,155,012	9,179,418	9,230,705	9,265,207	9,298,472	9,329,617	9,351,939	9,384,879	9,408,212	9,393,790	9,646,910	9,646,910
Depreciation Accrual	27,635	27,818	27,957	28,020	28,244	28,334	28,384	28,605	28,636	28,759	28,845	28,389	339,626
Monthly Rate													
Beg Month Reserve Balance	5,328,528	5,349,857	5,372,977	5,394,564	5,417,471	5,441,605	5,456,117	5,479,878	5,500,880	5,522,330	5,545,171	5,528,459	5,328,528
Provision	27,635	27,818	27,957	28,020	28,244	28,334	28,384	28,605	28,636	28,759	28,845	28,389	339,626
Retirements	4,770	3,160	4,673	3,506	2,632	12,436	3,277	6,214	5,617	4,468	44,270	17,977	112,999
Salvage	75	43	78	55	43	106	58	76	72	78	215	312	1,210
Removal Costs	1,612	1,582	1,774	1,662	1,521	1,493	1,402	1,465	1,641	1,529	1,502	2,049	19,233
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,349,857	5,372,977	5,394,564	5,417,471	5,441,605	5,456,117	5,479,878	5,500,880	5,522,330	5,545,171	5,528,459	5,537,134	5,537,134

GGY-264

GGY-4

GGY-6

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Utility Plant

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	264,282	272,718	284,263	309,194	327,443	342,659	248,126	261,255	279,152	292,591	306,275	317,744	264,282
Expenditures	45,608	47,967	61,066	53,287	54,810	62,999	46,730	49,700	54,122	48,595	46,153	57,756	628,795
Expenditures - AFUDC	1,918	1,990	2,119	2,269	2,402	2,504	1,822	1,923	2,065	2,137	2,222	2,342	25,713
Total Expenditures	47,527	49,958	63,184	55,556	57,213	65,503	48,552	51,623	56,187	50,732	48,375	60,098	654,508
Additions	38,029	36,765	37,051	36,123	40,932	151,438	34,270	32,577	41,446	35,817	35,828	181,424	701,702
Additions - AFUDC	1,062	1,647	1,203	1,183	1,065	8,598	1,154	1,148	1,302	1,231	1,078	10,644	31,315
Total Additions	39,091	38,412	38,254	37,306	41,997	160,036	35,424	33,725	42,748	37,048	36,906	192,068	733,017
End Month CWIP	272,718	284,263	309,194	327,443	342,659	248,126	261,255	279,152	292,591	306,275	317,744	185,773	185,773
Interest Bearing CWIP	253,573	264,918	289,484	307,167	321,597	230,889	243,371	260,959	273,552	286,526	297,429	170,063	170,063
Non-Interest Bearing CWIP	19,145	19,345	19,709	20,276	21,062	17,237	17,883	18,194	19,039	19,749	20,315	15,710	15,710
End Month CWIP	272,718	284,263	309,194	327,443	342,659	248,126	261,255	279,152	292,591	306,275	317,744	185,773	185,773
GGY-364													
Beg Month Plant Balance	9,646,910	9,680,962	9,715,937	9,749,345	9,782,974	9,822,268	9,968,002	9,999,950	10,026,692	10,063,177	10,095,579	10,078,698	9,646,910
Additions	39,091	38,412	38,254	37,306	41,997	160,036	35,424	33,725	42,749	37,048	36,906	192,068	733,017
Retirements	5,040	3,438	4,846	3,677	2,703	14,302	3,476	6,983	6,264	4,646	53,787	18,706	127,866
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	9,680,962	9,715,937	9,749,345	9,782,974	9,822,268	9,968,002	9,999,950	10,026,692	10,063,177	10,095,579	10,078,698	10,252,061	10,252,061
GGY-4													
Depreciation Accrual	30,044	30,156	30,232	30,320	30,400	30,524	31,272	31,313	31,351	31,473	31,617	31,022	369,724
Accrual Monthly Rate													
Beg Month Reserve Balance	5,537,134	5,560,619	5,585,720	5,609,350	5,634,239	5,660,197	5,674,766	5,701,087	5,723,887	5,747,298	5,772,636	5,749,239	5,537,134
Provision	30,044	30,156	30,232	30,320	30,400	30,524	31,272	31,313	31,351	31,473	31,617	31,022	369,724
Retirements	5,040	3,438	4,846	3,677	2,703	14,302	3,476	6,983	6,264	4,646	53,787	18,706	127,866
Salvage	78	45	81	57	44	118	60	79	75	81	247	324	1,289
Removal Costs	1,597	1,661	1,838	1,812	1,782	1,770	1,535	1,609	1,752	1,570	1,475	2,069	20,470
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,560,619	5,585,720	5,609,350	5,634,239	5,660,197	5,674,766	5,701,087	5,723,887	5,747,298	5,772,636	5,749,239	5,759,811	5,759,811
GGY-6													

Plant & Reserve Balance

Intangible Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	1,592	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	1,592
Expenditures	73	76	78	78	78	78	78	78	78	77	74	74	916
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	73	76	78	78	78	78	78	78	78	77	74	74	916
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508
End Month CWIP	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508

Beg Month Plant Balance	627	627	627	627	627	627	627	627	627	627	627	627	627
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	627	627	627	627	627	627	627	627	627	627	627	627	627

Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	2,508	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	0	0	0	2,508
Expenditures	75	77	79	78	80	80	80	80	80	0	0	0	709
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	75	77	79	78	80	80	80	80	80	0	0	0	709
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,138	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,138	0	0	0	0
End Month CWIP	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,138	0	0	0	0
Beg Month Plant Balance	627	627	627	627	627	627	627	627	627	3,845	3,845	3,845	627
Additions	0	0	0	0	0	0	0	0	0	3,218	0	0	3,218
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	627	627	627	627	627	627	627	627	627	3,845	3,845	3,845	3,845
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845
Depreciation Accrual	5	5	5	5	5	5	5	5	5	5	5	5	64
Accrual Monthly Rate	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
Beg Month Reserve Balance	0	5	11	16	21	27	32	37	43	48	54	59	0
Provision	5	5	5	5	5	5	5	5	5	5	5	5	64
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5	11	16	21	27	32	37	43	48	54	59	64	64

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
10		Intangible		-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
10	357	01100.00 - Coastal Region Expenditures	Sep-11	1,592	66	66	68	68	68	68	68	68	68	67	66	66	806
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			1,658	1,723	1,791	1,859	1,927	1,995	2,063	2,131	2,199	2,266	2,332	2,398	2,398
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
10	358	1100.00 - Coastal Region Expenditures	Sep-11	-	7	10	10	10	10	10	10	10	10	10	9	9	111
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			7	16	26	36	45	55	65	74	84	94	102	111	111
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	1,592	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508	2,508	2,508	2,508
Expenditures	73	76	78	78	78	78	78	78	78	78	77	74	74	74	74	74	916
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508	2,508	2,508	2,508	2,508
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508	2,508	2,508	2,508	2,508
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Interest Bearing	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508	2,508	2,508	2,508	2,508
Total Ending CWIP	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508	2,508	2,508	2,508	2,508

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation - Routine Projects	0%	21%	1%	14%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
10	Intangible		-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
10	357 01100.00 - Coastal Region Expenditures	Sep-11	1,592	68	68	69	68	70	70	70	70	70	70	0	0	625
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	3,022	0	0	0	3,022
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		2,466	2,534	2,603	2,671	2,741	2,812	2,882	2,952	2,952	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
10	358 1100.00 - Coastal Region Expenditures	Sep-11	-	7	9	10	10	10	10	10	10	10	10	0	0	85
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	195
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		118	126	136	146	156	166	176	186	186	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	2,508	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,138	0	0	0	0	0	2,508
Expenditures	75	77	79	78	80	80	80	80	80	80	80	3,138	0	0	0	709
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,218
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,138	3,138	0	0	0	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,138	3,138	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Interest Bearing	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,138	3,138	0	0	0	0	0	0
Total Ending CWIP	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,138	3,138	0	0	0	0	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation - Routine Projects	0%	21%	1%	14%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
10		Intangible		-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
10	357	01100.00 - Coastal Region Expenditures	Sep-11	1,592	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
10	358	1100.00 - Coastal Region Expenditures	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation - Routine Projects	0%	21%	1%	14%	0%	0%	1%	0%	0%	0%	0%	1%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADDY%																	
RET%																	
IB%																	
SALVAGE %																	

Plant & Reserve Balance

Underground Storage Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Underground Storage

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	36,398	36,060	36,306	37,686	37,652	37,854	21,483	20,914	19,938	18,687	19,345	18,446	36,398
Expenditures	903	1,542	2,934	2,731	2,709	2,612	1,628	2,254	3,247	2,215	1,517	6,116	30,407
Expenditures - AFUDC	261	260	267	276	276	277	158	156	153	140	142	152	2,518
Total Expenditures	1,163	1,803	3,201	3,007	2,985	2,889	1,786	2,410	3,400	2,355	1,659	6,268	32,925
Additions	1,352	1,410	1,660	2,893	2,629	18,410	2,202	3,234	4,503	1,563	2,422	3,573	45,652
Additions - AFUDC	149	147	151	157	154	850	154	152	147	134	136	145	2,476
Total Additions	1,501	1,557	1,811	3,051	2,783	19,259	2,355	3,386	4,651	1,697	2,558	3,718	48,327
End Month CWIP	36,060	36,306	37,696	37,652	37,854	21,483	20,914	19,938	18,687	19,345	18,446	20,996	20,996
Interest Bearing CWIP	35,255	35,496	36,857	36,814	37,027	21,005	20,456	19,501	18,277	18,924	18,046	20,550	20,550
Non-Interest Bearing CWIP	805	810	839	838	827	479	457	437	410	422	401	446	446
End Month CWIP	36,060	36,306	37,696	37,652	37,854	21,483	20,914	19,938	18,687	19,345	18,446	20,996	20,996
Beg Month Plant Balance GGY-350	567,599	567,599	568,755	570,154	572,390	574,917	584,018	596,126	598,547	602,643	603,892	605,943	567,036
Additions	1,501	1,557	1,811	3,051	2,783	19,259	2,355	3,386	4,651	1,697	2,558	3,718	48,327
Retirements	938	401	412	814	256	159	247	965	556	447	507	677	6,379
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	567,599	568,755	570,154	572,390	574,917	594,018	596,126	598,547	602,643	603,892	605,943	608,984	608,984
Depreciation Accrual	1,533	1,535	1,538	1,542	1,548	1,555	1,608	1,614	1,620	1,632	1,635	1,641	19,002
Monthly Rate	392,117	392,669	393,719	394,686	395,267	396,410	397,663	398,935	399,465	400,353	401,418	402,465	392,117
Provision	1,533	1,535	1,538	1,542	1,548	1,555	1,608	1,614	1,620	1,632	1,635	1,641	19,002
Retirements	938	401	412	814	256	159	247	965	556	447	507	677	6,379
Salvage	6	2	3	5	1	1	1	6	3	3	3	4	37
Removal Costs	50	85	162	151	150	145	90	125	180	123	84	339	1,663
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	392,669	393,719	394,686	395,267	395,410	397,663	398,935	399,465	400,353	401,418	402,465	403,094	403,094

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Underground Storage

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	20,996	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	20,996
Expenditures	1,068	1,792	3,331	3,098	3,088	2,976	2,044	2,665	3,817	2,619	1,812	7,141	35,451
Expenditures - AFUDC	152	153	161	172	173	178	184	186	185	175	179	194	2,093
Total Expenditures	1,220	1,946	3,492	3,270	3,261	3,154	2,228	2,851	4,002	2,794	1,991	7,334	37,544
Additions	1,329	1,460	1,638	2,974	2,350	1,735	2,111	3,397	4,651	1,597	2,478	5,279	31,000
Additions - AFUDC	144	143	149	158	156	158	162	162	158	145	148	329	2,011
Total Additions	1,473	1,603	1,787	3,132	2,506	1,894	2,273	3,558	4,809	1,742	2,626	5,608	33,010
End Month CWIP	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529	25,529
Interest Bearing CWIP	20,303	20,639	22,308	22,444	23,183	24,417	24,372	23,680	22,890	23,919	23,297	24,987	24,987
Non-interest Bearing CWIP	441	448	484	487	503	530	529	514	497	519	506	542	542
End Month CWIP	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529	25,529
Beg Month Plant Balance	608,984	609,446	610,617	611,961	614,216	616,449	618,172	620,179	622,700	626,912	628,173	630,254	608,984
Additions	1,473	1,603	1,787	3,132	2,506	1,894	2,273	3,558	4,809	1,742	2,626	5,608	33,010
Retirements	1,010	432	443	877	272	171	266	1,038	597	481	545	729	6,862
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	609,446	610,617	611,961	614,216	616,449	618,172	620,179	622,700	626,912	628,173	630,254	635,133	635,133
Depreciation Accrual Monthly Rate	1,649	1,650	1,654	1,657	1,664	1,670	1,675	1,680	1,687	1,699	1,703	1,708	20,098
Beg Month Reserve Balance	403,094	403,680	404,802	405,830	406,445	407,666	409,002	410,299	410,800	411,663	412,758	413,819	403,094
Provision	1,649	1,650	1,654	1,657	1,664	1,670	1,675	1,680	1,687	1,699	1,703	1,708	20,098
Retirements	1,010	432	443	877	272	171	266	1,038	597	481	545	729	6,862
Salvage	6	3	3	5	1	1	2	6	3	3	3	4	40
Removal Costs	59	99	184	172	171	165	113	148	211	145	100	395	1,963
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	403,680	404,802	405,830	406,445	407,666	409,002	410,299	410,800	411,663	412,758	413,819	414,407	414,407

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Underground Storage

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	25,529	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	25,529
Expenditures	1,140	1,842	3,327	3,100	3,091	2,981	2,082	2,685	3,799	2,641	1,860	7,016	35,563
Expenditures - AFUDC	185	185	193	203	202	206	211	212	209	197	201	213	2,417
Total Expenditures	1,325	2,028	3,519	3,303	3,293	3,187	2,293	2,897	4,008	2,837	2,060	7,229	37,980
Additions	1,438	1,580	1,773	3,219	2,543	1,878	2,285	3,676	5,033	1,729	2,682	10,678	38,513
Additions - AFUDC	160	159	164	172	169	171	173	172	167	152	154	727	2,542
Total Additions	1,598	1,739	1,937	3,391	2,712	2,049	2,458	3,849	5,200	1,881	2,836	11,405	41,055
End Month CWIP	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454
Interest Bearing CWIP	24,720	25,003	26,552	26,465	27,034	28,149	27,987	27,055	25,888	26,824	26,065	21,978	21,978
Non-interest Bearing CWIP	536	543	576	574	587	611	607	587	562	582	566	477	477
End Month CWIP	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454
Beg Month Plant Balance	635,133	635,674	636,961	638,434	640,907	643,339	645,209	647,389	650,154	654,732	656,108	658,377	635,133
Additions	1,598	1,739	1,937	3,391	2,712	2,049	2,458	3,849	5,200	1,881	2,836	11,405	41,055
Retirements	1,057	451	464	918	280	178	278	1,084	623	504	568	762	7,168
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	635,674	636,961	638,434	640,907	643,339	645,209	647,389	650,154	654,732	656,108	658,377	669,020	669,020
Depreciation Accrual	1,354	1,355	1,358	1,361	1,366	1,371	1,375	1,380	1,386	1,396	1,399	1,403	16,505
Monthly Rate													
Beg Month Reserve Balance	414,407	414,648	415,452	416,165	416,442	417,358	418,387	419,370	419,524	420,081	420,830	421,560	414,407
Provision	1,354	1,355	1,358	1,361	1,366	1,371	1,375	1,380	1,386	1,396	1,399	1,403	16,505
Retirements	1,057	451	464	918	280	178	278	1,084	623	504	568	762	7,168
Salvage	6	3	3	6	1	1	2	6	4	3	3	5	42
Removal Costs	63	102	184	172	171	165	115	149	210	146	103	388	1,969
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	414,648	415,452	416,165	416,442	417,358	418,387	419,370	419,524	420,081	420,830	421,560	421,818	421,818

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	44	37	36	36	36	22	21	12	12	12	10	8	44
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	8	0	0	0	15	0	9	0	0	2	2	8	44
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	8	0	0	0	15	0	9	0	0	2	2	8	44
End Month CWIP	37	36	36	36	22	21	12	12	12	10	8	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	37	36	36	36	22	21	12	12	12	10	8	0	0
End Month CWIP	37	36	36	36	22	21	12	12	12	10	8	0	0
Beg Month Plant Balance	4,539	4,547	4,547	4,547	4,547	4,562	4,563	4,571	4,571	4,572	4,574	4,575	4,539
Additions	8	0	0	0	15	0	9	0	0	2	2	8	44
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,547	4,547	4,547	4,547	4,562	4,563	4,571	4,571	4,572	4,574	4,575	4,584	4,584
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

Project Asset ID	Number	Description	In Service Date	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
20		UGS - Non depreciable														
		Expenditures		44												
		Additions		8	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	15	0	9	0	0	2	2	8	44
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		37	36	36	36	22	21	12	12	12	10	8	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		44	37	36	36	36	22	21	12	12	12	10	8	44
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		8	0	0	0	15	0	9	0	0	2	2	8	44
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		37	36	36	36	22	21	12	12	12	10	8	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing		37	36	36	36	22	21	12	12	12	10	8	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		37	36	36	36	22	21	12	12	12	10	8	0	0
		Total Non-Interest Bearing		37	36	36	36	22	21	12	12	12	10	8	0	0
		Total Ending CWIP		37	36	36	36	22	21	12	12	12	10	8	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	17%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%																
RET%																
IB%																
SALVAGE %																

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
20		UGS - Non depreciable		44													
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	17%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%																	
RET%																	
IB%																	
SALVAGE %																	

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
20	44	UGS - Non depreciable			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	17%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	1,396	1,314	1,291	1,187	1,119	736	633	446	438	353	309	243	1,396
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	10	9	9	8	8	5	4	3	3	2	2	2	67
Total Expenditures	10	9	9	8	8	5	4	3	3	2	2	2	67
Additions	82	23	104	68	383	103	187	8	85	44	66	243	1,396
Additions - AFUDC	10	9	9	8	8	5	4	3	3	2	2	2	67
Total Additions	92	32	113	76	390	109	192	11	88	46	69	245	1,463
End Month CWIP	1,314	1,291	1,187	1,119	736	633	446	438	353	309	243	0	0
Interest Bearing CWIP	1,283	1,260	1,159	1,092	719	618	435	428	345	302	237	0	0
Non-interest Bearing CWIP	31	31	28	27	17	15	11	10	8	7	6	0	0
End Month CWIP	1,314	1,291	1,187	1,119	736	633	446	438	353	309	243	0	0
Beg Month Plant Balance	35,099	35,188	35,211	35,325	35,399	35,705	35,811	35,999	35,972	36,024	36,067	36,103	35,099
Additions	92	32	113	76	390	109	192	11	88	46	69	245	1,463
Retirements	3	9	0	2	85	3	4	38	36	3	33	13	227
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	35,188	35,211	35,325	35,399	35,705	35,811	35,999	35,972	36,024	36,067	36,103	36,335	36,335
Depreciation Accrual	79	79	79	79	79	80	80	81	81	81	81	81	960
Monthly Rate	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
Beg Month Reserve Balance	17,652	17,727	17,797	17,876	17,954	17,948	18,026	18,103	18,145	18,190	18,268	18,317	17,652
Provision	79	79	79	79	79	80	80	81	81	81	81	81	960
Retirements	3	9	0	2	85	3	4	38	36	3	33	13	227
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	17,727	17,797	17,876	17,954	17,948	18,026	18,103	18,145	18,190	18,268	18,317	18,385	18,385

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	36,335	36,332	36,322	36,322	36,320	36,233	36,230	36,226	36,187	36,150	36,147	36,113	36,335
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	4	9	0	2	88	3	4	39	37	3	34	13	235
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	36,332	36,322	36,320	36,320	36,233	36,230	36,226	36,187	36,150	36,147	36,113	36,100	36,100
Depreciation Accrual	82	82	82	82	82	81	81	81	81	81	81	81	976
Monthly Rate	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
Beg Month Reserve Balance	18,385	18,463	18,535	18,617	18,696	18,690	18,769	18,846	18,888	18,932	19,010	19,058	18,385
Provision	82	82	82	82	82	81	81	81	81	81	81	81	976
Retirements	4	9	0	2	88	3	4	39	37	3	34	13	235
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	18,463	18,535	18,617	18,696	18,690	18,769	18,846	18,888	18,932	19,010	19,058	19,126	19,126

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	36,100	36,096	36,087	36,087	36,085	35,998	35,996	35,992	35,953	35,916	35,913	35,879	36,100
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	4	9	0	2	87	3	4	39	37	3	34	13	234
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	36,096	36,087	36,087	36,085	35,998	35,996	35,992	35,953	35,916	35,913	35,879	35,866	35,866
Depreciation Accrual	92	92	92	92	92	92	92	92	92	92	92	91	1,102
Monthly Rate	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026
Beg Month Reserve Balance	19,126	19,214	19,297	19,389	19,479	19,484	19,573	19,661	19,714	19,769	19,857	19,915	19,126
Provision	92	92	92	92	92	92	92	92	92	92	92	91	1,102
Retirements	4	9	0	2	87	3	4	39	37	3	34	13	234
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,214	19,297	19,389	19,479	19,484	19,573	19,661	19,714	19,769	19,857	19,915	19,994	19,994

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

Asset ID	Project Number	Description	In Service Date	Beg AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
30		UGS - Structures and Improvements		1,396	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			82	23	104	68	383	103	187	8	85	44	66	243	1,396
		Additions			10	9	9	8	8	5	4	3	3	3	2	2	2
		Expenditures - AFUDC			10	9	9	8	8	5	4	3	3	3	2	2	2
		Additions - AFUDC			1,314	1,291	1,187	1,119	736	633	446	438	353	309	243	0	0
		Ending CWIP															
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			1,396	1,314	1,291	1,187	1,119	736	633	446	438	353	309	243	1,396
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			82	23	104	68	383	103	187	8	85	44	66	243	1,396
		Expenditures - AFUDC			10	9	9	8	8	5	4	3	3	3	2	2	2
		Additions - AFUDC			10	9	9	8	8	5	4	3	3	3	2	2	2
		Ending CWIP			1,314	1,291	1,187	1,119	736	633	446	438	353	309	243	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			1,283	1,260	1,159	1,092	719	618	435	428	345	302	237	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			1,283	1,260	1,159	1,092	719	618	435	428	345	302	237	0	0
		Non-Interest Bearing			31	31	28	27	17	15	11	10	8	7	6	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			31	31	28	27	17	15	11	10	8	7	6	0	0
		Total Non-Interest Bearing			31	31	28	27	17	15	11	10	8	7	6	0	0
		Total Ending CWIP			1,314	1,291	1,187	1,119	736	633	446	438	353	309	243	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	6%	2%	7%	5%	27%	7%	13%	6%	1%	6%	3%	6%	1%	5%	17%	17%	100%
Retirement Rate	2%	4%	0%	1%	37%	1%	2%	17%	16%	1%	14%	6%	1%	14%	6%	6%	100%
Interest Bearing Rate	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
30	UGS - Structures and Improvements		1,396	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	6%	2%	7%	5%	27%	13%	7%	7%	13%	1%	1%	6%	3%	5%	17%	100%
Retirement Rate	2%	4%	0%	1%	37%	1%	1%	2%	1%	16%	17%	16%	1%	14%	6%	100%
Interest Bearing Rate	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RETY%	6%	2%	7%	5%	27%	13%	7%	7%	13%	1%	1%	6%	3%	5%	17%	100%
IB%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
30	UGS - Structures and Improvements		1,396	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	6%	2%	7%	5%	27%	13%	7%	7%	13%	6%	1%	6%	3%	5%	17%	100%
Retirement Rate	2%	4%	0%	1%	37%	1%	1%	2%	16%	1%	17%	16%	1%	14%	6%	100%
Interest Bearing Rate	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RETY%	6%	2%	7%	5%	27%	13%	7%	7%	13%	6%	1%	6%	3%	5%	17%	100%
IB%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	34,958	34,709	34,979	36,473	36,497	37,096	20,829	20,456	19,487	18,322	19,026	18,195	34,958
Expenditures	903	1,542	2,934	2,731	2,709	2,612	1,628	2,254	3,247	2,215	1,517	6,116	30,407
Expenditures - AFUDC	251	251	258	268	268	272	153	153	149	138	140	150	2,451
Total Expenditures	1,153	1,794	3,192	2,999	2,977	2,884	1,781	2,406	3,397	2,353	1,657	6,266	32,859
Additions	1,262	1,386	1,556	2,825	2,232	18,306	2,005	3,227	4,418	1,517	2,354	3,322	44,411
Additions - AFUDC	139	138	142	149	146	844	149	148	144	132	134	143	2,409
Total Additions	1,402	1,524	1,698	2,974	2,378	19,150	2,155	3,375	4,562	1,649	2,488	3,465	46,820
End Month CWIP	34,709	34,979	36,473	36,497	37,096	20,829	20,456	19,487	18,322	19,026	18,195	20,996	20,996
Interest Bearing CWIP	33,972	34,236	35,698	35,722	36,308	20,387	20,021	19,073	17,933	18,622	17,809	20,550	20,550
Non-interest Bearing CWIP	737	743	775	775	788	442	434	414	389	404	386	446	446
End Month CWIP	34,709	34,979	36,473	36,497	37,096	20,829	20,456	19,487	18,322	19,026	18,195	20,996	20,996
Beg Month Plant Balance	527,397	527,864	528,996	530,282	532,444	534,650	553,645	555,556	558,004	562,047	563,251	565,265	527,397
Additions	1,402	1,524	1,698	2,974	2,378	19,150	2,155	3,375	4,562	1,649	2,488	3,465	46,820
Retirements	934	392	412	812	172	156	244	927	520	444	474	665	6,152
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	527,864	528,996	530,282	532,444	534,650	553,645	555,556	558,004	562,047	563,251	565,265	568,065	568,065
Depreciation Accrual	1,455	1,456	1,459	1,463	1,469	1,475	1,528	1,533	1,540	1,551	1,554	1,560	18,041
Monthly Rate	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028
Beg Month Reserve Balance	374,465	374,941	375,922	376,809	377,313	378,462	379,637	380,832	381,319	382,163	383,149	384,148	374,465
Provision	1,455	1,456	1,459	1,463	1,469	1,475	1,528	1,533	1,540	1,551	1,554	1,560	18,041
Retirements	934	392	412	812	172	156	244	927	520	444	474	665	6,152
Salvage	6	2	3	5	1	1	1	6	3	3	3	4	37
Removal Costs	50	85	162	151	150	145	90	125	180	123	84	339	1,683
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	374,941	375,922	376,809	377,313	378,462	379,637	380,832	381,319	382,163	383,149	384,148	384,709	384,709

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	20,996	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	20,996
Expenditures	1,068	1,792	3,331	3,098	3,088	2,976	2,044	2,665	3,817	2,619	1,812	7,141	35,451
Expenditures - AFUDC	152	153	161	172	173	178	184	186	185	175	179	194	2,093
Total Expenditures	1,220	1,946	3,492	3,270	3,261	3,154	2,228	2,851	4,002	2,794	1,991	7,334	37,544
Additions	1,329	1,460	1,638	2,974	2,350	1,735	2,111	3,397	4,651	1,597	2,478	5,279	31,000
Additions - AFUDC	144	143	149	158	156	158	162	162	158	145	148	329	2,011
Total Additions	1,473	1,603	1,787	3,132	2,506	1,894	2,273	3,558	4,809	1,742	2,626	5,608	33,010
End Month CWIP	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529	25,529
Interest Bearing CWIP	20,303	20,639	22,308	22,444	23,183	24,417	24,372	23,680	22,890	23,919	23,297	24,987	24,987
Non-interest Bearing CWIP	441	448	484	487	503	530	529	514	497	519	506	542	542
End Month CWIP	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529	25,529
Beg Month Plant Balance	568,065	568,531	569,711	571,055	573,312	575,632	577,358	579,369	581,929	586,178	587,442	589,557	568,065
Additions	1,473	1,603	1,787	3,132	2,506	1,894	2,273	3,558	4,809	1,742	2,626	5,608	33,010
Retirements	1,006	423	443	875	185	168	262	998	560	478	511	716	6,626
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	568,531	569,711	571,055	573,312	575,632	577,358	579,369	581,929	586,178	587,442	589,557	594,449	594,449
Depreciation Accrual	1,568	1,569	1,572	1,576	1,582	1,589	1,593	1,599	1,606	1,618	1,622	1,627	19,122
Monthly Rate	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028
Beg Month Reserve Balance	384,709	385,217	386,267	387,214	387,748	388,976	390,233	391,453	391,912	392,750	393,748	394,761	384,709
Provision	1,568	1,569	1,572	1,576	1,582	1,589	1,593	1,599	1,606	1,618	1,622	1,627	19,122
Retirements	1,006	423	443	875	185	168	262	998	560	478	511	716	6,626
Salvage	6	3	3	5	1	1	2	6	3	3	3	4	40
Removal Costs	59	99	184	172	171	165	113	148	211	145	100	395	1,963
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	385,217	386,267	387,214	387,748	388,976	390,233	391,453	391,912	392,750	393,748	394,761	395,282	395,282

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	25,529	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	25,529
Expenditures	1,140	1,842	3,327	3,100	3,091	2,981	2,082	2,685	3,799	2,641	1,860	7,016	35,563
Expenditures - AFUDC	185	185	193	203	202	206	211	212	209	197	201	213	2,417
Total Expenditures	1,325	2,028	3,519	3,303	3,293	3,187	2,293	2,897	4,008	2,837	2,060	7,229	37,980
Additions	1,438	1,580	1,773	3,219	2,543	1,878	2,285	3,676	5,033	1,729	2,682	10,678	38,513
Additions - AFUDC	160	159	164	172	169	171	173	172	167	152	154	727	2,542
Total Additions	1,598	1,739	1,937	3,391	2,712	2,049	2,458	3,849	5,200	1,881	2,836	11,405	41,055
End Month CWIP	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454
Interest Bearing CWIP	24,720	25,003	26,552	26,465	27,034	28,149	27,987	27,055	25,888	26,824	26,065	21,978	21,978
Non-interest Bearing CWIP	536	543	576	574	587	611	607	587	562	582	566	477	477
End Month CWIP	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454
Beg Month Plant Balance	594,449	594,993	596,290	597,763	600,238	602,757	604,630	606,813	609,617	614,232	615,612	617,913	594,449
Additions	1,598	1,739	1,937	3,391	2,712	2,049	2,458	3,849	5,200	1,881	2,836	11,405	41,055
Retirements	1,053	442	464	916	193	176	275	1,045	586	501	535	749	6,934
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	594,993	596,290	597,763	600,238	602,757	604,630	606,813	609,617	614,232	615,612	617,913	628,570	628,570
Depreciation Accrual	1,262	1,263	1,266	1,269	1,274	1,280	1,284	1,288	1,294	1,304	1,307	1,312	15,403
Monthly Rate	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021
Beg Month Reserve Balance	395,282	395,434	396,155	396,776	396,963	397,874	398,813	399,709	399,810	400,312	400,972	401,645	395,282
Provision	1,262	1,263	1,266	1,269	1,274	1,280	1,284	1,288	1,294	1,304	1,307	1,312	15,403
Retirements	1,053	442	464	916	193	176	275	1,045	586	501	535	749	6,934
Salvage	6	3	3	6	1	1	2	6	4	3	3	5	42
Removal Costs	63	102	184	172	171	165	115	149	210	146	103	388	1,969
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	395,434	396,155	396,776	396,963	397,874	398,813	399,709	399,810	400,312	400,972	401,645	401,824	401,824

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
40		UGS - Depreciable		19,286	754	1,353	2,632	2,442	2,432	2,337	1,562	2,167	3,123	2,130	1,460	5,879	28,271
		Expenditures			1,262	1,386	1,556	2,825	2,232	1,648	2,005	3,227	4,418	1,517	2,354	3,322	27,753
		Additions - AFUDC			139	138	142	149	146	147	149	148	144	132	134	143	1,712
		Additions - AFUDC			139	138	142	149	146	147	149	148	144	132	134	143	1,712
		Ending CWIP			18,778	18,745	19,821	19,437	19,637	20,325	19,882	18,822	17,558	18,141	17,247	19,804	19,804
		Cost of Removal			42	75	146	135	135	129	86	120	173	118	81	325	1,565
40	246	411.02 - HR - Overhaul Main Unit #	Dec-11	-	33	56	108	100	101	97	66	87	124	85	57	236	1,150
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	2	2	3	4	4	5	6	6	8	42
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			33	90	198	300	404	504	573	665	794	885	948	1,192	1,192
		Cost of Removal			2	3	6	6	6	5	4	5	7	5	3	13	64
40	260	414.01 - Storage - Purification - PDF	Jun-10	15,671	115	133	195	189	176	178	0	0	0	0	0	0	986
		In Service Date Additions			0	0	0	0	0	16,658	0	0	0	0	0	0	16,658
		Expenditures - AFUDC			111	113	115	117	119	121	(0)	(0)	(0)	(0)	(0)	(0)	687
		Additions - AFUDC			0	0	0	0	0	687	0	0	0	0	0	0	687
		Ending CWIP			15,888	16,144	16,454	16,760	17,055	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			6	7	11	10	10	10	0	0	0	0	0	0	55
40	261	419.01 - AC - Overhead Electrical S	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
40	271	413.03 - AC - FF38 - Span Support	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			34,988	34,709	34,979	36,473	36,497	37,096	20,829	20,456	19,487	18,322	18,195	20,986	20,986
		Expenditures			903	1,542	2,934	2,731	2,709	2,612	1,628	2,254	3,247	2,215	1,517	6,116	30,407
		Additions - AFUDC			1,262	1,386	1,556	2,825	2,232	1,648	2,005	3,227	4,418	1,517	2,354	3,322	44,411
		Expenditures - AFUDC			251	251	258	268	268	272	153	153	149	138	140	150	2,451
		Additions - AFUDC			139	138	142	149	146	146	149	148	144	132	134	143	2,409
		Ending CWIP			34,709	34,979	36,473	36,497	37,096	20,829	20,456	19,487	18,322	19,026	18,195	20,986	20,986
		Cost of Removal			50	85	162	151	150	145	90	125	180	123	84	339	1,683
		Ending CWIP			18,379	18,347	19,400	19,024	19,220	19,894	19,460	18,423	17,155	17,756	16,881	19,383	19,383
		Interest Bearing			15,583	15,889	16,298	16,688	17,068	17,493	17,061	16,511	15,777	15,866	15,928	16,167	1,167
		Non-Routine			33,972	34,236	35,698	35,722	36,308	20,387	20,021	19,073	17,933	18,622	17,809	20,550	20,550
		Total Interest Bearing			399	398	421	413	417	432	422	400	372	385	366	421	421
		Non-Interest Bearing															
		Routine															

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Non-Routine			338	345	354	362	371	11	12	14	17	19	20	25	25
		Total Non-Interest Bearing			737	743	775	775	788	442	434	414	389	404	386	446	446
		Total Ending CWIP			34,709	34,979	36,473	36,497	37,096	20,829	20,456	19,487	18,322	19,026	18,195	20,996	20,996

Rates:

AFUDC	0.72%
Additions Allocation- Routine Projects	0.72%
Retirement Rate	5%
Interest Bearing Rate	15%
Salvage Rate	98%
ADD%	0.72%
RET%	5%
IB%	6%
SALVAGE %	98%

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
40	UGS - Depreciable		19,286	953	1,593	2,952	2,745	2,738	2,638	1,815	2,364	3,382	2,323	1,610	6,321	31,434
	Additions			1,329	1,460	1,638	2,974	2,350	1,735	2,111	3,397	4,651	1,597	2,478	3,497	29,219
	Expenditures - AFUDC			144	143	149	158	156	158	162	162	158	145	148	158	1,840
	Additions - AFUDC			144	143	149	158	156	158	162	162	158	145	148	158	1,840
	Ending CWIP			19,429	19,562	20,876	20,646	21,034	21,937	21,641	20,608	19,339	20,065	19,196	22,019	22,019
40	Cost of Removal			53	88	163	152	152	146	100	131	187	129	89	350	1,740
40	411.02 - HR - Overhaul Main Unit #	Dec-11	-	18	30	59	56	55	54	37	47	68	47	31	128	632
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			9	9	9	10	10	11	11	11	12	12	13	13	129
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,781
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,781
	Ending CWIP			1,219	1,258	1,326	1,382	1,457	1,521	1,569	1,628	1,708	1,767	1,811	0	0
40	Cost of Removal			1	2	3	3	3	3	2	3	4	3	2	7	35
40	414.01 - Storage - Purification - PDF	Jun-10	15,671	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
40	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
40	419.01 - AC - Overhead Electrical S	Dec-12	-	58	101	191	176	176	169	114	151	219	148	102	413	2,019
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	1	2	3	4	6	7	8	9	10	11	13	74
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			59	160	353	532	712	887	1,009	1,168	1,395	1,554	1,667	2,093	2,093
40	Cost of Removal			3	6	11	10	10	9	6	8	12	8	6	23	112
40	413.03 - AC - FF38 - Span Support	Dec-12	-	38	68	129	121	119	114	77	102	148	101	68	279	1,366
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	1	2	3	4	6	7	8	9	10	11	13	74
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			38	107	237	361	483	601	683	790	944	1,052	1,128	1,417	1,417
40	Cost of Removal			2	4	7	7	7	6	4	6	8	6	4	15	76
40	413.03 - AC - FF38 - Span Support	Dec-12	-	20,986	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529
	Additions			1,068	1,792	3,331	3,088	3,088	2,976	2,044	2,665	3,817	2,619	1,812	7,141	35,451
	In Service Date Additions			1,329	1,460	1,638	2,974	2,350	1,735	2,111	3,397	4,651	1,597	2,478	3,497	31,000
	Expenditures - AFUDC			152	153	161	172	173	178	184	186	185	175	179	194	2,093
	Additions - AFUDC			144	143	149	158	156	158	162	162	158	145	148	158	2,011
	Ending CWIP			20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529	25,529
40	Cost of Removal			59	99	184	172	171	165	113	148	211	145	100	395	1,963
40	Cost of Removal			19,016	19,146	20,432	20,208	20,588	21,471	21,181	20,171	18,928	19,639	18,788	21,562	21,562
	Ending CWIP			1,287	1,493	1,876	2,236	2,596	2,946	3,191	3,509	3,961	4,280	4,509	3,435	3,435
	Interest Bearing			20,303	20,639	22,308	22,444	23,183	24,417	24,372	23,680	22,850	23,919	23,297	24,987	24,987
	Non-Routine			413	416	443	439	447	466	460	438	411	426	408	468	468
	Total Interest Bearing			413	416	443	439	447	466	460	438	411	426	408	468	468
	Non-Interest Bearing															
	Routine															

Summary Data:

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
	Non-Routine			28	32	41	49	56	64	69	76	86	93	98	75	75
	Total Non-Interest Bearing			441	448	484	487	503	530	529	514	497	519	506	542	542
	Total Ending CWIP			20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,367	24,438	23,803	25,529	25,529

Rates:

AFUDC	0.72%
Additions Allocation- Routine Projects	0.72%
Retirement Rate	5%
Interest Bearing Rate	15%
Salvage Rate	98%
ADD%	0.72%
RET%	5%
IB%	10%
SALVAGE %	98%
	1%
	0.72%
	8%
	7%
	3%
	98%
	1%
	0.72%
	6%
	7%
	3%
	98%
	1%
	0.72%
	8%
	10%
	13%
	98%
	1%
	0.72%
	7%
	4%
	98%
	1%
	0.72%
	12%
	15%
	98%
	1%
	0.72%
	16%
	8%
	98%
	1%
	0.72%
	5%
	7%
	98%
	1%
	0.72%
	8%
	8%
	98%
	1%
	0.72%
	8%
	11%
	98%
	1%
	0.72%
	8%
	8%
	98%
	1%
	0.72%
	12%
	11%
	98%
	1%
	0.72%
	8%
	8%
	98%
	1%
	0.72%
	100%
	100%
	98%
	1%

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
40		UGS - Depreciable		19,286	1,040	1,667	2,995	2,792	2,785	2,687	1,883	2,422	3,418	2,383	1,683	6,299	32,055
		Expenditures			1,438	1,580	1,773	3,219	2,543	1,878	2,285	3,676	5,033	1,729	2,682	3,785	31,620
		Additions - AFUDC			160	159	164	172	169	171	173	173	167	152	154	163	1,978
		Additions - AFUDC			160	159	164	172	169	171	173	172	167	152	154	163	1,978
		Ending CWIP			21,622	21,709	22,931	22,504	22,746	23,556	23,154	21,900	20,285	20,940	19,941	22,454	22,454
		Cost of Removal			58	92	166	155	154	149	104	134	189	132	93	349	1,775
40	246	411.02 - HR - Overhaul Main Unit #	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
40	260	414.01 - Storage - Purification - PDF	Jun-10	15,671	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
40	261	419.01 - AC - Overhead Electrical S	Dec-12	-	60	105	198	182	182	176	119	157	227	153	106	428	2,092
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			15	16	17	18	20	21	22	24	25	27	28	30	262
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	336
		Ending CWIP			2,169	2,289	2,504	2,705	2,907	3,104	3,245	3,425	3,677	3,857	3,990	0	0
		Cost of Removal			3	6	11	10	10	10	7	9	13	8	6	24	116
40	271	413.03 - AC - FF38 - Span Support	Dec-12	-	40	71	134	126	123	119	80	106	153	105	71	289	1,416
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			15	16	17	18	20	21	22	24	25	27	28	30	262
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	336
		Ending CWIP			1,466	1,548	1,693	1,831	1,967	2,100	2,196	2,317	2,488	2,610	2,700	0	0
		Cost of Removal			2	4	7	7	7	7	4	6	8	6	4	16	78
		Beginning CWIP			25,529	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454
		Expenditures			1,140	1,842	3,327	3,100	3,091	2,981	2,082	2,685	3,799	2,641	1,860	7,016	25,529
		Additions			1,438	1,580	1,773	3,219	2,543	1,878	2,285	3,676	5,033	1,729	2,682	3,785	35,563
		Expenditures - AFUDC			185	185	193	203	202	206	211	212	209	197	201	213	2,417
		Additions - AFUDC			160	159	164	172	169	171	173	172	167	152	154	163	1,978
		Ending CWIP			25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454
		Cost of Removal			63	102	184	172	171	165	115	149	210	146	103	388	1,969
		Ending CWIP			21,162	21,248	22,444	22,026	22,263	23,055	22,662	21,435	19,854	20,495	19,517	21,978	21,978
		Interest Bearing			3,558	3,755	4,107	4,439	4,771	5,093	5,325	5,620	6,033	6,330	6,548	0	0
		Non-Routine			24,720	25,003	26,552	26,465	27,034	28,149	27,987	27,055	25,888	26,824	26,065	21,978	21,978
		Total Interest Bearing			459	461	487	478	483	500	492	465	431	445	424	477	477
		Non-Interest Bearing															
		Routine															

Summary Data:

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Non-Routine			77	82	89	96	104	111	116	122	131	137	142	0	0
		Total Non-Interest Bearing			536	543	576	574	587	611	607	587	562	582	566	477	477
		Total Ending CWIP			25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454

Rates:

AFUDC	0.72%
Additions Allocation- Routine Projects	0.72%
Retirement Rate	5%
Interest Bearing Rate	15%
Salvage Rate	98%
ADD%	0.72%
RET%	5%
IB%	15%
SALVAGE %	98%

ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RET%	5%	5%	6%	7%	8%	8%	10%	13%	15%	10%	7%	12%	16%	5%	8%	12%	100%
IB%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	100%
SALVAGE %	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%

Plant & Reserve Balance

Transmission Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Total Transmission													
Beg Month CWIP Balance	49,273	47,624	50,212	53,370	58,885	57,624	56,243	62,547	65,967	59,408	58,456	53,328	49,273
Expenditures	1,700	5,118	6,243	8,884	9,136	9,598	8,062	8,364	9,679	7,833	7,380	9,569	91,565
Expenditures - AFUDC	350	350	372	404	444	437	427	472	501	448	440	411	5,057
Total Expenditures	2,050	5,468	6,615	9,288	9,580	10,035	8,489	8,837	10,180	8,281	7,820	9,980	96,623
Additions	3,355	2,553	3,136	3,462	10,529	11,027	1,939	5,129	16,254	8,947	12,564	18,425	97,320
Additions - AFUDC	344	327	320	311	312	390	246	287	485	286	383	459	4,151
Total Additions	3,699	2,880	3,457	3,773	10,841	11,417	2,185	5,416	16,739	9,234	12,947	18,884	101,471
End Month CWIP	47,624	50,212	53,370	58,885	57,624	56,243	62,547	65,967	59,408	58,456	53,328	44,425	44,425
Interest Bearing CWIP	45,895	48,428	51,519	56,917	55,683	55,048	61,218	64,566	58,146	57,214	52,195	43,481	43,481
Non-Interest Bearing CWIP	1,728	1,783	1,851	1,968	1,941	1,195	1,329	1,401	1,262	1,242	1,133	944	944
End Month CWIP	47,624	50,212	53,370	58,885	57,624	56,243	62,547	65,967	59,408	58,456	53,328	44,425	44,425
Beg Month Plant Balance	1,321,045	1,323,611	1,323,611	1,326,641	1,329,940	1,340,684	1,352,001	1,353,681	1,358,137	1,374,484	1,383,293	1,395,033	1,318,119
Additions	3,699	2,880	3,457	3,773	10,841	11,417	2,185	5,416	16,739	9,234	12,947	18,884	101,471
Retirements	772	314	426	475	97	100	505	960	393	425	1,206	1,598	7,270
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,321,045	1,323,611	1,326,641	1,329,940	1,340,684	1,352,001	1,353,681	1,358,137	1,374,484	1,383,293	1,395,033	1,412,319	1,412,319
Depreciation Accrual	2,154	2,159	2,163	2,168	2,173	2,191	2,208	2,211	2,218	2,245	2,260	2,279	26,428
Monthly Rate	657,494	658,833	660,504	662,030	663,420	665,176	666,929	668,360	669,339	670,831	672,365	673,207	657,494
Beg Month Reserve Balance	2,154	2,159	2,163	2,168	2,173	2,191	2,208	2,211	2,218	2,245	2,260	2,279	26,428
Provision	772	314	426	475	97	100	505	960	393	425	1,206	1,598	7,270
Retirements	19	7	11	12	2	2	13	24	10	10	30	40	180
Salvage	60	181	221	315	324	340	286	296	343	277	261	339	3,243
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	658,833	660,504	662,030	663,420	665,176	666,929	668,360	669,339	670,831	672,365	673,207	673,589	673,589

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Transmission

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	44,425	31,832	35,496	44,351	44,307	39,684	40,377	46,377	53,194	59,915	66,310	71,955	44,425
Expenditures	11,045	8,825	11,442	10,657	8,539	11,696	6,805	7,603	10,753	9,481	9,967	17,017	123,830
Expenditures - AFUDC	354	257	292	352	344	308	289	334	394	437	484	549	4,393
Total Expenditures	11,399	9,081	11,734	11,008	8,883	12,004	7,095	7,938	11,147	9,918	10,451	17,566	128,223
Additions	23,152	5,234	2,759	10,737	13,193	10,952	947	946	4,175	3,292	4,565	12,661	92,615
Additions - AFUDC	839	183	119	316	313	359	148	174	251	231	240	556	3,729
Total Additions	23,992	5,417	2,878	11,053	13,506	11,311	1,095	1,120	4,426	3,523	4,805	13,217	96,344
End Month CWIP	31,832	35,496	44,351	44,307	39,684	40,377	46,377	53,194	59,915	66,310	71,955	76,304	76,304
Interest Bearing CWIP	31,156	34,742	43,409	43,366	38,841	36,650	42,521	49,194	55,772	62,031	67,557	71,813	71,813
Non-interest Bearing CWIP	676	754	942	941	843	3,728	3,855	4,000	4,143	4,279	4,398	4,491	4,491
End Month CWIP	31,832	35,496	44,351	44,307	39,684	40,377	46,377	53,194	59,915	66,310	71,955	76,304	76,304
Beg Month Plant Balance	1,412,319	1,435,484	1,440,565	1,442,986	1,453,529	1,466,932	1,478,136	1,478,689	1,478,780	1,482,785	1,485,854	1,489,366	1,412,319
Additions	23,992	5,417	2,878	11,053	13,506	11,311	1,095	1,120	4,426	3,523	4,805	13,217	96,344
Retirements	827	336	457	509	104	107	542	1,029	421	455	1,294	1,714	7,794
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,435,484	1,440,565	1,442,986	1,453,529	1,466,932	1,478,136	1,478,689	1,478,780	1,482,785	1,485,854	1,489,366	1,500,869	1,500,869
Depreciation Accrual	2,308	2,346	2,354	2,358	2,375	2,397	2,414	2,415	2,415	2,421	2,426	2,432	28,661
Monthly Rate													
Beg Month Reserve Balance	673,589	674,699	676,404	677,907	679,391	681,363	683,390	685,035	686,176	687,800	689,442	690,254	673,589
Provision	2,308	2,346	2,354	2,358	2,375	2,397	2,414	2,415	2,415	2,421	2,426	2,432	28,661
Retirements	827	336	457	509	104	107	542	1,029	421	455	1,294	1,714	7,794
Salvage	20	8	11	13	3	3	14	26	10	11	32	43	193
Removal Costs	391	313	405	377	302	266	241	269	381	336	353	603	4,237
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	674,699	676,404	677,907	679,391	681,363	683,390	685,035	686,176	687,800	689,442	690,254	690,412	690,412

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Transmission

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	76,304	77,608	77,802	84,441	89,930	91,789	63,698	62,949	69,763	71,109	73,798	72,509	76,304
Expenditures	12,264	12,961	15,599	15,248	14,409	23,160	9,021	10,148	12,426	9,118	7,646	16,337	158,337
Expenditures - AFUDC	563	575	585	631	667	680	472	471	527	525	539	561	6,795
Total Expenditures	12,827	13,536	16,184	15,879	15,076	23,840	9,493	10,618	12,954	9,643	8,185	16,898	165,133
Additions	11,164	12,352	9,006	9,861	12,859	49,815	9,736	3,315	11,081	6,526	9,050	27,072	171,838
Additions - AFUDC	358	990	538	529	358	2,116	506	489	527	428	425	991	8,255
Total Additions	11,522	13,342	9,544	10,390	13,217	51,931	10,242	3,805	11,607	6,955	9,474	28,063	180,093
End Month CWIP	77,608	77,802	84,441	89,930	91,789	63,698	62,949	69,763	71,109	73,798	72,509	61,344	61,344
Interest Bearing CWIP	73,090	73,279	79,778	85,150	86,970	60,877	60,144	66,813	68,130	70,762	69,500	58,573	58,573
Non-interest Bearing CWIP	4,519	4,523	4,664	4,780	4,820	2,821	2,805	2,950	2,979	3,036	3,008	2,771	2,771
End Month CWIP	77,608	77,802	84,441	89,930	91,789	63,698	62,949	69,763	71,109	73,798	72,509	61,344	61,344
Beg Month Plant Balance	1,500,869	1,511,514	1,524,499	1,533,558	1,543,407	1,556,513	1,608,331	1,617,997	1,620,707	1,631,867	1,638,339	1,646,438	1,500,869
Additions	11,522	13,342	9,544	10,390	13,217	51,931	10,242	3,805	11,607	6,955	9,474	28,063	180,093
Retirements	877	357	486	542	110	114	576	1,094	447	483	1,375	1,822	8,283
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,511,514	1,524,499	1,533,558	1,543,407	1,556,513	1,608,331	1,617,997	1,620,707	1,631,867	1,638,339	1,646,438	1,672,678	1,672,678
Depreciation Accrual	2,545	2,563	2,585	2,601	2,618	2,640	2,711	2,728	2,732	2,752	2,763	2,777	32,015
Monthly Rate													
Beg Month Reserve Balance	690,412	691,667	693,423	694,982	696,515	698,515	700,539	702,370	703,671	705,527	707,484	708,635	690,412
Provision	2,545	2,563	2,585	2,601	2,618	2,640	2,711	2,728	2,732	2,752	2,763	2,777	32,015
Retirements	877	357	486	542	110	114	576	1,094	447	483	1,375	1,822	8,283
Salvage	21	9	12	14	3	3	14	27	11	12	34	45	205
Removal Costs	434	459	552	540	510	505	319	359	440	323	271	579	5,293
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	691,667	693,423	694,982	696,515	698,515	700,539	702,370	703,671	705,527	707,484	708,635	709,056	709,056

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	732	732	732	732	732	732	732	0	0	0	0	0	732
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	732	0	0	0	0	0	0	732
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	732	0	0	0	0	0	0	732
End Month CWIP	732	732	732	732	732	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	732	732	732	732	732	0	0	0	0	0	0	0	0
End Month CWIP	732	732	732	732	732	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,786	2,786	2,786	2,786	2,786	2,786	3,518	3,518	3,518	3,518	3,518	3,518	2,786
Additions	0	0	0	0	0	732	0	0	0	0	0	0	732
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,786	2,786	2,786	2,786	2,786	3,518	3,518	3,518	3,518	3,518	3,518	3,518	3,518
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	0
Expenditures	0	0	0	0	0	4,193	0	0	0	0	0	0	4,193
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	4,193	0	0	0	0	0	0	4,193
Additions	0	0	0	0	0	1,260	0	0	0	0	0	0	1,260
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	1,260	0	0	0	0	0	0	1,260
End Month CWIP	0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932
End Month CWIP	0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932
Beg Month Plant Balance	3,518	3,518	3,518	3,518	3,518	3,518	4,779	4,779	4,779	4,779	4,779	4,779	3,518
Additions	0	0	0	0	0	1,260	0	0	0	0	0	0	1,260
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	3,518	3,518	3,518	3,518	3,518	4,779	4,779	4,779	4,779	4,779	4,779	4,779	4,779
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	2,932	2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	2,932
Expenditures	0	0	0	0	0	8,902	0	0	0	0	0	0	8,902
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	8,902	0	0	0	0	0	0	8,902
Additions	0	0	0	0	0	10,334	0	0	0	0	0	0	10,334
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	10,334	0	0	0	0	0	0	10,334
End Month CWIP	2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
End Month CWIP	2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
Beg Month Plant Balance	4,779	4,779	4,779	4,779	4,779	4,779	15,113	15,113	15,113	15,113	15,113	15,113	4,779
Additions	0	0	0	0	0	10,334	0	0	0	0	0	0	10,334
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,779	4,779	4,779	4,779	4,779	15,113	15,113	15,113	15,113	15,113	15,113	15,113	15,113
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

Asset ID	Project Code	Description	In Service Date	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
50		Trans - Non depreciable														
		Expenditures		732												
		Additions							732							732
		Expenditures - AFUDC														
		Additions - AFUDC														
		Ending CWIP		732	732	732	732	732	732	732	732	732	732	732	732	732
		Cost of Removal														
50	451	617.02 - Gas Transmission Expenditures	Jun-12													
		Additions														
		In Service Date Additions														
		Expenditures - AFUDC														
		Additions - AFUDC														
		Ending CWIP														
		Cost of Removal														
		Beginning CWIP		732	732	732	732	732	732	732	732	732	732	732	732	732
		Expenditures														
		Additions							732							732
		Expenditures - AFUDC														
		Additions - AFUDC														
		Ending CWIP		732	732	732	732	732	732	732	732	732	732	732	732	732
		Cost of Removal														
		Ending CWIP														
		Interest Bearing														
		Routine														
		Non-Routine														
		Total Interest Bearing														
		Non-Interest Bearing		732	732	732	732	732	732	732	732	732	732	732	732	732
		Routine														
		Non-Routine														
		Total Non-Interest Bearing		732	732	732	732	732	732	732	732	732	732	732	732	732
		Total Ending CWIP		732	732	732	732	732	732	732	732	732	732	732	732	732

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation - Routine Projects	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

Asset ID	Project Code	Description	In Service Date	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
50		Trans - Non depreciable							4,193							4,193
		Expenditures							0							0
		Additions							1,260							1,260
		Expenditures - AFUDC							0							0
		Additions - AFUDC							0							0
		Ending CWIP							2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932
		Cost of Removal							0	0	0	0	0	0	0	0
50	451	617.02 - Gas Transmission Expenditures	Jun-12						0	0	0	0	0	0	0	0
		Additions							0							0
		In Service Date Additions							0	0	0	0	0	0	0	0
		Expenditures - AFUDC							0	0	0	0	0	0	0	0
		Additions - AFUDC							0	0	0	0	0	0	0	0
		Ending CWIP							0	0	0	0	0	0	0	0
		Cost of Removal							0	0	0	0	0	0	0	0
		Beginning CWIP		0	0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	0
		Expenditures		0	0	0	0	0	4,193	0	0	0	0	0	0	4,193
		Additions		0	0	0	0	0	1,260	0	0	0	0	0	0	1,260
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing		0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing		0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932
		Total Ending CWIP		0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation - Routine Projects	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RET%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
IB%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

Asset ID	Project Code	Project Description	In Service Date	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
50		Trans - Non depreciable														
		Expenditures	732	0	0	0	0	0	2,145	0	0	0	0	0	0	2,145
		Additions		0	0	0	0	0	3,577	0	0	0	0	0	0	3,577
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
50	451	617.02 - Gas Transmission Expenditures	Jun-12													
		Additions		0	0	0	0	0	6,757	0	0	0	0	0	0	6,757
		In Service Date Additions		0	0	0	0	0	6,757	0	0	0	0	0	0	6,757
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		2,932	2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	2,932
		Expenditures		0	0	0	0	0	8,902	0	0	0	0	0	0	8,902
		Additions		0	0	0	0	0	10,334	0	0	0	0	0	0	10,334
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing		2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
		Total Non-Interest Bearing		2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
		Total Ending CWIP		2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation - Routine Projects	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	0%	0%	0%	0%	100%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	20	20	20	18	18	17	16	14	13	12	11	9	20
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	1
Additions	0	0	2	0	0	1	2	1	1	0	2	9	20
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Additions	1	0	2	0	1	2	2	1	2	0	3	9	21
End Month CWIP	20	20	18	18	17	16	14	13	12	11	9	0	0
Interest Bearing CWIP	19	19	18	17	17	15	14	13	11	11	9	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	20	20	18	18	17	16	14	13	12	11	9	0	0
Beg Month Plant Balance	30,641	30,614	30,599	30,601	30,601	30,601	30,602	30,604	30,601	30,599	30,589	30,588	30,641
Additions	1	0	2	0	1	2	2	1	2	0	3	9	21
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,614	30,599	30,601	30,601	30,601	30,602	30,604	30,601	30,599	30,599	30,588	30,587	30,587
Depreciation Accrual	40	40	40	40	40	40	40	40	40	40	40	40	476
Monthly Rate	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Beg Month Reserve Balance	20,287	20,299	20,324	20,364	20,403	20,442	20,481	20,521	20,557	20,592	20,622	20,658	20,287
Provision	40	40	40	40	40	40	40	40	40	40	40	40	476
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	20,299	20,324	20,364	20,403	20,442	20,481	20,521	20,557	20,592	20,622	20,658	20,688	20,688

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	30,587	30,560	30,545	30,545	30,545	30,543	30,543	30,543	30,540	30,536	30,526	30,522	30,587
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,560	30,545	30,545	30,545	30,543	30,543	30,543	30,540	30,536	30,526	30,522	30,512	30,512
Depreciation Accrual	40	40	40	40	40	40	40	40	40	40	40	40	475
Accrual Monthly Rate	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Beg Month Reserve Balance	20,688	20,700	20,725	20,764	20,804	20,842	20,881	20,921	20,957	20,992	21,022	21,058	20,688
Provision	40	40	40	40	40	40	40	40	40	40	40	40	475
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	20,700	20,725	20,764	20,804	20,842	20,881	20,921	20,957	20,992	21,022	21,058	21,088	21,088

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	30,512	30,485	30,470	30,470	30,470	30,469	30,469	30,469	30,465	30,461	30,451	30,447	30,512
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,485	30,470	30,470	30,470	30,469	30,469	30,469	30,469	30,461	30,451	30,447	30,438	30,438
Depreciation Accrual	36	35	35	35	35	35	35	35	35	35	35	35	425
Accrual Monthly Rate	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Beg Month Reserve Balance	21,088	21,096	21,117	21,152	21,187	21,222	21,257	21,292	21,325	21,356	21,381	21,413	21,088
Provision	36	35	35	35	35	35	35	35	35	35	35	35	425
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	21,096	21,117	21,152	21,187	21,222	21,257	21,292	21,325	21,356	21,381	21,413	21,439	21,439

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

Project Number	Description	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
60	Trans - Structures and Improvement	20	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures	20	0	0	0	0	0	0	0	0	0	0	0	0
	Additions	0	0	2	0	1	1	2	1	1	0	2	9	20
	Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
	Ending CWIP	20	20	18	18	17	16	14	13	12	11	9	0	0
	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:														
	Beginning CWIP	20	20	20	18	18	17	16	14	13	12	11	9	20
	Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions	0	0	2	0	1	1	2	1	1	0	2	9	20
	Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
	Ending CWIP	20	20	18	18	17	16	14	13	12	11	9	0	0
	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP	19	19	18	17	17	15	14	13	11	11	9	0	0
	Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing	19	19	18	17	17	15	14	13	11	11	9	0	0
	Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP	20	20	18	18	17	16	14	13	12	11	9	0	0

Rates:

AFUDC	ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	ADD%	2%	2%	3%	2%	3%	2%	2%	2%	2%	2%	2%	2%	2%
Retirement Rate	RET%	37%	20%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	IB%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
60		Trans - Structures and Improvement		20	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	2%	0%	8%	2%	3%	7%	8%	7%	2%	3%	7%	8%	7%	2%	3%	7%	8%
Retirement Rate	37%	20%	0%	0%	2%	0%	0%	0%	0%	2%	0%	0%	0%	0%	2%	0%	0%
Interest Bearing Rate	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RET%	37%	20%	0%	0%	2%	0%	0%	0%	0%	2%	0%	0%	0%	0%	2%	0%	0%
IB%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
60		Trans - Structures and Improvement		20	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	2%	0%	8%	2%	3%	7%	8%	8%	8%	7%	7%	5%	7%	1%	12%	45%	100%
Retirement Rate	37%	20%	0%	0%	2%	0%	0%	0%	0%	0%	0%	4%	6%	13%	5%	13%	100%
Interest Bearing Rate	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RET%	37%	20%	0%	0%	2%	0%	0%	0%	0%	0%	0%	4%	6%	13%	5%	13%	100%
IB%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	48,520	46,872	49,460	52,620	58,135	56,875	56,227	62,533	65,954	59,396	58,444	53,319	48,520
Expenditures	1,700	5,118	6,243	8,884	9,136	9,598	8,062	8,364	9,679	7,833	7,380	9,569	91,565
Expenditures - AFUDC	350	350	372	404	444	437	427	472	501	448	440	411	5,056
Total Expenditures	2,049	5,468	6,615	9,288	9,580	10,035	8,489	8,836	10,180	8,281	7,820	9,980	96,621
Additions	3,354	2,553	3,135	3,461	10,528	10,293	1,938	5,128	16,253	8,947	12,562	18,416	96,568
Additions - AFUDC	344	327	320	311	312	390	245	287	485	286	382	459	4,149
Total Additions	3,698	2,880	3,455	3,773	10,840	10,683	2,183	5,415	16,737	9,233	12,944	18,875	100,717
End Month CWIP	46,872	49,460	52,620	58,135	56,875	56,227	62,533	65,954	59,396	58,444	53,319	44,425	44,425
Interest Bearing CWIP	45,876	48,409	51,502	56,900	55,667	55,033	61,205	64,553	58,135	57,203	52,187	43,481	43,481
Non-interest Bearing CWIP	996	1,051	1,118	1,235	1,208	1,194	1,328	1,401	1,262	1,241	1,133	944	944
End Month CWIP	46,872	49,460	52,620	58,135	56,875	56,227	62,533	65,954	59,396	58,444	53,319	44,425	44,425
Beg Month Plant Balance	1,284,692	1,287,645	1,290,225	1,293,254	1,296,552	1,307,297	1,317,880	1,319,559	1,324,017	1,340,367	1,349,185	1,360,927	1,284,692
Additions	3,698	2,880	3,455	3,773	10,840	10,683	2,183	5,415	16,737	9,233	12,944	18,875	100,717
Retirements	745	300	426	475	95	100	505	957	388	415	1,202	1,589	7,195
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,287,645	1,290,225	1,293,254	1,296,552	1,307,297	1,317,880	1,319,559	1,324,017	1,340,367	1,349,185	1,360,927	1,378,213	1,378,213
Depreciation Accrual	2,114	2,119	2,123	2,128	2,134	2,151	2,169	2,171	2,179	2,206	2,220	2,239	25,953
Monthly Rate	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Beg Month Reserve Balance	637,207	638,534	640,180	641,666	643,017	644,734	646,448	647,839	648,782	650,239	651,763	652,550	637,207
Provision	2,114	2,119	2,123	2,128	2,134	2,151	2,169	2,171	2,179	2,206	2,220	2,239	25,953
Retirements	745	300	426	475	95	100	505	957	388	415	1,202	1,589	7,195
Salvage	19	7	11	12	2	2	13	24	10	10	30	40	180
Removal Costs	60	181	221	315	324	340	286	296	343	277	261	339	3,243
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	638,534	640,180	641,666	643,017	644,734	646,448	647,839	648,782	650,239	651,763	652,550	652,901	652,901

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	44,425	31,832	35,496	44,351	44,307	39,684	37,445	43,444	50,262	56,983	63,377	69,023	44,425
Expenditures	11,045	8,825	11,442	10,657	8,539	7,503	6,805	7,603	10,753	9,481	9,967	17,017	119,638
Expenditures - AFUDC	354	257	292	352	344	308	289	334	394	437	484	549	4,393
Total Expenditures	11,399	9,081	11,734	11,008	8,883	7,811	7,095	7,938	11,147	9,918	10,451	17,566	124,030
Additions	23,152	5,234	2,759	10,737	13,193	9,691	947	946	4,175	3,292	4,565	12,661	91,355
Additions - AFUDC	839	183	119	316	313	359	148	174	251	231	240	556	3,729
Total Additions	23,992	5,417	2,878	11,053	13,506	10,050	1,095	1,120	4,426	3,523	4,805	13,217	95,084
End Month CWIP	31,832	35,496	44,351	44,307	39,684	37,445	43,444	50,262	56,983	63,377	69,023	73,371	73,371
Interest Bearing CWIP	31,156	34,742	43,409	43,366	38,841	36,650	42,521	49,194	55,772	62,031	67,557	71,813	71,813
Non-interest Bearing CWIP	676	754	942	941	843	795	923	1,068	1,210	1,346	1,466	1,558	1,558
End Month CWIP	31,832	35,496	44,351	44,307	39,684	37,445	43,444	50,262	56,983	63,377	69,023	73,371	73,371
Beg Month Plant Balance	1,378,213	1,401,406	1,406,502	1,408,923	1,419,466	1,432,870	1,442,814	1,443,367	1,443,461	1,447,471	1,450,550	1,454,065	1,378,213
Additions	23,992	5,417	2,878	11,053	13,506	10,050	1,095	1,120	4,426	3,523	4,805	13,217	95,084
Retirements	799	321	457	509	102	107	541	1,026	416	445	1,290	1,705	7,719
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,401,406	1,406,502	1,408,923	1,419,466	1,432,870	1,442,814	1,443,367	1,443,461	1,447,471	1,450,550	1,454,065	1,465,578	1,465,578
Depreciation Accrual	2,268	2,306	2,314	2,318	2,336	2,358	2,374	2,375	2,375	2,382	2,387	2,393	28,187
Monthly Rate	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Beg Month Reserve Balance	652,901	653,999	655,679	657,142	658,587	660,521	662,509	664,114	665,219	666,807	668,420	669,196	652,901
Provision	2,268	2,306	2,314	2,318	2,336	2,358	2,374	2,375	2,375	2,382	2,387	2,393	28,187
Retirements	799	321	457	509	102	107	541	1,026	416	445	1,290	1,705	7,719
Salvage	20	8	11	13	3	3	14	26	10	11	32	43	193
Removal Costs	391	313	405	377	302	266	241	269	381	336	353	603	4,237
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	653,999	655,679	657,142	658,587	660,521	662,509	664,114	665,219	666,807	668,420	669,196	669,324	669,324

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	73,371	74,676	74,870	81,509	86,998	88,857	62,198	61,449	68,263	69,609	72,297	71,009	73,371
Expenditures	12,264	12,961	15,599	15,248	14,409	14,259	9,021	10,148	12,426	9,118	7,646	16,337	149,436
Expenditures - AFUDC	563	575	585	631	667	680	472	471	527	525	539	561	6,795
Total Expenditures	12,827	13,536	16,184	15,879	15,076	14,938	9,493	10,618	12,954	9,643	8,185	16,898	156,231
Additions	11,164	12,352	9,006	9,861	12,859	39,481	9,736	3,315	11,081	6,526	9,050	27,072	161,504
Additions - AFUDC	358	990	538	529	358	2,116	506	489	527	428	425	991	8,255
Total Additions	11,522	13,342	9,544	10,390	13,217	41,597	10,242	3,805	11,607	6,955	9,474	28,063	169,759
End Month CWIP	74,676	74,870	81,509	86,998	88,857	62,198	61,449	68,263	69,609	72,297	71,009	59,844	59,844
Interest Bearing CWIP	73,090	73,279	79,778	85,150	86,970	60,877	60,144	66,813	68,130	70,762	69,500	58,573	58,573
Non-interest Bearing CWIP	1,586	1,590	1,731	1,848	1,887	1,321	1,305	1,450	1,479	1,536	1,508	1,271	1,271
End Month CWIP	74,676	74,870	81,509	86,998	88,857	62,198	61,449	68,263	69,609	72,297	71,009	59,844	59,844
Beg Month Plant Balance	1,465,578	1,476,250	1,489,250	1,498,309	1,508,158	1,521,266	1,562,749	1,572,416	1,575,129	1,586,293	1,592,775	1,600,878	1,465,578
Additions	11,522	13,342	9,544	10,390	13,217	41,597	10,242	3,805	11,607	6,955	9,474	28,063	169,759
Retirements	850	342	486	542	109	114	576	1,091	443	473	1,372	1,813	8,209
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,476,250	1,489,250	1,498,309	1,508,158	1,521,266	1,562,749	1,572,416	1,575,129	1,586,293	1,592,775	1,600,878	1,627,128	1,627,128
Depreciation Accrual	2,509	2,528	2,550	2,565	2,582	2,605	2,676	2,692	2,697	2,716	2,727	2,741	31,589
Monthly Rate	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
Beg Month Reserve Balance	669,324	670,571	672,306	673,830	675,327	677,293	679,282	681,077	682,346	684,171	686,103	687,223	669,324
Provision	2,509	2,528	2,550	2,565	2,582	2,605	2,676	2,692	2,697	2,716	2,727	2,741	31,589
Retirements	850	342	486	542	109	114	576	1,091	443	473	1,372	1,813	8,209
Salvage	21	9	12	14	3	3	14	27	11	12	34	45	205
Removal Costs	434	459	552	540	510	505	319	359	440	323	271	579	5,293
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	670,571	672,306	673,830	675,327	677,293	679,282	681,077	682,346	684,171	686,103	687,223	687,618	687,618

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
70		Trans - Depreciable		48,187	809	1,171	1,940	1,824	1,822	1,766	1,300	1,607	2,184	1,600	1,201	3,866	21,090
		Additions			3,354	2,553	3,135	3,461	9,673	2,348	1,519	1,517	4,660	5,280	7,322	11,543	56,366
		Expenditures - AFUDC			344	327	320	311	300	244	238	238	240	221	193	159	3,136
		Additions - AFUDC			344	327	320	311	300	244	238	238	240	221	193	159	3,136
		Ending CWIP			45,642	44,260	43,065	41,428	33,577	32,985	32,775	32,866	30,389	26,709	20,569	12,911	12,911
		Cost of Removal			29	41	69	65	65	63	46	57	77	57	43	137	747
70	278	311.02 - City of Palmdale UEG Plar Expenditures	Jun-12	-	0	0	0	0	0	0	0	0	58	59	60	60	236
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	58	117	178	240	240
		Cost of Removal			0	0	0	0	0	0	0	0	2	2	2	2	8
70	281	311.05 - North - South Interconnect Expenditures	Sep-10	-	0	0	0	964	964	965	964	964	964	964	0	0	5,786
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	5,786	0	0	0	5,786
		Expenditures - AFUDC			0	0	0	3	10	17	24	31	38	(0)	(0)	(0)	124
		Additions - AFUDC			0	0	0	0	0	0	0	0	124	0	0	0	124
		Ending CWIP			0	0	0	968	1,942	2,924	3,913	4,908	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	34	34	34	34	34	34	0	0	0	205
70	286	314.01 - Franchise/Private Relocatic Expenditures	Sep-10	-	0	0	0	431	432	432	432	432	431	0	0	0	2,588
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	2,588	0	0	0	2,588
		Expenditures - AFUDC			0	0	0	2	5	8	11	14	17	0	0	0	56
		Additions - AFUDC			0	0	0	0	0	0	0	0	56	0	0	0	56
		Ending CWIP			0	0	0	432	869	1,308	1,751	2,196	0	0	0	0	0
		Cost of Removal			0	0	0	15	15	15	15	15	15	0	0	0	92
70	287	314.02 - Franchise/Private Relocatic Expenditures	May-11	-	0	0	0	0	0	0	0	0	0	352	465	331	1,147
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	1	4	7	12
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	353	821	1,160	1,160
70	288	314.04 - Lines 1016 & 4000 OC Gat Expenditures	Jun-12	-	0	0	0	0	0	0	0	0	0	12	16	12	41
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	289	314.04 - Franchise/Private Relocatic Expenditures	Jun-10	334	170	170	170	168	167	167	0	0	0	0	0	0	1,012
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			3	4	5	7	8	9	0	0	0	0	0	0	1,345
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	36
		Ending CWIP			506	680	855	1,030	1,205	0	0	0	0	0	0	0	0
		Cost of Removal			6	6	6	6	6	6	0	0	0	0	0	0	36
70	297	314.09 - Franchise/Private Relocatic Expenditures	Oct-10	-	0	0	0	0	0	0	396	397	397	397	0	0	1,983
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	396	397	397	397	0	0	1,983

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	1,983	0	0	1,983
		Expenditures - AFUDC			0	0	0	0	0	1	4	7	10	13	0	0	35
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	35
		Ending CWIP			0	0	397	798	1,202	1,608	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	300	312.31 - Pipeline Replacements - Li	Jul-10	-	0	0	0	136	136	136	11	0	0	0	0	0	418
		Additions			0	0	0	0	0	0	418	0	0	0	0	0	418
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	2	3	0	0	0	0	0	7
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	7
		Ending CWIP			0	0	136	273	411	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	302	312.32 - Pipeline Replacements - S	Feb-12	-	0	0	0	349	349	349	349	349	349	349	349	349	3,493
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	4	6	9	11	14	16	19	22	24	126
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	350	703	1,059	1,417	1,777	2,141	2,506	2,874	3,245	3,619	3,619
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	303	315.01 - Compressor Stations - New	Sep-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	304	315.08 - Mojave Desert AQMD - Ru	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	328	318.02 - M&R Stations - Line 7038	Jan-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	374	276.05 - Line 36-8-01	Dec-11	-	51	51	53	53	53	53	53	53	53	52	52	51	628
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	1	2	2	2	3	3	4	4	4	27
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			51	102	156	211	266	321	376	432	489	544	601	656	656
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	375	276.06 - Line 38-504	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			2	6	10	14	18	23	27	31	35	40	44	48	299
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	299
		Additions - AFUDC			574	1,152	1,735	2,323	2,914	3,510	4,110	4,714	5,322	5,935	6,551	(0)	(0)
		Ending CWIP			20	20	20	20	20	20	20	20	20	20	20	20	243
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Aug-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Apr-11	-	98	98	98	99	99	99	99	99	99	98	98	99	1,188
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	2	2	3	4	5	5	6	7	8	8	52
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			99	198	298	400	503	606	710	815	921	1,026	1,132	1,240	1,240
		Ending CWIP			3	3	3	4	4	4	4	4	4	3	3	4	42
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Apr-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Feb-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Jan-11	-	0	0	0	0	0	0	0	0	0	241	241	241	722
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	1	3	4	8
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	242	485	730	730
		Expenditures	Jan-12	-	0	0	0	0	0	0	0	0	0	0	9	9	26
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Feb-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010			
70	385	276.15 - Line 38-202	Jan-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	388	276.58 - Line 36-9-09N Casing Teth Expenditures	May-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	389	276.71 - Line 41-05 Casing Tether II Expenditures	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	390	312.01 - Line 156	Mar-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	391	312.02 - Line 8107	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	392	312.03 - Line 3002	May-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	856	0	0	0	0	0	0	0	856
		Expenditures - AFUDC			0	1	2	4	5	(0)	(0)	(0)	(0)	(0)	(0)	(0)	12
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	213	429	648	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	393	312.04 - Line 5026	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	30
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	42
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	42
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	1
70	394	312.05 - Line 8106	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	47
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	48
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	2
70	395	312.06 - Line 235	Apr-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	396	312.07 - Line 85 - North	Apr-11	-	0	0	0	0	0	0	0	0	0	0	26	57	83
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	26	83	83
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	1	2	3
70	397	312.08 - Line 1185	Aug-10	-	0	0	0	252	252	252	252	252	0	0	0	0	1,260
		Expenditures			0	0	0	252	252	252	252	252	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	1,260	0	0	0	0	1,260
		Expenditures - AFUDC			0	0	0	1	3	4	6	8	0	0	0	0	22
		Additions - AFUDC			0	0	0	0	0	0	22	0	0	0	0	0	22
		Ending CWIP			0	0	0	253	508	764	1,023	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	398	312.09 - Line 6905	Sep-10	-	0	0	0	0	251	251	251	251	252	0	0	0	1,256
		Expenditures			0	0	0	0	251	251	251	251	252	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	1,256	0	0	0	1,256
		Expenditures - AFUDC			0	0	0	0	1	3	4	6	8	(0)	(0)	(0)	22
		Additions - AFUDC			0	0	0	0	0	0	0	0	22	0	0	0	22
		Ending CWIP			0	0	0	0	252	505	761	1,018	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	399	312.10 - Line 235E	Apr-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	400	312.11 - Line 2051	Oct-10	-	0	0	0	0	0	336	336	337	338	338	0	0	1,684
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	1,684	0	0	1,684
		Expenditures - AFUDC			0	0	0	0	0	1	4	6	8	11	(0)	(0)	30
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	30
		Ending CWIP			0	0	0	0	0	337	676	1,019	1,365	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	12	12	12	12	12	0	0	60
70	401	312.12 - Line 325	Jun-10	-	0	352	353	354	354	354	354	0	0	0	0	0	1,766
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	1,766	0	0	0	0	0	0	1,766
		Expenditures - AFUDC			0	1	4	6	9	11	(0)	(0)	(0)	(0)	(0)	(0)	31
		Additions - AFUDC			0	0	0	0	0	31	0	0	0	0	0	0	31
		Ending CWIP			0	353	709	1,069	1,432	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	12	12	13	13	13	0	0	0	0	0	0	63
70	402	312.13 - Line 119 North	Apr-11	-	0	0	0	0	0	0	0	0	0	0	26	44	70
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	1	2	2
70	403	312.15 - Line 119 South	May-11	-	0	0	0	0	0	0	0	0	0	0	121	123	364
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	1	2	4
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	242	368	368
70	404	312.17 - Line 1017	Jun-10	-	0	0	0	0	0	0	0	0	0	0	4	4	13
		Additions			0	739	740	740	741	741	741	0	0	0	0	0	3,703
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	3	8	13	19	24	3,703	0	0	0	0	0	3,703
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	66
		Ending CWIP			0	742	1,490	2,244	3,004	0	66	0	0	0	0	0	66
		Cost of Removal			0	26	26	26	26	26	26	0	0	0	0	0	131
70	405	312.18 - Line 5000	Nov-10	-	0	522	522	524	524	524	524	524	524	524	524	0	5,240
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	2	6	9	13	17	21	25	28	32	36	(0)	5,240
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	189
		Ending CWIP			0	524	1,052	1,586	2,123	2,664	3,210	3,759	4,312	4,868	(0)	(0)	(0)
		Cost of Removal			0	18	18	19	19	19	19	19	19	19	19	0	186
70	406	312.18 - West S-P	Jun-11	-	0	0	0	0	0	0	0	0	0	0	370	371	1,481
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	371	744	1,122	1,502	1,502
		Cost of Removal			0	0	0	0	0	0	0	0	13	13	13	13	52
70	407	312.19 - Line 3000	Jan-11	-	0	1,231	1,231	1,232	1,232	1,233	1,233	1,233	1,233	1,233	1,233	1,233	13,558
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	4	13	22	31	40	49	58	67	76	85	95	540
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	1,235	2,479	3,733	4,996	6,269	7,551	8,842	10,142	11,451	12,770	14,098	14,098
		Cost of Removal			0	44	44	44	44	44	44	44	44	44	44	44	480
70	409	312.22 - Repl Trans Op in Lieu of IL	Mar-12	-	0	0	0	73	75	75	75	76	76	76	76	76	676
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	1	2	2	2	3	4	4	5	22
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	74	149	225	301	380	458	538	617	698	698	698
		Cost of Removal			0	0	0	3	3	3	3	3	3	3	3	3	24
70	410	312.23 - Line 103 Repl in Lieu of IL	Jan-11	-	0	0	0	0	0	0	0	0	0	0	510	511	1,021
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	2	5	7
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	512	1,028	1,028
70	411	312.24 - Line 307 Alt & Pressure Red	Jan-12	-	0	0	0	0	0	0	0	0	0	0	18	18	36
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	412	312.27 - Line 8109 Pressure Reducti	Jan-11	-	0	0	0	0	0	0	0	0	254	254	255	257	1,021
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	1	3	5	6	15
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	255	512	772	1,035	1,035
70	413	312.27 - Line 1171 Pressure Reducti	Feb-11	-	0	0	0	0	0	0	0	0	0	0	9	9	36
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	414	312.28 - Line 317	Jan-11	-	0	0	0	0	0	0	0	0	0	0	24	24	96
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	2	7	12	17	39
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	1	2	4	5	12
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	214	430	649	869	869
		Cost of Removal			0	0	0	0	0	0	0	0	8	8	8	8	30
70	416	312.95 - PDR Excess Compressor	Aug-10	-	0	0	0	192	192	192	193	194	0	0	0	0	964
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	964	0	0	0	0	964
		Expenditures - AFUDC			0	0	1	2	3	3	5	6	0	0	0	0	17
		Additions - AFUDC			0	0	0	0	0	0	0	17	0	0	0	0	17
		Ending CWIP			0	0	193	387	387	583	781	0	0	0	0	0	0
		Cost of Removal			0	0	0	7	7	7	7	7	0	0	0	0	34
70	417	312.96 - Goleia - Remove Storage	Jul-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	420	315.02 - Ventura Station Controls	Sep-10	-	0	0	0	327	327	327	327	328	328	0	0	0	1,962
		Expenditures			0	0	0	327	327	327	327	328	328	0	0	0	1,962
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	1,962	0	0	0	1,962
		Expenditures - AFUDC			0	0	1	3	6	8	11	13	0	0	0	0	42
		Additions - AFUDC			0	0	0	0	0	0	0	0	42	0	0	0	42
		Ending CWIP			0	0	328	658	990	1,325	1,664	0	0	0	0	0	0
		Cost of Removal			0	0	0	12	12	12	12	12	12	0	0	0	69
70	421	315.03 - Cactus City Controls	Mar-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	422	315.04 - Desert Center Station Controls	Mar-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	423	315.05 - Newberry Springs Lined	Jun-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	424	315.06 - Newberry Springs - Three	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	426	318.01 - PISGAH Metering Station	Jun-10	-				376	378	378							1,131
		Additions															
		In Service Date Additions								1,131							
		Expenditures - AFUDC						1	4	7							12
		Additions - AFUDC								12							
		Ending CWIP						378	759	0							0
		Cost of Removal															
70	427	318.03 - Los Alamitos Metering Stat	Jan-12	-						13	13						40
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	428	318.04 - Exxon Mobil Metering Upgr	Aug-10	-							693	694					1,387
		Expenditures															
		Additions															
		In Service Date Additions										1,387					1,387
		Expenditures - AFUDC									2	7					10
		Additions - AFUDC										10					10
		Ending CWIP									695						0
		Cost of Removal															
70	439	399.00 - Sustainable SoCal Program	Jul-12	-							25	25					49
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	450	315.07 - Mojave Desert AQMD - NE	Dec-11	-													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	453	315.08 - Mojave Desert AQMD - Rui	Dec-12	-													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	454	315.07 - Mojave Desert AQMD - NE	Dec-12	-													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP			48,520	46,872	49,460	52,620	58,135	56,875	56,227	62,533	65,954	59,396	58,444	53,319	48,520
	Expenditures			1,700	5,118	6,243	8,884	9,136	9,598	8,062	8,364	9,679	7,833	7,380	9,569	91,565
	Additions			3,354	2,553	3,135	3,461	10,528	10,293	1,938	5,128	16,253	8,947	12,562	18,416	96,568
	Expenditures - AFUDC			360	350	372	404	444	437	427	472	501	448	440	411	5,056
	Additions - AFUDC			344	327	320	311	312	390	245	287	485	286	382	459	4,149
	Ending CWIP			46,872	49,460	52,620	58,135	56,875	56,227	62,533	65,954	59,396	58,444	53,319	44,425	44,425
	Cost of Removal			60	181	221	315	324	340	286	296	343	277	261	339	3,243
	Ending CWIP			44,673	43,320	42,151	40,548	32,864	32,294	32,079	32,168	29,743	26,142	20,151	12,637	12,637
	Interest Bearing			1,204	5,089	9,351	16,352	22,802	22,739	29,125	32,385	28,391	31,061	32,035	30,844	30,844
	Total Interest Bearing			45,876	48,409	51,502	56,900	55,667	55,033	61,205	64,553	56,135	57,203	52,187	43,481	43,481
	Non-Interest Bearing			969	940	915	880	713	701	696	698	645	567	437	274	274
	Routine			26	110	203	355	495	493	632	703	616	674	695	669	669
	Non-Routine			996	1,051	1,118	1,235	1,208	1,194	1,328	1,401	1,262	1,241	1,133	944	944
	Total Non-Interest Bearing			46,872	49,460	52,620	58,135	56,875	56,227	62,533	65,954	59,396	58,444	53,319	44,425	44,425
	Total Ending CWIP															

Summary Data:

Rates:

AFUDC	0.72%	ADD%	0.72%
Additions Allocation- Routine Projects	6%	RET%	3%
Retirement Rate	10%	IB%	3%
Interest Bearing Rate	98%	SALVAGE %	3%
Salvage Rate	3%		

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
70		Trans - Depreciable		48,187	1,554	2,465	4,648	4,123	4,110	4,204	4,303	5,089	6,785	5,036	4,010	10,987	57,333
		Additions			2,091	1,592	1,954	2,158	6,031	1,464	947	946	2,906	3,292	4,565	7,197	35,145
		Expenditures - AFUDC			97	96	110	127	141	128	148	174	210	231	240	261	1,963
		Additions - AFUDC			97	96	110	127	141	128	148	174	210	231	240	261	1,963
		Ending CWIP			12,374	13,247	15,941	17,905	15,984	18,724	22,080	26,233	30,112	31,855	31,299	35,089	35,089
		Cost of Removal			55	87	165	146	146	149	152	181	240	178	142	389	2,031
70	278	311.02 - City of Palmdale UEG Plar Expenditures	Jun-12	-	1,034	1,034	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	12,429
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			5	13	20	28	35	43	50	58	66	74	81	89	562
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			1,279	2,325	3,381	4,445	5,516	6,585	7,682	8,776	9,878	10,987	12,105	13,230	13,230
70	281	311.05 - North - South Interconnect Expenditures	Sep-10	-	37	37	37	37	37	37	37	37	37	37	37	37	440
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	286	314.01 - Franchise/Private Relocatic Expenditures	Sep-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	287	314.02 - Franchise/Private Relocatic Expenditures	May-11	-	690	690	690	690	690	690	690	690	690	690	690	690	3,450
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			11	16	21	26	31	36	41	46	51	56	61	66	4,597
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	103
		Ending CWIP			1,860	2,566	3,276	3,992	4,702	5,412	6,122	6,832	7,542	8,252	8,962	9,672	116
		Cost of Removal			24	24	24	24	24	24	24	24	24	24	24	24	122
70	288	314.03 - Lines 1016 & 4000 OC Gat Expenditures	Jun-12	-	0	0	0	0	0	0	0	0	0	0	0	0	3,643
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	289	314.04 - Franchise/Private Relocatic Expenditures	Jun-10	334	0	0	0	0	0	0	0	0	0	0	0	0	129
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	297	314.09 - Franchise/Private Relocatic Expenditures	Oct-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	300	312.31 - Pipeline Replacements - Li	Jul-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
70	302	312.32 - Pipeline Replacements - S	Feb-12	-	204	204	205	205	205	205	205	205	205	205	206	206	2,456
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			26	28	30	31	33	35	36	38	40	41	43	45	427
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			3,849	4,080	4,314	4,550	4,788	5,027	5,268	5,511	5,755	6,002	6,251	6,502	6,502
		Cost of Removal			7	7	7	7	7	7	7	7	7	7	7	7	87
70	303	315.01 - Compressor Stations - New	Sep-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	304	315.08 - Mojave Desert AQMD - Ru	Dec-11	-	90	90	90	91	92	92	91	91	91	91	91	91	1,089
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	2	3	4	4	5	6	6	7	8	47
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			90	181	272	365	460	556	651	746	843	940	1,038	(0)	(0)
		Cost of Removal			3	3	3	3	3	3	3	3	3	3	3	3	39
70	328	318.02 - M&R Stations - Line 7038	Jan-12	-	0	0	0	0	0	0	0	0	0	0	774	779	1,552
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	374	276.05 - Line 36-8-01	Dec-11	-	273	273	273	274	274	274	274	274	274	274	273	274	3,278
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			6	8	10	12	14	16	18	20	22	24	26	28	201
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	228
		Ending CWIP			934	1,214	1,496	1,781	2,069	2,358	2,649	2,943	3,238	3,535	3,833	0	0
		Cost of Removal			10	10	10	10	10	10	10	10	10	10	10	10	116
70	375	276.06 - Line 38-504	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011			
70	377	276.08 - Line 38-366	Aug-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
				Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				In Service Date Additions	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
				Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
70	378	276.09 - Line 38-528	Apr-11	-	89	90	90	90	91	91	91	91	91	90	90	90	1,081			
				Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				In Service Date Additions	0	1	2	2	3	4	4	5	6	6	7	8	7	8	8	47
				Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Ending CWIP	89	180	271	363	456	551	646	742	838	934	1,031	1,128	1,128	1,128	1,128	1,128
70	379	276.10 - Line 38-351	Apr-12	-	181	181	183	183	183	183	183	183	183	182	181	181	181	2,184		
				Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Expenditures - AFUDC	1	2	3	5	6	7	9	10	11	13	14	15	15	15	15	95
				Ending CWIP	181	384	550	737	926	1,116	1,307	1,500	1,684	1,888	2,083	2,279	2,279	2,279	2,279	2,279
70	380	276.11 - Line 42-46	Feb-12	-	6	6	6	6	6	6	6	6	6	6	6	6	6	77		
				Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Ending CWIP	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
70	381	276.12 - Line 42-46	Jan-11	-	245	0	0	0	0	0	209	212	212	212	212	212	212	1,267		
				Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Expenditures - AFUDC	0	0	0	0	0	0	1	2	4	5	7	8	8	8	8	27
				Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	382	276.13 - Line 41-43	Jan-12	-	9	0	0	0	0	0	0	0	0	0	0	0	0	9		
				Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Expenditures - AFUDC	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
				Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	384	276.14 - Line 38-1008-A	Feb-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	1	2	3	4	5	16
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	121	243	366	491	617	745	745	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	385	276.15 - Line 38-202	Jan-11	-	409	0	0	0	0	0	0	0	0	0	0	0	409
		Additions			1,621	0	0	0	0	0	0	0	0	0	0	0	1,621
		In Service Date Additions			10	0	0	0	0	0	0	0	0	0	0	0	10
		Expenditures - AFUDC			27	0	0	0	0	0	0	0	0	0	0	0	27
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			14	0	0	0	0	0	0	0	0	0	0	0	14
70	387	276.58 - Line 36-9-09N Casing Teth Expenditures	May-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	388	276.60 - Line 36-37 - Casing Tether Expenditures	Sep-11	-	140	140	140	140	143	141	141	141	141	141	0	0	1,270
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	2	4	5	6	7	8	9	9	0	0	1,270
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	41
		Additions - AFUDC			141	283	425	569	716	863	1,011	1,160	0	0	0	0	41
		Ending CWIP			5	5	5	5	5	5	5	5	5	5	0	0	45
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	389	276.71 - Line 41-05 Casing Tether II Expenditures	Sep-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	390	312.01 - Line 156	Mar-11	-	263	262	263	0	0	0	0	0	0	0	0	0	789
		Additions			0	0	805	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	3	5	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	9
		Expenditures - AFUDC			0	0	9	0	0	0	0	0	0	0	0	0	9
		Additions - AFUDC			280	545	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			9	9	9	0	0	0	0	0	0	0	0	0	28
		Cost of Removal			206	206	204	204	0	0	0	0	0	0	0	0	819
70	391	312.02 - Line 8107	Apr-11	-	0	0	0	842	0	0	0	0	0	0	0	0	842
		Additions			1	2	4	5	0	0	0	0	0	0	0	0	12
		In Service Date Additions			0	0	0	12	0	0	0	0	0	0	0	0	12
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			231	439	646	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			7	7	7	7	0	0	0	0	0	0	0	0	29
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	392	312.03 - Line 3002	May-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	393	312.04 - Line 5026	Apr-11	-	223	223	223	223	0	0	0	0	0	0	0	0	892
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	3	4	6	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	934
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	14
		Additions - AFUDC			266	492	719	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	14
		Cost of Removal			8	8	8	8	0	0	0	0	0	0	0	0	32
70	394	312.05 - Line 8106	Apr-11	-	227	229	229	229	0	0	0	0	0	0	0	0	913
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	3	4	6	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	961
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	14
		Additions - AFUDC			275	507	740	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			8	8	8	8	0	0	0	0	0	0	0	0	32
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	52
70	395	312.06 - Line 235	Apr-12	-	0	0	0	0	0	0	0	0	0	0	0	0	52
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	52
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	2
70	396	312.07 - Line 85 - North	Apr-11	-	263	264	266	266	266	0	0	0	0	0	0	0	1,059
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			2	3	5	7	1,142	0	0	0	0	0	0	0	1,142
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	17
		Additions - AFUDC			348	616	887	0	0	0	0	0	0	0	0	0	18
		Ending CWIP			9	9	9	9	0	0	0	0	0	0	0	0	38
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	397	312.09 - Line 1185	Aug-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	398	312.09 - Line 6905	Sep-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	399	312.10 - Line 235E	Apr-12	-	0	0	0	0	0	0	0	0	0	0	0	0	26
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	26

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011			
70	400	312.11 - Line 2051	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	401	312.12 - Line 325	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	402	312.13 - Line 119 North	-	-	432	432	432	432	440	0	0	0	0	0	0	0	1,730			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					2	5	8	11	0	0	0	0	0	0	0	0	0	0	0	1,800
					0	0	0	27	0	0	0	0	0	0	0	0	0	0	0	27
70	403	312.15 - Line 119 South	-	-	505	942	1,383	0	0	0	0	0	0	0	0	0	0			
					15	15	15	15	15	0	0	0	0	0	0	0	0	0	61	
					439	440	440	440	440	440	440	440	440	440	440	440	440	440	440	2,201
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	404	312.17 - Line 1017	-	-	811	1,259	1,710	2,164	0	0	0	0	0	0	0	0	0			
					16	16	16	16	16	16	16	16	16	16	16	16	16	16	78	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	405	312.18 - Line 5000	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	406	312.18 - West SP	-	-	1,123	1,123	1,123	1,125	1,125	1,125	1,126	1,126	1,126	1,126	1,126	1,126	6,747			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			15	23	31	39	47	8,227	56	0	0	0	0	0	8,227
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	231	0	0	0	0	0	0	231
		Ending CWIP			2,640	3,786	4,941	6,105	7,277	0	0	0	0	0	0	0	0
70	407	312.19 - Line 3000	Jan-11	-	40	40	40	40	40	40	40	0	0	0	0	0	239
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			1,038	0	0	0	0	0	0	0	0	0	0	0	1,038
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			14,596	0	0	0	0	0	0	0	0	0	0	0	14,596
		Expenditures - AFUDC			103	0	0	0	0	0	0	0	0	0	0	0	103
		Additions - AFUDC			643	0	0	0	0	0	0	0	0	0	0	0	643
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			37	0	0	0	0	0	0	0	0	0	0	0	37
70	409	312.22 - Repl Trans Op in Lieu of IL	Mar-12	-	112	112	113	113	113	113	113	113	113	113	113	113	1,350
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			5	6	7	8	9	10	10	11	12	13	14	15	120
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			815	832	1,052	1,173	1,294	1,416	1,539	1,663	1,788	1,914	2,041	2,168	2,168
		Cost of Removal			4	4	4	4	4	4	4	4	4	4	4	4	48
70	410	312.23 - Line 103 Repl in Lieu of IL	Jan-11	-	345	0	0	0	0	0	0	0	0	0	0	0	345
		Expenditures			1,366	0	0	0	0	0	0	0	0	0	0	0	1,366
		Additions			8	0	0	0	0	0	0	0	0	0	0	0	8
		In Service Date Additions			16	0	0	0	0	0	0	0	0	0	0	0	16
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			12	0	0	0	0	0	0	0	0	0	0	0	12
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	411	312.24 - Line 307 Alt & Pressure Reduc	Jan-12	-	0	0	0	0	0	0	0	0	149	151	152	152	604
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	1	2	3	4	9
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	412	312.27 - Line 8109 Pressure Reduc	Jan-11	-	345	0	0	0	0	0	0	0	0	0	0	0	345
		Expenditures			1,366	0	0	0	0	0	0	0	0	0	0	0	1,366
		Additions			9	0	0	0	0	0	0	0	0	0	0	0	9
		In Service Date Additions			23	0	0	0	0	0	0	0	0	0	0	0	23
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			12	0	0	0	0	0	0	0	0	0	0	0	12
70	413	312.27 - Line 1171 Pressure Reduc	Feb-11	-	693	227	0	0	0	0	0	0	0	0	0	0	920
		Expenditures			0	3,643	0	0	0	0	0	0	0	0	0	0	3,643
		Additions			22	25	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	47
		In Service Date Additions			0	86	0	0	0	0	0	0	0	0	0	0	86
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			3,477	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			25	8	0	0	0	0	0	0	0	0	0	0	33
		Cost of Removal			289	0	0	0	0	0	0	0	0	0	0	0	289
70	414	312.28 - Line 317	Jan-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			1,145	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,145
		Expenditures - AFUDC			7	0	0	0	0	0	0	0	0	0	0	0	7
		Additions - AFUDC			19	0	0	0	0	0	0	0	0	0	0	0	19
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			10	0	0	0	0	0	0	0	0	0	0	0	10
70	416	312.95 - PDR Excess Compressor	Aug-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	417	312.96 - Goleia - Remove Storage	Jul-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	420	315.02 - Ventura Station Controls	Sep-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	421	315.03 - Cactus City Controls	Mar-12	-	0	0	0	0	0	0	0	0	0	207	209	209	626
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	1	2	4	7
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	208	419	632	632
		Cost of Removal			0	0	0	0	0	0	0	0	0	7	7	7	22
70	422	315.04 - Desert Center Station Controls	Mar-12	-	0	0	0	0	0	0	0	0	0	207	209	209	626
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	1	2	4	7
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	208	419	632	632
		Cost of Removal			0	0	0	0	0	0	0	0	0	7	7	7	22
70	423	315.05 - Newberry Springs Lined	Jun-12	-	0	0	0	0	0	0	0	0	0	205	206	206	616
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	1	2	4	7
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	205	413	623	623
		Cost of Removal			0	0	0	0	0	0	0	0	0	7	7	7	22
70	424	315.06 - Newberry Springs - Three	Apr-11	-	0	0	0	654	655	0	0	0	0	0	0	0	1,310
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	1	2	4	7
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	205	413	623	623
		Cost of Removal			0	0	0	0	0	0	0	0	0	7	7	7	22

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	1,310	0	0	0	0	0	0	0	0	1,310
		Expenditures - AFUDC			0	0	2	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	9
		Additions - AFUDC			0	0	9	0	0	0	0	0	0	0	0	0	9
		Ending CWIP			0	657	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	23	0	0	0	0	0	0	0	0	0	46
70	426	318.01 - PISGAH Metering Station	Jun-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	427	318.03 - Los Alamitos Metering Station	Jan-12	-	0	0	0	0	0	0	0	0	0	0	705	706	1,411
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	2	8	10
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	707	1,421	1,421
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	25	25	50
70	428	318.04 - Exxon Mobil Metering Upgr	Aug-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	439	399.00 - Sustainable SoCal Program	Jul-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	450	315.07 - Mojave Desert AQMD - NE	Dec-11	-	38	39	39	39	39	39	39	39	39	39	39	39	468
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	1	1	2	2	2	2	3	3	3	20
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	20
		Ending CWIP			38	78	117	157	198	238	279	321	362	404	446	0	0
		Cost of Removal			1	1	1	1	1	1	1	1	1	1	1	1	17
70	453	315.08 - Mojave Desert AQMD - Rui	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	454	315.07 - Mojave Desert AQMD - NE	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP			44,425	31,832	35,496	44,351	44,307	39,684	37,445	43,444	50,262	56,983	63,377	69,023	44,425
	Expenditures			11,045	8,825	11,442	10,657	8,539	7,503	6,805	7,603	10,763	9,481	9,967	17,017	119,638
	Additions			23,152	5,234	2,759	10,737	13,193	9,691	947	946	4,175	3,292	4,565	12,661	91,355
	Expenditures - AFUDC			354	257	292	362	344	308	289	334	394	437	484	549	4,393
	Additions - AFUDC			839	183	119	316	313	339	148	174	251	231	240	556	3,729
	Ending CWIP			31,832	35,496	44,351	44,307	39,684	37,445	43,444	50,262	56,983	63,377	69,023	73,371	73,371
	Cost of Removal			391	313	405	377	302	266	241	269	381	336	353	603	4,237
	Ending CWIP			12,111	12,966	15,602	17,525	15,644	18,326	21,611	25,676	29,472	31,178	30,635	34,354	34,354
	Interest Bearing			19,045	21,776	27,807	25,841	23,197	18,323	20,911	23,519	26,300	30,853	36,922	37,459	37,459
	Non-Routine			31,156	34,742	43,409	43,366	36,841	36,650	42,521	49,194	55,772	62,031	67,557	71,813	71,813
	Total Interest Bearing			263	281	339	380	340	398	469	557	640	677	665	746	746
	Non-Interest Bearing			413	473	603	561	503	398	454	510	571	670	801	813	813
	Non-Routine			676	754	942	941	843	795	923	1,068	1,210	1,346	1,466	1,568	1,568
	Total Non-Interest Bearing			31,832	35,496	44,351	44,307	39,684	37,445	43,444	50,262	56,983	63,377	69,023	73,371	73,371
	Total Ending CWIP															

Summary Data:

Rates:	AFUDC	ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	RET%	6%	5%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
Retirement Rate	IB%	10%	4%	10%	7%	10%	7%	10%	7%	10%	7%	10%	7%	10%	7%	10%
Interest Bearing Rate	SALVAGE %	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate		3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

Project Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
70	278	Trans - Depreciable		48,187	3,801	5,116	8,289	7,635	7,614	7,643	5,700	6,843	9,179	6,759	5,287	15,270	89,135
		Expenditures			4,146	3,155	3,874	4,278	11,955	2,902	1,878	1,875	5,760	6,526	9,050	14,267	69,665
		Additions - AFUDC			262	264	289	318	342	311	338	369	413	428	425	433	4,192
		Additions - AFUDC			262	264	289	318	342	311	338	369	413	428	425	433	4,192
		Ending CWIP			34,754	36,715	41,130	44,486	40,146	44,887	48,708	53,676	57,095	57,327	53,565	54,588	54,588
		Cost of Removal			135	181	294	270	270	271	202	242	325	239	187	541	3,157
70	311.02	City of Palmdale UEG Plar Expenditures	Jun-12	-	1,478	1,478	1,478	1,478	1,478	1,478	0	0	0	0	0	0	8,871
		Additions			0	0	0	0	0	21,535	0	0	0	0	0	0	21,535
		In Service Date Additions			99	110	121	133	144	156	0	0	0	0	0	0	763
		Expenditures - AFUDC			0	0	0	0	0	1,328	0	0	0	0	0	0	1,328
		Additions - AFUDC			14,808	16,396	17,936	19,607	21,230	0	0	0	0	0	0	0	0
		Ending CWIP			52	52	52	52	52	52	0	0	0	0	0	0	314
70	281	311.05 - North - South Interconnect Expenditures	Sep-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	286	314.01 - Franchise/Private Relocatic Expenditures	Sep-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	287	314.02 - Franchise/Private Relocatic Expenditures	May-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	288	314.03 - Lines 1016 & 4000 OC Gat Expenditures	Jun-12	-	1,209	1,209	1,209	1,209	1,209	1,209	0	0	0	0	0	0	7,256
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	10,899	0	0	0	0	0	0	10,899
		Expenditures - AFUDC			30	39	48	57	66	75	0	0	0	0	0	0	316
		Additions - AFUDC			0	0	0	0	0	367	0	0	0	0	0	0	367
		Ending CWIP			4,935	6,183	7,441	8,707	9,982	0	0	0	0	0	0	0	0
		Cost of Removal			43	43	43	43	43	43	0	0	0	0	0	0	257
70	289	314.04 - Franchise/Private Relocatic Expenditures	Jun-10	334	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	297	314.09 - Franchise/Private Relocatic Expenditures	Oct-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	300	312.31 - Pipeline Replacements - Li	Jul-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	302	312.32 - Pipeline Replacements - S	Feb-12	-	332	257	0	0	0	0	0	0	0	0	0	0	589
		Additions			0	6,537	0	0	0	0	0	0	0	0	0	0	6,537
		In Service Date Additions			47	50	0	0	0	0	0	0	0	0	0	0	97
		Expenditures - AFUDC			0	649	0	0	0	0	0	0	0	0	0	0	649
		Additions - AFUDC			6,881	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	303	315.01 - Compressor Stations - New	Sep-12	-	12	9	0	0	0	0	0	0	0	0	0	0	21
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	304	315.08 - Mojave Desert AQMD - Ru	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	328	318.02 - M&R Stations - Line 7038	Jan-12	-	515	0	0	0	0	0	0	0	0	0	0	0	515
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			2,068	0	0	0	0	0	0	0	0	0	0	0	2,068
		Expenditures - AFUDC			13	0	0	0	0	0	0	0	0	0	0	0	13
		Additions - AFUDC			24	0	0	0	0	0	0	0	0	0	0	0	24
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	374	276.05 - Line 36-8-01	Dec-11	-	18	0	0	0	0	0	0	0	0	0	0	0	18
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	375	276.06 - Line 38-504	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012				
70	377	276.08 - Line 38-366	Aug-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
				0	(0)	(0)	0	0	0	0	0	0	0	0	0	0	0	0			
				(0)	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
70	378	276.09 - Line 38-528	Apr-11	-	0	0	60	60	61	61	60	60	0	0	0	0	0	360			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				8	8	8	9	9	10	10	11	11	10	10	1,441	0	0	0	0	1,441	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73
70	379	276.10 - Line 38-351	Apr-12	-	1,136	1,144	1,212	1,280	1,350	1,421	1,490	0	0	0	0	0	0	120			
				0	0	2	2	2	2	2	2	2	2	0	0	0	0	0	0		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	380	276.11 - Line 42-46	Feb-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0	26			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	381	276.12 - Line 42-46	Jan-11	-	181	181	182	181	0	0	0	0	0	0	0	0	0	725			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				17	18	20	21	21	21	21	21	21	21	21	2,909	0	0	0	0	2,909	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	76
70	382	276.13 - Line 41-43	Jan-12	-	2,477	2,676	2,877	0	0	0	0	0	0	0	0	0	0	171			
				6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	384	276.14 - Line 36-1008-A	Feb-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0	19			
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions			0	971	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			6	7	(0)	(0)	0	(0)	0	0	0	0	0	0	971
		Expenditures - AFUDC			0	28	0	0	0	0	0	0	0	0	0	0	12
		Additions - AFUDC			871	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	28
		Ending CWIP															(0)
		Cost of Removal			4	4	0	0	0	0	0	0	0	0	0	0	9
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions	Jan-11	-													0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions	May-12	-	181	180	181	181	181	0	0	0	0	0	0	0	904
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			1	2	3	5	6	904	0	0	0	0	0	0	904
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	16
		Ending CWIP			182	363	547	733	0	0	0	0	0	0	0	0	16
		Cost of Removal			6	6	6	6	6	0	0	0	0	0	0	0	32
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions	Sep-11	-													0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions	Sep-12	-													1,446
		In Service Date Additions			0	0	0	239	240	242	242	242	242	242	0	0	1,446
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	1	3	4	6	8	10	10	0	0	31
		Ending CWIP			0	0	0	0	483	729	977	1,226	0	0	0	0	31
		Cost of Removal			0	0	0	8	9	9	9	9	9	9	0	0	51
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions	Mar-11	-													0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions	Apr-11	-													0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions	May-10	-													0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012				
70	393	312.04 - Line 5026	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
					In Service Date Additions	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
70	394	312.05 - Line 8106	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					In Service Date Additions	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
70	395	312.06 - Line 235	Apr-12	-	232	231	231	231	0	0	0	0	0	0	0	0	0	926			
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Expenditures - AFUDC	1	3	4	6	0	0	0	0	0	0	0	0	0	0	0	978
					Ending CWIP	286	520	756	0	0	0	0	0	0	0	0	0	0	0	0	15
70	396	312.07 - Line 85 - North	Apr-11	-	8	8	8	8	0	0	0	0	0	0	0	0	0	33			
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	397	312.09 - Line 1185	Aug-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	398	312.09 - Line 6905	Sep-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					In Service Date Additions	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
70	399	312.10 - Line 235E	Apr-12	-	412	412	410	410	410	0	0	0	0	0	0	0	0	1,644			
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
					0	0	0	1,696	0	0	0	0	0	0	0	0	0
		Additions			2	5	8	11	0	0	0	0	0	0	0	0	1,696
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	25	0	0	0	0	0	0	0	0	25
		Ending CWIP			466	883	1,301	0	0	0	0	0	0	0	0	0	0
70	400	312.11 - Line 2051			15	15	15	0	0	0	0	0	0	0	0	0	58
		Cost of Removal															
		Expenditures	Oct-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Jun-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	May-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Jun-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Nov-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Jun-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	407	312.19 - Line 3000	Jan-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	409	312.22 - Repl Trans Op in Lieu of IL	Mar-12	-	204	204	202										609
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															2,635
		Additions - AFUDC															53
		Ending CWIP															195
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	410	312.23 - Line 103 Repl in Lieu of IL	Jan-11	-	7	7	7										22
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	411	312.24 - Line 307 Alt & Pressure Reduc	Jan-12	-	200												200
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															804
		Additions - AFUDC															5
		Ending CWIP															14
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	412	312.27 - Line 8109 Pressure Reduc	Jan-11	-	7	0	0	0	0	0	0	0	0	0	0	0	7
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	413	312.27 - Line 1171 Pressure Reduc	Feb-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
70	414	312.28 - Line 317	Jan-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															
		Expenditures															

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	416	312.95 - PDR Excess Compressor	Aug-10	-													
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	417	312.96 - Goleia - Remove Storage	Jul-12	-													
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	420	315.02 - Ventura Station Controls	Sep-10	-													
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	421	315.03 - Cactus City Controls	Mar-12	-													
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	422	315.04 - Desert Center Station Controls	Mar-12	-													
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	423	315.05 - Newberry Springs Lined Ex	Jun-12	-													
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
70	424	315.06 - Newberry Springs - Three	Apr-11	-													
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	426	318.01 - PISGAH Metering Station	Jun-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	427	318.03 - Los Alamitos Metering Station	Jan-12	-	578	0	0	0	0	0	0	0	0	0	0	0	578
		Expenditures			1,989	0	0	0	0	0	0	0	0	0	0	0	1,989
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			12	0	0	0	0	0	0	0	0	0	0	0	12
		Expenditures - AFUDC			22	0	0	0	0	0	0	0	0	0	0	0	22
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			20	0	0	0	0	0	0	0	0	0	0	0	20
70	428	318.04 - Exxon Mobil Metering Upgr	Aug-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	439	399.00 - Sustainable SoCal Program	Jul-12	-	0	1,291	1,291	1,291	1,291	1,291	1,291	1,291	1,291	1,292	1,292	0	12,909
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	7,744	0	0	0	0	0	7,744
		Expenditures - AFUDC			0	5	14	23	32	42	51	5	14	23	32	37	277
		Additions - AFUDC			0	0	0	0	0	0	166	0	0	0	0	0	166
		Ending CWIP			0	1,295	2,600	3,913	5,236	6,568	(0)	1,295	2,600	3,914	5,238	5,275	5,275
		Cost of Removal			0	46	46	46	46	46	46	46	46	46	46	0	457
70	450	315.07 - Mojave Desert AQMD - NE	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
70	453	315.08 - Mojave Desert AQMD - Rui	Dec-12	-	724	724	724	726	726	726	726	725	725	724	724	724	8,697
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			3	8	13	18	23	29	34	39	45	50	56	61	379
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			726	1,458	2,194	2,939	3,688	4,443	5,203	5,967	6,737	7,511	8,290	9,069	9,858
		Ending CWIP			26	26	26	26	26	26	26	26	26	26	26	26	308
		Cost of Removal			341	341	341	342	342	342	342	342	344	344	344	344	4,109
70	454	315.07 - Mojave Desert AQMD - NE	Dec-12	-	341	341	341	342	342	342	342	342	344	344	344	344	4,109
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			341	341	341	342	342	342	342	342	344	344	344	344	4,109
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			1	4	6	9	11	14	16	19	21	24	26	29	179
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	179
	Additions - AFUDC			342	687	1,035	1,385	1,738	2,084	2,452	2,813	3,178	3,545	3,915	0	0
	Ending CWIP			12	12	12	12	12	12	12	12	12	12	12	12	146
	Cost of Removal															
	Beginning CWIP			73,371	74,676	74,870	81,509	86,998	88,857	88,857	62,198	61,449	68,263	69,609	72,297	71,009
	Expenditures			12,264	12,961	15,599	15,248	14,409	14,259	9,021	10,148	12,426	9,118	7,646	16,372	149,436
	Additions			11,164	12,352	9,006	9,861	12,859	39,481	9,736	3,315	11,081	6,526	9,050	27,072	161,504
	Expenditures - AFUDC			563	575	585	631	667	680	472	471	527	525	539	561	6,795
	Additions - AFUDC			358	890	538	523	358	2,116	506	489	527	428	425	991	8,255
	Ending CWIP			74,676	74,870	81,509	86,998	88,857	88,857	62,198	61,449	68,263	69,609	72,297	71,009	59,844
	Cost of Removal			434	459	552	540	510	505	319	359	440	323	271	579	5,293
	Ending CWIP			34,016	35,935	40,256	43,541	39,293	43,933	47,674	52,536	55,882	56,109	52,427	53,409	53,409
	Interest Bearing			39,073	37,344	39,522	41,609	47,677	16,944	12,470	14,277	12,249	14,652	17,073	5,163	5,163
	Non-Routine			73,090	73,279	79,778	85,150	86,970	60,877	60,144	66,813	68,130	70,762	69,500	58,573	58,573
	Total Interest Bearing			738	780	874	945	853	953	1,035	1,140	1,213	1,218	1,138	1,159	1,159
	Non-Interest Bearing			848	810	858	903	1,035	368	271	310	266	318	371	112	112
	Total Non-Interest Bearing			1,586	1,590	1,731	1,848	1,887	1,321	1,305	1,450	1,479	1,536	1,508	1,271	1,271
	Total Ending CWIP			74,676	74,870	81,509	86,998	88,857	88,857	62,198	61,449	68,263	69,609	72,297	71,009	59,844

Summary Data:

Rates:	AFUDC	ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation - Routine Projects	RET%	10%	6%	5%	0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% </td></td></td></td></td></td></td></td></td></td></td>	0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% </td></td></td></td></td></td></td></td></td></td>	0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% </td></td></td></td></td></td></td></td></td>	0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% </td></td></td></td></td></td></td></td>	0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% </td></td></td></td></td></td></td>	0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% </td></td></td></td></td></td>	0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% </td></td></td></td></td>	0.72% <td>0.72% <td>0.72% <td>0.72% <td>0.72% </td></td></td></td>	0.72% <td>0.72% <td>0.72% <td>0.72% </td></td></td>	0.72% <td>0.72% <td>0.72% </td></td>	0.72% <td>0.72% </td>	0.72%
Retirement Rate	IB%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Interest Bearing Rate	SALVAGE %	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Salvage Rate																

Plant & Reserve Balance

Distribution Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Total Distribution													
Beg Month CWIP Balance	27,723	30,284	32,645	33,147	35,118	38,000	39,191	42,424	43,149	46,934	50,751	53,727	27,723
Expenditures	19,009	19,045	19,142	19,106	19,170	19,204	19,355	19,455	19,452	19,887	20,020	19,991	232,835
Expenditures - AFUDC	226	241	255	258	270	287	295	314	319	343	366	384	3,560
Total Expenditures	19,235	19,286	19,397	19,365	19,441	19,491	19,650	19,769	19,771	20,230	20,386	20,374	236,394
Additions	16,450	16,688	18,644	17,142	16,296	18,024	16,135	18,748	15,688	16,097	17,077	22,235	209,225
Additions - AFUDC	224	238	251	252	262	276	281	297	297	316	332	457	3,482
Total Additions	16,674	16,926	18,895	17,394	16,558	18,301	16,416	19,044	15,985	16,413	17,409	22,692	212,708
End Month CWIP	30,284	32,645	33,147	35,118	38,000	39,191	42,424	43,149	46,934	50,751	53,727	51,409	51,409
Interest Bearing CWIP	25,511	27,439	27,868	29,486	31,819	32,792	35,437	36,071	39,222	42,377	44,815	42,210	42,210
Non-Interest Bearing CWIP	4,773	5,206	5,279	5,632	6,182	6,398	6,987	7,077	7,712	8,374	8,912	9,199	9,199
End Month CWIP	30,284	32,645	33,147	35,118	38,000	39,191	42,424	43,149	46,934	50,751	53,727	51,409	51,409
Beg Month Plant Balance	6,012,457	6,026,519	6,041,614	6,057,175	6,072,593	6,087,042	6,101,669	6,115,881	6,132,279	6,145,156	6,158,159	6,171,416	6,012,457
Additions	16,674	16,926	18,895	17,394	16,558	18,301	16,416	19,044	15,985	16,413	17,409	22,692	212,708
Retirements	2,612	1,831	3,333	1,977	2,108	3,674	2,204	2,646	3,108	3,411	4,152	13,902	44,958
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,026,519	6,041,614	6,057,175	6,072,593	6,087,042	6,101,669	6,115,881	6,132,279	6,145,156	6,158,159	6,171,416	6,180,207	6,180,207
Depreciation Accrual	15,610	15,646	15,686	15,727	15,767	15,805	15,843	15,880	15,923	15,956	15,990	16,025	189,857
Monthly Rate													
Beg Month Reserve Balance	3,699,715	3,711,829	3,724,744	3,736,226	3,749,080	3,761,844	3,773,112	3,785,860	3,798,205	3,810,143	3,821,795	3,832,742	3,699,715
Provision	15,610	15,646	15,686	15,727	15,767	15,805	15,843	15,880	15,923	15,956	15,990	16,025	189,857
Retirements	2,612	1,831	3,333	1,977	2,108	3,674	2,204	2,646	3,108	3,411	4,152	13,902	44,958
Salvage	48	31	62	36	38	70	41	43	56	62	74	257	817
Removal Costs	932	932	932	932	932	932	932	932	932	932	965	969	11,278
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,711,829	3,724,744	3,736,226	3,749,080	3,761,844	3,773,112	3,785,860	3,798,205	3,810,143	3,821,795	3,832,742	3,834,153	3,834,153

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Distribution

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	51,409	55,182	58,476	59,355	50,440	52,040	51,385	53,805	52,856	53,783	55,481	56,187	51,409
Expenditures	22,844	23,017	23,023	21,869	20,554	20,557	21,146	21,154	21,156	20,569	20,571	20,622	257,083
Expenditures - AFUDC	373	396	416	417	361	370	368	363	378	380	391	395	4,629
Total Expenditures	23,218	23,413	23,439	22,287	20,915	20,927	21,515	21,537	21,534	20,949	20,961	21,017	261,712
Additions	19,100	19,767	22,204	30,688	18,969	21,230	18,746	22,128	20,241	18,892	19,887	20,952	252,806
Additions - AFUDC	344	352	355	515	345	353	348	358	366	359	368	371	4,433
Total Additions	19,445	20,119	22,560	31,202	19,314	21,583	19,095	22,486	20,607	19,251	20,255	21,322	257,239
End Month CWIP	55,182	58,476	59,355	50,440	52,040	51,385	53,805	52,856	53,783	55,481	56,187	55,882	55,882
Interest Bearing CWIP	45,308	48,012	48,734	41,414	42,728	42,190	44,267	43,579	44,159	45,553	46,133	45,883	45,883
Non-interest Bearing CWIP	9,874	10,464	10,621	9,026	9,312	9,195	9,537	9,276	9,624	9,928	10,054	10,000	10,000
End Month CWIP	55,182	58,476	59,355	50,440	52,040	51,385	53,805	52,856	53,783	55,481	56,187	55,882	55,882
Beg Month Plant Balance	6,180,207	6,196,967	6,215,205	6,234,338	6,263,509	6,280,656	6,298,461	6,315,290	6,335,058	6,352,471	6,368,217	6,384,204	6,180,207
Additions	19,445	20,119	22,560	31,202	19,314	21,583	19,095	22,486	20,607	19,251	20,255	21,322	257,239
Retirements	2,685	1,881	3,427	2,031	2,167	3,778	2,266	2,717	3,194	3,506	4,267	14,291	46,210
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,196,967	6,215,205	6,234,338	6,263,509	6,280,656	6,298,461	6,315,290	6,335,058	6,352,471	6,368,217	6,384,204	6,391,236	6,391,236
Depreciation Accrual Monthly Rate	16,048	16,091	16,139	16,189	16,265	16,310	16,357	16,401	16,452	16,498	16,539	16,581	195,869
Beg Month Reserve Balance	3,834,153	3,846,445	3,859,558	3,871,204	3,884,326	3,897,457	3,909,053	3,922,179	3,934,898	3,947,206	3,959,255	3,970,595	3,834,153
Provision	16,048	16,091	16,139	16,189	16,265	16,310	16,357	16,401	16,452	16,498	16,539	16,581	195,869
Retirements	2,685	1,881	3,427	2,031	2,167	3,778	2,266	2,717	3,194	3,506	4,267	14,291	46,210
Salvage	49	32	64	37	39	72	42	44	57	64	76	264	840
Removal Costs	1,121	1,129	1,129	1,072	1,007	1,007	1,007	1,008	1,008	1,007	1,008	1,010	12,514
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,846,445	3,859,558	3,871,204	3,884,326	3,897,457	3,909,053	3,922,179	3,934,898	3,947,206	3,959,255	3,970,595	3,972,139	3,972,139

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Distribution

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	55,882	57,588	58,622	57,136	57,668	59,418	59,418	62,023	61,088	64,102	66,615	68,008	55,882
Expenditures	22,480	22,531	22,663	22,616	22,705	22,743	22,976	23,112	23,103	23,023	22,982	22,775	273,710
Expenditures - AFUDC	399	409	416	407	411	423	423	439	434	453	468	476	5,158
Total Expenditures	22,878	22,940	23,079	23,023	23,116	23,167	23,398	23,551	23,538	23,476	23,450	23,251	278,867
Additions	20,799	21,525	24,179	22,117	20,657	23,118	20,414	24,097	20,145	20,573	21,656	33,665	272,945
Additions - AFUDC	373	381	385	374	375	384	379	390	379	391	401	1,220	5,431
Total Additions	21,172	21,907	24,565	22,491	21,031	23,502	20,792	24,486	20,524	20,964	22,057	34,885	278,375
End Month CWIP	57,588	58,622	57,136	57,668	59,753	59,418	62,023	61,088	64,102	66,615	68,008	56,374	56,374
Interest Bearing CWIP	47,290	48,152	46,966	47,429	49,182	48,954	51,175	50,509	53,086	55,239	56,467	46,287	46,287
Non-interest Bearing CWIP	10,298	10,470	10,170	10,239	10,571	10,464	10,849	10,579	11,016	11,375	11,541	10,088	10,088
End Month CWIP	57,588	58,622	57,136	57,668	59,753	59,418	62,023	61,088	64,102	66,615	68,008	56,374	56,374
Beg Month Plant Balance	6,391,236	6,409,635	6,429,607	6,450,627	6,471,021	6,489,816	6,509,407	6,527,855	6,549,553	6,566,780	6,584,122	6,601,778	6,391,236
Additions	21,172	21,907	24,565	22,491	21,031	23,502	20,792	24,486	20,524	20,964	22,057	34,885	278,375
Retirements	2,773	1,935	3,544	2,097	2,236	3,911	2,344	2,788	3,297	3,622	4,401	14,773	47,721
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,409,635	6,429,607	6,450,627	6,471,021	6,489,816	6,509,407	6,527,855	6,549,553	6,566,780	6,584,122	6,601,778	6,621,890	6,621,890
Depreciation Accrual Monthly Rate	15,534	15,579	15,628	15,679	15,729	15,775	15,822	15,867	15,920	15,962	16,005	16,048	189,548
Beg Month Reserve Balance	3,972,139	3,983,851	3,996,429	4,007,479	4,020,000	4,032,433	4,043,272	4,055,694	4,067,719	4,079,303	4,090,610	4,101,193	3,972,139
Provision	15,534	15,579	15,628	15,679	15,729	15,775	15,822	15,867	15,920	15,962	16,005	16,048	189,548
Retirements	2,773	1,935	3,544	2,097	2,236	3,911	2,344	2,788	3,297	3,622	4,401	14,773	47,721
Salvage	51	33	66	38	40	74	44	45	59	66	78	273	869
Removal Costs	1,099	1,099	1,099	1,099	1,099	1,099	1,100	1,100	1,099	1,100	1,100	1,098	13,192
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,983,851	3,996,429	4,007,479	4,020,000	4,032,433	4,043,272	4,055,694	4,067,719	4,079,303	4,090,610	4,101,193	4,101,643	4,101,643

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	8	2	2	2	2	1	1	1	1	1	1	0	8
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	6	0	0	0	1	0	0	0	0	0	0	1	8
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	6	0	0	0	1	0	0	0	0	0	0	1	8
End Month CWIP	2	2	2	2	1	1	1	1	1	1	1	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	2	2	2	2	1	1	1	1	1	1	1	0	0
End Month CWIP	2	2	2	2	1	1	1	1	1	1	1	0	0
Beg Month Plant Balance	30,901	30,907	30,907	30,907	30,907	30,908	30,908	30,908	30,908	30,908	30,908	30,909	30,901
Additions	6	0	0	0	1	0	0	0	0	0	1	0	8
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,907	30,907	30,907	30,907	30,908	30,908	30,908	30,908	30,908	30,908	30,909	30,909	30,909
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

Project Number	Description	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
80	Dist - Non depreciable													
	Expenditures	8	0	0	0	0	0	0	0	0	0	0	0	0
	Additions	6	0	0	0	1	0	0	0	0	0	0	0	8
	Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP	2	2	2	2	1	1	1	1	1	1	1	0	0
	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	8	2	2	2	2	1	1	1	1	1	1	1	0	8
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	6	0	0	0	1	0	0	0	0	0	0	0	0	8
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	2	2	2	2	1	1	1	1	1	1	1	1	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing	2	2	2	2	1	1	1	1	1	1	1	1	0	0
Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	2	2	2	2	1	1	1	1	1	1	1	1	0	0
Total Non-Interest Bearing	2	2	2	2	1	1	1	1	1	1	1	1	0	0
Total Ending CWIP	2	2	2	2	1	1	1	1	1	1	1	1	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	76%	0%	2%	0%	0%	10%	0%	0%	0%	0%	0%	10%	0%	100%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

Asset ID	Project Number	Description	In Service Date	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
80		Dist - Non depreciable														
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
Rates:																
		AFUDC		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		Additions Allocation- Routine Projects		76%	0%	2%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Retirement Rate		8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
		Interest Bearing Rate		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Salvage Rate		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
80		Dist - Non depreciable		8	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Rates:																	
		AFUDC			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		Additions Allocation- Routine Projects			76%	0%	2%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Retirement Rate			8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
		Interest Bearing Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
		Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	4,586	4,172	4,104	4,212	4,208	3,987	3,962	3,898	4,149	4,423	4,559	4,521	4,586
Expenditures	29	60	151	122	181	211	360	452	451	391	360	257	3,027
Expenditures - AFUDC	32	30	30	30	30	29	29	29	31	33	33	33	369
Total Expenditures	62	90	181	152	211	240	390	482	482	424	394	290	3,397
Additions	445	130	46	129	407	242	433	213	192	273	419	4,686	7,613
Additions - AFUDC	31	28	27	27	26	23	21	18	16	15	13	125	369
Total Additions	476	158	72	156	432	264	454	231	209	288	432	4,811	7,982
End Month CWIP	4,172	4,104	4,212	4,208	3,987	3,962	3,898	4,149	4,423	4,559	4,521	0	0
Interest Bearing CWIP	4,073	4,006	4,112	4,109	3,892	3,869	3,806	4,051	4,318	4,451	4,414	0	0
Non-interest Bearing CWIP	99	97	100	100	94	94	92	98	105	108	107	0	0
End Month CWIP	4,172	4,104	4,212	4,208	3,987	3,962	3,898	4,149	4,423	4,559	4,521	0	0
Beg Month Plant Balance	208,078	208,380	208,238	208,190	208,186	208,430	208,654	209,034	208,657	208,593	208,665	208,666	208,078
Additions	476	158	72	156	432	264	454	231	209	288	432	4,811	7,982
Retirements	173	300	120	160	188	40	74	608	273	216	431	663	3,247
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	208,380	208,238	208,190	208,186	208,430	208,654	209,034	208,657	208,593	208,665	208,666	212,813	212,813
Depreciation Accrual	524	525	525	525	525	525	526	527	526	526	526	526	6,305
Monthly Rate	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Beg Month Reserve Balance	52,945	53,297	53,524	53,929	54,295	54,633	55,118	55,570	55,493	55,748	56,059	56,157	52,945
Provision	524	525	525	525	525	525	526	527	526	526	526	526	6,305
Retirements	173	300	120	160	188	40	74	608	273	216	431	663	3,247
Salvage	1	2	1	1	1	0	0	4	2	1	3	4	21
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	53,297	53,524	53,929	54,295	54,633	55,118	55,570	55,493	55,748	56,059	56,157	56,024	56,024

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	583	1,169	0	0	0	0
Expenditures	0	0	0	0	0	0	581	581	581	0	0	0	1,742
Expenditures - AFUDC	0	0	0	0	0	0	2	6	10	0	0	0	19
Total Expenditures	0	0	0	0	0	0	583	587	591	0	0	0	1,760
Additions	0	0	0	0	0	0	0	0	1,742	0	0	0	1,742
Additions - AFUDC	0	0	0	0	0	0	0	0	19	0	0	0	19
Total Additions	0	0	0	0	0	0	0	0	1,760	0	0	0	1,760
End Month CWIP	0	0	0	0	0	0	583	1,169	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	569	1,142	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	14	28	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	583	1,169	0	0	0	0	0
Beg Month Plant Balance	212,813	212,636	212,329	212,206	212,043	211,851	211,809	211,733	211,112	212,593	212,372	211,931	212,813
Additions	0	0	0	0	0	0	0	0	1,760	0	0	0	1,760
Retirements	177	307	123	163	192	41	76	622	279	221	441	678	3,320
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	212,636	212,329	212,206	212,043	211,851	211,809	211,733	211,112	212,593	212,372	211,931	211,253	211,253
Depreciation Accrual	536	536	535	535	534	534	534	534	532	536	535	534	6,415
Accrual Monthly Rate	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Beg Month Reserve Balance	56,024	56,385	56,615	57,028	57,400	57,744	58,237	58,695	58,612	58,867	59,183	59,280	56,024
Provision	536	536	535	535	534	534	534	534	532	536	535	534	6,415
Retirements	177	307	123	163	192	41	76	622	279	221	441	678	3,320
Salvage	1	2	1	1	1	0	0	4	2	1	3	4	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	56,385	56,615	57,028	57,400	57,744	58,237	58,695	58,612	58,867	59,183	59,280	59,140	59,140

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	42	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	0
Expenditures	41	87	215	169	256	300	514	643	643	558	514	345	4,287
Expenditures - AFUDC	0	1	2	3	5	7	9	14	18	23	27	30	137
Total Expenditures	42	88	217	172	261	306	524	657	662	580	541	375	4,424
Additions	0	0	0	0	0	0	0	0	0	0	0	4,287	4,287
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	137	137
Total Additions	0	0	0	0	0	0	0	0	0	0	0	4,424	4,424
End Month CWIP	42	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	0	0
Interest Bearing CWIP	41	126	338	506	760	1,059	1,571	2,212	2,858	3,425	3,953	0	0
Non-interest Bearing CWIP	1	3	8	12	18	26	38	54	69	83	96	0	0
End Month CWIP	42	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	0	0
Beg Month Plant Balance	211,253	211,077	210,772	210,650	210,488	210,297	210,256	210,181	209,564	209,287	209,068	208,630	211,253
Additions	0	0	0	0	0	0	0	0	0	0	0	4,424	4,424
Retirements	176	305	122	162	190	41	75	617	277	220	437	673	3,296
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	211,077	210,772	210,650	210,488	210,297	210,256	210,181	209,564	209,287	209,068	208,630	212,381	212,381
Depreciation Accrual	527	526	526	525	525	525	524	524	523	522	521	520	6,289
Monthly Rate	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Beg Month Reserve Balance	59,140	59,493	59,716	60,120	60,485	60,820	61,304	61,754	61,665	61,913	62,217	62,304	59,140
Provision	527	526	526	525	525	525	524	524	523	522	521	520	6,289
Retirements	176	305	122	162	190	41	75	617	277	220	437	673	3,296
Salvage	1	2	1	1	1	0	0	4	2	1	3	4	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	59,493	59,716	60,120	60,485	60,820	61,304	61,754	61,665	61,913	62,217	62,304	62,155	62,155

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
90	Dist - Structures and Improve Expenditures		4,376	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			445	130	46	129	407	242	433	213	192	273	419	1,449	4,376
	Expenditures - AFUDC			31	28	27	27	26	23	21	18	16	15	13	10	254
	Additions - AFUDC			31	28	27	27	26	23	21	18	16	15	13	10	254
	Ending CWIP		3,932	3,801	3,626	3,456	3,220	2,978	2,546	2,333	2,141	1,868	1,449	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
90	653 Anaheim Bldg A Chillers Expenditures	Dec-10	-	18	38	95	77	113	132	225	283	282	245	225	166	1,899
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	1	1	2	3	4	6	8	10	12	13	1,899
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	60
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	60
	Ending CWIP		18	56	152	230	345	480	709	998	1,288	1,543	1,780	1,780	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
90	653 Compton/Redlands Parkl Expenditures	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
90	653 Spence Street Remodel Expenditures	Dec-10	209	11	23	56	45	68	79	135	169	169	147	135	91	1,129
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			2	2	2	2	3	3	4	5	6	8	9	9	1,338
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	55
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	55
	Ending CWIP		222	246	304	352	422	504	644	818	994	1,148	1,292	1,292	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
90	653 Anaheim Bldg A Chiller # Expenditures	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

4,586	Beginning CWIP	4,586	4,172	4,104	4,212	4,208	3,987	3,962	3,898	4,149	4,423	4,559	4,521	4,521	4,586
29	Expenditures	60	151	122	181	211	360	452	451	391	273	360	257	360	3,027
445	Additions	130	407	46	129	407	242	433	213	192	213	192	273	419	4,686
32	Expenditures - AFUDC	30	30	30	30	30	29	29	29	31	33	33	33	33	369
31	Additions - AFUDC	28	27	27	27	26	23	21	18	16	15	15	13	13	369
4,172	Ending CWIP	4,104	4,212	4,208	3,987	3,962	3,898	4,149	4,423	4,559	4,521	4,521	4,521	4,521	4,586
0	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3,838	Ending CWIP	3,711	3,667	3,541	3,144	2,908	2,485	2,278	2,090	1,823	1,415	1,415	1,415	1,415	0
234	Interest Bearing	295	445	568	749	961	1,321	1,773	2,228	2,627	2,999	3,414	3,869	4,288	4,763
4,073	Total Interest Bearing	4,006	4,112	4,109	3,892	3,869	4,051	4,318	4,651	4,972	5,283	5,602	5,921	6,235	6,598
93	Non-Interest Bearing	90	89	86	76	71	60	55	51	44	34	34	34	34	0
0	Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Non-Routine			6	7	11	11	14	18	23	32	43	54	64	73	0
		Total Non-Interest Bearing			99	97	100	100	100	94	94	92	96	105	108	107	0
		Total Ending CWIP			4,172	4,104	4,212	4,208	3,987	3,962	3,898	4,149	4,423	4,559	4,521	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	10%	3%	1%	3%	3%	10%	6%	6%	9%	6%	10%	5%	4%	6%	10%	33%	100%
Retirement Rate	5%	9%	4%	5%	1%	2%	1%	1%	6%	1%	2%	19%	8%	7%	13%	20%	100%
Interest Bearing Rate	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
90		Dist - Structures and Improve		4,376	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
90	100	653 Anaheim Bldg A Chillers	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
90	234	653 Compton/Redlands Parkl	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
90	273	653 Spence Street Remodel	Dec-10	209	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
90	452	653 Anaheim Bldg A Chiller #	Sep-11	-	0	0	0	0	0	0	581	581	581	0	0	0	1,742
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	1,742	0	0	0	1,742
		Expenditures - AFUDC			0	0	0	0	0	0	2	6	10	0	0	0	19
		Additions - AFUDC			0	0	0	0	0	0	0	0	19	0	0	0	19
		Ending CWIP			0	0	0	0	0	0	583	1,169	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	581	581	1,169	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,742
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	2	6	10	0	0	0	19
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	19	0	0	0	19
Ending CWIP	0	0	0	0	0	0	0	0	0	0	583	1,169	0	0	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	569	1,142	0	0	0	0	0
Total Interest Bearing	0	0	0	0	0	0	0	0	0	0	569	1,142	0	0	0	0	0
Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Non-Routine			0	0	0	0	0	0	14	28	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	14	28	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	583	1,169	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	10%	3%	1%	3%	9%	6%	6%	6%	6%	6%	10%	5%	4%	6%	10%	33%	100%
Retirement Rate	5%	9%	4%	5%	6%	1%	1%	1%	1%	1%	2%	19%	8%	7%	13%	20%	100%
Interest Bearing Rate	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
90		Dist - Structures and Improve Expenditures		4,376	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
90	100	653 Anaheim Bldg A Chillers Expenditures	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
90	234	653 Compton/Redlands Parkl Expenditures	Dec-12	-	41	87	215	169	256	300	514	643	643	558	514	345	4,287
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	3	5	7	9	14	18	23	27	30	4,287
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	137
		Ending CWIP			42	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
90	273	653 Spence Street Remodel Expenditures	Dec-10	209	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
90	452	653 Anaheim Bldg A Chiller # Expenditures	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	42	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	0
		Expenditures			41	87	215	169	256	300	514	643	643	558	514	345	4,287
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	4,287
		Expenditures - AFUDC			0	1	2	3	5	7	9	14	18	23	27	30	4,287
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	137
		Ending CWIP			42	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			41	126	338	506	760	1,059	1,571	2,212	2,858	3,425	3,953	(0)	(0)
		Total Interest Bearing			41	126	338	506	760	1,059	1,571	2,212	2,858	3,425	3,953	(0)	(0)
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
	1				3	3	8	12	18	26	38	54	69	83	96	(0)	(0)
	1	Total Non-Interest Bearing			3	3	8	12	18	26	38	54	69	83	96	(0)	(0)
	42	Total Ending CWIP			129	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	(0)	(0)

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	10%	3%	1%	3%	6%	10%	6%	9%	6%	6%	10%	5%	4%	6%	10%	33%	100%
Retirement Rate	5%	9%	4%	5%	1%	2%	1%	6%	6%	1%	2%	19%	8%	7%	13%	20%	100%
Interest Bearing Rate	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	23,129	26,111	28,539	28,933	30,908	34,012	35,227	38,525	38,998	42,511	46,191	49,207	23,129
Expenditures	18,980	18,984	18,990	18,984	18,990	18,993	18,995	19,002	19,001	19,495	19,659	19,733	229,807
Expenditures - AFUDC	194	211	226	228	240	258	266	285	288	310	333	351	3,190
Total Expenditures	19,174	19,196	19,216	19,213	19,230	19,251	19,260	19,288	19,289	19,806	19,992	20,084	232,998
Additions	15,999	16,557	18,599	17,013	15,889	17,783	15,702	18,535	15,496	15,824	16,658	17,549	201,604
Additions - AFUDC	193	210	224	225	236	254	260	279	281	301	319	332	3,113
Total Additions	16,192	16,767	18,822	17,238	16,125	18,036	15,962	18,814	15,777	16,125	16,977	17,881	204,717
End Month CWIP	26,111	28,539	28,933	30,908	34,012	35,227	38,525	38,998	42,511	46,191	49,207	51,409	51,409
Interest Bearing CWIP	21,439	23,432	23,756	25,377	27,926	28,924	31,631	32,020	34,904	37,926	40,402	42,210	42,210
Non-interest Bearing CWIP	4,672	5,107	5,177	5,531	6,086	6,304	6,894	6,978	7,607	8,265	8,805	9,199	9,199
End Month CWIP	26,111	28,539	28,933	30,908	34,012	35,227	38,525	38,998	42,511	46,191	49,207	51,409	51,409
Beg Month Plant Balance	5,773,478	5,787,232	5,802,469	5,818,078	5,833,499	5,847,704	5,862,106	5,875,939	5,892,714	5,905,655	5,918,586	5,931,841	5,773,478
Additions	16,192	16,767	18,822	17,238	16,125	18,036	15,962	18,814	15,777	16,125	16,977	17,881	204,717
Retirements	2,439	1,530	3,213	1,817	1,921	3,634	2,130	2,038	2,836	3,194	3,721	13,239	41,712
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	5,787,232	5,802,469	5,818,078	5,833,499	5,847,704	5,862,106	5,875,939	5,892,714	5,905,655	5,918,586	5,931,841	5,936,484	5,936,484
Depreciation Accrual	15,085	15,121	15,161	15,202	15,242	15,279	15,317	15,353	15,397	15,431	15,464	15,499	183,552
Monthly Rate	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026
Beg Month Reserve Balance	3,646,758	3,658,520	3,671,208	3,682,285	3,694,773	3,707,199	3,717,982	3,730,277	3,742,699	3,754,382	3,765,723	3,776,573	3,646,758
Provision	15,085	15,121	15,161	15,202	15,242	15,279	15,317	15,353	15,397	15,431	15,464	15,499	183,552
Retirements	2,439	1,530	3,213	1,817	1,921	3,634	2,130	2,038	2,836	3,194	3,721	13,239	41,712
Salvage	47	29	61	35	37	69	41	39	54	61	71	253	796
Removal Costs	932	932	932	932	932	932	932	932	932	957	965	969	11,278
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,658,520	3,671,208	3,682,285	3,694,773	3,707,199	3,717,982	3,730,277	3,742,699	3,754,382	3,765,723	3,776,573	3,778,117	3,778,117

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	51,409	55,182	58,476	59,355	50,440	52,040	51,385	53,222	51,687	53,783	55,481	56,187	51,409
Expenditures	22,844	23,017	23,023	21,869	20,564	20,557	20,566	20,574	20,575	20,569	20,571	20,622	255,341
Expenditures - AFUDC	373	396	416	417	361	370	366	377	368	380	391	395	4,611
Total Expenditures	23,218	23,413	23,439	22,287	20,915	20,927	20,932	20,951	20,943	20,949	20,961	21,017	259,952
Additions	19,100	19,767	22,204	30,688	18,969	21,230	18,746	22,128	18,500	18,892	19,887	20,952	251,064
Additions - AFUDC	344	352	355	515	345	353	348	358	347	359	368	371	4,415
Total Additions	19,445	20,119	22,560	31,202	19,314	21,583	19,095	22,486	18,847	19,251	20,255	21,322	255,479
End Month CWIP	55,182	58,476	59,355	50,440	52,040	51,385	53,222	51,687	53,783	55,481	56,187	55,882	55,882
Interest Bearing CWIP	45,308	48,012	48,734	41,414	42,728	42,190	43,698	42,438	44,159	45,553	46,133	45,883	45,883
Non-interest Bearing CWIP	9,874	10,464	10,621	9,026	9,312	9,195	9,524	9,249	9,624	9,928	10,054	10,000	10,000
End Month CWIP	55,182	58,476	59,355	50,440	52,040	51,385	53,222	51,687	53,783	55,481	56,187	55,882	55,882
Beg Month Plant Balance	5,936,484	5,953,421	5,971,967	5,991,223	6,020,557	6,037,896	6,055,743	6,072,647	6,093,037	6,108,969	6,124,936	6,141,364	5,936,484
Additions	19,445	20,119	22,560	31,202	19,314	21,583	19,095	22,486	18,847	19,251	20,255	21,322	255,479
Retirements	2,508	1,574	3,304	1,868	1,975	3,737	2,190	2,096	2,916	3,284	3,827	13,612	42,889
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	5,953,421	5,971,967	5,991,223	6,020,557	6,037,896	6,055,743	6,072,647	6,093,037	6,108,969	6,124,936	6,141,364	6,149,074	6,149,074
Depreciation Accrual	15,511	15,556	15,604	15,654	15,731	15,776	15,823	15,867	15,920	15,962	16,004	16,047	189,455
Monthly Rate	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026
Beg Month Reserve Balance	3,778,117	3,790,048	3,802,930	3,814,164	3,826,914	3,839,700	3,850,804	3,863,471	3,876,275	3,888,327	3,900,060	3,911,302	3,778,117
Provision	15,511	15,556	15,604	15,654	15,731	15,776	15,823	15,867	15,920	15,962	16,004	16,047	189,455
Retirements	2,508	1,574	3,304	1,868	1,975	3,737	2,190	2,096	2,916	3,284	3,827	13,612	42,889
Salvage	48	30	63	36	38	71	42	40	56	63	73	260	818
Removal Costs	1,121	1,129	1,129	1,072	1,007	1,007	1,007	1,008	1,008	1,007	1,008	1,010	12,514
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,790,048	3,802,930	3,814,164	3,826,914	3,839,700	3,850,804	3,863,471	3,876,275	3,888,327	3,900,060	3,911,302	3,912,986	3,912,986

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	55,882	57,547	58,493	56,790	57,150	58,974	58,333	60,414	58,822	61,174	63,106	63,959	55,882
Expenditures	22,438	22,444	22,448	22,447	22,449	22,444	22,461	22,468	22,460	22,466	22,468	22,430	269,423
Expenditures - AFUDC	399	408	414	404	406	417	413	426	416	430	442	446	5,021
Total Expenditures	22,837	22,853	22,862	22,851	22,855	22,861	22,874	22,894	22,876	22,896	22,909	22,876	274,443
Additions	20,799	21,525	24,179	22,117	20,657	23,118	20,414	24,097	20,145	20,573	21,656	29,378	288,658
Additions - AFUDC	373	381	385	374	375	384	379	390	379	391	401	1,083	5,294
Total Additions	21,172	21,907	24,565	22,491	21,031	23,502	20,792	24,486	20,524	20,964	22,057	30,461	273,951
End Month CWIP	57,547	58,493	56,790	57,150	58,974	58,333	60,414	58,822	61,174	63,106	63,959	56,374	56,374
Interest Bearing CWIP	47,249	48,026	46,628	46,924	48,421	47,895	49,604	48,297	50,228	51,814	52,514	46,287	46,287
Non-interest Bearing CWIP	10,297	10,467	10,162	10,226	10,553	10,438	10,811	10,526	10,946	11,292	11,445	10,088	10,088
End Month CWIP	57,547	58,493	56,790	57,150	58,974	58,333	60,414	58,822	61,174	63,106	63,959	56,374	56,374
Beg Month Plant Balance	6,149,074	6,167,649	6,187,925	6,209,068	6,229,624	6,248,609	6,268,241	6,286,765	6,309,080	6,326,584	6,344,145	6,362,239	6,149,074
Additions	21,172	21,907	24,565	22,491	21,031	23,502	20,792	24,486	20,524	20,964	22,057	30,461	273,951
Retirements	2,597	1,630	3,422	1,935	2,046	3,870	2,269	2,171	3,020	3,402	3,964	14,100	44,425
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,167,649	6,187,925	6,209,068	6,229,624	6,248,609	6,268,241	6,286,765	6,309,080	6,326,584	6,344,145	6,362,239	6,378,600	6,378,600
Depreciation Accrual	15,007	15,053	15,102	15,154	15,204	15,250	15,298	15,343	15,398	15,440	15,483	15,527	183,259
Monthly Rate	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
Beg Month Reserve Balance	3,912,986	3,924,347	3,936,701	3,947,347	3,959,503	3,971,601	3,981,955	3,993,928	4,006,042	4,017,378	4,028,382	4,038,877	3,912,986
Provision	15,007	15,053	15,102	15,154	15,204	15,250	15,298	15,343	15,398	15,440	15,483	15,527	183,259
Retirements	2,597	1,630	3,422	1,935	2,046	3,870	2,269	2,171	3,020	3,402	3,964	14,100	44,425
Salvage	50	31	65	37	39	74	43	41	58	65	76	269	847
Removal Costs	1,099	1,099	1,099	1,099	1,099	1,099	1,100	1,100	1,099	1,100	1,100	1,098	13,192
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,924,347	3,936,701	3,947,347	3,959,503	3,971,601	3,981,955	3,993,928	4,006,042	4,017,378	4,028,382	4,038,877	4,039,475	4,039,475

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Asset ID	Project Number	Description	In Service Date	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
100		Expenditures		18,838	18,842	18,848	18,842	18,848	18,851	18,852	18,860	18,859	18,859	18,857	18,934	226,290
		Additions		15,999	16,557	17,013	15,889	15,889	17,763	15,702	18,535	15,496	15,824	16,658	17,549	201,604
		Expenditures - AFUDC		183	210	224	225	236	254	260	279	281	301	319	332	3,113
		Additions - AFUDC		183	210	224	225	236	254	260	279	281	301	319	332	3,113
		Ending CWIP		25,988	28,253	28,503	30,333	33,291	34,359	37,509	37,835	41,197	44,231	46,431	47,815	47,815
		Cost of Removal		932	932	932	932	932	932	932	932	932	932	932	932	11,188
100	62	29 Palms Marine Base - NB Non-C	Apr-11	0	0	0	0	0	0	0	0	0	0	0	660	1,815
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
100	445	734 NGV Various SCG Sites Chang	Dec-12	142	142	142	142	142	142	142	142	142	142	142	140	1,703
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	1	2	3	4	5	6	6	7	8	9	10	62
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		142	286	430	575	721	868	1,015	1,164	1,313	1,464	1,615	1,765	1,765
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Beginning CWIP		23,129	26,111	28,539	28,933	30,908	34,012	35,227	38,525	38,998	42,511	46,191	49,207	51,409
		Expenditures		18,980	18,984	18,990	18,984	18,990	18,993	18,995	19,002	19,001	19,495	19,659	19,733	229,807
		Additions		15,999	16,557	17,013	15,889	15,889	17,763	15,702	18,535	15,496	15,824	16,658	17,549	201,604
		Expenditures - AFUDC		194	211	226	228	240	258	266	285	310	333	351	361	3,190
		Additions - AFUDC		183	210	224	225	236	254	260	279	281	301	319	332	3,113
		Ending CWIP		26,111	28,539	28,933	30,908	34,012	35,227	38,525	38,998	42,511	46,191	49,207	51,409	51,409
		Cost of Removal		932	932	932	932	932	932	932	932	932	957	965	969	11,278
		Ending CWIP		21,322	23,188	23,403	24,905	27,334	28,211	30,797	31,064	33,825	36,317	38,123	39,259	39,259
		Interest Bearing		117	235	353	472	592	712	834	956	1,078	1,609	2,279	2,951	2,951
		Total Interest Bearing		21,439	23,432	23,756	25,377	27,926	28,924	31,631	32,020	34,904	37,926	40,402	42,210	42,210
		Non-Interest Bearing		4,647	5,056	5,100	5,428	5,957	6,148	6,712	6,770	7,372	7,915	8,308	8,556	8,556
		Non-Routine		25	51	77	103	129	155	182	208	235	351	497	643	643
		Total Non-Interest Bearing		4,672	5,107	5,177	5,531	6,086	6,304	6,894	6,978	7,607	8,265	8,805	9,199	9,199
		Total Ending CWIP		26,111	28,539	28,933	30,908	34,012	35,227	38,525	38,998	42,511	46,191	49,207	51,409	51,409

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	8%	8%	9%	8%	8%	8%	8%	8%	9%	8%	8%	8%	8%	8%	9%	100%
Retirement Rate	6%	4%	8%	5%	5%	5%	5%	5%	7%	7%	7%	7%	8%	9%	32%	100%
Interest Bearing Rate	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%
Salvage Rate	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Asset ID	Project Number	Description	In Service Date	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
100																
		Expenditures		20,363	20,361	20,367	20,366	20,368	20,371	20,380	20,388	20,389	20,383	20,385	20,433	244,544
		Additions - AFUDC		19,100	19,767	22,204	20,311	18,969	21,230	18,746	22,128	18,500	18,892	19,887	20,952	240,687
		Expenditures - AFUDC		344	352	355	345	345	353	348	358	347	368	368	371	4,244
		Additions - AFUDC		344	352	355	345	345	353	348	358	347	368	368	371	4,244
		Ending CWIP		49,068	49,662	47,825	47,880	49,279	48,421	50,054	48,314	50,203	51,693	52,191	51,672	51,672
		Cost of Removal		1,007	1,007	1,007	1,007	1,007	1,007	1,007	1,008	1,008	1,007	1,008	1,010	12,091
100	62	29 Palms Marine Base - NB Non-Cr	Apr-11													
		Expenditures		2,305	2,470	2,470	1,317									8,562
		Additions		0	0	0	10,377									0
		In Service Date Additions		18	32	47	58									10,377
		Expenditures - AFUDC		0	0	0	0									0
		Additions - AFUDC		0	0	0	170									155
		Ending CWIP		4,153	6,655	9,171	0									170
		Cost of Removal		114	122	122	65									0
100	445	734 NGV Various SCG Sites Chang	Dec-12													424
		Expenditures		186	186	186	186	186	186	186	186	186	186	186	186	2,234
		Additions		0	0	0	0									0
		In Service Date Additions		11	12	13	15	16	17	18	19	21	22	23	24	211
		Expenditures - AFUDC		0	0	0	0									0
		Additions - AFUDC		0	0	0	0									0
		Ending CWIP		1,962	2,160	2,359	2,559	2,761	2,964	3,168	3,373	3,580	3,787	3,996	4,210	4,210
		Cost of Removal		0	0	0	0									0
		Beginning CWIP		51,409	55,182	58,476	59,355	50,440	52,040	51,385	53,222	51,687	53,783	55,481	56,187	55,882
		Expenditures		22,844	23,017	23,023	21,869	20,554	20,557	20,566	20,574	20,575	20,569	20,571	20,622	255,341
		Additions		19,100	19,767	22,204	30,688	18,969	21,230	18,746	22,128	18,500	18,892	19,887	20,952	251,064
		Expenditures - AFUDC		373	396	416	417	361	370	366	377	368	380	391	395	4,611
		Additions - AFUDC		344	352	355	515	345	353	348	358	347	368	368	371	4,415
		Ending CWIP		55,182	58,476	59,355	50,440	52,040	51,385	53,222	51,687	53,783	55,481	56,187	55,882	55,882
		Cost of Removal		1,121	1,129	1,129	1,072	1,007	1,007	1,007	1,008	1,008	1,007	1,008	1,010	12,514
		Ending CWIP		40,288	40,775	39,267	39,313	40,461	39,756	41,097	39,668	41,220	42,443	42,852	42,426	42,426
		Interest Bearing		5,020	7,237	9,467	2,101	2,267	2,433	2,601	2,770	2,939	3,110	3,281	3,457	3,457
		Total Interest Bearing		45,308	48,012	48,734	41,414	42,728	42,190	43,698	42,438	44,159	45,553	46,133	45,883	45,883
		Routine		8,780	8,886	8,558	8,588	8,818	8,664	8,957	8,645	8,993	9,250	9,339	9,246	9,246
		Non-Routine		1,094	1,577	2,063	458	494	530	567	604	641	678	715	753	753
		Total Non-Interest Bearing		9,874	10,464	10,621	9,026	9,312	9,195	9,524	9,249	9,624	9,928	10,054	10,000	10,000
		Total Ending CWIP		55,182	58,476	59,355	50,440	52,040	51,385	53,222	51,687	53,783	55,481	56,187	55,882	55,882

Summary Data:

	ADD%	RET%	IB%	SALVAGE %
AFUDC	0.72%	8%	82%	2%
Additions Allocation - Routine Projects	0.72%	8%	82%	2%
Retirement Rate	0.72%	8%	82%	2%
Interest Bearing Rate	0.72%	8%	82%	2%
Salvage Rate	0.72%	8%	82%	2%

Rates:

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

Project Number	Description	In Service Date	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
100	Dist - Depreciable		22,219	22,226	22,229	22,228	22,230	22,225	22,242	22,249	22,241	22,247	22,249	22,211	266,797
	Expenditures	23,129	20,799	21,525	24,179	22,117	20,657	23,118	20,414	24,097	20,145	20,573	21,656	22,815	262,095
	Additions		373	381	385	374	375	384	379	390	379	391	401	404	4,615
	Expenditures - AFUDC		373	381	385	374	375	384	379	390	379	391	401	404	4,615
	Additions - AFUDC		53,092	53,793	51,843	51,953	53,527	52,654	54,462	52,815	54,711	56,395	56,978	56,374	56,374
	Ending CWIP		1,099	1,099	1,099	1,099	1,099	1,099	1,100	1,100	1,099	1,100	1,100	1,098	13,192
	Cost of Removal														
100	29 Palms Marine Base - NB Non-C	Apr-11													
	Expenditures														
	Additions														
	In Service Date Additions														
	Expenditures - AFUDC														
	Additions - AFUDC														
	Ending CWIP														
	Cost of Removal														
100	734 NGV Various SCG Sites Chang	Dec-12													
	Expenditures		219	219	219	219	219	219	219	219	219	219	219	219	2,626
	Additions														
	In Service Date Additions														
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		26	27	29	30	32	33	34	36	38	39	41	42	406
	Ending CWIP		4,454	4,700	4,948	5,197	5,447	5,699	5,952	6,207	6,463	6,721	6,981	7,240	679
	Cost of Removal														
Summary Data:															
	Beginning CWIP		55,882	57,547	58,493	56,790	57,150	58,974	58,333	60,414	58,822	61,174	63,106	63,959	55,882
	Expenditures		22,438	22,448	22,448	22,447	22,449	22,444	22,461	22,468	22,460	22,466	22,468	22,430	269,423
	Additions		20,799	21,525	24,179	22,117	20,657	23,118	20,414	24,097	20,145	20,573	21,656	29,378	268,658
	Expenditures - AFUDC		399	408	414	404	406	417	413	426	416	430	442	446	5,021
	Additions - AFUDC		373	381	385	374	375	384	379	390	379	391	401	404	4,615
	Ending CWIP		57,547	58,493	56,790	57,150	58,974	58,333	60,414	58,822	61,174	63,106	63,959	56,374	56,374
	Cost of Removal		1,099	1,099	1,099	1,099	1,099	1,099	1,100	1,100	1,099	1,100	1,100	1,098	13,192
	Ending CWIP		43,592	44,167	42,566	42,657	43,949	43,215	44,717	43,200	44,921	46,296	46,783	46,287	46,287
	Interest Bearing		3,657	3,859	4,062	4,267	4,472	4,679	4,887	5,096	5,307	5,518	5,731	5,944	(0)
	Total Interest Bearing		47,249	48,026	46,628	46,924	48,421	47,895	49,604	48,297	50,228	51,814	52,514	46,287	46,287
	Non-Interest Bearing		9,500	9,626	9,277	9,297	9,578	9,418	9,745	9,415	9,790	10,090	10,196	10,088	10,088
	Non-Routine		797	841	885	930	975	1,020	1,065	1,111	1,157	1,203	1,249	(0)	(0)
	Total Non-Interest Bearing		10,297	10,467	10,162	10,226	10,553	10,438	10,811	10,526	10,946	11,292	11,445	10,088	10,088
	Total Ending CWIP		57,547	58,493	56,790	57,150	58,974	58,333	60,414	58,822	61,174	63,106	63,959	56,374	56,374
	Cost of Removal														

Rates:	AFUDC	Additions Allocation - Routine Projects	Retirement Rate	Interest Bearing Rate	Salvage Rate	ADD%	RET%	IB%	SALVAGE %
	0.72%	8%	8%	82%	2%	0.72%	8%	82%	2%
	0.72%	9%	8%	82%	2%	0.72%	9%	82%	2%
	0.72%	5%	5%	82%	2%	0.72%	5%	82%	2%
	0.72%	7%	7%	82%	2%	0.72%	7%	82%	2%
	0.72%	8%	8%	82%	2%	0.72%	8%	82%	2%
	0.72%	9%	9%	82%	2%	0.72%	9%	82%	2%
	0.72%	8%	8%	82%	2%	0.72%	8%	82%	2%
	0.72%	9%	9%	82%	2%	0.72%	9%	82%	2%
	0.72%	8%	8%	82%	2%	0.72%	8%	82%	2%
	0.72%	9%	9%	82%	2%	0.72%	9%	82%	2%

Plant & Reserve Balance

General Plant Summary Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	156,485	158,216	163,596	170,828	167,512	175,457	181,039	194,383	134,988	143,152	152,706	164,296	156,485
Expenditures	5,520	12,790	8,809	8,809	15,462	17,022	23,102	26,782	20,553	13,969	13,766	14,036	177,165
Expenditures - AFUDC	1,117	1,132	1,196	1,232	1,231	1,291	1,351	1,457	1,016	1,049	1,114	1,195	14,380
Total Expenditures	6,637	6,487	13,986	10,041	16,693	18,313	24,452	28,239	21,568	15,018	14,880	15,231	191,545
Additions	4,711	939	6,500	12,883	8,333	12,208	10,903	83,965	13,013	5,307	3,212	61,062	223,037
Additions - AFUDC	195	168	254	474	415	524	205	3,669	391	157	77	2,323	8,651
Total Additions	4,906	1,108	6,754	13,357	8,748	12,732	11,108	87,634	13,404	5,464	3,289	63,385	231,888
End Month CWIP	158,216	163,596	170,828	167,512	175,457	181,039	194,383	134,988	143,152	152,706	164,296	116,142	116,142
Interest Bearing CWIP	153,968	159,234	166,151	162,776	170,317	175,582	188,468	130,525	138,274	147,415	158,513	111,507	111,507
Non-Interest Bearing CWIP	4,249	4,362	4,677	4,736	5,140	5,457	5,915	4,463	4,878	5,291	5,783	4,635	4,635
End Month CWIP	158,216	163,596	170,828	167,512	175,457	181,039	194,383	134,988	143,152	152,706	164,296	116,142	116,142
Beg Month Plant Balance	626,509	631,171	631,870	638,267	651,539	660,190	666,280	677,227	763,465	775,737	781,176	757,071	626,509
Additions	4,906	1,108	6,754	13,357	8,748	12,732	11,108	87,634	13,404	5,464	3,289	63,385	231,888
Retirements	244	409	357	85	97	6,841	161	1,397	1,132	25	27,394	1,182	39,123
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	631,171	631,870	638,267	651,539	660,190	666,280	677,227	763,465	775,737	781,176	757,071	819,274	819,274
Depreciation Accrual	5,587	5,636	5,643	5,730	5,939	6,065	6,142	6,239	6,911	7,083	7,128	6,759	74,861
Monthly Rate													
Beg Month Reserve Balance	381,840	387,183	392,410	397,695	403,339	409,180	408,630	414,610	419,452	425,231	432,288	412,117	381,840
Provision	5,587	5,636	5,643	5,730	5,939	6,065	6,142	6,239	6,911	7,083	7,128	6,759	74,861
Retirements	244	409	357	85	97	6,841	161	1,397	1,132	25	27,394	1,182	39,123
Salvage	0	0	0	0	0	27	0	0	0	0	95	1	124
Removal Costs	0	0	1	1	1	1	1	1	1	1	0	2	10
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	387,183	392,410	397,695	403,339	409,180	408,630	414,610	419,452	425,231	432,288	412,117	417,692	417,692

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	116,142	127,881	139,642	164,486	175,529	197,157	218,258	230,463	254,333	277,520	297,529	311,131	116,142
Expenditures	18,872	16,765	25,628	19,228	22,127	30,525	22,556	23,542	26,807	21,274	13,632	24,122	265,078
Expenditures - AFUDC	872	954	1,070	1,222	1,309	1,489	1,609	1,698	1,877	2,019	2,132	2,263	18,514
Total Expenditures	19,744	17,719	26,697	20,450	23,435	32,015	24,165	25,240	28,684	23,293	15,764	26,386	283,592
Additions	7,827	5,740	1,793	8,867	1,728	10,644	11,443	1,265	5,274	3,115	2,022	214,770	274,488
Additions - AFUDC	178	219	61	540	79	270	516	105	224	168	140	16,180	18,680
Total Additions	8,005	5,958	1,854	9,407	1,807	10,914	11,960	1,370	5,498	3,284	2,162	230,950	293,167
End Month CWIP	127,881	139,642	164,486	175,529	197,157	218,258	230,463	254,333	277,520	297,529	311,131	106,567	106,567
Interest Bearing CWIP	123,842	135,516	159,649	170,296	191,172	211,575	223,444	246,516	268,895	288,246	301,282	102,053	102,053
Non-interest Bearing CWIP	4,039	4,126	4,837	5,232	5,985	6,683	7,020	7,818	8,625	9,283	9,849	4,514	4,514
End Month CWIP	127,881	139,642	164,486	175,529	197,157	218,258	230,463	254,333	277,520	297,529	311,131	106,567	106,567
Beg Month Plant Balance	819,274	827,031	832,478	833,986	843,304	845,022	847,556	859,312	859,253	863,346	866,604	830,601	819,274
Additions	8,005	5,958	1,854	9,407	1,807	10,914	11,960	1,370	5,498	3,284	2,162	230,950	293,167
Retirements	249	511	346	88	89	8,380	203	1,429	1,405	26	38,165	1,243	52,133
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	827,031	832,478	833,986	843,304	845,022	847,556	859,312	859,253	863,346	866,604	830,601	1,060,308	1,060,308
Depreciation Accrual	7,631	7,731	7,811	7,816	7,939	7,957	7,938	8,109	8,081	8,141	8,177	7,667	94,998
Monthly Rate													
Beg Month Reserve Balance	417,692	425,034	432,214	439,623	447,310	455,119	454,672	462,366	469,006	475,642	483,716	453,791	417,692
Provision	7,631	7,731	7,811	7,816	7,939	7,957	7,938	8,109	8,081	8,141	8,177	7,667	94,998
Retirements	249	511	346	88	89	8,380	203	1,429	1,405	26	38,165	1,243	52,133
Salvage	0	0	0	0	0	31	0	0	1	0	104	1	137
Removal Costs	41	41	55	41	41	55	41	41	41	41	41	41	518
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	425,034	432,214	439,623	447,310	455,119	454,672	462,366	469,006	475,642	483,716	453,791	460,175	460,175

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	106,567	112,264	122,294	140,488	152,805	163,496	96,251	107,688	120,659	130,930	138,456	150,597	106,567
Expenditures	9,725	10,632	19,478	12,323	14,606	14,114	12,652	13,756	14,794	13,813	13,664	11,628	161,184
Expenditures - AFUDC	772	821	925	1,028	1,122	1,195	716	801	895	963	1,015	1,092	11,343
Total Expenditures	10,497	11,454	20,403	13,350	15,728	15,309	13,368	14,557	15,688	14,776	14,679	12,719	172,528
Additions	4,628	1,309	2,093	925	4,874	76,627	1,835	1,489	5,187	6,989	2,440	110,009	218,406
Additions - AFUDC	171	116	115	108	164	5,928	95	97	230	260	98	7,706	15,088
Total Additions	4,799	1,425	2,208	1,033	5,037	82,554	1,931	1,586	5,417	7,249	2,538	117,715	233,494
End Month CWIP	112,264	122,294	140,488	152,805	163,496	96,251	107,688	120,659	130,930	138,456	150,597	45,601	45,601
Interest Bearing CWIP	108,473	118,483	136,189	148,123	158,412	92,909	104,066	116,582	126,448	133,701	145,397	43,226	43,226
Non-interest Bearing CWIP	3,792	3,810	4,299	4,683	5,084	3,341	3,622	4,077	4,482	4,755	5,200	2,375	2,375
End Month CWIP	112,264	122,294	140,488	152,805	163,496	96,251	107,688	120,659	130,930	138,456	150,597	45,601	45,601
Beg Month Plant Balance	1,060,308	1,064,775	1,065,505	1,067,361	1,068,274	1,073,236	1,145,691	1,147,344	1,146,913	1,150,433	1,157,645	1,112,741	1,060,308
Additions	4,799	1,425	2,208	1,033	5,037	82,554	1,931	1,586	5,417	7,249	2,538	117,715	233,494
Retirements	333	695	352	120	76	10,099	278	2,017	1,897	38	47,442	1,348	64,694
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,064,775	1,065,505	1,067,361	1,068,274	1,073,236	1,145,691	1,147,344	1,146,913	1,150,433	1,157,645	1,112,741	1,229,108	1,229,108
Depreciation Accrual	10,605	10,653	10,656	10,674	10,682	10,732	11,358	11,332	11,307	11,357	11,446	10,789	131,593
Monthly Rate													
Beg Month Reserve Balance	460,175	470,448	480,405	490,708	501,261	511,865	512,537	523,616	532,930	542,339	553,658	517,791	460,175
Provision	10,605	10,653	10,656	10,674	10,682	10,732	11,358	11,332	11,307	11,357	11,446	10,789	131,593
Retirements	333	695	352	120	76	10,099	278	2,017	1,897	38	47,442	1,348	64,694
Salvage	0	0	0	0	0	40	0	0	1	0	131	0	173
Removal Costs	0	1	2	1	1	1	1	1	2	1	1	3	16
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	470,448	480,405	490,708	501,261	511,865	512,537	523,616	532,930	542,339	553,658	517,791	527,230	527,230

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Project Asset ID	Number	Description	In Service Date	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
110		General Plant - Non depre														
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	17%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RET%	17%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

Project Asset ID	Number	Description	In Service Date	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
110		General Plant - Non depre														
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	17%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%																
RET%																
IB%																
SALVAGE %																

Project Asset ID	Number	Description	In Service Date	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
110		General Plant - Non depre														
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	17%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%																
RET%																
IB%																
SALVAGE %																

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	2,806	2,460	2,702	3,262	3,855	4,738	5,886	9,317	13,228	17,284	20,672	24,299	2,806
Expenditures	152	312	778	624	1,005	1,156	3,474	3,943	3,985	3,743	3,721	2,938	25,831
Expenditures - AFUDC	20	18	22	25	31	38	54	60	107	135	159	182	872
Total Expenditures	173	331	800	649	1,036	1,193	3,528	4,023	4,093	3,879	3,880	3,120	26,703
Additions	516	87	239	54	149	40	86	97	16	462	223	6,186	8,156
Additions - AFUDC	3	0	1	2	4	5	10	15	21	28	30	331	451
Total Additions	519	88	241	56	153	46	96	112	37	490	253	6,517	8,607
End Month CWIP	2,460	2,702	3,262	3,855	4,738	5,886	9,317	13,228	17,284	20,672	24,299	20,902	20,902
Interest Bearing CWIP	2,401	2,638	3,184	3,764	4,626	5,746	9,097	12,915	16,874	20,182	23,723	20,406	20,406
Non-interest Bearing CWIP	58	64	77	91	112	139	221	313	409	490	576	495	495
End Month CWIP	2,460	2,702	3,262	3,855	4,738	5,886	9,317	13,228	17,284	20,672	24,299	20,902	20,902
Beg Month Plant Balance	118,411	118,737	118,812	119,011	119,027	119,165	119,018	119,102	118,009	118,020	118,487	118,694	118,411
Additions	519	88	241	56	153	46	96	112	37	490	253	6,517	8,607
Retirements	193	13	41	40	14	193	12	1,205	26	24	46	1	1,809
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	118,737	118,812	119,011	119,027	119,165	119,018	119,102	118,009	118,020	118,487	118,694	125,210	125,210
Depreciation Accrual	1,082	1,085	1,085	1,087	1,087	1,088	1,087	1,088	1,078	1,078	1,082	1,084	13,011
Monthly Rate	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091
Beg Month Reserve Balance	104,325	105,213	106,285	107,329	108,376	109,449	110,344	111,419	111,302	112,354	113,408	114,445	104,325
Provision	1,082	1,085	1,085	1,087	1,087	1,088	1,087	1,088	1,078	1,078	1,082	1,084	13,011
Retirements	193	13	41	40	14	193	12	1,205	26	24	46	1	1,809
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	105,213	106,285	107,329	108,376	109,449	110,344	111,419	111,302	112,354	113,408	114,445	115,528	115,528

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	20,902	22,516	25,494	28,714	32,328	36,116	40,413	46,679	53,569	59,799	64,480	61,064	20,902
Expenditures	2,841	3,059	3,678	3,562	3,961	4,159	6,219	6,832	5,921	5,512	-3,219	4,173	46,698
Expenditures - AFUDC	158	170	193	215	242	270	307	354	399	442	444	446	3,640
Total Expenditures	2,999	3,229	3,871	3,777	4,204	4,429	6,526	7,186	6,320	5,954	-2,775	4,619	50,338
Additions	1,356	230	629	142	392	105	227	255	42	1,216	585	50,908	56,088
Additions - AFUDC	28	21	22	21	24	26	32	40	48	57	57	3,332	3,710
Total Additions	1,385	251	651	163	417	132	259	295	90	1,273	642	54,240	59,798
End Month CWIP	22,516	25,494	28,714	32,328	36,116	40,413	46,679	53,569	59,799	64,480	61,064	11,442	11,442
Interest Bearing CWIP	21,982	24,890	28,034	31,562	35,260	39,455	45,573	52,300	58,383	62,953	59,617	11,171	11,171
Non-interest Bearing CWIP	533	604	680	766	856	957	1,106	1,269	1,417	1,528	1,447	271	271
End Month CWIP	22,516	25,494	28,714	32,328	36,116	40,413	46,679	53,569	59,799	64,480	61,064	11,442	11,442
Beg Month Plant Balance	125,210	126,390	126,627	127,235	127,355	127,757	127,684	127,931	126,952	127,014	128,262	128,856	125,210
Additions	1,385	251	651	163	417	132	259	295	90	1,273	642	54,240	59,798
Retirements	204	14	43	43	15	204	13	1,274	28	25	48	1	1,912
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	126,390	126,627	127,235	127,355	127,757	127,684	127,931	126,952	127,014	128,262	128,856	183,095	183,095
Depreciation Accrual	1,144	1,154	1,157	1,162	1,163	1,167	1,166	1,169	1,160	1,160	1,172	1,177	13,950
Monthly Rate	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091
Beg Month Reserve Balance	115,528	116,467	117,608	118,721	119,841	120,989	121,952	123,105	122,999	124,131	125,267	126,390	115,528
Provision	1,144	1,154	1,157	1,162	1,163	1,167	1,166	1,169	1,160	1,160	1,172	1,177	13,950
Retirements	204	14	43	43	15	204	13	1,274	28	25	48	1	1,912
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	116,467	117,608	118,721	119,841	120,989	121,952	123,105	122,999	124,131	125,267	126,390	127,565	127,565

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	11,442	10,512	11,092	11,431	12,228	13,360	7,654	9,787	12,169	14,774	15,461	16,936	11,442
Expenditures	771	831	1,098	928	1,579	1,961	2,404	2,681	2,622	2,202	2,174	796	20,046
Expenditures - AFUDC	84	77	82	84	92	101	63	79	95	112	117	122	1,108
Total Expenditures	855	908	1,180	1,012	1,671	2,062	2,467	2,759	2,717	2,314	2,291	918	21,154
Additions	1,741	295	807	183	504	7,122	291	328	54	1,560	751	3,531	17,167
Additions - AFUDC	44	33	34	32	35	646	42	50	58	67	64	66	1,171
Total Additions	1,784	328	842	215	539	7,768	334	378	111	1,627	815	3,597	18,338
End Month CWIP	10,512	11,092	11,431	12,228	13,360	7,654	9,787	12,169	14,774	15,461	16,936	14,258	14,258
Interest Bearing CWIP	10,263	10,829	11,160	11,938	13,044	7,473	9,555	11,881	14,424	15,094	16,535	13,920	13,920
Non-interest Bearing CWIP	249	263	271	290	317	181	232	288	350	366	401	338	338
End Month CWIP	10,512	11,092	11,431	12,228	13,360	7,654	9,787	12,169	14,774	15,461	16,936	14,258	14,258
Beg Month Plant Balance	183,095	184,581	184,889	185,667	185,820	186,336	193,805	194,121	192,635	192,706	194,297	195,042	183,095
Additions	1,784	328	842	215	539	7,768	334	378	111	1,627	815	3,597	18,338
Retirements	299	20	63	62	22	299	19	1,863	40	37	71	2	2,796
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	184,581	184,889	185,667	185,820	186,336	193,805	194,121	192,635	192,706	194,297	195,042	198,637	198,637
Depreciation Accrual	1,935	1,950	1,953	1,962	1,963	1,969	2,048	2,051	2,035	2,036	2,053	2,061	24,016
Monthly Rate	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106
Beg Month Reserve Balance	127,565	129,201	131,132	133,022	134,921	136,862	138,532	140,562	140,749	142,744	144,744	146,726	127,565
Provision	1,935	1,950	1,953	1,962	1,963	1,969	2,048	2,051	2,035	2,036	2,053	2,061	24,016
Retirements	299	20	63	62	22	299	19	1,863	40	37	71	2	2,796
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	129,201	131,132	133,022	134,921	136,862	138,532	140,562	140,749	142,744	144,744	146,726	148,785	148,785

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
120		General Plant - Structures and Impr		425	64	131	326	260	390	455	781	978	978	846	782	521	6,513
		Expenditures			516	87	239	54	149	40	86	97	16	462	223	1,046	3,017
		In Service Date Additions			3	0	1	2	4	5	10	15	21	28	30	33	153
		Expenditures - AFUDC			3	0	1	2	4	5	10	15	21	28	30	33	153
		Additions - AFUDC			(27)	17	103	309	550	966	1,661	2,541	3,503	3,886	4,446	3,921	3,921
		Ending CWIP															
		Cost of Removal															
120	97	698 Branch Office ADA & Ergo	Dec-11	-	42	84	210	166	250	291	501	624	624	541	499	333	4,165
		Expenditures															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	3	4	6	9	13	18	22	26	29	133
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			42	127	338	507	762	1,060	1,570	2,207	2,848	3,412	3,937	4,289	4,293
		Cost of Removal															
120	99	653 Downey ERC Chiller Replacem	Jun-12	-	20	42	105	85	127	147	252	318	316	275	252	168	2,108
		Expenditures															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	1	2	3	5	7	9	11	13	15	67
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			20	63	169	255	384	535	792	1,116	1,441	1,728	1,993	2,176	2,176
		Cost of Removal															
120	131	653 MPK Data Center Generators	Dec-11	-	0	0	0	0	0	70	70	70	115	183	318	177	1,073
		Expenditures															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	1	1	2	2	3	5	7	22
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	70	141	213	285	402	589	911	1,096	1,096
		Cost of Removal															
120	155	653 MPK Exterior Site Improvement	Dec-11	-	0	0	0	0	0	0	150	150	150	150	150	131	880
		Expenditures															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	1	2	2	3	4	5	19
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	150	302	454	607	762	899	899	899
		Cost of Removal															
120	213	653 GCT Lease Renegotiation	Dec-11	-	0	0	0	0	0	0	1,389	1,389	1,389	1,389	1,389	1,388	8,334
		Expenditures															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	1	2	3	4	5	6	19
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	150	302	454	607	762	899	899
		Cost of Removal															
120	233	653 Various (carved out) MPK Proj	Dec-10	2,381	26	55	137	113	167	192	330	415	414	359	330	220	2,758
		Expenditures															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			17	17	18	19	20	22	24	26	30	33	35	37	298
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	298
		Ending CWIP			2,424	2,496	2,652	2,784	2,971	3,185	3,538	3,980	4,423	4,815	5,180	5,180	0
		Cost of Removal															
120	361	653 MPK Data Center Master Plan - Expenditures	Dec-13	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
	Additions															
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP															
	Interest Bearing			(26)	16	101	302	537	943	1,621	2,481	3,420	3,794	4,341	3,828	3,828
	Non-Routine			2,428	2,622	3,084	3,462	4,089	4,804	7,475	10,434	13,454	16,388	19,382	16,578	16,578
	Total Interest Bearing			2,401	2,638	3,184	3,764	4,626	5,746	9,097	12,915	16,874	20,182	23,723	20,406	20,406
	Non-Interest Bearing			(1)	0	2	7	13	23	39	60	83	92	105	83	93
	Routine			58	64	75	84	99	117	181	253	327	388	470	402	402
	Non-Routine			58	64	77	91	112	139	221	313	409	490	576	495	495
	Total Non-Interest Bearing			2,460	2,702	3,262	3,855	4,738	5,886	9,317	13,228	17,284	20,672	24,299	20,902	20,902
	Total Ending CWIP															

Rates:

AFUDC	0.72%	ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	17%	RET%	3%	5%	2%	2%	2%	2%	2%	3%	3%	1%	15%	7%	35%	100%
Retirement Rate	11%	IB%	1%	1%	11%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Interest Bearing Rate	98%	SALVAGE %	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	0%		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011	
120	425	General Plant - Structures and Impr		202	294	561	472	651	740	1,186	1,454	1,396	1,217	1,128	773	10,074		
		Expenditures Additions		1,356	629	142	392	105	227	255	42	1,216	585	7,930	7,930	0		
		Expenditures - AFUDC		28	21	21	24	24	26	32	40	48	57	60	57	60	437	
		Expenditures - AFUDC		28	21	21	24	24	26	32	40	48	57	60	57	60	437	
		Ending CWIP		2,767	2,831	2,762	3,092	3,352	3,987	4,945	6,144	7,498	8,042	6,065	6,065	6,065	0	
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions	Dec-11	53	105	262	210	314	367	629	786	786	681	629	420	5,243	5,243	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	9,408	9,408
		Expenditures - AFUDC		31	31	33	35	37	39	43	49	54	60	65	69	65	69	547
		Ending CWIP		4,382	4,518	4,813	5,057	5,408	6,487	7,322	8,163	8,905	9,599	8,905	8,905	8,905	8,905	8,905
120	99	653 Downey ERC Chiller Replacem	Jun-12	24	50	125	99	150	173	299	372	372	324	298	199	2,485		
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		15	16	17	17	18	20	22	24	27	30	32	34	32	34	271
		Ending CWIP		2,215	2,281	2,423	2,539	2,708	2,901	3,222	3,618	4,017	4,370	4,689	4,932	4,932	4,932	
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures Additions	Dec-11	29	46	71	117	117	117	117	1,180	1,202	349	303	284	0	3,814	
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	4,888	
		Expenditures - AFUDC		8	8	9	9	10	11	16	24	30	32	35	36	35	229	
		Ending CWIP		1,132	1,187	1,266	1,392	1,519	1,647	2,843	4,069	4,448	4,784	5,103	5,103	5,103	5,103	
120	155	653 MPK Exterior Site Improvement	Dec-11	31	62	158	126	191	222	382	476	476	414	382	257	3,178		
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		6	7	8	9	10	11	14	17	20	24	27	29	29	181	
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	200	
		Ending CWIP		936	1,005	1,171	1,306	1,507	1,740	2,136	2,629	3,125	3,562	3,971	3,971	3,971		
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures Additions	Dec-11	2,502	2,502	2,502	2,502	2,502	2,502	2,502	2,502	2,502	2,502	2,502	(6,047)	2,497	21,471	
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	29,805	
		Expenditures - AFUDC		69	87	105	124	142	161	180	199	218	237	226	215	215	1,964	
		Ending CWIP		11,083	13,672	16,280	18,905	21,550	24,213	26,895	29,596	32,315	35,055	29,234	(0)	2,142	(0)	
120	233	653 Various (carved out) MPK Proj	Dec-10	2,381	2,381	2,381	2,381	2,381	2,381	2,381	2,381	2,381	2,381	2,381	2,381	2,381		
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures Additions	Dec-10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
120	361	653 MPK Data Center Master Plan	Dec-13	-	-	-	-	-	-	-	-	-	-	-	-	-		
		Expenditures Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures Additions	Dec-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	36	72	111	151	192	233	307	416	445	445	445	445
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			2,701	2,764	2,697	3,019	3,272	3,892	4,828	5,998	7,320	7,321	7,851	5,921	5,921
	Interest Bearing			19,281	22,127	25,337	28,543	31,988	35,563	40,745	46,302	51,062	55,631	51,765	5,250	5,250
	Non-Routine			21,982	24,890	28,034	31,562	35,260	39,455	45,573	52,300	58,383	62,953	59,617	11,171	11,171
	Total Interest Bearing			66	67	65	73	79	94	117	146	178	178	191	144	144
	Non-Interest Bearing			468	537	615	693	776	863	989	1,124	1,239	1,350	1,256	127	127
	Non-Routine			533	604	680	766	856	957	1,106	1,269	1,417	1,528	1,447	271	271
	Total Non-Interest Bearing			22,516	25,494	28,714	32,328	36,116	40,413	46,679	53,569	59,799	64,480	61,064	11,442	11,442
	Total Ending CWIP															

Rates:

AFUDC	0.72%	ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	17%	RET%	3%	5%	7%	8%	11%	11%	11%	11%	11%	11%	15%	7%	35%	100%
Retirement Rate	11%	IB%	1%	1%	2%	2%	98%	98%	98%	98%	98%	98%	98%	98%	98%	100%
Interest Bearing Rate	98%	SALVAGE %	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	0%		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
120	120	General Plant - Structures and Impr		425	209	303	574	485	668	760	1,215	1,491	1,432	1,249	1,158	796	10,340
		Expenditures			1,741	295	807	183	504	135	291	328	54	1,560	751	3,531	10,180
		Additions			44	33	34	32	35	36	42	50	58	67	64	66	562
		Expenditures - AFUDC			44	33	34	32	35	36	42	50	58	67	64	66	562
		Additions - AFUDC			4,533	4,540	4,307	4,610	4,774	5,388	6,223	7,486	8,864	8,552	8,960	6,225	6,225
		Ending CWIP															
		Cost of Removal															
120	97	698 Branch Office ADA & Ergo	Dec-11	-													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
120	99	653 Downey ERC Chiller Replacem	Jun-12	-	486	486	486	368	317	251							2,394
		Expenditures															
		Additions															
		In Service Date Additions								6,987							6,987
		Expenditures - AFUDC								52							270
		Additions - AFUDC								609							609
		Ending CWIP			5,454	5,981	6,511	6,926	7,293								
		Cost of Removal															
120	131	653 MPK Data Center Generators	Dec-11	-													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
120	155	653 MPK Exterior Site Improvement	Dec-11	-													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
120	213	653 GCT Lease Renegotiation	Dec-11	-													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
120	233	653 Various (carved out) MPK Proj	Dec-10	2,381													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
120	361	653 MPK Data Center Master Plan -	Dec-13	-	76	42	38	75	594	950	1,189	1,190	1,190	952	1,016	0	7,312
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			3	4	4	5	7	12	20	29	37	45	52	56	275
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			525	571	613	692	1,294	2,256	3,465	4,683	5,911	6,908	7,977	8,033	8,033
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			4,425	4,433	4,205	4,500	4,661	5,271	6,173	7,308	8,654	8,350	8,747	6,077	6,077
	Interest Bearing			5,838	6,396	6,955	7,438	8,383	2,202	3,383	4,572	5,771	6,744	7,788	7,843	7,843
	Total Interest Bearing			10,263	10,829	11,160	11,938	13,044	7,473	9,555	11,881	14,424	15,094	16,535	13,920	13,920
	Non-Interest Bearing			107	108	102	109	113	128	150	177	210	203	212	147	147
	Routine			142	155	169	180	203	53	82	111	140	164	189	190	190
	Non-Routine			249	263	271	290	317	181	232	288	350	366	401	338	338
	Total Non-Interest Bearing			10,512	11,092	11,431	12,228	13,360	7,654	9,787	12,169	14,774	15,461	16,936	14,258	14,258
	Total Ending CWIP															

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	17%	3%	8%	2%	2%	2%	2%	5%	1%	3%	3%	1%	15%	7%	35%	100%
Retirement Rate	11%	1%	2%	2%	1%	1%	1%	1%	11%	1%	67%	1%	1%	3%	0%	100%
Interest Bearing Rate	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	343	-76	-110	13	169	364	537	646	839	1,051	1,220	1,414	343
Expenditures	204	212	232	228	231	231	227	237	248	233	224	272	2,778
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	204	212	232	228	231	231	227	237	248	233	224	272	2,778
Additions	623	246	109	72	36	57	118	43	36	65	29	110	1,545
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	623	246	109	72	36	57	118	43	36	65	29	110	1,545
End Month CWIP	-76	-110	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	-76	-110	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
End Month CWIP	-76	-110	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
Beg Month Plant Balance	39,863	40,486	40,723	40,832	40,904	40,940	40,755	40,873	40,916	40,946	41,010	40,162	39,863
Additions	623	246	109	72	36	57	118	43	36	65	29	110	1,545
Retirements	0	9	0	0	0	242	0	0	7	0	878	0	1,137
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	40,486	40,723	40,832	40,904	40,940	40,755	40,873	40,916	40,946	41,010	40,162	40,272	40,272
Depreciation Accrual	145	147	148	148	148	148	148	148	148	149	149	146	1,771
Accrual Monthly Rate	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036
Beg Month Reserve Balance	18,014	18,159	18,297	18,444	18,593	18,741	18,651	18,798	18,947	19,088	19,237	18,520	18,014
Provision	145	147	148	148	148	148	148	148	148	149	149	146	1,771
Retirements	0	9	0	0	0	242	0	0	7	0	878	0	1,137
Salvage	0	0	0	0	0	4	0	0	0	0	13	0	16
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	18,159	18,297	18,444	18,593	18,741	18,651	18,798	18,947	19,088	19,237	18,520	18,666	18,666

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	1,576	639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,576
Expenditures	216	226	246	243	246	246	244	254	268	251	241	289	2,971
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	216	226	246	243	246	246	244	254	268	251	241	289	2,971
Additions	1,153	456	203	133	66	106	218	80	67	120	55	204	2,861
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	1,153	456	203	133	66	106	218	80	67	120	55	204	2,861
End Month CWIP	639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
End Month CWIP	639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
Beg Month Plant Balance	40,272	41,425	41,872	42,074	42,207	42,274	42,135	42,354	42,433	42,494	42,614	41,781	40,272
Additions	1,153	456	203	133	66	106	218	80	67	120	55	204	2,861
Retirements	0	9	0	0	0	245	0	0	7	0	887	0	1,148
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	41,425	41,872	42,074	42,207	42,274	42,135	42,354	42,433	42,494	42,614	41,781	41,985	41,985
Depreciation Accrual	146	150	152	153	153	153	153	154	154	154	155	152	1,828
Monthly Rate	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036
Beg Month Reserve Balance	18,666	18,812	18,953	19,105	19,257	19,410	19,323	19,475	19,629	19,776	19,930	19,210	18,666
Provision	146	150	152	153	153	153	153	154	154	154	155	152	1,828
Retirements	0	9	0	0	0	245	0	0	7	0	887	0	1,148
Salvage	0	0	0	0	0	4	0	0	0	0	13	0	17
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	18,812	18,953	19,105	19,257	19,410	19,323	19,475	19,629	19,776	19,930	19,210	19,362	19,362

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	1,685	778	518	509	560	676	755	730	842	979	1,051	1,172	1,685
Expenditures	145	155	176	173	176	176	174	185	199	181	171	226	2,136
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	145	155	176	173	176	176	174	185	199	181	171	226	2,136
Additions	1,052	416	185	122	60	97	199	73	61	109	50	186	2,610
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	1,052	416	185	122	60	97	199	73	61	109	50	186	2,610
End Month CWIP	778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
End Month CWIP	778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
Beg Month Plant Balance	41,985	43,037	43,443	43,628	43,749	43,810	43,851	43,851	43,923	43,977	44,087	43,211	41,985
Additions	1,052	416	185	122	60	97	199	73	61	109	50	186	2,610
Retirements	0	10	0	0	0	255	0	0	7	0	925	0	1,197
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	43,037	43,443	43,628	43,749	43,810	43,851	43,851	43,923	43,977	44,087	43,211	43,398	43,398
Depreciation Accrual	154	158	159	160	160	160	160	161	161	161	161	158	1,913
Monthly Rate	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037
Beg Month Reserve Balance	19,362	19,516	19,664	19,823	19,982	20,143	20,052	20,211	20,372	20,526	20,687	19,937	19,362
Provision	154	158	159	160	160	160	160	161	161	161	161	158	1,913
Retirements	0	10	0	0	0	255	0	0	7	0	925	0	1,197
Salvage	0	0	0	0	0	4	0	0	0	0	13	0	17
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,516	19,664	19,823	19,982	20,143	20,052	20,211	20,372	20,526	20,687	19,937	20,095	20,095

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

Project Number	Description	In Service Date	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
130	General Plant - Capital Tools														
	Expenditures		204	212	232	228	231	231	227	237	248	233	224	272	2,778
	Additions		623	246	109	72	36	57	118	43	36	65	29	110	1,545
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		(76)	(110)	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:															
	Beginning CWIP		343	(76)	(110)	13	169	364	537	646	839	1,051	1,220	1,414	1,576
	Expenditures		204	212	232	228	231	231	227	237	248	233	224	272	2,778
	Additions		623	246	109	72	36	57	118	43	36	65	29	110	1,545
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		(76)	(110)	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing		(76)	(110)	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing		(76)	(110)	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
	Total Ending CWIP		(76)	(110)	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576

Rates:

AFUDC	ADD%	RET%	IB%	SALVAGE %
0.00%	0.00%	0.00%	0.00%	0.00%
40%	16%	7%	5%	3%
0%	1%	0%	0%	0%
0%	0%	0%	0%	0%
1%	1%	1%	1%	1%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

Project Number	Description	In Service Date	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
130	General Plant - Capital Tools		216	226	246	243	246	244	244	254	268	251	241	289	2,971
	Expenditures	343	1,153	456	203	133	66	106	218	80	67	120	55	204	2,861
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:															
	Beginning CWIP		1,576	639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,576
	Expenditures		216	226	246	243	246	244	244	254	268	251	241	289	2,971
	Additions		1,153	456	203	133	66	106	218	80	67	120	55	204	2,861
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing		639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
	Total Non-Interest Bearing		639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
	Total Ending CWIP		639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685

Rates:	AFUDC	ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
AFUDC	40%	16%	7%	5%	2%	4%	8%	3%	3%	2%	4%	2%	7%	100%	0.00%
Additions Allocation - Routine Projects	0%	1%	0%	0%	0%	21%	0%	0%	0%	0%	1%	0%	77%	0%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Salvage Rate															

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

Project Number	Description	In Service Date	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
130	General Plant - Capital Tools		145	155	176	173	176	176	174	185	199	181	171	226	2,136
	Expenditures		1,052	416	185	122	60	97	199	73	61	109	50	188	2,610
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:															
	Beginning CWIP		1,685	778	518	509	560	676	755	730	842	979	1,051	1,172	1,685
	Expenditures		1,45	155	176	173	176	176	174	185	199	181	171	226	2,136
	Additions		1,052	416	185	122	60	97	199	73	61	109	50	188	2,610
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing		778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
	Total Non-Interest Bearing		778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
	Total Ending CWIP		778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212

Rates:	AFUDC	ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retirement Rate	40%	16%	7%	5%	2%	2%	3%	4%	8%	3%	2%	4%	2%	7%	100%
Interest Bearing Rate	0%	1%	0%	0%	0%	0%	0%	21%	0%	0%	1%	0%	0%	0%	100%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage %	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	20,000	19,173	19,302	20,779	17,317	15,612	11,839	15,272	18,912	20,780	23,259	23,587	20,000
Expenditures	229	261	1,741	422	5,329	2,745	3,905	3,860	3,439	2,600	1,259	827	26,615
Expenditures - AFUDC	142	136	142	148	141	119	97	121	145	155	168	169	1,682
Total Expenditures	371	396	1,883	569	5,469	2,864	4,002	3,981	3,584	2,755	1,427	996	28,297
Additions	1,154	232	371	3,893	6,913	6,384	539	314	1,691	263	1,087	23,202	46,043
Additions - AFUDC	43	35	34	139	261	254	30	27	25	14	12	809	1,682
Total Additions	1,197	268	405	4,031	7,174	6,638	569	341	1,716	276	1,099	24,012	47,726
End Month CWIP	19,173	19,302	20,779	17,317	15,612	11,839	15,272	18,912	20,780	23,259	23,587	571	571
Interest Bearing CWIP	18,648	18,774	20,211	16,843	15,185	11,515	14,854	18,394	20,211	22,622	22,942	556	556
Non-interest Bearing CWIP	525	528	569	474	427	324	418	518	569	637	646	16	16
End Month CWIP	19,173	19,302	20,779	17,317	15,612	11,839	15,272	18,912	20,780	23,259	23,587	571	571
Beg Month Plant Balance	48,870	50,025	50,284	50,689	54,720	61,812	65,868	66,434	66,741	68,427	68,703	61,500	48,870
Additions	1,197	268	405	4,031	7,174	6,638	569	341	1,716	276	1,099	24,012	47,726
Retirements	42	9	0	0	83	2,582	2	35	30	0	8,301	560	11,643
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	50,025	50,284	50,689	54,720	61,812	65,868	66,434	66,741	68,427	68,703	61,500	84,952	84,952
Depreciation Accrual Monthly Rate	593	610	614	620	684	797	868	877	882	905	910	815	9,176
Beg Month Reserve Balance	21,084	21,636	22,237	22,851	23,471	24,072	22,289	23,155	23,998	24,849	25,755	18,366	21,084
Provision	593	610	614	620	684	797	868	877	882	905	910	815	9,176
Retirements	42	9	0	0	83	2,582	2	35	30	0	8,301	560	11,643
Salvage	0	0	0	0	0	2	0	0	0	0	3	0	5
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	21,636	22,237	22,851	23,471	24,072	22,289	23,155	23,998	24,849	25,755	18,366	18,622	18,622

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	571	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	571
Expenditures	3,149	3,462	4,005	2,776	3,410	3,113	3,161	3,826	4,052	4,409	4,984	4,548	44,886
Expenditures - AFUDC	15	38	64	88	110	134	96	120	148	179	213	246	1,450
Total Expenditures	3,164	3,500	4,068	2,864	3,520	3,246	3,257	3,946	4,201	4,588	5,197	4,794	46,336
Additions	100	67	21	13	3	8,505	146	19	33	77	201	26,411	35,597
Additions - AFUDC	4	4	4	4	4	189	5	5	5	5	5	1,006	1,239
Total Additions	104	71	24	17	8	8,693	151	24	38	82	206	27,417	36,836
End Month CWIP	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
Interest Bearing CWIP	3,532	6,868	10,801	13,570	16,987	11,689	14,710	18,525	22,574	26,956	31,810	9,805	9,805
Non-interest Bearing CWIP	99	193	304	382	478	329	414	521	635	759	895	276	276
End Month CWIP	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
Beg Month Plant Balance	84,952	85,019	85,082	85,106	85,123	85,057	90,072	90,214	90,207	90,216	90,299	71,699	84,952
Additions	104	71	24	17	8	8,693	151	24	38	82	206	27,417	36,836
Retirements	37	8	0	0	73	3,679	8	31	29	0	18,806	502	23,174
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	85,019	85,082	85,106	85,123	85,057	90,072	90,214	90,207	90,216	90,299	71,699	98,614	98,614
Depreciation Accrual Monthly Rate	1,190	1,192	1,193	1,193	1,193	1,192	1,278	1,281	1,281	1,281	1,282	1,004	14,560
Beg Month Reserve Balance	18,622	19,775	20,958	22,151	23,344	24,464	21,979	23,249	24,498	25,750	27,031	9,510	18,622
Provision	1,190	1,192	1,193	1,193	1,193	1,192	1,278	1,281	1,281	1,281	1,282	1,004	14,560
Retirements	37	8	0	0	73	3,679	8	31	29	0	18,806	502	23,174
Salvage	0	0	0	0	0	1	0	0	0	0	2	0	4
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,775	20,958	22,151	23,344	24,464	21,979	23,249	24,498	25,750	27,031	9,510	10,012	10,012

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	10,081	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	10,081
Expenditures	3,109	3,500	4,834	4,079	4,660	3,543	3,644	3,999	4,423	4,817	4,859	4,500	49,966
Expenditures - AFUDC	82	105	134	167	198	206	107	134	164	197	232	265	1,992
Total Expenditures	3,191	3,605	4,969	4,245	4,858	3,749	3,751	4,132	4,587	5,015	5,091	4,766	51,959
Additions	103	69	21	14	3,115	17,157	149	20	34	79	206	24,552	45,519
Additions - AFUDC	4	4	4	4	60	749	5	5	5	5	5	974	1,823
Total Additions	107	72	25	18	3,175	17,906	154	24	39	84	211	25,527	47,342
End Month CWIP	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698
Interest Bearing CWIP	12,806	16,241	21,050	25,162	26,799	13,030	16,528	20,523	24,947	29,742	34,489	14,296	14,296
Non-interest Bearing CWIP	360	457	592	708	754	367	465	578	702	837	971	402	402
End Month CWIP	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698
Beg Month Plant Balance	98,614	98,694	98,761	98,786	98,803	101,925	115,992	116,135	116,136	116,148	116,232	92,992	98,614
Additions	107	72	25	18	3,175	17,906	154	24	39	84	211	25,527	47,342
Retirements	27	6	0	0	54	3,838	12	23	27	0	23,451	357	27,794
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	98,694	98,761	98,786	98,803	101,925	115,992	116,135	116,136	116,148	116,232	92,992	118,162	118,162
Depreciation Accrual	1,456	1,457	1,458	1,458	1,459	1,509	1,737	1,739	1,740	1,740	1,741	1,383	18,877
Monthly Rate													
Beg Month Reserve Balance	10,012	11,441	12,892	14,350	15,808	17,213	14,884	16,609	18,326	20,038	21,778	71	10,012
Provision	1,456	1,457	1,458	1,458	1,459	1,509	1,737	1,739	1,740	1,740	1,741	1,383	18,877
Retirements	27	6	0	0	54	3,838	12	23	27	0	23,451	357	27,794
Salvage	0	0	0	0	0	1	0	0	0	0	2	0	3
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	11,441	12,892	14,350	15,808	17,213	14,884	16,609	18,326	20,038	21,778	71	1,098	1,098

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	3,647	2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	3,647
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	26	20	20	18	18	17	16	16	14	3	3	0	170
Total Expenditures	26	20	20	18	18	17	16	16	14	3	3	0	170
Additions	801	1	303	0	131	110	52	246	1,580	5	415	3	3,647
Additions - AFUDC	26	20	20	18	18	17	16	16	14	3	3	0	170
Total Additions	827	21	323	18	149	127	69	262	1,594	8	418	3	3,818
End Month CWIP	2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	0	0
Interest Bearing CWIP	2,769	2,768	2,473	2,473	2,345	2,238	2,188	1,948	411	406	2	0	0
Non-interest Bearing CWIP	78	78	70	70	66	63	62	55	12	11	0	0	0
End Month CWIP	2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	0	0
Beg Month Plant Balance	20,492	21,277	21,289	21,612	21,630	21,711	19,940	20,009	20,247	21,835	21,843	18,931	20,492
Additions	827	21	323	18	149	127	69	262	1,594	8	418	3	3,818
Retirements	42	9	0	0	68	1,898	0	24	6	0	3,330	560	5,935
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	21,277	21,289	21,612	21,630	21,711	19,940	20,009	20,247	21,835	21,843	18,931	18,374	18,374
Depreciation Accrual	284	295	295	300	300	301	276	277	281	303	303	262	3,478
Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	6,718	6,960	7,246	7,541	7,841	8,073	6,478	6,755	7,008	7,283	7,586	4,561	6,718
Provision	284	295	295	300	300	301	276	277	281	303	303	262	3,478
Retirements	42	9	0	0	68	1,898	0	24	6	0	3,330	560	5,935
Salvage	0	0	0	0	0	2	0	0	0	0	3	0	5
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,960	7,246	7,541	7,841	8,073	6,478	6,755	7,008	7,283	7,586	4,561	4,265	4,265

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	18,374	18,337	18,329	18,329	18,329	18,268	16,567	16,567	16,545	16,540	16,540	13,554	18,374
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	37	8	0	0	61	1,702	0	22	5	0	2,986	502	5,322
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	18,337	18,329	18,329	18,329	18,288	16,567	16,567	16,545	16,540	16,540	13,554	13,052	13,052
Depreciation Accrual	255	254	254	254	254	253	230	230	229	229	229	188	2,860
Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	4,265	4,482	4,728	4,982	5,236	5,430	3,983	4,213	4,421	4,645	4,874	2,120	4,265
Provision	255	254	254	254	254	253	230	230	229	229	229	188	2,860
Retirements	37	8	0	0	61	1,702	0	22	5	0	2,986	502	5,322
Salvage	0	0	0	0	0	1	0	0	0	0	2	0	4
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,482	4,728	4,982	5,236	5,430	3,983	4,213	4,421	4,645	4,874	2,120	1,807	1,807

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	13,052	13,026	13,020	13,020	13,020	12,977	11,768	11,768	11,753	11,749	11,749	9,628	13,052
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	27	6	0	0	43	1,209	0	15	4	0	2,121	357	3,781
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	13,026	13,020	13,020	13,020	12,977	11,768	11,768	11,753	11,749	11,749	9,628	9,272	9,272
Depreciation Accrual	181	181	181	181	181	180	163	163	163	163	163	133	2,032
Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	1,807	1,961	2,136	2,317	2,497	2,635	1,607	1,770	1,918	2,077	2,240	284	1,807
Provision	181	181	181	181	181	180	163	163	163	163	163	133	2,032
Retirements	27	6	0	0	43	1,209	0	15	4	0	2,121	357	3,781
Salvage	0	0	0	0	0	1	0	0	0	0	2	0	3
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,961	2,136	2,317	2,497	2,635	1,607	1,770	1,918	2,077	2,240	284	61	61

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

Project Asset ID	Number	Description	In Service Date	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
140		General Plant - Communications														
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		801	1	303	0	131	110	52	246	1,580	5	415	3	3,647
		Expenditures - AFUDC		26	20	20	18	18	17	16	16	14	3	3	0	170
		Additions - AFUDC		26	20	20	18	18	17	16	16	14	3	3	0	170
		Ending CWIP		2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
		Beginning CWIP		3,647	2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	3,647
		Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		801	1	303	0	131	110	52	246	1,580	5	415	3	3,647
		Expenditures - AFUDC		26	20	20	18	18	17	16	16	14	3	3	0	170
		Additions - AFUDC		26	20	20	18	18	17	16	16	14	3	3	0	170
		Ending CWIP		2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		2,769	2,768	2,473	2,473	2,345	2,238	2,188	1,948	411	406	2	0	0
		Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing		2,769	2,768	2,473	2,473	2,345	2,238	2,188	1,948	411	406	2	0	0
		Non-Interest Bearing		78	78	70	70	66	63	62	55	12	11	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		78	78	70	70	66	63	62	55	12	11	0	0	0
		Total Non-Interest Bearing		78	78	70	70	66	63	62	55	12	11	0	0	0
		Total Ending CWIP		2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	0	0

Rates:	AFUDC	Additions Allocation	Routine Projects	Retirement Rate	Interest Bearing Rate	Salvage Rate
ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RET%	22%	0%	8%	3%	7%	43%
IB%	1%	0%	0%	32%	0%	0%
SALVAGE %	97%	97%	97%	97%	97%	97%
	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
140		General Plant - Communications		3,647	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Rates:																	
		AFUDC			0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
		Additions Allocation- Routine Projects			22%	0%	8%	0%	4%	3%	1%	7%	43%	0%	11%	0%	100%
		Retirement Rate			1%	0%	0%	0%	1%	32%	0%	0%	0%	0%	56%	9%	100%
		Interest Bearing Rate			97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
		Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
140		General Plant - Communications		3,647	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Routine			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	(0)

Rates:	AFUDC	ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	22%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	16,316	16,309	16,446	18,227	14,768	13,194	9,533	13,019	16,908	20,357	22,841	23,584	16,316
Expenditures	229	261	1,741	422	5,329	2,745	3,905	3,860	3,439	2,600	1,259	827	26,615
Expenditures - AFUDC	116	116	122	130	123	102	81	105	131	152	165	169	1,511
Total Expenditures	345	376	1,863	551	5,451	2,847	3,986	3,965	3,570	2,752	1,424	996	28,126
Additions	334	224	68	3,889	6,782	6,272	486	65	110	258	671	23,199	42,359
Additions - AFUDC	17	15	14	121	243	237	14	11	11	11	9	809	1,511
Total Additions	351	239	82	4,010	7,025	6,509	500	76	121	268	681	24,009	43,870
End Month CWIP	16,309	16,446	18,227	14,768	13,194	9,533	13,019	16,908	20,357	22,841	23,584	571	571
Interest Bearing CWIP	15,863	15,996	17,728	14,364	12,833	9,272	12,662	16,445	19,799	22,215	22,939	556	556
Non-interest Bearing CWIP	446	450	499	404	361	261	356	463	557	625	646	16	16
End Month CWIP	16,309	16,446	18,227	14,768	13,194	9,533	13,019	16,908	20,357	22,841	23,584	571	571
Beg Month Plant Balance	12,188	12,539	12,778	12,861	16,870	23,896	30,000	30,498	30,574	30,695	30,963	28,280	12,188
Additions	351	239	82	4,010	7,025	6,509	500	76	121	268	681	24,009	43,870
Retirements	0	0	0	0	0	404	2	0	0	0	3,364	0	3,770
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	12,539	12,778	12,861	16,870	23,896	30,000	30,498	30,574	30,695	30,963	28,280	52,288	52,288
Depreciation Accrual	195	200	204	205	269	382	479	487	488	490	494	452	4,346
Monthly Rate	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160
Beg Month Reserve Balance	5,065	5,260	5,460	5,664	5,869	6,139	6,116	6,593	7,080	7,568	8,058	5,189	5,065
Provision	195	200	204	205	269	382	479	487	488	490	494	452	4,346
Retirements	0	0	0	0	0	404	2	0	0	0	3,364	0	3,770
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,260	5,460	5,664	5,869	6,139	6,116	6,593	7,080	7,568	8,058	5,189	5,640	5,640

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	571	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	571
Expenditures	3,149	3,462	4,005	2,776	3,410	3,113	3,161	3,826	4,052	4,409	4,984	4,548	44,896
Expenditures - AFUDC	15	38	64	88	110	134	96	120	148	179	213	246	1,450
Total Expenditures	3,164	3,500	4,068	2,864	3,520	3,246	3,257	3,946	4,201	4,588	5,197	4,794	46,346
Additions	100	67	21	13	3	8,505	146	19	33	77	201	26,411	35,597
Additions - AFUDC	4	4	4	4	4	189	5	5	5	5	5	1,006	1,239
Total Additions	104	71	24	17	8	8,693	151	24	38	82	206	27,417	36,836
End Month CWIP	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
Interest Bearing CWIP	3,532	6,868	10,801	13,570	16,987	11,689	14,710	18,525	22,574	26,956	31,810	9,805	9,805
Non-interest Bearing CWIP	99	193	304	382	478	329	414	521	635	759	895	276	276
End Month CWIP	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
Beg Month Plant Balance	52,288	52,392	52,463	52,487	52,504	52,512	59,471	59,613	59,637	59,675	59,757	45,532	52,288
Additions	104	71	24	17	8	8,693	151	24	38	82	206	27,417	36,836
Retirements	0	0	0	0	0	1,735	8	0	0	0	14,432	0	16,175
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	52,392	52,463	52,487	52,504	52,512	59,471	59,613	59,637	59,675	59,757	45,532	72,949	72,949
Depreciation Accrual	835	837	838	838	838	839	950	952	952	953	954	727	10,512
Monthly Rate	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160
Beg Month Reserve Balance	5,640	6,475	7,312	8,149	8,988	9,826	8,930	9,871	10,823	11,775	12,728	-750	5,640
Provision	835	837	838	838	838	839	950	952	952	953	954	727	10,512
Retirements	0	0	0	0	0	1,735	8	0	0	0	14,432	0	16,175
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,475	7,312	8,149	8,988	9,826	8,930	9,871	10,823	11,775	12,728	-750	-23	-23

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	10,081	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	10,081
Expenditures	3,109	3,500	4,834	4,079	4,660	3,543	3,644	3,999	4,423	4,817	4,859	4,500	49,966
Expenditures - AFUDC	82	105	134	167	198	206	107	134	164	197	232	265	1,992
Total Expenditures	3,191	3,605	4,969	4,245	4,858	3,749	3,751	4,132	4,587	5,015	5,091	4,766	51,959
Additions	103	69	21	14	3,115	17,157	149	20	34	79	206	24,552	45,519
Additions - AFUDC	4	4	4	4	60	749	5	5	5	5	5	974	1,823
Total Additions	107	72	25	18	3,175	17,906	154	24	39	84	211	25,527	47,342
End Month CWIP	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698
Interest Bearing CWIP	12,806	16,241	21,050	25,162	26,799	13,030	16,528	20,523	24,947	29,742	34,489	14,296	14,296
Non-interest Bearing CWIP	360	457	592	708	754	367	465	578	702	837	971	402	402
End Month CWIP	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698
Beg Month Plant Balance	72,949	73,055	73,128	73,152	73,170	76,345	91,831	91,973	91,998	92,037	92,121	72,197	72,949
Additions	107	72	25	18	3,175	17,906	154	24	39	84	211	25,527	47,342
Retirements	0	0	0	0	0	2,420	12	0	0	0	20,135	0	22,567
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	73,055	73,128	73,152	73,170	76,345	91,831	91,973	91,998	92,037	92,121	72,197	97,724	97,724
Depreciation Accrual	1,165	1,167	1,168	1,168	1,168	1,219	1,466	1,469	1,469	1,470	1,471	1,153	15,552
Monthly Rate	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160
Beg Month Reserve Balance	-23	1,142	2,308	3,476	4,644	5,813	4,612	6,066	7,535	9,004	10,473	-8,190	-23
Provision	1,165	1,167	1,168	1,168	1,168	1,219	1,466	1,469	1,469	1,470	1,471	1,153	15,552
Retirements	0	0	0	0	0	2,420	12	0	0	0	20,135	0	22,567
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,142	2,308	3,476	4,644	5,813	4,612	6,066	7,535	9,004	10,473	-8,190	-7,038	-7,038

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010				
150	150	General Plant - Communications 5 Years		2,433	0	68	68	68	68	68	68	113	68	68	68	68	789				
					334	224	68	44	11	203	486	65	110	258	671	176	2,651				
					17	15	14	14	14	14	14	14	11	11	11	11	11	5	149		
					17	15	14	14	14	14	14	14	11	11	11	11	11	9	5	149	
					2,099	1,943	1,942	1,965	2,022	1,887	1,513	1,516	1,473	1,284	880	571	571	571	571	571	
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0				
150	114	BC782.1 LAN Refresh 2010	Dec-10	-	0	0	0	0	0	0	0	0	0	463	463	463	230	1,619			
					0	0	0	0	0	0	0	0	0	0	0	0	0	1,619			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	125	BC782.1 WAN Rebuild 2010	Dec-10	-	0	0	0	0	2,420	165	1,292	1,292	1,292	1,292	416	165	165	7,206			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	130	BC772.1 Battery Plant Replacement	Dec-10	-	0	0	0	0	0	0	0	0	0	243	297	319	139	998			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	132	132-BC772.4 DC Perimeter 2010	Dec-10	-	0	0	0	0	2,500	2,500	2,500	2,500	2,500	1,373	1,356	245	226	13,200			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	135	BC772.5 DC Rebuild 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	137	BC782.2 WAN Rebuild 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	139	BC772.6 Conferencing Refresh 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	153	BC762.3 Microwave Refresh 1	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	154	BC762.4 NMS Refresh 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	167	BC782.2 Wired NAC	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	175	175-BC762.5 Messaging Project	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	178	BC772.8 DC Rebuild 2012	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	179	BC782.3 LAN Refresh 2012	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	180	BC762.6 WAN Rebuild 2012	May-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	181	BC772.9 Conferencing Refresh 201	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	191	BC762.8 Microwave Refresh 2	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	192	BC762.9 Microwave Refresh3	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	193	BC762.10 NMS Refresh 2012	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	195	BC772.11 Physical Layer Refresh	Dec-13	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	208	BC762.4 WLAN Refresh	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	212	BC772.2 Battery Plant Replacement	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Project Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	214	214-BC772.12 SCG Streaming Med Expenditures	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
150	219	BC782.5 One Voice Expenditures	Jun-10	4,202	29	51	1,303	212	261	12	0	0	0	0	0	0	1,867
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	6,070	0	0	0	0	0	0	6,070
		Expenditures - AFUDC			30	30	35	41	43	44	(0)	(0)	(0)	(0)	(0)	(0)	222
		Additions - AFUDC			0	0	0	0	0	222	0	0	0	0	0	0	222
		Ending CWIP			4,261	4,342	5,680	5,932	6,236	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	220	BC782.6 LAN Refresh Phase 3 Expenditures	Apr-10	3,604	113	54	40	33	0	0	0	0	0	0	0	0	240
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	3,844	0	0	0	0	0	0	0	0	3,844
		Expenditures - AFUDC			26	27	27	27	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	107
		Additions - AFUDC			0	0	0	107	0	0	0	0	0	0	0	0	107
		Ending CWIP			3,743	3,823	3,890	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	221	BC782.11 WAN Rebuild 2009 Expenditures	May-10	6,076	88	88	331	109	81	0	0	0	0	0	0	0	695
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	6,771	0	0	0	0	0	0	0	6,771
		Expenditures - AFUDC			43	44	46	48	49	(0)	(0)	(0)	(0)	(0)	(0)	(0)	229
		Additions - AFUDC			0	0	0	0	229	0	0	0	0	0	0	0	229
		Ending CWIP			6,206	6,338	6,714	6,871	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	332	BC775.1 PACER MDT Refresh Expenditures	Dec-13	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	442	BC782.7 GridComm Phase 2 HW Expenditures	Jun-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	443	BC782.8 GridComm Phase 2 HW Expenditures	Jun-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
150	444 BC782.9 GridComm Phase 2 HW	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	16,316	16,309	16,446	18,227	14,768	13,194	9,533	13,019	16,908	20,357	22,841	23,584	16,316
Expenditures	229	261	1,741	422	5,329	2,745	3,905	3,860	3,439	2,600	2,600	1,259	827
Additions	334	224	68	3,889	6,782	6,272	486	65	110	269	671	23,199	42,369
Expenditures - AFUDC	116	116	122	130	123	102	81	105	131	152	165	169	1,511
Additions - AFUDC	17	15	14	121	243	237	14	-11	41	11	9	809	1,511
Ending CWIP	16,309	16,446	18,227	14,768	13,194	9,533	13,019	16,908	20,357	22,841	23,584	571	571
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	2,042	1,889	1,889	1,911	1,966	1,835	1,472	1,474	1,433	1,248	661	556	556
Interest Bearing	13,821	14,107	15,839	12,453	10,867	7,437	11,191	14,971	18,386	20,967	22,277	(0)	(0)
Total Interest Bearing	15,863	15,996	17,728	14,364	12,833	9,272	12,662	16,445	19,799	22,215	22,939	556	556
Non-Interest Bearing	57	53	53	54	55	52	41	41	40	35	19	16	16
Routine	389	397	446	350	306	209	315	421	517	590	627	(0)	(0)
Non-Routine	446	450	499	404	361	261	356	463	557	625	646	16	16
Total Non-Interest Bearing	16,309	16,446	18,227	14,768	13,194	9,533	13,019	16,908	20,357	22,841	23,584	571	571
Total Ending CWIP													

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	13%	8%	3%	2%	0%	8%	18%	2%	4%	10%	25%	7%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	89%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
150	114	BC782.1 LAN Refresh 2010	Dec-10	-	0	69	0	69	69	69	115	69	69	69	69	69	808
		Expenditures Additions			100	67	21	13	69	69	61	146	33	77	201	53	795
		In Service Date Additions			4	4	4	4	4	5	5	5	5	5	5	5	4
		Expenditures - AFUDC			4	4	4	4	4	5	5	5	5	5	5	5	53
		Additions - AFUDC			4	4	4	4	4	5	5	5	5	5	5	5	53
		Ending CWIP		2,433	471	473	522	578	644	653	622	672	709	701	569	585	585
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	114	BC782.1 LAN Refresh 2010	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	125	BC782.1 WAN Rebuild 2010	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	130	BC772.1 Battery Plant Replacement	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	132	132-BC772.4 DC Perimeter 2010	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	135	BC772.5 DC Rebuild 2011	Dec-11	-	1,424	1,424	847	847	1,027	1,027	937	989	937	937	937	937	12,269
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			5	15	23	29	36	44	51	58	65	72	79	86	564
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	564
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		1,429	2,869	2,869	3,739	4,615	5,678	6,748	7,736	8,782	9,784	10,793	11,809	12,809	12,269
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	137	BC782.2 WAN Rebuild 2011	Dec-11	-	107	165	588	155	315	263	213	474	574	698	900	799	5,250
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	4	7	8	10	12	15	18	23	29	35	5,250
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	163
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	163
		Ending CWIP		108	274	866	1,028	1,350	1,624	1,848	2,337	2,929	3,651	4,580	4,580	4,580	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	139	BC772.6 Conferencing Refresh 201	Dec-11	-	27	40	145	39	79	65	53	119	143	174	225	200	1,310
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Project Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	1,310	1,310
		Expenditures - AFUDC			0	0	1	2	2	3	3	4	5	6	7	9	41
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	41	41
		Ending CWIP			28	68	215	255	337	404	460	583	730	910	1,142	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	153	BC762.3 Microwave Refresh 1	Dec-11	-	64	95	345	91	185	155	124	279	336	410	529	470	3,083
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	2	4	5	6	7	9	11	14	17	21	3,083
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	96	96
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	96	96
		Ending CWIP			64	159	507	602	792	953	1,085	1,372	1,719	2,142	2,688	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	154	BC762.4 NMS Refresh 2011	Dec-11	-	29	43	153	40	82	69	54	123	148	182	234	207	1,363
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	1	2	2	3	3	4	5	6	7	9	1,363
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	42	42
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	42	42
		Ending CWIP			29	72	226	268	352	423	481	608	760	948	1,189	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	167	BC782.2 Wired NAC	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	175	175-BC762.5 Messaging Project	Dec-11	-	64	95	345	91	185	155	124	279	336	410	529	470	3,083
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	2	4	5	6	7	9	11	14	17	21	3,083
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	96	96
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	96	96
		Ending CWIP			64	159	507	602	792	953	1,085	1,372	1,719	2,142	2,688	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	178	BC772.8 DC Rebuild 2012	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	179	BC782.3 LAN Refresh 2012	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	180	BC762.6 WAN Rebuild 2012	May-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	181	BC772.9 Conferencing Refresh 201	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	191	BC762.8 Microwave Refresh 2	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	192	BC762.9 Microwave Refresh3	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	193	BC762.10 NMS Refresh 2012	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	195	BC772.11 Physical Layer Refresh	Dec-13	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	208	BC762.4 WLAN Refresh	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	212	BC772.2 Battery Plant Replacement	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Project Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	214	214-BC772.12 SCG Streaming Med Expenditures	Dec-12	-	17	26	95	25	50	43	35	76	92	113	144	128	842
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	1	1	1	2	2	2	3	4	5	6	26
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			17	43	138	164	215	259	296	375	470	586	734	868	868
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	219	BC782.5 One Voice Expenditures	Jun-10	4,202	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	220	BC782.6 LAN Refresh Phase 3 Expenditures	Apr-10	3,604	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	221	BC782.11 WAN Rebuild 2009 Expenditures	May-10	6,076	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	332	BC775.1 PACER MDT Refresh Expenditures	Dec-13	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	442	BC782.7 GridComm Phase 2 HW Expenditures	Jun-11	-	1,418	1,506	1,418	1,418	1,418	1,268	0	0	0	0	0	0	8,444
		Additions			0	0	0	0	0	8,444	0	0	0	0	0	0	0
		In Service Date Additions			5	15	26	36	46	56	0	0	0	0	0	0	8,444
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	184
		Additions - AFUDC			0	0	0	0	0	184	0	0	0	0	0	0	184
		Ending CWIP			1,423	2,844	4,387	5,841	7,304	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	443	BC782.8 GridComm Phase 2 HW Expenditures	Jun-12	-	0	0	0	0	0	0	0	1,506	1,418	1,418	1,418	1,268	8,444
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	1,506	1,418	1,418	1,418	1,268	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	5	16	26	36	46	56	184	
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	
	Ending CWIP			0	0	0	0	1,511	2,944	4,388	5,841	7,305	8,628	9,628	8,628	
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	
150	444 BC782.9 GridComm Phase 2 HW	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	
Summary Data:																
	Beginning CWIP			571	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	571
	Expenditures			3,149	3,462	4,005	2,776	3,410	3,113	3,161	3,826	4,052	4,409	4,984	4,548	44,896
	Additions			100	67	21	13	3	8,505	146	19	33	77	201	26,411	35,937
	Expenditures - AFUDC			15	38	64	88	110	134	96	120	148	179	213	246	1,450
	Additions - AFUDC			4	4	4	4	4	189	5	5	5	5	5	1,006	1,239
	Ending CWIP			3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			458	460	508	562	626	635	605	654	689	681	553	569	569
	Interest Bearing			3,074	6,407	10,283	13,008	16,360	11,054	14,105	17,871	21,884	26,275	31,257	31,257	9,236
	Routine			3,532	6,868	10,801	13,570	16,987	11,689	14,710	18,525	22,574	26,956	31,810	31,810	9,805
	Non-Interest Bearing			13	13	14	16	18	18	17	18	19	19	16	16	16
	Total Non-Interest Bearing			87	180	290	366	460	311	397	503	616	740	880	260	260
	Total Ending CWIP			99	193	304	382	478	329	414	521	635	759	895	276	276
	AFUDC			3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
	Additions Allocation- Routine Projects			0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
	Retirement Rate			13%	8%	3%	2%	0%	8%	18%	2%	4%	10%	25%	7%	100%
	Interest Bearing Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	89%
	Salvage Rate			97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
				0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Rates:

AFUDC	0.72%
Additions Allocation- Routine Projects	0.72%
Retirement Rate	13%
Interest Bearing Rate	8%
Salvage Rate	97%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Project Description	In Service Date	Beg CWIP/ AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012				
150		General Plant - Communications 5) Expenditures		2,433	0	71	71	71	71	71	95	71	71	71	71	95	828				
					103	69	21	14	3	62	149	20	34	79	206	814	54	814			
					4	4	4	4	4	5	5	5	5	5	5	5	5	5	5	4	54
					483	485	535	592	660	688	614	665	702	694	559	599	599	599	599	599	
Cost of Removal																					
150	114	BC762.1 LAN Refresh 2010	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
					0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cost of Removal																					
150	125	BC762.1 WAN Rebuild 2010	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
					0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cost of Removal																					
150	130	BC772.1 Battery Plant Replacement	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
					0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cost of Removal																					
150	132	132-BC772.4 DC Perimeter 2010	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
					0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cost of Removal																					
150	135	BC772.5 DC Rebuild 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
					0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cost of Removal																					
150	137	BC762.2 WAN Rebuild 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
					0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cost of Removal																					
150	139	BC772.6 Conferencing Refresh 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
					0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cost of Removal																					

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Project Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	153	BC762.3 Microwave Refresh 1	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	154	BC762.4 NMS Refresh 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	167	BC782.2 Wired NAC	Dec-12	-	44	66	236	62	125	106	85	190	229	279	360	320	2,103
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	3	3	4	5	6	7	9	12	14	66
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	66
		Ending CWIP			44	111	348	413	542	652	742	939	1,175	1,464	1,835	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	175	175-BC762.5 Messaging Project	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	178	BC772.8 DC Rebuild 2012	Dec-12	-	605	841	841	841	841	657	657	302	421	421	421	507	7,356
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			2	7	13	19	25	31	36	39	42	45	49	52	360
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	360
		Ending CWIP			607	1,455	2,310	3,170	4,037	4,725	5,418	5,759	6,222	6,688	7,157	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	179	BC782.3 LAN Refresh 2012	Dec-12	-	55	85	302	79	162	135	109	243	293	357	461	409	2,690
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	2	3	4	5	6	8	9	12	15	18	84
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	84
		Ending CWIP			55	140	444	526	693	833	948	1,199	1,501	1,870	2,346	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
150	180	BC762.6 WAN Rebuild 2012	May-12	-	623	623	623	623	621	0	0	0	0	0	0	0	3,112
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Project Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		2	7	11	15	0	3,112	(0)	(0)	(0)	(0)	(0)	(0)	(0)	3,112
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	55
		Ending CWIP		625	1,254	1,888	2,526	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	181	BC772.9 Conferencing Refresh 201	Dec-12	-	10	16	57	14	31	28	21	47	56	68	87	78	513
		Additions															
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	513
		Expenditures - AFUDC		0	0	0	1	1	1	1	1	1	2	2	3	3	16
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	16
		Ending CWIP		10	27	84	100	131	161	182	182	231	289	359	448	448	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	191	BC762.8 Microwave Refresh 2	Dec-12	-	65	97	353	94	190	159	127	286	344	420	542	481	3,158
		Additions															
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	3,158
		Expenditures - AFUDC		0	1	2	4	5	6	7	9	11	14	14	17	21	98
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	98
		Ending CWIP		65	163	519	617	812	977	1,111	1,111	1,406	1,761	2,195	2,754	2,754	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	192	BC762.9 Microwave Refresh3	Dec-12	-	65	97	353	94	190	159	127	286	344	420	542	481	3,158
		Additions															
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	3,158
		Expenditures - AFUDC		0	1	2	4	5	6	7	9	11	14	14	17	21	98
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	98
		Ending CWIP		65	163	519	617	812	977	1,111	1,111	1,406	1,761	2,195	2,754	2,754	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	193	BC762.10 NMS Refresh 2012	Dec-12	-	29	44	157	41	84	71	56	126	151	186	239	212	1,396
		Additions															
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	1,396
		Expenditures - AFUDC		0	0	1	2	2	3	3	3	4	5	6	8	9	43
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	43
		Ending CWIP		29	73	231	274	360	434	492	492	622	779	971	1,218	1,218	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	195	BC772.11 Physical Layer Refresh	Dec-13	-	4	4	20	4	11	8	7	16	20	24	31	27	177
		Additions															
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	1	1	1	1	5
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		4	8	28	33	45	53	61	77	98	122	155	183	183	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	208	BC762.4 WLAN Refresh	Dec-12	-	18	29	100	26	53	45	36	79	95	118	150	133	881
		Additions															
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	881
		Expenditures - AFUDC		0	0	1	1	1	2	2	2	3	4	5	6	6	28
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	28
		Ending CWIP		18	47	147	174	228	276	314	395	494	615	770	904	1,037	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	212	BC772.2 Battery Plant Replacement	Dec-12	-	31	48	172	46	93	77	62	139	168	204	264	235	1,539
		Additions															
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	1,539
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		31	48	172	46	93	77	62	139	168	204	264	235	235	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012				
150	214	214-BC772.12 SCG Streaming Med Additions	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0				
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	1	2	2	3	4	4	5	7	8	10	10	10	1539	1,539	48
					31	80	254	301	397	477	542	685	885	1,069	1,341	0	0	0	0	0	48
150	214	214-BC772.12 SCG Streaming Med Additions	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	219	BC782.5 One Voice Expenditures	Jun-10	4,202	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	220	BC782.6 LAN Refresh Phase 3 Expenditures	Apr-10	3,604	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	221	BC782.11 WAN Rebuild 2009 Expenditures	May-10	6,076	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	332	BC775.1 PACER MDT Refresh Expenditures	Dec-13	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	442	BC782.7 GridComm Phase 2 HW Expenditures	Jun-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	443	BC782.8 GridComm Phase 2 HW Expenditures	Jun-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
150	444 BC782.9 GridComm Phase 2 HW	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			66	77	88	99	110	120	120	0	0	0	0	0	17,095
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	744	0	0	0	0	0	0	560
	Ending CWIP			10,237	11,767	13,307	14,858	16,420	0	0	0	0	0	0	0	744
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	189
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			10,081	13,166	16,699	21,643	25,870	27,553	27,553	13,396	16,993	21,101	25,649	30,579	35,459
	Expenditures			3,109	3,500	4,834	4,079	4,660	3,543	3,644	3,999	4,423	4,817	4,859	4,500	49,966
	Additions			103	69	21	14	3,115	17,157	109	20	34	79	206	24,552	45,519
	Expenditures - AFUDC			82	105	134	167	198	206	107	134	164	197	232	265	1,992
	Additions - AFUDC			4	4	4	4	60	749	5	5	5	5	5	974	1,823
	Ending CWIP			13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			469	472	520	576	642	650	597	647	683	675	544	583	583
	Expenditures			12,336	15,770	20,530	24,586	26,157	12,379	15,931	19,876	24,264	29,067	33,945	13,713	13,713
	Additions			12,806	16,241	21,050	25,162	26,799	13,030	16,528	20,523	24,947	29,142	34,489	14,296	14,296
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			13	13	15	16	18	18	17	18	19	19	15	16	16
	Expenditures			347	444	578	692	736	348	448	559	683	818	955	386	386
	Additions			360	457	592	708	754	367	465	578	702	837	971	402	402
	Ending CWIP			13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698

Summary Data:

Rates:	AFUDC	ADD%	RET%	IB%	SALVAGE %
AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	13%	8%	3%	0%	0%
Retirement Rate	0%	0%	0%	0%	0%
Interest Bearing Rate	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	5,310	5,310	5,310	5,310	5,310	5,310	5,202	5,202	5,202	5,202	5,202	4,715	5,310
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	108	0	0	0	0	486	0	595
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	5,310	5,310	5,310	5,310	5,310	5,202	5,202	5,202	5,202	5,202	4,715	4,715	4,715
Depreciation Accrual	34	34	34	34	34	34	33	33	33	33	33	30	401
Monthly Rate	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064
Beg Month Reserve Balance	3,840	3,874	3,908	3,942	3,976	4,010	3,936	3,970	4,003	4,036	4,069	3,616	3,840
Provision	34	34	34	34	34	34	33	33	33	33	33	30	401
Retirements	0	0	0	0	0	108	0	0	0	0	486	0	595
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,874	3,908	3,942	3,976	4,010	3,936	3,970	4,003	4,036	4,069	3,616	3,647	3,647

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,715	4,715	4,715	4,715	4,715	4,715	4,715	4,619	4,619	4,619	4,619	4,187	4,715
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	96	0	0	0	0	432	0	528
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,715	4,715	4,715	4,715	4,715	4,619	4,619	4,619	4,619	4,619	4,187	4,187	4,187
Depreciation Accrual	30	30	30	30	30	30	30	30	30	30	30	27	356
Accrual Monthly Rate	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064
Beg Month Reserve Balance	3,647	3,677	3,707	3,737	3,767	3,797	3,797	3,761	3,791	3,820	3,850	3,447	3,647
Provision	30	30	30	30	30	30	30	30	30	30	30	27	356
Retirements	0	0	0	0	0	96	0	0	0	0	432	0	528
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,677	3,707	3,737	3,767	3,797	3,732	3,761	3,791	3,820	3,850	3,447	3,474	3,474

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,102	4,102	4,102	4,102	3,718	4,187
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	85	0	0	0	0	384	0	469
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,187	4,187	4,187	4,187	4,187	4,102	4,102	4,102	4,102	4,102	3,718	3,718	3,718
Depreciation Accrual	48	48	48	48	48	48	47	47	47	47	47	43	565
Accrual Monthly Rate	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115
Beg Month Reserve Balance	3,474	3,522	3,570	3,618	3,666	3,714	3,677	3,724	3,771	3,818	3,865	3,528	3,474
Provision	48	48	48	48	48	48	47	47	47	47	47	43	565
Retirements	0	0	0	0	0	85	0	0	0	0	384	0	469
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,522	3,570	3,618	3,666	3,714	3,677	3,724	3,771	3,818	3,865	3,528	3,571	3,571

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
160	General Plant - Communications 7 Yl Expenditures		-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Rates:			0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
	AFUDC			19%	34%	0%	22%	0%	0%	0%	1%	3%	8%	4%	9%	100%
	Additions Allocation - Routine Projects			0%	0%	0%	0%	0%	18%	0%	0%	0%	0%	0%	0%	100%
	Retirement Rate			97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
	Interest Bearing Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
	Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
160	General Plant - Communications 7 Y Expenditures		-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Rates:		0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
	AFUDC		19%	34%	0%	22%	0%	1%	0%	0%	3%	0%	8%	4%	9%	100%
	Additions Allocation - Routine Projects		0%	0%	0%	0%	0%	0%	18%	0%	0%	0%	0%	0%	0%	100%
	Retirement Rate		97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
	Interest Bearing Rate		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
	Salvage Rate		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
160	General Plant - Communications 7 Y Expenditures		-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Rates:			0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
	AFUDC			19%	34%	0%	22%	0%	0%	0%	1%	3%	8%	4%	9%	100%
	Additions Allocation - Routine Projects			0%	0%	0%	0%	0%	18%	0%	0%	0%	0%	0%	0%	100%
	Retirement Rate			97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
	Interest Bearing Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
	Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	37	18	10	10	7	6	5	4	1	1	1	0	37
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	1
Additions	19	8	0	3	0	2	0	0	3	1	0	0	37
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Additions	19	8	0	3	0	2	0	0	3	1	0	0	37
End Month CWIP	18	10	10	7	6	5	4	1	1	1	0	0	0
Interest Bearing CWIP	17	10	10	6	6	4	4	1	1	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	18	10	10	7	6	5	4	1	1	1	0	0	0
Beg Month Plant Balance	8,707	8,727	8,734	8,734	8,738	8,723	8,553	8,553	8,546	8,547	8,547	7,426	8,707
Additions	19	8	0	3	0	2	0	3	1	0	0	0	37
Retirements	0	0	0	0	15	172	0	11	0	0	1,121	0	1,319
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	8,727	8,734	8,734	8,738	8,723	8,553	8,553	8,546	8,547	8,547	7,426	7,426	7,426
Depreciation Accrual	67	67	67	67	67	66	66	66	66	66	66	57	792
Accrual Monthly Rate	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077
Beg Month Reserve Balance	5,092	5,160	5,227	5,295	5,362	5,414	5,310	5,376	5,431	5,497	5,563	4,508	5,092
Provision	67	67	67	67	67	67	66	66	66	66	66	57	792
Retirements	0	0	0	0	15	172	0	11	0	0	1,121	0	1,319
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,160	5,227	5,295	5,362	5,414	5,310	5,376	5,431	5,497	5,563	4,508	4,566	4,566

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	7,426	7,426	7,426	7,426	7,426	7,413	7,267	7,267	7,258	7,258	7,258	6,302	7,426
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	13	147	0	9	0	0	956	0	1,125
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	7,426	7,426	7,426	7,426	7,413	7,267	7,267	7,258	7,258	7,258	6,302	6,302	6,302
Depreciation Accrual	57	57	57	57	57	57	56	56	56	56	56	49	673
Accrual Monthly Rate	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077
Beg Month Reserve Balance	4,566	4,623	4,680	4,738	4,795	4,840	4,750	4,806	4,853	4,909	4,965	4,065	4,566
Provision	57	57	57	57	57	57	56	56	56	56	56	49	673
Retirements	0	0	0	0	13	147	0	9	0	0	956	0	1,125
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,623	4,680	4,738	4,795	4,840	4,750	4,806	4,853	4,909	4,965	4,065	4,114	4,114

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	6,302	6,302	6,302	6,302	6,302	6,291	6,166	6,166	6,159	6,159	6,159	5,347	6,302
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	11	124	0	8	0	0	811	0	954
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,302	6,302	6,302	6,302	6,291	6,166	6,166	6,159	6,159	6,159	5,347	5,347	5,347
Depreciation Accrual	49	49	49	49	49	49	48	48	48	48	48	41	571
Accrual Monthly Rate	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077
Beg Month Reserve Balance	4,114	4,163	4,211	4,260	4,309	4,347	4,271	4,318	4,358	4,406	4,453	3,690	4,114
Provision	49	49	49	49	49	49	48	48	48	48	48	41	571
Retirements	0	0	0	0	11	124	0	8	0	0	811	0	954
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,163	4,211	4,260	4,309	4,347	4,271	4,318	4,358	4,406	4,453	3,690	3,731	3,731

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
170	General Plant - Communications 10 Yrs Expenditures		37													
	Additions			19	8	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	3	0	2	0	0	3	1	0	0	37
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			18	10	10	7	6	5	4	1	1	1	0	0	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			37	18	10	10	7	6	5	4	1	1	1	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			19	8	0	3	0	2	0	0	3	1	0	0	37
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1
	Ending CWIP			18	10	10	7	6	5	4	1	1	1	0	0	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			17	10	10	6	6	4	4	1	1	0	0	0	(0)
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			17	10	10	6	6	4	4	1	1	0	0	0	(0)
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	(0)
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	(0)
	Total Ending CWIP			18	10	10	7	6	5	4	1	1	1	0	0	(0)
Rates:																
	AFUDC			0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
	Additions Allocation- Routine Projects			52%	21%	0%	9%	1%	5%	0%	9%	2%	0%	0%	1%	100%
	Retirement Rate			0%	0%	0%	0%	0%	13%	0%	1%	0%	0%	85%	0%	100%
	Interest Bearing Rate			97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
	Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
170	General Plant - Communications 10 Yrs Expenditures		37	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Total Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Non-Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Total Non-Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Total Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	52%	21%	0%	9%	1%	1%	5%	9%	13%	0%	2%	0%	0%	0%	1%	100%
Retirement Rate	0%	0%	0%	0%	1%	0%	1%	0%	0%	0%	0%	0%	0%	0%	0%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012	
170	General Plant - Communications 10 Yrs Expenditures		37	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	(0)	
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	
Summary Data:																	
	Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	(0)
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	(0)
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	(0)
	Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	(0)
	Total Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	(0)
	Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0	(0)
Rates:																	
	AFUDC		0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
	Additions Allocation- Routine Projects		52%	21%	0%	9%	1%	5%	13%	0%	9%	2%	0%	0%	1%	100%	100%
	Retirement Rate		0%	0%	0%	0%	1%	0%	0%	0%	1%	0%	0%	0%	0%	0%	100%
	Interest Bearing Rate		97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
	Salvage Rate		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,148	2,148	2,148	2,172
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	24	0	0	0	24
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,148	2,148	2,148	2,148	2,148
Depreciation Accrual	13	13	13	13	13	13	13	13	13	13	13	13	160
Accrual Monthly Rate	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Beg Month Reserve Balance	368	381	395	408	422	435	448	462	475	465	478	491	368
Provision	13	13	13	13	13	13	13	13	13	13	13	13	160
Retirements	0	0	0	0	0	0	0	0	24	0	0	0	24
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	381	395	408	422	435	448	462	475	465	478	491	505	505

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,125	2,125	2,148
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	24	0	0	0	24
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,125	2,125	2,125	2,125	2,125
Depreciation Accrual	13	13	13	13	13	13	13	13	13	13	13	13	159
Accrual Monthly Rate	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Beg Month Reserve Balance	505	518	531	544	558	571	584	597	611	600	613	626	505
Provision	13	13	13	13	13	13	13	13	13	13	13	13	159
Retirements	0	0	0	0	0	0	0	0	24	0	0	0	24
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	518	531	544	558	571	584	597	611	600	613	626	640	640

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,101	2,101	2,101	2,125
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	23	0	0	0	23
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,101	2,101	2,101	2,101	2,101
Depreciation Accrual	13	13	13	13	13	13	13	13	13	13	13	13	157
Accrual Monthly Rate	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Beg Month Reserve Balance	640	653	666	679	692	705	718	731	744	734	747	760	640
Provision	13	13	13	13	13	13	13	13	13	13	13	13	157
Retirements	0	0	0	0	0	0	0	0	23	0	0	0	23
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	653	666	679	692	705	718	731	744	734	747	760	773	773

Project Number	Description	In Service Date	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
180	General Plant - Communications 17 Yrs														
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	0%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RET%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

Project Number	Description	In Service Date	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
180	General Plant - Communications 17 Yrs														
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	0%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
RET%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Project Number	Description	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
180	General Plant - Communications 17 Yrs													
	Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	0%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	3%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Rates:

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	274	276	278	286	292	277	204	180	176	169	160	126	274
Expenditures	7	14	30	27	27	26	16	23	35	22	14	67	308
Expenditures - AFUDC	2	2	2	2	2	2	1	1	1	1	1	1	20
Total Expenditures	9	16	32	29	29	28	18	25	36	23	15	68	328
Additions	4	12	22	21	41	99	40	27	41	32	47	22	410
Additions - AFUDC	2	2	2	2	2	2	1	1	1	1	1	1	20
Total Additions	6	14	24	24	43	101	42	29	43	33	49	23	430
End Month CWIP	276	278	286	292	277	204	180	176	169	160	126	172	172
Interest Bearing CWIP	269	270	279	284	270	198	175	171	165	155	123	167	167
Non-interest Bearing CWIP	8	8	8	8	8	6	5	5	5	4	3	5	5
End Month CWIP	276	278	286	292	277	204	180	176	169	160	126	172	172
Beg Month Plant Balance	37,953	37,950	37,961	37,970	37,976	38,019	37,972	38,006	37,877	37,916	37,947	30,024	37,953
Additions	6	14	24	24	43	101	42	29	43	33	49	23	430
Retirements	9	3	15	18	0	148	9	157	4	1	7,972	107	8,442
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	37,950	37,961	37,970	37,976	38,019	37,972	38,006	37,877	37,916	37,947	30,024	29,940	29,940
Depreciation Accrual	297	297	297	298	298	298	298	298	297	297	297	235	3,507
Monthly Rate	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078
Beg Month Reserve Balance	3,939	4,227	4,521	4,803	5,081	5,378	5,528	5,816	5,956	6,248	6,543	-1,115	3,939
Provision	297	297	297	298	298	298	298	298	297	297	297	235	3,507
Retirements	9	3	15	18	0	148	9	157	4	1	7,972	107	8,442
Salvage	0	0	0	0	0	0	0	0	0	0	17	0	18
Removal Costs	0	0	1	1	1	1	0	1	1	1	0	2	9
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,227	4,521	4,803	5,081	5,378	5,528	5,816	5,956	6,248	6,543	-1,115	-989	-989

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Asset ID:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
General Plant - Miscellaneous 190													
Beg Month CWIP Balance	172	1,430	2,541	3,953	4,892	5,458	5,421	6,003	6,834	7,399	8,145	8,595	172
Expenditures	1,343	1,343	1,822	1,343	1,343	1,823	1,343	1,343	1,343	1,343	1,343	1,347	17,076
Expenditures - AFUDC	6	15	24	33	39	45	43	47	53	57	62	65	488
Total Expenditures	1,349	1,357	1,846	1,375	1,382	1,868	1,386	1,390	1,395	1,399	1,405	1,412	17,564
Additions	84	232	409	404	776	1,860	761	512	778	596	893	406	7,713
Additions - AFUDC	6	15	24	33	39	45	43	47	53	57	62	65	488
Total Additions	90	247	434	437	815	1,905	804	558	831	653	955	472	8,201
End Month CWIP	1,430	2,541	3,953	4,892	5,458	5,421	6,003	6,834	7,399	8,145	8,595	9,535	9,535
Interest Bearing CWIP	1,391	2,471	3,845	4,758	5,309	5,273	5,839	6,647	7,196	7,922	8,360	9,274	9,274
Non-interest Bearing CWIP	39	70	108	134	149	148	164	187	203	223	235	261	261
End Month CWIP	1,430	2,541	3,953	4,892	5,458	5,421	6,003	6,834	7,399	8,145	8,595	9,535	9,535
Beg Month Plant Balance	29,940	30,023	30,268	30,690	31,113	31,928	33,716	34,513	34,948	35,775	36,427	31,093	29,940
Additions	90	247	434	437	815	1,905	804	558	831	653	955	472	8,201
Retirements	7	2	12	14	0	116	7	124	3	1	6,289	84	6,660
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,023	30,268	30,690	31,113	31,928	33,716	34,513	34,948	35,775	36,427	31,093	31,481	31,481
Depreciation Accrual	235	235	237	240	244	250	264	270	274	280	285	244	3,059
Monthly Rate	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078
Beg Month Reserve Balance	-989	-802	-610	-439	-254	-51	28	244	350	580	819	-5,212	-989
Provision	235	235	237	240	244	250	264	270	274	280	285	244	3,059
Retirements	7	2	12	14	0	116	7	124	3	1	6,289	84	6,660
Salvage	0	0	0	0	0	0	0	0	0	0	13	0	14
Removal Costs	41	41	55	41	41	55	41	41	41	41	41	41	517
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	-802	-610	-439	-254	-51	28	244	350	580	819	-5,212	-5,093	-5,093

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	9,535	9,440	9,168	8,696	8,227	7,289	4,979	4,043	3,432	2,502	1,783	677	9,535
Expenditures	11	21	46	42	42	41	26	36	54	34	23	104	480
Expenditures - AFUDC	67	66	65	61	58	51	35	29	24	18	13	5	493
Total Expenditures	79	88	110	104	100	92	61	64	78	52	35	109	972
Additions	106	294	517	511	981	2,351	962	646	983	754	1,128	514	9,747
Additions - AFUDC	67	66	65	61	58	51	35	29	24	18	13	5	493
Total Additions	174	360	582	572	1,039	2,402	997	675	1,008	771	1,141	519	10,240
End Month CWIP	9,440	9,168	8,696	8,227	7,289	4,979	4,043	3,432	2,502	1,783	677	268	268
Interest Bearing CWIP	9,182	8,917	8,458	8,002	7,089	4,842	3,932	3,338	2,434	1,734	659	260	260
Non-interest Bearing CWIP	258	251	238	225	200	136	111	94	68	49	19	7	7
End Month CWIP	9,440	9,168	8,696	8,227	7,289	4,979	4,043	3,432	2,502	1,783	677	268	268
Beg Month Plant Balance	31,481	31,647	32,004	32,574	33,132	34,170	36,450	37,440	37,984	38,989	39,759	34,287	31,481
Additions	174	360	582	572	1,039	2,402	997	675	1,008	771	1,141	519	10,240
Retirements	7	3	12	15	0	122	7	130	3	1	6,612	89	7,003
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	31,647	32,004	32,574	33,132	34,170	36,450	37,440	37,984	38,989	39,759	34,287	34,718	34,718
Depreciation Accrual	248	249	252	256	261	269	287	294	299	307	313	270	3,302
Monthly Rate	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079
Beg Month Reserve Balance	-5,093	-4,853	-4,608	-4,370	-4,129	-3,871	-3,725	-3,447	-3,283	-2,989	-2,685	-8,972	-5,093
Provision	248	249	252	256	261	269	287	294	299	307	313	270	3,302
Retirements	7	3	12	15	0	122	7	130	3	1	6,612	89	7,003
Salvage	0	0	0	0	0	0	0	0	0	0	14	0	15
Removal Costs	0	1	1	1	1	1	1	1	2	1	1	3	15
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	-4,853	-4,608	-4,370	-4,129	-3,871	-3,725	-3,447	-3,283	-2,989	-2,685	-8,972	-8,794	-8,794

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
190	General Plant - Misc		274	7	14	30	27	27	26	16	23	35	22	14	67	308
	Expenditures			4	12	22	21	41	99	40	27	41	32	47	22	410
	Additions			2	2	2	2	2	2	1	1	1	1	1	1	20
	Expenditures - AFUDC			2	2	2	2	2	2	1	1	1	1	1	1	20
	Additions - AFUDC			2	2	2	2	2	2	1	1	1	1	1	1	20
	Ending CWIP			276	278	286	292	277	204	180	176	169	160	126	172	172
	Cost of Removal			0	0	1	1	1	1	0	1	1	1	0	2	9
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			274	276	278	286	292	277	204	180	176	169	126	172	172
	Expenditures			7	14	30	27	27	26	16	23	35	22	14	67	308
	Additions			4	12	22	21	41	99	40	27	41	32	47	22	410
	Expenditures - AFUDC			2	2	2	2	2	2	1	1	1	1	1	1	20
	Additions - AFUDC			2	2	2	2	2	2	1	1	1	1	1	1	20
	Ending CWIP			276	278	286	292	277	204	180	176	169	160	126	172	172
	Cost of Removal			0	0	1	1	1	1	0	1	1	1	0	2	9
	Ending CWIP			269	270	279	284	270	198	175	171	165	155	123	167	167
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			269	270	279	284	270	198	175	171	165	155	123	167	167
	Total Interest Bearing			269	270	279	284	270	198	175	171	165	155	123	167	167
	Non-Interest Bearing			8	8	8	8	8	6	5	5	4	4	3	5	5
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			8	8	8	8	8	6	5	5	4	4	3	5	5
	Total Non-Interest Bearing			8	8	8	8	8	6	5	5	4	4	3	5	5
	Total Ending CWIP			276	278	286	292	277	204	180	176	169	160	126	172	172

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	1%	3%	5%	5%	10%	10%	10%	10%	24%	10%	7%	10%	8%	12%	5%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	2%	0%	2%	0%	0%	2%	1%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
190	General Plant - Misc	274	1,343	1,343	1,343	1,822	1,343	1,343	1,823	1,343	1,343	1,343	1,343	1,343	1,343	17,076
	Expenditures		84	232	409	404	776	776	1,860	761	512	778	596	893	406	7,713
	Additions		6	15	24	33	39	39	45	43	47	53	57	62	65	488
	Expenditures - AFUDC		6	15	24	33	39	39	45	43	47	53	57	62	65	488
	Additions - AFUDC		1,430	2,541	3,953	4,892	5,458	5,458	5,421	6,003	6,834	7,399	8,145	8,595	9,535	9,535
	Ending CWIP		41	41	55	41	41	41	55	41	41	41	41	41	41	517
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP		172	1,430	2,541	3,953	4,892	5,458	5,421	6,003	6,834	7,399	8,145	8,595	9,535	9,535
	Expenditures		1,343	1,343	1,822	1,343	1,343	1,343	1,823	1,343	1,343	1,343	1,343	1,343	1,343	172
	Additions		84	232	409	404	776	776	1,860	761	512	778	596	893	406	7,713
	Expenditures - AFUDC		6	15	24	33	39	39	45	43	47	53	57	62	65	488
	Additions - AFUDC		6	15	24	33	39	39	45	43	47	53	57	62	65	488
	Ending CWIP		1,430	2,541	3,953	4,892	5,458	5,458	5,421	6,003	6,834	7,399	8,145	8,595	9,535	9,535
	Cost of Removal		41	41	55	41	41	41	55	41	41	41	41	41	41	517
	Ending CWIP		1,391	2,471	3,845	4,758	5,309	5,309	5,273	5,839	6,647	7,196	7,922	8,360	9,274	9,274
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		1,391	2,471	3,845	4,758	5,309	5,309	5,273	5,839	6,647	7,196	7,922	8,360	9,274	9,274
	Total Interest Bearing		39	70	108	134	149	149	148	164	187	203	223	235	261	261
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		39	70	108	134	149	149	148	164	187	203	223	235	261	261
	Total Non-Interest Bearing		1,430	2,541	3,953	4,892	5,458	5,458	5,421	6,003	6,834	7,399	8,145	8,595	9,535	9,535
	Total Ending CWIP															

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	1%	3%	5%	5%	10%	10%	10%	10%	24%	10%	7%	10%	8%	12%	5%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	2%	0%	2%	0%	0%	0%	1%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

Project Number	Description	In Service Date	Beg AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
190	General Plant - Misc		274	11	21	46	42	42	41	26	36	54	34	23	104	480
	Expenditures			106	294	517	511	981	2,351	962	646	983	754	1,128	514	9,747
	Additions			67	66	65	61	58	51	35	29	24	18	13	5	493
	Expenditures - AFUDC			67	66	65	61	58	51	35	29	24	18	13	5	493
	Additions - AFUDC			9,440	9,168	8,696	8,227	7,289	4,979	4,043	3,432	2,502	1,783	677	268	268
	Ending CWIP			0	1	1	1	1	1	1	1	2	1	1	3	15
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			9,535	9,440	9,168	8,696	8,227	7,289	4,979	4,043	3,432	2,502	1,783	677	9,535
	Expenditures			11	21	46	42	42	41	26	36	54	34	23	104	480
	Additions			106	294	517	511	981	2,351	962	646	983	754	1,128	514	9,747
	Expenditures - AFUDC			67	66	65	61	58	51	35	29	24	18	13	5	493
	Additions - AFUDC			67	66	65	61	58	51	35	29	24	18	13	5	493
	Ending CWIP			9,440	9,168	8,696	8,227	7,289	4,979	4,043	3,432	2,502	1,783	677	268	268
	Cost of Removal			0	1	1	1	1	1	1	1	2	1	1	3	15
	Ending CWIP			9,182	8,917	8,458	8,002	7,089	4,842	3,932	3,338	2,434	1,734	659	260	260
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			9,182	8,917	8,458	8,002	7,089	4,842	3,932	3,338	2,434	1,734	659	260	260
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			268	251	238	225	200	136	111	94	68	49	19	7	7
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			268	251	238	225	200	136	111	94	68	49	19	7	7
	Total Non-Interest Bearing			9,440	9,168	8,696	8,227	7,289	4,979	4,043	3,432	2,502	1,783	677	268	268
	Total Ending CWIP															

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	1%	3%	5%	5%	10%	10%	10%	10%	24%	10%	7%	10%	8%	12%	5%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	2%	0%	2%	0%	0%	0%	1%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	133,062	136,383	141,423	146,488	145,879	154,466	162,573	168,968	101,832	103,868	107,396	114,870	133,062
Expenditures	4,928	4,556	10,009	7,508	8,871	12,866	15,480	18,719	12,846	7,371	8,548	9,931	121,634
Expenditures - AFUDC	953	976	1,030	1,057	1,058	1,132	1,198	1,255	762	757	786	843	11,805
Total Expenditures	5,881	5,532	11,039	8,565	9,928	13,998	16,678	19,974	13,608	8,128	9,334	10,775	133,440
Additions	2,413	361	5,758	8,843	1,194	5,628	10,119	83,484	11,229	4,486	1,826	31,542	166,882
Additions - AFUDC	147	131	216	331	148	262	164	3,626	343	114	33	1,181	6,698
Total Additions	2,561	492	5,974	9,174	1,342	5,890	10,283	87,110	11,572	4,600	1,859	32,723	173,580
End Month CWIP	136,383	141,423	146,488	145,879	154,466	162,573	168,968	101,832	103,868	107,396	114,870	92,922	92,922
Interest Bearing CWIP	132,649	137,551	142,478	141,886	150,237	158,123	164,343	99,045	101,024	104,456	111,726	90,378	90,378
Non-interest Bearing CWIP	3,733	3,871	4,010	3,993	4,229	4,450	4,626	2,788	2,843	2,940	3,145	2,544	2,544
End Month CWIP	136,383	141,423	146,488	145,879	154,466	162,573	168,968	101,832	103,868	107,396	114,870	92,922	92,922
Beg Month Plant Balance	380,096	382,656	382,773	388,446	397,594	398,935	401,350	411,495	498,605	509,112	513,712	505,374	380,096
Additions	2,561	492	5,974	9,174	1,342	5,890	10,283	87,110	11,572	4,600	1,859	32,723	173,580
Retirements	0	375	301	27	0	3,475	138	0	1,065	0	10,197	514	16,092
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	382,656	382,773	388,446	397,594	398,935	401,350	411,495	498,605	509,112	513,712	505,374	537,583	537,583
Depreciation Accrual	3,470	3,498	3,499	3,577	3,722	3,733	3,741	3,828	4,506	4,654	4,690	4,479	47,396
Monthly Rate													
Beg Month Reserve Balance	234,478	237,948	241,071	244,268	247,818	251,540	251,819	255,421	259,249	262,691	267,345	261,901	234,478
Provision	3,470	3,498	3,499	3,577	3,722	3,733	3,741	3,828	4,506	4,654	4,690	4,479	47,396
Retirements	0	375	301	27	0	3,475	138	0	1,065	0	10,197	514	16,092
Salvage	0	0	0	0	0	22	0	0	0	0	63	0	86
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	237,948	241,071	244,268	247,818	251,540	251,819	255,421	259,249	262,691	267,345	261,901	265,866	265,866

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	92,922	99,665	104,138	120,260	123,795	137,377	159,525	161,750	173,802	185,830	195,775	207,167	92,922
Expenditures	11,323	8,675	15,877	11,305	13,166	21,185	11,589	11,287	15,223	9,759	10,283	13,766	153,437
Expenditures - AFUDC	694	732	788	886	917	1,041	1,163	1,178	1,276	1,342	1,414	1,506	12,936
Total Expenditures	12,016	9,406	16,665	12,190	14,083	22,226	12,752	12,464	16,500	11,100	11,697	15,272	166,373
Additions	5,134	4,754	531	8,174	490	67	10,091	399	4,354	1,106	288	136,840	172,229
Additions - AFUDC	139	180	12	482	11	10	436	14	118	49	16	11,776	13,243
Total Additions	5,273	4,934	543	8,656	501	78	10,527	412	4,472	1,155	304	148,616	185,472
End Month CWIP	99,665	104,138	120,260	123,795	137,377	159,525	161,750	173,802	185,830	195,775	207,167	73,823	73,823
Interest Bearing CWIP	96,937	101,287	116,968	120,406	133,616	155,158	157,322	169,044	180,743	190,415	201,496	71,802	71,802
Non-interest Bearing CWIP	2,728	2,851	3,292	3,389	3,761	4,367	4,428	4,758	5,087	5,359	5,671	2,021	2,021
End Month CWIP	99,665	104,138	120,260	123,795	137,377	159,525	161,750	173,802	185,830	195,775	207,167	73,823	73,823
Beg Month Plant Balance	537,583	542,856	547,312	547,564	556,188	556,690	552,632	562,983	563,396	566,529	567,684	555,855	537,583
Additions	5,273	4,934	543	8,656	501	78	10,527	412	4,472	1,155	304	148,616	185,472
Retirements	0	478	291	32	0	4,136	175	0	1,339	0	12,134	655	19,239
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	542,856	547,312	547,564	556,188	556,690	552,632	562,983	563,396	566,529	567,684	555,855	703,816	703,816
Depreciation Accrual	4,916	4,999	5,072	5,068	5,186	5,194	5,077	5,236	5,214	5,265	5,283	5,092	61,602
Monthly Rate													
Beg Month Reserve Balance	265,866	270,783	275,304	280,085	285,121	290,307	291,391	296,293	301,528	305,404	310,669	303,893	265,866
Provision	4,916	4,999	5,072	5,068	5,186	5,194	5,077	5,236	5,214	5,265	5,283	5,092	61,602
Retirements	0	478	291	32	0	4,136	175	0	1,339	0	12,134	655	19,239
Salvage	0	0	0	0	0	26	0	0	0	0	75	0	102
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	270,783	275,304	280,085	285,121	290,307	291,391	296,293	301,528	305,404	310,669	303,893	308,330	308,330

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	73,823	78,367	84,818	98,210	105,920	114,618	69,466	76,136	83,115	87,025	89,582	96,352	73,823
Expenditures	5,688	6,125	13,324	7,101	8,148	8,394	6,404	6,856	7,497	6,579	6,438	6,001	88,556
Expenditures - AFUDC	539	573	644	716	774	836	511	560	611	635	653	699	7,751
Total Expenditures	6,227	6,698	13,967	7,817	8,922	9,230	6,916	7,416	8,108	7,214	7,091	6,700	96,307
Additions	1,627	235	562	97	213	49,900	234	422	4,056	4,487	305	81,226	143,363
Additions - AFUDC	57	13	13	10	11	4,482	13	14	143	170	16	6,660	11,601
Total Additions	1,683	248	575	107	224	54,381	246	436	4,198	4,657	321	87,886	154,965
End Month CWIP	78,367	84,818	98,210	105,920	114,618	69,466	76,136	83,115	87,025	89,582	96,352	15,165	15,165
Interest Bearing CWIP	76,222	82,496	95,521	103,021	111,480	67,565	74,051	80,840	84,643	87,130	93,714	14,750	14,750
Non-interest Bearing CWIP	2,145	2,322	2,689	2,900	3,138	1,902	2,084	2,275	2,382	2,452	2,638	415	415
End Month CWIP	78,367	84,818	98,210	105,920	114,618	69,466	76,136	83,115	87,025	89,582	96,352	15,165	15,165
Beg Month Plant Balance	703,816	705,499	705,090	705,389	705,453	705,678	754,475	754,917	754,917	757,296	761,953	745,891	703,816
Additions	1,683	248	575	107	224	54,381	246	436	4,198	4,657	321	87,886	154,965
Retirements	0	657	276	43	0	5,584	240	0	1,819	0	16,383	901	25,904
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	705,499	705,090	705,389	705,453	705,678	754,475	754,481	754,917	757,296	761,953	745,891	832,877	832,877
Depreciation Accrual Monthly Rate	6,814	6,840	6,834	6,838	6,839	6,826	7,127	7,087	7,073	7,114	7,178	6,917	83,485
Beg Month Reserve Balance	308,330	315,144	321,326	327,884	334,679	341,517	342,794	349,680	356,767	362,020	369,134	360,030	308,330
Provision	6,814	6,840	6,834	6,838	6,839	6,826	7,127	7,087	7,073	7,114	7,178	6,917	83,485
Retirements	0	657	276	43	0	5,584	240	0	1,819	0	16,383	901	25,904
Salvage	0	0	0	0	0	35	0	0	1	0	102	0	138
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	2
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	315,144	321,326	327,884	334,679	341,517	342,794	349,680	356,767	362,020	369,134	360,030	366,046	366,046

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	10,952	10,631	10,657	11,557	6,123	6,977	11,660	15,922	21,204	21,181	21,383	24,551	10,952
Expenditures	435	316	1,660	1,864	1,939	4,739	5,220	5,784	5,485	3,663	3,467	3,212	37,805
Expenditures - AFUDC	79	76	81	88	50	66	100	132	168	162	163	184	1,349
Total Expenditures	514	392	1,741	1,952	1,989	4,805	5,321	5,916	5,654	3,845	3,629	3,396	39,154
Additions	806	343	819	7,200	1,089	104	1,020	615	5,573	3,563	444	11,751	33,327
Additions - AFUDC	28	23	22	185	45	18	39	19	103	80	18	418	1,000
Total Additions	834	366	841	7,385	1,135	122	1,059	634	5,677	3,643	462	12,169	34,327
End Month CWIP	10,631	10,657	11,557	6,123	6,977	11,660	15,922	21,204	21,181	21,383	24,551	15,778	15,778
Interest Bearing CWIP	10,340	10,365	11,240	5,956	6,786	11,341	15,486	20,624	20,602	20,798	23,879	15,346	15,346
Non-interest Bearing CWIP	291	292	316	168	191	319	436	580	580	585	672	432	432
End Month CWIP	10,631	10,657	11,557	6,123	6,977	11,660	15,922	21,204	21,181	21,383	24,551	15,778	15,778
Beg Month Plant Balance	108,187	109,021	109,384	110,225	117,584	118,718	115,365	116,408	117,042	122,662	126,305	116,570	108,187
Additions	834	366	841	7,385	1,135	122	1,059	634	5,677	3,643	462	12,169	34,327
Retirements	0	3	0	27	0	3,475	16	0	56	0	10,197	0	13,774
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	109,021	109,384	110,225	117,584	118,718	115,365	116,408	117,042	122,662	126,305	116,570	128,739	128,739
Depreciation Accrual	1,753	1,767	1,773	1,786	1,906	1,924	1,870	1,886	1,897	1,988	2,047	1,889	22,485
Monthly Rate	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162
Beg Month Reserve Balance	54,328	56,081	57,845	59,617	61,377	63,282	61,752	63,606	65,492	67,333	69,321	61,234	54,328
Provision	1,753	1,767	1,773	1,786	1,906	1,924	1,870	1,886	1,897	1,988	2,047	1,889	22,485
Retirements	0	3	0	27	0	3,475	16	0	56	0	10,197	0	13,774
Salvage	0	0	0	0	0	22	0	0	0	0	63	0	86
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	56,081	57,845	59,617	61,377	63,282	61,752	63,606	65,492	67,333	69,321	61,234	63,123	63,123

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	15,778	16,136	14,654	20,263	22,874	28,487	35,717	31,453	35,512	36,991	39,293	42,619	15,778
Expenditures	3,898	3,327	6,027	5,078	5,932	7,082	5,307	4,236	5,131	3,186	3,342	4,328	56,874
Expenditures - AFUDC	125	125	124	160	182	225	270	236	268	271	288	315	2,591
Total Expenditures	4,022	3,452	6,152	5,239	6,114	7,307	5,577	4,472	5,399	3,457	3,631	4,643	59,465
Additions	3,551	4,754	531	2,485	490	67	9,423	399	3,817	1,106	288	32,031	58,943
Additions - AFUDC	114	180	12	142	11	10	418	14	103	49	16	1,463	2,531
Total Additions	3,665	4,934	543	2,627	501	78	9,842	412	3,920	1,155	304	33,493	61,474
End Month CWIP	16,136	14,654	20,263	22,874	28,487	35,717	31,453	35,512	36,991	39,293	42,619	13,769	13,769
Interest Bearing CWIP	15,694	14,253	19,708	22,248	27,707	34,739	30,592	34,540	35,979	38,217	41,452	13,392	13,392
Non-interest Bearing CWIP	442	401	555	626	780	978	861	972	1,013	1,076	1,167	377	377
End Month CWIP	16,136	14,654	20,263	22,874	28,487	35,717	31,453	35,512	36,991	39,293	42,619	13,769	13,769
Beg Month Plant Balance	128,739	132,404	137,334	137,877	140,473	140,974	136,916	146,738	147,150	151,003	152,159	140,329	128,739
Additions	3,665	4,934	543	2,627	501	78	9,842	412	3,920	1,155	304	33,493	61,474
Retirements	0	4	0	32	0	4,136	19	0	67	0	12,134	0	16,391
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	132,404	137,334	137,877	140,473	140,974	136,916	146,738	147,150	151,003	152,159	140,329	173,822	173,822
Depreciation Accrual	2,086	2,146	2,226	2,234	2,276	2,285	2,219	2,378	2,385	2,447	2,466	2,274	27,421
Monthly Rate	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162
Beg Month Reserve Balance	63,123	65,209	67,351	69,577	71,780	74,056	72,230	74,430	76,808	79,126	81,573	71,980	63,123
Provision	2,086	2,146	2,226	2,234	2,276	2,285	2,219	2,378	2,385	2,447	2,466	2,274	27,421
Retirements	0	4	0	32	0	4,136	19	0	67	0	12,134	0	16,391
Salvage	0	0	0	0	0	26	0	0	0	0	75	0	102
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	65,209	67,351	69,577	71,780	74,056	72,230	74,430	76,808	79,126	81,573	71,980	74,254	74,254

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	13,769	15,463	18,100	21,542	24,699	28,267	32,389	36,662	40,616	40,987	40,551	43,957	13,769
Expenditures	2,159	2,767	3,877	3,101	3,606	3,992	4,277	4,118	4,268	3,919	3,430	3,128	42,641
Expenditures - AFUDC	104	119	141	162	186	213	243	272	301	302	297	320	2,662
Total Expenditures	2,263	2,885	4,018	3,264	3,792	4,204	4,520	4,390	4,569	4,221	3,727	3,448	45,302
Additions	553	235	562	97	213	71	234	422	4,056	4,487	305	32,100	43,336
Additions - AFUDC	16	13	13	10	11	11	13	14	143	170	16	1,720	2,150
Total Additions	570	248	575	107	224	83	246	436	4,198	4,657	321	33,820	45,486
End Month CWIP	15,463	18,100	21,542	24,699	28,267	32,389	36,662	40,616	40,987	40,551	43,957	13,586	13,586
Interest Bearing CWIP	15,039	17,604	20,952	24,023	27,493	31,502	35,659	39,504	39,865	39,441	42,754	13,214	13,214
Non-interest Bearing CWIP	423	495	590	676	774	887	1,004	1,112	1,122	1,110	1,203	372	372
End Month CWIP	15,463	18,100	21,542	24,699	28,267	32,389	36,662	40,616	40,987	40,551	43,957	13,586	13,586
Beg Month Plant Balance	173,822	174,392	174,635	175,210	175,274	175,499	169,997	170,218	170,654	174,762	179,419	163,357	173,822
Additions	570	248	575	107	224	83	246	436	4,198	4,657	321	33,820	45,486
Retirements	0	5	0	43	0	5,584	26	0	90	0	16,383	0	22,131
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	174,392	174,635	175,210	175,274	175,499	169,997	170,218	170,654	174,762	179,419	163,357	197,177	197,177
Depreciation Accrual	2,817	2,826	2,830	2,839	2,840	2,844	2,755	2,758	2,766	2,832	2,908	2,647	33,663
Monthly Rate	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162
Beg Month Reserve Balance	74,254	77,071	79,892	82,722	85,518	86,359	85,653	88,382	91,140	93,816	96,648	83,274	74,254
Provision	2,817	2,826	2,830	2,839	2,840	2,844	2,755	2,758	2,766	2,832	2,908	2,647	33,663
Retirements	0	5	0	43	0	5,584	26	0	90	0	16,383	0	22,131
Salvage	0	0	0	0	0	35	0	0	1	0	102	0	138
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	2
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	77,071	79,892	82,722	85,518	88,359	86,653	88,382	91,140	93,816	96,648	83,274	85,921	85,921

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
200	General Plant - Computer Hardware		3,972	114	114	210	209	209	198	339	372	345	349	343	343	3,144
	Expenditures - AFUDC			806	343	819	141	311	104	340	615	410	226	444	451	5,010
	Additions - AFUDC			28	23	22	18	18	18	19	19	17	17	18	17	234
	Ending CWIP		3,279	3,051	2,442	2,510	2,408	2,502	2,501	2,257	2,193	2,316	2,214	2,106	2,106	2,100
200	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	38-BC760.1 Distributed S&T Expenditures	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	106 BC760.3 Endpoint Security Expenditures	Oct-10	-	0	0	0	0	56	56	56	56	56	56	56	56	282
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	57	114	171	229	(0)	(0)	(0)	(0)	5
200	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	109 BC760.1 IAM Phase 2 HW Expenditures	Jan-11	-	0	0	0	0	0	0	23	23	23	23	23	23	113
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	23	45	68	91	115	115
200	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	115-BC760.4 Distributed B Expenditures	Jan-11	-	0	0	147	224	234	234	234	234	234	234	231	224	2,229
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	1	2	3	5	7	8	10	12	14	15	77
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	147	373	610	849	1,090	1,333	1,577	1,823	2,068	2,307	2,307
200	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	116 BC760.5 Distributed Store Expenditures	Dec-10	-	0	0	222	222	222	228	222	222	222	222	222	222	2,228
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	1	2	4	6	7	9	10	12	14	15	80
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	223	448	674	907	1,136	1,367	1,600	1,834	2,070	2,307	2,307
200	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	119 BC770.1 LINUX/UNIX S&T Expenditures	Dec-10	-	0	0	0	0	61	312	106	460	414	409	442	424	2,628
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	62	375	484	949	1,371	1,790	2,247	(0)	(0)
200	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	120 BC760.6 Mainframe Hardw Expenditures	Sep-10	-	0	0	0	0	79	1,415	755	755	755	0	0	0	3,760
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	121	BC760.7 MPK Server Room	Sep-10	-	0	0	0	30	164	381	276	276	276	0	0	0	1,403
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	122	BC760.8 RB Server Room	Dec-10	-	0	0	0	187	235	187	187	187	220	222	222	222	1,867
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	124	BC770.3 Wintel Refresh PI	Dec-10	902	0	0	88	313	313	313	313	313	200	200	185	79	2,317
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses - AFUDC			6	6	7	8	10	13	15	17	19	21	22	23	169
		Ending CWIP			908	914	1,009	1,330	1,654	1,979	2,307	2,638	2,857	3,079	3,285	0	0
200	145	BC768.2 SAP BIA HW	Jul-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	147	BC770.4 Enterprise Energy	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	149	BC770.5 Govern Risk & C	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	151	BC770.6 Software Code S	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenses - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	159	BC760.10 Endpoint Secur	Oct-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	161	BC760.11 Distributed Stor	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	162	BC770.7 LINUX/UNIX Sen	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	163	BC760.12 MPK Server Ro	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	164	164-BC760.13 RB Server	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	166	166-BC770.8 Wintel Refre	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	169	169-BC770.10 Enterprise	Jul-10	177	65	65	65	65	65	65	112	65	0	0	0	0	503
		Expenditures			65	65	65	65	65	65	112	65	0	0	0	0	503
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	2	3	3	4	4	4	0	0	0	0	680
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	20	0	0	0	0	0	20
		Ending CWIP			243	310	378	446	514	583	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	174	BC770.11 Mainframe Stor	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	183	BC770.12 Enterprise Ench	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	185	BC770.13 Govern Risk & C	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	189	BC770.15 Software Code	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	198	BC760.14 Distributed Sto	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	199	BC760.15 MPK Server Ro	Sep-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	200	BC760.16 RB Server Roo	Sep-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	205	BC760.17 DS8100 Storage Expenditures	Oct-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	206	BC760.18 RB Tape Libran Expenditures	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	217	BC775.1 SCG Meter Read Expenditures	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	218	BC787.1 IT Depot & NCS Expenditures	Dec-11	-	0	0	0	0	0	0	0	191	191	191	191	191	956
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	1	2	3	5	6	17
		Ending CWIP			0	0	0	0	0	0	0	192	385	580	775	973	973
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	222	BC760.19 Active Directory Expenditures	Apr-10	568	37	69	69	10	0	0	0	0	0	0	0	0	185
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	753	0	0	0	0	0	0	0	0	753
		Expenditures - AFUDC			4	5	5	5	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	19
		Additions - AFUDC			0	0	0	19	0	0	0	0	0	0	0	0	19
		Ending CWIP			609	683	757	757	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	239	OpEx 20/20 Field Force M Expenditures	Apr-10	4,652	0	0	802	546	0	0	0	0	0	0	0	0	1,348
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	6,000	0	0	0	0	0	0	0	0	6,000
		Expenditures - AFUDC			33	33	36	41	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	143
		Additions - AFUDC			0	0	143	0	0	0	0	0	0	0	0	0	143
		Ending CWIP			4,685	4,718	5,556	5,556	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	250	OpEx 20/20 Customer Car Expenditures	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	263	OpEx 20/20 IT Environment	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	305	BC760.21 Distributed Back	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	306	BC760.22 Enterprise Encl	Dec-10	-	0	0	0	0	0	0	261	261	278	278	261	21	1,358
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,358
		Expenditures - AFUDC			0	0	0	0	0	0	1	3	5	7	9	10	33
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	33
		Ending CWIP			0	0	0	0	0	0	261	525	807	1,092	1,361	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	307	BC760.23 Security Operati	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	308	BC760.24 Security Operati	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	314	BC770.16 2011 DR Mainf	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	317	BC770.19 EMF Upgrade	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	3	6	8	11	12	12	13	67
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	358	597	973	1,442	1,575	1,709	1,844	1,980	1,980	1,980	1,980	1,980
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	343	BC779.1 Oracle Enterprise Expenditures	Oct-10	-	0	0	0	0	226	226	110	0	0	0	0	0	787
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	1	2	4	5	(0)	(0)	0	787
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	12
		Ending CWIP			0	0	0	0	226	454	684	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	344	BC780.2 ESM Capacity PI Expenditures	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	345	BC780.3 ESM Enhanceme Expenditures	Oct-10	-	0	0	0	0	522	522	693	11	0	0	0	0	2,268
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	2,268	0	0	2,268
		Expenditures - AFUDC			0	0	0	0	2	6	9	14	16	0	0	0	46
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	46
		Ending CWIP			0	0	0	0	523	1,051	1,581	2,288	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	346	BC780.4 ESM Event Man Expenditures	Jul-11	-	0	0	0	0	0	547	547	547	547	547	547	539	3,274
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	2	6	10	14	18	21	21	70
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	549	1,101	1,653	2,218	2,763	3,344	3,344	3,344
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	347	BC780.5 ESM Service Mm Expenditures	Feb-11	-	0	0	0	0	0	593	593	593	593	593	593	578	4,136
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	2	6	10	15	19	23	28	104
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	595	1,195	1,798	2,406	3,018	3,635	4,240	4,240	4,240
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	353	BC787.2 Master Data Man Expenditures	May-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	354	BC787.2 Media Data Repos Expenditures	May-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
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Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	355	BC770.14 Software Code	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	369	BC770.25 Citrix 6	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	432	BC770.24 Print Servers Uj	Jul-11	-	0	0	0	0	0	0	58	58	58	58	58	44	332
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	1	1	1	2	2	7
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	58	116	175	234	293	339	339
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	434	BC770.25 Legacy Printers	Jul-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	435	BC770.26 Applications Ter	Dec-11	-	0	0	0	0	0	0	43	29	31	58	29	29	218
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	43	73	104	163	193	223	223
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	437	BC770.27 Total PC Hardw	Apr-14	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	446	BC769.1 SCG Data Wareh	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			10,952	10,631	10,657	11,557	6,123	6,977	11,660	15,922	21,161	21,161	21,383	24,551	10,952
	Expenditures			435	316	1,660	1,864	1,939	4,739	5,220	5,784	5,485	3,683	3,467	3,212	37,805
	Additions			806	343	819	7,200	1,089	104	1,020	615	5,573	3,563	444	11,751	33,327
	Expenditures - AFUDC			79	76	81	88	50	66	100	132	168	162	163	184	1,349
	Additions - AFUDC			28	23	22	185	45	18	39	19	103	80	18	418	1,000
	Ending CWIP			10,631	10,657	11,557	6,123	6,977	11,660	15,922	21,204	21,161	21,383	24,551	15,778	15,778
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	1
	Ending CWIP			3,190	2,987	2,375	2,441	2,342	2,434	2,432	2,196	2,133	2,253	2,154	2,048	2,048
	Interest Bearing			7,151	7,398	8,865	3,515	4,444	8,908	13,054	18,428	18,489	18,545	21,725	13,299	13,299
	Total Interest Bearing			10,340	10,385	11,240	5,956	6,786	11,341	15,486	20,624	20,602	20,798	23,879	15,346	15,346
	Non-Interest Bearing			90	84	67	69	66	68	68	62	60	63	61	58	58
	Routine			201	208	250	99	125	251	367	519	520	522	611	374	374
	Non-Routine			291	292	316	168	191	319	436	580	580	585	672	432	432
	Total Non-Interest Bearing			10,631	10,657	11,557	6,123	6,977	11,660	15,922	21,204	21,161	21,383	24,551	15,778	15,778
	Total Ending CWIP															

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	16%	7%	16%	3%	6%	7%	7%	7%	2%	2%	12%	8%	5%	9%	9%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	25%	0%	0%	0%	0%	74%	0%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
200	200	General Plant - Computer Hardware		3,972	86	107	206	206	206	206	449	449	449	372	390	391	3,458
		Expenditures			522	222	531	91	201	67	221	399	266	146	288	283	3,248
		Additions - AFUDC			15	12	9	10	10	10	12	14	14	15	16	17	156
		Additions - AFUDC			15	12	12	9	10	10	12	14	14	15	16	17	156
		Ending CWIP		1,669	1,554	1,229	1,343	1,348	1,486	1,715	1,766	1,872	2,116	2,217	2,316	2,316	2,316
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	38	38-BC760.1 Distributed S&I Expenditures	Dec-11	-	73	75	91	75	82	80	76	87	91	96	103	98	1,027
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	1	2	3	3	4	4	5	6	6	7	42
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,027
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	42
		Ending CWIP		73	149	241	317	402	485	565	657	752	854	964	964	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	106	BC760.3 Endpoint Security Expenditures	Oct-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	109	BC760.1 IAM Phase 2 HW Expenditures	Jan-11	-	40	0	0	0	0	0	0	0	0	0	0	0	40
		Additions			153	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	153
		Expenditures - AFUDC			3	0	0	0	0	0	0	0	0	0	0	0	3
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	115	115-BC760.4 Distributed B Expenditures	Jan-11	-	646	0	0	0	0	0	0	0	0	0	0	0	646
		Additions			2,876	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			19	0	0	0	0	0	0	0	0	0	0	0	2,876
		Expenditures - AFUDC			96	0	0	0	0	0	0	0	0	0	0	0	19
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	96
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	116	BC760.5 Distributed Store Expenditures	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	119	BC770.1 LINUX/UNIX S&I Expenditures	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	120	BC760.6 Mainframe Hardw Expenditures	Sep-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	121	BC760.7 MPK Server Room Expenditures	Sep-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	122	BC760.8 RB Server Room Expenditures	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	124	BC770.3 Wintel Refresh PI Expenditures	Dec-10	902	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	145	BC768.2 SAP BIA HW Expenditures	Jul-11	-	0	38	38	38	38	38	38	38	0	0	0	0	229
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	1	1	1	1	(0)	(0)	(0)	(0)	5	5
		Ending CWIP			0	38	77	116	155	194	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	147	BC770.4 Enterprise Energy Expenditures	Dec-11	-	150	150	150	150	150	150	150	150	150	160	150	143	1,799
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	3	4	5	6	7	8	9	10	12	13	1,799
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	78
		Ending CWIP			150	301	454	607	761	917	1,073	1,231	1,390	1,561	1,722	0	78
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	149	BC770.5 Govern Risk & Cj Expenditures	Dec-11	-	5	7	25	7	14	12	9	21	25	31	39	36	231
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	231
		Expenditures - AFUDC			0	0	0	0	0	0	1	1	1	1	1	2	7
		Ending CWIP			5	12	37	44	59	71	80	102	128	160	201	(0)	7
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	151	BC770.6 Software Code S Expenditures	Dec-11	-	12	18	65	17	35	29	23	171	81	78	99	88	716
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			12	18	65	17	35	29	23	171	81	78	99	88	716

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			12	30	95	113	149	179	203	376	460	542	645	(0)	(0)
200	159	BC760.10 Endpoint Security	Oct-11	-	96	96	96	96	96	96	96	96	96	96	96	96	960
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			96	193	291	389	489	588	689	790	892	(0)	(0)	(0)	(0)
200	161	BC760.11 Distributed Storage	Dec-11	-	28	43	157	41	85	69	57	126	152	186	240	212	1,397
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			28	72	230	273	360	432	492	622	779	972	1,219	0	0
200	162	BC770.7 LINUX/UNIX Servers	Dec-12	-	56	85	302	81	163	136	109	244	296	359	464	412	2,707
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			56	141	446	530	697	838	954	1,206	1,511	1,882	2,361	2,791	2,791
200	163	BC760.12 MPK Server Roles	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	164	164-BC760.13 RB Servers	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	166	166-BC770.8 Wintel Servers	Dec-12	-	60	90	326	85	174	145	117	261	316	386	497	441	2,897
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			60	151	479	568	746	897	1,020	1,289	1,616	2,014	2,527	2,988	2,988
200	169	169-BC770.10 Enterprise	Jul-10	177	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	174	BC770.11 Mainframe Stor	Sep-11	-	0	0	0	67	67	67	67	67	67	0	0	0	201
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	201	0	0	0	201
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	1	0	0	0	2
		Additions - AFUDC			0	0	0	0	0	0	0	0	2	0	0	0	2
		Ending CWIP			0	0	67	135	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	183	BC770.12 Enterprise Ench	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	185	BC770.13 Govern Risk & C	Dec-11	-	0	0	0	115	115	115	115	115	115	0	0	0	577
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	577
		Expenditures - AFUDC			0	0	0	1	2	3	4	4	4	4	4	4	23
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	23
		Ending CWIP			0	0	116	233	350	468	588	592	596	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	189	BC770.15 Software Code	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	198	BC760.14 Distributed Stor	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	199	BC760.15 MPK Server Roo	Sep-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	200	BC760.16 RB Server Roo	Sep-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	205	BC760.17 DS8100 Storage Expenditures	Oct-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
200	206	BC760.18 RB Tape Libran Expenditures	Dec-11	-	18	26	94	25	50	42	35	76	90	111	143	126	836
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	836
		Expenditures - AFUDC			0	0	1	1	2	2	2	2	3	4	5	6	26
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	26
		Ending CWIP			18	44	139	165	216	260	297	375	469	583	731	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	217	BC775.1 SCG Meter Read Expenditures	Dec-12	-	0	0	25	25	25	67	38	25	25	25	25	25	308
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	1	1	1	2	2	2	2	12
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	25	51	77	145	184	211	238	265	292	320	320
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	218	BC787.1 IT Depot & NCS Expenditures	Dec-11	-	151	151	151	151	151	151	151	151	151	151	47	35	1,493
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	2,448
		Expenditures - AFUDC			7	8	10	11	12	13	14	15	17	17	18	18	161
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	178
		Ending CWIP			1,131	1,291	1,452	1,615	1,778	1,942	2,108	2,275	2,443	2,508	2,573	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	222	BC760.19 Active Directory Expenditures	Apr-10	568	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	239	OpEx 20/20 Field Force M Expenditures	Apr-10	4,652	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	250	OpEx 20/20 Customer Car Expenditures	Dec-11	-	0	0	690	0	0	692	0	0	690	0	0	690	2,762
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	2,762
		Expenditures - AFUDC			0	0	2	7	10	10	12	15	15	18	15	18	99
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	99
		Ending CWIP			0	0	693	702	1,401	1,411	1,421	2,124	2,139	2,154	2,154	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	1
200	263	OpEx 20/20 IT Environment	Dec-11	-	58	58	930	58	58	930	58	58	930	58	58	936	4,188
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	4	8	12	15	16	19	23	23	23	27	4,188
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	155
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	155
		Ending CWIP			58	116	1,050	1,115	1,181	2,123	2,136	2,269	3,219	3,239	3,380	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	305	BC760.21 Distributed Back	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	306	BC760.22 Enterprise Encl	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	307	BC760.23 Security Operati	Dec-11	-	0	0	0	0	0	0	87	87	87	87	87	49	485
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	485
		Expenditures - AFUDC			0	0	0	0	0	0	1	2	2	3	3	3	11
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	11
		Ending CWIP			0	0	0	0	88	176	265	354	444	444	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	308	BC760.24 Security Operati	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	314	BC770.16 2011 DR Mainfr	Dec-11	-	0	76	76	76	76	76	76	78	94	93	36	36	790
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	790
		In Service Date Additions			0	0	1	2	2	3	4	4	5	5	5	6	33
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	33
		Additions - AFUDC			0	0	152	230	307	385	464	545	643	740	781	(0)	(0)
		Ending CWIP			0	76	152	230	307	385	464	545	643	740	781	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	317	BC770.19 EMF Upgrade	Dec-11	-	18	285	303	303	321	308	113	72	72	72	54	0	1,921
		Expenditures			18	285	303	303	321	308	113	72	72	72	54	0	1,921

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,921
		Expenditures - AFUDC			0	1	3	5	8	10	11	12	13	13	14	14	105
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	105
		Ending CWIP			18	304	610	918	1,247	1,565	1,690	1,774	1,858	1,943	2,011	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	318	BC770.20 I3 Ph.2	Dec-11	-	0	0	180	180	379	379	90	90	90	90	90	58	1,624
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	1	2	4	7	8	9	10	10	11	11	1,624
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	73
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	73
		Ending CWIP			0	0	180	362	744	1,130	1,228	1,327	1,426	1,526	1,627	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	319	BC770.21 I3 Ph.3	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	321	BC770.23 SMS Upgrade	Dec-11	-	321	321	321	321	411	411	411	411	180	9	9	5	3,129
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	3,281
		Expenditures - AFUDC			2	4	7	9	12	15	18	21	23	24	24	24	182
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	183
		Ending CWIP			476	801	1,129	1,459	1,881	2,306	2,735	3,166	3,369	3,401	3,434	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	331	OpEx 2020 Field Force M/I	Apr-10	81	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	338	BC777.1 Logistics Mobile I	Dec-11	-	0	0	54	631	631	631	631	285	169	18	18	9	3,078
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	3,078
		Expenditures - AFUDC			0	0	0	3	7	12	16	19	21	22	22	22	145
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	145
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	339	339-BC777.2 Payment Prc	May-10	601	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	340	BC777.3 SAP (ERP) Upgrt	Apr-11	-	237	180	54	9	0	0	0	0	0	0	0	0	480
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	115
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	355	BC770.14 Software Code	Dec-11	-	5	9	9	124	124	124	9	9	9	9	9	9	451
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	451
		Expenditures - AFUDC			0	0	1	1	2	3	3	3	3	3	3	3	23
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	23
		Ending CWIP			5	14	24	148	275	401	413	425	437	448	461	461	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	369	BC770.25 Citrix 6	Dec-11	-	242	242	411	321	203	321	411	321	99	321	321	99	3,310
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	3,310
		Expenditures - AFUDC			1	3	5	7	9	11	14	17	18	20	22	24	151
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	151
		Ending CWIP			243	487	902	1,231	1,443	1,775	2,200	2,537	2,654	2,995	3,338	3,338	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	432	BC770.24 Print Servers Uj	Jul-11	-	118	118	118	118	118	77	15	0	0	0	0	0	682
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	1,014	0	0	0	0	0	1,014
		Expenditures - AFUDC			3	4	5	5	6	7	7	(0)	(0)	(0)	(0)	(0)	37
		Additions - AFUDC			0	0	0	0	0	0	44	0	0	0	0	0	44
		Ending CWIP			460	582	704	828	952	1,036	(0)	(0)	(0)	(0)	(0)	(0)	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	434	BC770.25 Legacy Printers	Jul-11	-	85	142	151	151	90	62	69	0	0	0	0	0	751
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	751	0	0	0	0	0	751
		Expenditures - AFUDC			0	1	2	3	4	5	5	0	0	0	0	0	21
		Additions - AFUDC			0	0	0	0	0	0	21	0	0	0	0	0	21
		Ending CWIP			85	229	382	537	631	698	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	435	BC770.26 Applications Tei	Dec-11	-	30	30	30	59	59	55	41	30	30	30	30	23	444
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	662
		Expenditures - AFUDC			2	2	2	2	3	3	4	4	4	4	5	5	40
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	45
		Ending CWIP			254	286	317	379	441	499	544	578	611	645	679	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	437	BC770.27 Total PC Hardw	Apr-14	-	411	411	411	411	411	411	642	411	411	411	411	383	5,132
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			1	4	7	10	13	16	20	24	27	30	33	36	222
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			412	827	1,245	1,666	2,090	2,517	3,178	3,613	4,050	4,491	4,935	5,354	5,354
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	446	BC769.1 SCG Data Wareh	Dec-11	-	0	0	0	0	0	5	12	23	23	23	23	23	155
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	155
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	1	1	1	4
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	4
	Ending CWIP			0	0	0	0	5	16	40	63	87	110	134	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			15,778	16,136	14,654	20,263	22,874	28,487	35,717	31,453	35,512	36,991	39,293	42,619	15,778
	Expenditures			3,898	3,327	6,027	5,078	5,932	7,082	5,307	4,236	5,131	3,186	3,342	4,328	56,874
	Additions			3,551	4,754	531	2,485	490	67	9,423	399	3,817	1,106	288	32,031	58,943
	Expenditures - AFUDC			125	125	124	160	182	225	270	236	268	271	288	315	2,591
	Additions - AFUDC			114	180	12	142	11	10	418	14	103	49	16	1,463	2,531
	Ending CWIP			16,136	14,654	20,263	22,874	28,487	35,717	31,453	35,512	36,991	39,293	42,619	13,769	13,769
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	1
	Ending CWIP			1,624	1,511	1,195	1,307	1,311	1,446	1,668	1,718	1,821	2,058	2,157	2,253	2,253
	Interest Bearing			14,070	12,741	18,513	20,942	26,396	33,294	28,923	32,822	34,158	36,159	39,296	41,139	11,139
	Non-Routine			15,694	14,253	19,708	22,248	27,707	34,739	30,932	34,540	35,979	38,217	41,452	13,392	13,392
	Total Interest Bearing			46	43	34	37	37	41	47	48	51	58	61	63	63
	Non-Interest Bearing			396	359	521	589	743	937	814	924	961	1,018	1,016	314	314
	Non-Routine			442	401	555	626	780	978	861	972	1,013	1,076	1,167	377	377
	Total Non-Interest Bearing			16,136	14,654	20,263	22,874	28,487	35,717	31,453	35,512	36,991	39,293	42,619	13,769	13,769
	Total Ending CWIP															

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	16%	7%	16%	3%	6%	7%	2%	7%	12%	8%	5%	9%	9%	9%	9%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	25%	0%	0%	0%	0%	0%	0%	74%	0%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%

Southern California Gas Company
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 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
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Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
200	General Plant - Computer Hardware															
200	General Plant - Computer Hardware		3,972	22	137	222	222	225	223	390	388	388	394	394	394	3,401
	Expenditures - AFUDC			553	235	562	97	213	71	234	422	282	155	305	310	3,439
	Additions - AFUDC			16	13	13	10	11	11	13	14	14	14	16	17	163
	Ending CWIP		1,784	1,666	1,345	1,470	1,483	1,483	1,634	1,790	1,756	1,863	2,103	2,192	2,278	2,276
	Cost of Removal															
200	38-BC760.1 Distributed S&T Expenditures	Dec-11	-													
	Additions															
	In Service Date Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															
200	106 BC760.3 Endpoint Security Expenditures	Oct-10	-													
	Additions															
	In Service Date Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															
200	109 BC760.1 IAM Phase 2 HW Expenditures	Jan-11	-													
	Additions															
	In Service Date Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															
200	115 115-BC760.4 Distributed B Expenditures	Jan-11	-													
	Additions															
	In Service Date Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															
200	116 BC760.5 Distributed Store Expenditures	Dec-10	-													
	Additions															
	In Service Date Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															
200	119 BC770.1 LINUX/UNIX S&T Expenditures	Dec-10	-													
	Additions															
	In Service Date Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															
200	120 BC760.6 Mainframe Hardw Expenditures	Sep-10	-													
	Additions															
	In Service Date Additions															
	Expenditures - AFUDC															
	Additions - AFUDC															
	Ending CWIP															
	Cost of Removal															

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
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Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012			
200	121	BC760.7 MPK Server Room Expenditures	Sep-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	122	BC760.8 RB Server Room Expenditures	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	124	BC770.3 Wintel Refresh PI Expenditures	Dec-10	902	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	145	BC768.2 SAP BIA HW Expenditures	Jul-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	147	BC770.4 Enterprise Energy Expenditures	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	149	BC770.5 Govern Risk & Cj Expenditures	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	151	BC770.6 Software Code S Expenditures	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
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Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012			
200	159	BC760.10 Endpoint Security	Oct-11	-	Additions	0	0	0	0	0	0	0	0	0	0	0	0			
					In Service Date Additions	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
200	159	BC760.10 Endpoint Security	Oct-11	-	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	161	BC760.11 Distributed Storage	Dec-11	-	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	162	BC770.7 LINUX/UNIX Servers	Dec-12	-	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions	61	92	329	88	176	147	119	265	321	390	504	447	2,940		
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Expenditures - AFUDC	20	21	22	24	25	26	27	29	31	34	37	41	421		
200	163	BC760.12 MPK Server Room	Sep-11	-	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions	2,872	2,985	3,336	3,448	3,649	3,823	3,969	4,264	4,616	5,040	5,581	0			
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0		
200	164	164-BC760.13 RB Server	Sep-11	-	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0		
					In Service Date Additions	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0		
200	166	166-BC770.8 Wintel Refr	Dec-12	-	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions	92	222	370	217	198	283	252	297	360	439	565	501	3,796		
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Expenditures - AFUDC	21	23	25	27	29	31	33	35	37	41	44	48	484		
200	169	169-BC770.10 Enterprise	Jul-10	177	Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions	3,101	3,345	3,740	3,984	4,210	4,524	4,809	5,141	5,539	6,019	6,628	0			
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0		

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012	
200	174	Cost of Removal		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
200	183	Cost of Removal		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		In Service Date Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	185	Cost of Removal		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		In Service Date Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	189	Cost of Removal		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		In Service Date Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	198	Cost of Removal		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		In Service Date Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	199	Cost of Removal		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		In Service Date Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
200	200	Cost of Removal		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		In Service Date Additions		-	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures - AFUDC		-	0	0	0	0	0	0	0	0	0	0	0	0	0	

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

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		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			1	2	4	6	9	11	12	14	14	15	0	0	2,155
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	74
		Ending CWIP			183	464	769	1,076	1,386	1,697	1,921	2,031	0	0	0	0	0
200	205	BC760.17 DS8100 Storage Expenditures	Oct-12	-	433	433	433	433	433	433	433	433	433	433	0	0	4,332
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			2	5	8	11	14	17	20	23	27	30	0	0	4,332
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	155
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	155
		Ending CWIP			435	873	1,313	1,757	2,204	2,655	3,108	3,565	4,024	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	206	BC760.18 RB Tape Libran Expenditures	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	217	BC775.1 SCG Meter Read Expenditures	Dec-12	-	634	634	634	650	644	683	689	726	719	716	635	635	8,000
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			4	9	13	18	23	28	33	38	43	49	54	58	8,309
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	370
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	381
		Ending CWIP			959	1,602	2,249	2,917	3,584	4,294	5,016	5,781	6,543	7,307	7,956	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	1
200	218	BC787.1 IT Depot & NCS Expenditures	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	222	BC760.19 Active Directory Expenditures	Apr-10	568	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	239	OpEx 20/20 Field Force M Expenditures	Apr-10	4,652	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	250	OpEx 20/20 Customer Car Expenditures	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
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Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	263	OpEx 20/20 IT Environment	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	305	BC760.21 Distributed Back	Dec-12	-	0	0	0	373	392	392	392	392	255	255	59	4	2,121
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	2,121
		Expenditures - AFUDC			0	0	1	4	7	10	12	14	15	15	15	15	78
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	78
		Ending CWIP			0	0	375	770	1,169	1,570	1,837	2,106	2,179	2,179	2,179	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	306	BC760.22 Enterprise Encl	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	307	BC760.23 Security Operati	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	308	BC760.24 Security Operati	Dec-12	-	0	0	0	0	0	0	89	89	89	89	78	19	454
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	454
		Expenditures - AFUDC			0	0	0	0	0	0	0	1	2	2	3	3	11
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	11
		Ending CWIP			0	0	0	0	0	0	90	180	271	363	443	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	314	BC770.16 2011 DR Mainf	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	317	BC770.19 EMF Upgrade	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
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Asset ID	Project Number	Description	In Service Date	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	318	BC770.20 13 Ph.2	Dec-11													
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	319	BC770.21 13 Ph.3	Dec-12													
				0	184	184	184	184	480	480	184	184	18	6	4	2,092
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	1	2	3	5	7	10	13	14	15	15	15	100
				0	0	0	0	0	0	0	0	0	0	0	0	100
				0	185	371	558	747	1,233	1,724	1,921	2,119	2,152	2,173	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	321	BC770.23 SMS Upgrade	Dec-11													
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	331	OpEx 2020 Field Force M	Apr-10	81												
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	338	BC777.1 Logistics Mobile	Dec-11													
				0	0	0	0	0	0	0	0	0	0	0	0	0
				(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
				(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	339	339-BC777.2 Payment Prc	May-10	601												
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
200	340	BC777.3 SAP (ERP) Upgr	Apr-11													
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0
				0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
200	343	BC779.1 Oracle Enterprise Expenditures	Oct-10	-													
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
200	344	BC780.2 ESM Capacity PI Expenditures	Dec-12	-													
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
200	345	BC780.3 ESM Enhance Expenditures	Oct-10	-													
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
200	346	BC780.4 ESM Event Mgmt Expenditures	Jul-11	-													
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
200	347	BC780.5 ESM Service Mgt Expenditures	Feb-11	-													
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
200	353	BC787.2 Master Data Mgmt Expenditures	May-11	-													
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
200	354	BC787.2 Media Data Repos Expenditures	May-11	-													
		Cost of Removal															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	355	BC770.14 Software Code	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	369	BC770.25 Citrix 6	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	432	BC770.24 Print Servers Uj	Jul-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	434	BC770.25 Legacy Printers	Jul-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	435	BC770.26 Applications Tei	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	437	BC770.27 Total PC Hardw	Apr-14	-	421	421	421	421	421	421	657	421	421	421	421	383	5,256
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			39	42	46	49	52	56	60	64	67	71	74	78	698
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			5,814	6,277	6,743	7,213	7,686	8,162	8,679	9,363	9,851	10,343	10,838	11,308	11,308
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
200	446	BC769.1 SCG Data Wareh	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Beginning CWIP			13,769	15,463	18,100	21,542	24,699	28,267	32,389	36,662	40,616	40,987	40,551	43,957	13,769
	Expenditures			2,159	2,767	3,877	3,101	3,606	3,992	4,277	4,118	4,268	3,919	3,430	3,128	42,641
	Additions			553	235	562	97	213	71	234	422	4,056	4,487	305	32,100	43,336
	Expenditures - AFUDC			104	119	141	162	186	213	243	272	301	302	297	320	2,662
	Additions - AFUDC			16	13	13	10	11	11	13	14	143	170	16	1,720	2,150
	Ending CWIP			15,463	18,100	21,542	24,699	28,267	32,389	36,662	40,616	40,987	40,551	43,957	43,586	13,586
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	2
	Interest Bearing			1,736	1,640	1,308	1,430	1,442	1,589	1,741	1,708	1,812	2,045	2,132	2,215	2,215
	Non-Routine			13,304	15,964	19,644	22,893	26,051	29,913	33,918	37,796	38,053	37,396	40,622	40,998	10,998
	Total Interest Bearing			15,039	17,604	20,952	24,023	27,493	31,502	35,659	39,504	39,865	39,441	42,754	43,214	13,214
	Non-Interest Bearing			49	46	37	40	41	45	49	48	51	58	60	62	62
	Non-Routine			374	449	553	636	733	842	955	1,064	1,071	1,053	1,143	310	310
	Total Non-Interest Bearing			423	495	590	676	774	887	1,004	1,112	1,122	1,110	1,203	372	372
	Total Ending CWIP			15,463	18,100	21,542	24,699	28,267	32,389	36,662	40,616	40,987	40,551	43,957	43,586	13,586

Summary Data:

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	16%	7%	16%	3%	6%	7%	7%	7%	2%	7%	12%	8%	5%	9%	9%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	25%	0%	0%	0%	0%	74%	0%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	110	110	110	109	109	109	109	109	109	109	109	110	110
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	1	1	1	1	1	1	1	1	1	1	1	1	5
Total Expenditures	1	1	1	1	1	1	1	1	1	1	1	1	5
Additions	0	0	1	0	77	3	1	22	1	1	0	3	110
Additions - AFUDC	1	1	1	1	1	0	0	0	0	0	0	0	5
Total Additions	1	1	1	1	78	3	1	23	1	1	0	3	115
End Month CWIP	110	110	109	109	31	28	28	28	5	4	3	0	0
Interest Bearing CWIP	107	107	106	106	31	28	27	5	5	4	3	0	0
Non-interest Bearing CWIP	3	3	3	3	1	1	1	0	0	0	0	0	0
End Month CWIP	110	110	109	109	31	28	28	28	5	4	3	0	0
Beg Month Plant Balance	6,822	6,823	6,824	6,524	6,525	6,603	6,606	6,607	6,630	6,582	6,583	6,584	6,822
Additions	1	1	1	1	78	3	1	23	1	1	0	3	115
Retirements	0	0	301	0	0	0	0	0	48	0	0	0	349
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,823	6,824	6,524	6,525	6,603	6,606	6,607	6,630	6,582	6,583	6,584	6,587	6,587
Depreciation Accrual	63	63	63	57	57	58	47	47	47	46	46	46	641
Monthly Rate	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196
Beg Month Reserve Balance	5,775	5,837	5,900	5,662	5,719	5,775	5,834	5,881	5,928	5,927	5,973	6,020	5,775
Provision	63	63	63	57	57	58	47	47	47	46	46	46	641
Retirements	0	0	301	0	0	0	0	0	48	0	0	0	349
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,837	5,900	5,662	5,719	5,775	5,834	5,881	5,928	5,927	5,973	6,020	6,066	6,066

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	6,587	6,587	6,587	6,296	6,296	6,296	6,296	6,296	6,296	6,250	6,250	6,250	6,587
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	291	0	0	0	0	0	47	0	0	0	337
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,587	6,587	6,296	6,296	6,296	6,296	6,296	6,296	6,250	6,250	6,250	6,250	6,250
Depreciation Accrual	46	46	46	41	41	41	41	41	41	40	39	39	502
Accrual Monthly Rate	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196
Beg Month Reserve Balance	6,066	6,112	6,159	5,914	5,955	5,996	6,037	6,077	6,118	6,112	6,152	6,191	6,066
Provision	46	46	46	41	41	41	41	41	41	40	39	39	502
Retirements	0	0	291	0	0	0	0	0	47	0	0	0	337
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,112	6,159	5,914	5,955	5,996	6,037	6,077	6,118	6,112	6,152	6,191	6,230	6,230

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	6,250	6,250	6,250	5,973	5,973	5,973	5,973	5,973	5,973	5,929	5,929	5,929	6,250
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	276	0	0	0	0	0	44	0	0	0	320
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,250	6,250	5,973	5,973	5,973	5,973	5,973	5,973	5,929	5,929	5,929	5,929	5,929
Depreciation Accrual	39	39	39	34	34	34	34	(7)	(7)	(8)	(8)	(8)	215
Accrual Monthly Rate	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196
Beg Month Reserve Balance	6,230	6,269	6,309	6,072	6,105	6,139	6,173	6,206	6,199	6,148	6,141	6,133	6,230
Provision	39	39	39	34	34	34	34	-7	-7	-8	-8	-8	215
Retirements	0	0	276	0	0	0	0	0	44	0	0	0	320
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,269	6,309	6,072	6,105	6,139	6,173	6,206	6,199	6,148	6,141	6,133	6,125	6,125

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
210	General Plant - Software 2-4 Yrs		110	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			1	1	1	1	0	3	1	22	1	1	0	3	110
	Expenditures - AFUDC			1	1	1	1	0	0	0	0	0	0	0	0	5
	Additions - AFUDC			1	1	1	1	1	0	0	0	0	0	0	0	0
	Ending CWIP			110	110	109	109	31	28	28	5	5	4	3	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
0	Expenditures	Jan-00		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP		110	110	110	110	109	109	31	28	28	5	5	4	3	110
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	1	0	0	77	3	1	22	1	1	0	3	110
	Expenditures - AFUDC		1	1	1	1	1	1	0	0	0	0	0	0	0	5
	Additions - AFUDC		1	1	1	1	1	1	0	0	0	0	0	0	0	5
	Ending CWIP		110	110	109	109	31	28	28	28	5	5	4	3	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP		107	107	106	106	31	28	27	27	5	5	4	3	0	0
	Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing		107	107	106	106	31	28	27	27	5	5	4	3	0	0
	Non-Interest Bearing		3	3	3	3	1	1	1	1	0	0	0	0	0	0
	Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine		3	3	3	3	1	1	1	1	0	0	0	0	0	0
	Total Non-Interest Bearing		3	3	3	3	1	1	1	1	0	0	0	0	0	0
	Total Ending CWIP		110	110	109	109	31	28	28	28	5	5	4	3	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	0%	0%	0%	0%	0%	0%	0%	70%	3%	1%	20%	1%	1%	0%	3%	100%
Retirement Rate	0%	0%	86%	0%	0%	0%	0%	0%	0%	0%	0%	14%	0%	0%	0%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
210	General Plant - Software 2-4 Yrs		110	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
0	Expenditures	Jan-00	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RET%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
210	General Plant - Software 2-4 Yrs		110	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
0	Expenditures	Jan-00	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RET%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	12,276	13,696	14,845	11,515	10,942	12,264	9,504	11,590	14,679	15,584	17,080	19,221	12,276
Expenditures	1,359	1,053	988	1,030	1,270	1,372	2,033	3,068	4,349	2,277	2,136	1,870	22,804
Expenditures - AFUDC	91	100	108	85	81	91	74	92	119	118	128	142	1,228
Total Expenditures	1,450	1,153	1,096	1,115	1,352	1,463	2,107	3,160	4,467	2,394	2,263	2,012	24,033
Additions	27	1	4,335	1,642	27	4,077	18	68	3,354	879	121	11,963	26,514
Additions - AFUDC	4	3	90	46	3	145	3	2	209	19	1	389	915
Total Additions	30	4	4,425	1,689	30	4,223	21	71	3,562	899	123	12,352	27,429
End Month CWIP	13,696	14,845	11,515	10,942	12,264	9,504	11,590	14,679	15,584	17,080	19,221	8,880	8,880
Interest Bearing CWIP	13,321	14,439	11,200	10,642	11,928	9,244	11,273	14,277	15,157	16,612	18,695	8,637	8,637
Non-interest Bearing CWIP	375	406	315	300	336	260	317	402	427	468	526	243	243
End Month CWIP	13,696	14,845	11,515	10,942	12,264	9,504	11,590	14,679	15,584	17,080	19,221	8,880	8,880
Beg Month Plant Balance	92,460	92,491	92,123	96,548	98,237	98,267	102,490	102,388	102,459	105,061	105,959	106,082	92,460
Additions	30	4	4,425	1,689	30	4,223	21	71	3,562	899	123	12,352	27,429
Retirements	0	372	0	0	0	0	122	0	961	0	0	514	1,968
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	92,491	92,123	96,548	98,237	98,267	102,490	102,388	102,459	105,061	105,959	106,082	117,920	117,920
Depreciation Accrual	678	678	672	737	762	752	814	812	813	852	828	765	9,164
Monthly Rate	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147
Beg Month Reserve Balance	62,852	63,530	63,837	64,509	65,246	66,008	66,760	67,452	68,264	68,117	68,968	69,797	62,852
Provision	678	678	672	737	762	752	814	812	813	852	828	765	9,164
Retirements	0	372	0	0	0	0	122	0	961	0	0	514	1,968
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	63,530	63,837	64,509	65,246	66,008	66,760	67,452	68,264	68,117	68,968	69,797	70,048	70,048

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	8,880	9,900	12,581	16,631	14,209	18,812	23,364	26,389	30,894	34,763	38,850	43,337	8,880
Expenditures	2,557	2,602	3,947	3,479	4,487	4,404	3,534	4,304	4,189	3,829	4,199	3,545	45,075
Expenditures - AFUDC	71	79	102	129	116	148	177	201	232	288	288	317	2,119
Total Expenditures	2,628	2,681	4,049	3,608	4,603	4,552	3,711	4,505	4,421	4,087	4,487	3,863	47,194
Additions	1,583	0	0	5,689	0	0	668	0	537	0	0	0	44,727
Additions - AFUDC	25	0	0	340	0	0	18	0	15	0	0	0	2,038
Total Additions	1,608	0	0	6,029	0	0	685	0	552	0	0	0	46,765
End Month CWIP	9,900	12,581	16,631	14,209	18,812	23,364	26,389	30,894	34,763	38,850	43,337	9,309	9,309
Interest Bearing CWIP	9,629	12,237	16,175	13,820	18,297	22,725	25,667	30,048	33,812	37,787	42,151	9,054	9,054
Non-interest Bearing CWIP	271	344	455	389	515	640	722	846	952	1,064	1,186	255	255
End Month CWIP	9,900	12,581	16,631	14,209	18,812	23,364	26,389	30,894	34,763	38,850	43,337	9,309	9,309
Beg Month Plant Balance	117,920	119,529	119,054	119,054	125,083	125,083	125,083	125,613	125,613	124,940	124,940	124,940	117,920
Additions	1,608	0	0	6,029	0	0	685	0	552	0	0	37,891	46,765
Retirements	0	474	0	0	0	0	156	0	1,225	0	0	655	2,510
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	119,529	119,054	119,054	125,083	125,083	125,083	125,613	125,613	124,940	124,940	124,940	162,175	162,175
Depreciation Accrual	937	961	954	946	1,022	1,022	971	971	964	954	954	954	11,610
Monthly Rate	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147
Beg Month Reserve Balance	70,048	70,985	71,472	72,426	73,372	74,395	75,417	76,233	77,204	76,942	77,895	78,849	70,048
Provision	937	961	954	946	1,022	1,022	971	971	964	954	954	954	11,610
Retirements	0	474	0	0	0	0	156	0	1,225	0	0	655	2,510
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	70,985	71,472	72,426	73,372	74,395	75,417	76,233	77,204	76,942	77,895	78,849	79,148	79,148

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	9,309	9,368	10,372	12,630	14,298	16,521	18,880	20,947	23,644	26,729	29,387	32,414	9,309
Expenditures	1,104	934	2,177	1,574	2,115	2,235	1,927	2,540	2,909	2,461	2,810	2,559	25,345
Expenditures - AFUDC	69	69	81	94	108	124	140	156	177	197	217	237	1,669
Total Expenditures	1,173	1,003	2,258	1,668	2,223	2,359	2,067	2,696	3,086	2,658	3,026	2,796	27,014
Additions	1,073	0	0	0	0	0	0	0	0	0	0	0	31,639
Additions - AFUDC	40	0	0	0	0	0	0	0	0	0	0	0	2,031
Total Additions	1,113	0	0	0	0	0	0	0	0	0	0	0	33,630
End Month CWIP	9,368	10,372	12,630	14,298	16,521	18,880	20,947	23,644	26,729	29,387	32,414	1,580	1,580
Interest Bearing CWIP	9,112	10,088	12,284	13,907	16,069	18,364	20,374	22,996	25,998	28,583	31,526	1,536	1,536
Non-interest Bearing CWIP	256	284	346	391	452	517	573	647	732	804	887	43	43
End Month CWIP	9,368	10,372	12,630	14,298	16,521	18,880	20,947	23,644	26,729	29,387	32,414	1,580	1,580
Beg Month Plant Balance	162,175	163,289	162,636	162,636	162,636	162,636	162,636	162,422	162,422	160,737	160,737	160,737	162,175
Additions	1,113	0	0	0	0	0	0	0	0	0	0	33,630	34,743
Retirements	0	652	0	0	0	0	214	0	1,685	0	0	901	3,453
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	163,289	162,636	162,636	162,636	162,636	162,636	162,422	162,422	160,737	160,737	160,737	193,466	193,466
Depreciation Accrual	1,500	1,516	1,507	1,507	1,507	1,490	1,490	1,487	1,466	1,441	1,430	1,430	17,772
Monthly Rate	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147
Beg Month Reserve Balance	79,148	80,648	81,512	83,019	84,525	86,032	87,522	88,798	90,286	90,067	91,508	92,938	79,148
Provision	1,500	1,516	1,507	1,507	1,507	1,490	1,490	1,487	1,466	1,441	1,430	1,430	17,772
Retirements	0	652	0	0	0	0	214	0	1,685	0	0	901	3,453
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	80,648	81,512	83,019	84,525	86,032	87,522	88,798	90,286	90,067	91,508	92,938	93,467	93,467

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)
 Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
220	101	BC778.2 BPS Replacement	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures		504	27	1	1	71	0	0	0	0	0	0	0	0	0
		Additions			4	3	3	3	3	3	19	68	3	77	121	71	504
		Expenditures - AFUDC			4	3	3	3	3	3	3	3	2	2	2	1	30
		Additions - AFUDC			4	3	3	3	3	3	3	3	2	2	1	1	30
		Ending CWIP			477	476	476	404	377	358	340	272	269	192	71	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	105	BC761.1 C&A Security Operations	Dec-10	-	0	0	0	0	0	0	293	293	293	293	293	282	1,745
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	1	3	5	7	9	11	37
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	37
		Ending CWIP			0	0	0	0	0	0	294	589	887	1,187	1,489	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	107	BC761.2 Endpoint Security 2010 SVE	Oct-10	-	0	0	0	0	0	134	134	134	134	134	0	0	803
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	1	2	3	4	5	(0)	(0)	17
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	17
		Ending CWIP			0	0	0	0	134	270	406	543	681	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	110	BC781.1 IAM Phase 2 SW	Jan-11	-	0	0	0	0	0	0	78	80	241	181	130	130	840
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	1	2	3	5	6	17
		Ending CWIP			0	0	0	0	0	0	79	159	402	586	721	857	857
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	129	BC774.1 Call Recording Replacement	Dec-10	-	0	0	0	0	0	0	0	158	237	237	118	87	838
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	1	2	4	5	6	17
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	17
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	134	BC763.1 Voice to Service	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	141	BC778.3 SAP Support Pack 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)
 Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010			
220	142	142-BC754.1 California Producer	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	142	142-BC754.1 California Producer	Apr-11	-	0	0	0	0	0	0	55	55	59	55	55	35	315			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	146	146-BC769.2 SAP BIA SW	Jul-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	150	BC771.1 Govern Risk & Compliance	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	152	BC771.2 Software Code Security 2C	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	157	BC771.3 Sharepoint Phase 3	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	170	BC778.4 SAP GRC Tools Firefighter	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	172	BC781.4 Records Management Proj	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	176	176-BC754.2 Next Generation Enviro	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	182	BC778.5 SAP Support Pack 2012	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	184	BC771.4 Enterprise Encryption 2012	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	188	BC771.6 Software Code Security 2012	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	190	BC771.7 Software Code Security 2012	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	196	BC771.8 Sharepoint Refresh	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	201	BC778.6 Test Automation SAP Proc	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)
 Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	202	BC781.6 Records Management Proj	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	204	BC781.7 IAM Phase 3	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	207	BC773.1 Network Middleware Reire	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	209	BC788.1 E-Sourcing, Contract L	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	216	BC788.2 SAP BI Software Enterpris	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	223	BC758.2 GRC Model Development	Jun-10	1,440	28	44	44	44	28	9	0	0	0	0	0	0	197
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			10	11	11	11	12	12	1,637	0	0	0	0	0	1,637
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			1,478	1,533	1,588	1,643	1,683	1,683	0	0	0	0	0	0	67
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	224	BC760.20 Source to Pay	Dec-10	851	234	234	234	233	351	351	351	351	351	394	394	394	3,918
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)
 Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010	
220		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			7	9	10	12	14	17	19	22	25	28	31	34	4,770	4,770
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	226	226
		Ending CWIP			1,093	1,336	1,560	1,825	2,190	2,568	2,929	3,302	3,721	4,142	4,567	(0)	(0)	(0)
220	225	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			120	125	185	234	234	234	234	0	0	0	0	0	0	1,130
		Additions			0	0	0	0	0	2,421	0	0	0	0	0	0	0	0
		In Service Date Additions			10	10	12	13	15	17	(0)	0	(0)	(0)	(0)	0	0	2,421
		Expenditures - AFUDC			0	0	0	0	0	76	0	0	0	0	0	0	0	76
220	226	Cost of Removal			1,420	1,556	1,752	1,999	2,247	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			22	22	45	42	53	53	53	32	32	32	0	0	0	334
		In Service Date Additions			0	0	0	0	0	0	0	0	0	3,351	0	0	0	3,351
		Expenditures - AFUDC			21	22	22	22	23	23	24	24	24	25	0	0	0	207
220	227	Cost of Removal			3,061	3,105	3,172	3,236	3,312	3,389	3,445	3,501	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			184	168	22	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	3,512	0	0	0	0	0	0	0	0	0	0	3,512
		Expenditures - AFUDC			23	24	25	0	0	0	0	0	0	0	0	0	0	72
220	228	Cost of Removal			3,344	3,536	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			20	21	165	165	165	165	261	181	181	181	84	80	14	1,516
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	2	3	5	6	8	9	10	11	11	11	66
220	229	Cost of Removal			20	41	207	374	542	807	984	1,183	1,372	1,466	1,556	1,562	1,582	
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			341	181	181	181	155	130	115	150	150	150	90	90	37	1,641
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			3	4	6	7	8	9	10	11	12	13	14	15	15	113
220	309	Cost of Removal			525	710	896	1,084	1,247	1,387	1,512	1,674	1,836	1,940	2,044	2,095	2,095	
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	310	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
220	311	BC761.5 Security Operations Manag	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
220	312	BC764.2 JDK/WLS/WLP Upgrade 2	Apr-11	-	82	82	82	82	82	133	133	128	114	92	82	3	1,096
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal Expenditures			83	166	250	334	419	555	682	825	945	1,044	1,134	1,145	1,145
220	313	BC764.3 JDK/WLS/WLP Upgrade 3	Apr-11	-	0	0	0	26	52	52	34	52	52	52	39	18	378
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
220	323	BC771.9 Enterprise Encryption 201	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
220	325	BC774.6 CIS SNA Conversion	Sep-13	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
220	326	BC774.7 PACER PRDS PCOMM C	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
220	329	BC774.8 PACER SNA Conversion	Apr-13	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions In Service Date Additions Expenditures - AFUDC Additions - AFUDC Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	330	BC774.9 Windows 7 Remediation	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	334	BC776.1 Enhance Environmental	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	335	BC776.2 MA Fleet Application	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	341	BC778.7 Safety Performance	Mar-10	473	167	167	17	0	0	0	0	0	0	0	0	0	351
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	823	0	0	0	0	0	0	0	0	0	823
		In Service Date Additions			4	5	6	0	0	0	0	0	0	0	0	0	15
		Expenditures - AFUDC			0	0	15	0	0	0	0	0	0	0	0	0	15
		Additions - AFUDC			643	816	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	342	BC778.8 SAP BI Upgrade	Apr-10	1,222	320	8	13	8	0	0	0	0	0	0	0	0	349
		Expenditures			0	0	0	1,571	0	0	0	0	0	0	0	0	0
		Additions			10	11	11	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	1,571
		In Service Date Additions			0	0	43	0	0	0	0	0	0	0	0	0	43
		Expenditures - AFUDC			1,562	1,571	1,595	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	348	BC784.2 MCS Improvement	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	349	BC786.1 Click Enhancements	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010				
		Additions			In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0				
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Cost of Removal			In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0				
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
220	350	BC786.2 GEARS Phase 3 SW	Dec-12	-	In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0				
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
220	351	351-BC786.3 Master Data Management	Dec-11	-	In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0				
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
220	352	BC786.4 Meta Data Repository SW	Dec-11	-	In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0				
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
220	356	BC764.4 JDK/WLS/WLP Upgrade	Apr-11	-	In Service Date Additions	0	0	0	16	16	16	117	117	117	36	463	0				
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Additions - AFUDC	0	0	0	0	0	0	1	2	3	3	3	12	12	0	0	
					Ending CWIP	0	0	0	16	32	48	65	182	301	420	459	466	466	0	0	
220	368	OpEX 20/20 IT Enterprise Informatic	Dec-12	-	In Service Date Additions	0	0	0	0	0	0	32	32	245	32	246	587	0			
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Additions - AFUDC	0	0	0	0	0	0	0	0	1	2	3	3	7	7	0	0
					Ending CWIP	0	0	0	0	0	0	0	32	64	311	345	594	594	0	0	
220	433	BC771.10 Print Servers Upgrade - 5	Jul-11	-	In Service Date Additions	0	0	0	0	0	0	8	8	12	8	6	50	0			
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	1	2	3	3	7	7	0
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	436	BC771.11 Applications Testing & R&E	Dec-11	-	In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	0	0	0	0	0	0	0	0	0	8	16	24	36	45	51	51
		Cost of Removal			In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
220	438	BC786.04 Telecommunications Exp	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	100	202	303	406	492	571	571	571
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	192	385	579	775	806	806	806	806
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	447	BC768.1 SCG Data Warehouse Infr	Jan-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	12,276	13,696	14,845	11,515	10,942	12,264	9,504	11,590	14,679	15,584	17,080	19,221	8,880	8,880
Expenditures	1,359	1,053	988	1,030	1,270	1,372	2,033	3,068	4,349	2,277	2,136	1,870	1,870	22,804
Additions	27	1	4,335	1,642	27	4,077	18	68	3,354	879	121	11,963	26,514	26,514
Expenditures - AFUDC	91	100	108	85	91	91	74	119	118	118	128	142	142	1,228
Additions - AFUDC	4	3	90	46	3	145	3	2	209	19	1	389	915	915
Ending CWIP	13,696	14,845	11,515	10,942	12,264	9,504	11,590	14,679	15,584	17,080	19,221	8,880	8,880	
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	
Ending Interest Bearing	464	463	462	393	367	348	331	264	262	187	69	(0)	(0)	
Non-Routine	12,858	13,976	10,738	10,249	11,561	8,895	10,942	14,013	14,896	16,425	18,625	8,637	8,637	
Total Interest Bearing	13,321	14,439	11,200	10,642	11,928	9,244	11,273	14,277	15,157	16,612	18,695	8,637	8,637	
Routine	13	13	13	11	10	10	9	7	7	5	2	(0)	(0)	
Non-Routine	362	393	302	288	325	250	308	394	419	462	524	243	243	
Total Non-Interest Bearing	375	406	315	300	336	260	317	402	427	468	526	243	243	
Total Ending CWIP	13,696	14,845	11,515	10,942	12,264	9,504	11,590	14,679	15,584	17,080	19,221	8,880	8,880	

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation - Routine Projects	5%	0%	0%	0%	5%	4%	4%	4%	14%	1%	1%	15%	24%	14%	14%	100%
Retirement Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
220	504	General Plant - Software 5-8 Yrs			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	101	BC778.2 BPS Replacement	Dec-11		36	55	198	53	105	89	71	160	191	234	302	268	1,762
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	1	2	3	4	4	5	6	8	10	12	1,762
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	55
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	55
		Ending CWIP			36	92	291	346	454	546	621	786	983	1,225	1,537	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	105	BC761.1 C&A Security Operations	Dec-10		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	107	BC761.2 Endpoint Security 2010 SV	Oct-10		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	110	BC781.1 IAM Phase 2 SW	Jan-11		742	0	0	0	0	0	0	0	0	0	0	0	742
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			1,583	0	0	0	0	0	0	0	0	0	0	0	1,583
		In Service Date Additions			9	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	9
		Expenditures - AFUDC			25	0	0	0	0	0	0	0	0	0	0	0	25
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	129	BC774.1 Call Recording Replace	Dec-10		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	134	BC763.1 Voice to Service	Dec-12		40	60	212	57	114	94	78	171	207	252	325	289	1,899
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	1	2	3	4	4	5	7	8	10	13	59
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			40	100	314	373	490	589	671	847	1,061	1,322	1,657	1,958	1,958
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	141	BC778.3 SAP Support Pack 2011	Dec-11		33	51	184	48	98	81	66	149	178	217	281	249	1,635
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)
 Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011			
220	142	142-BC754.1 California Producer	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	1	2	3	4	5	6	7	9	11	1,635	1,635	51		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	51	
					33	84	270	320	421	505	575	728	911	1,136	1,426	(0)	(0)	(0)		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
220	146	146-BC769.2 SAP BIA SW	Jul-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	86	86	86	86	86	0	0	0	0	0	0	0	514		
					0	0	0	0	0	0	514	0	0	0	0	0	0	0	514	
					0	0	1	2	2	3	3	0	0	0	0	0	0	0	0	11
					0	86	173	260	348	436	0	0	0	0	0	0	0	0	0	0
220	150	BC771.1 Govern Risk & Compliance	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					84	126	456	121	245	204	166	368	445	541	698	620	4,075			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	1	3	5	6	8	9	11	14	18	22	27	127	127		
					84	211	671	796	1,048	1,260	1,436	1,816	2,275	2,834	3,554	0	0	0		
220	152	BC771.2 Software Code Security 2C	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					0	0	0	0	0	0	0	0	0	0	147	136	283			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2
220	157	BC771.3 Sharepoint Phase 3	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					26	39	141	37	76	64	50	114	137	167	216	190	1,257			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	1	2	2	3	3	4	4	6	7	8	39	39		
					26	65	207	246	323	390	443	560	701	874	1,097	(0)	(0)	0		
220	170	BC778.4 SAP GRC Tools Firefighter	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					13	20	71	19	37	32	25	57	69	84	108	96	630			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	1	1	1	1	2	2	3	3	4	7	8	39	
					13	33	105	124	162	195	222	280	351	438	549	0	0	0		
220	172	BC781.4 Records Management Proj	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0			
					20	32	114	30	61	49	41	92	111	134	174	155	1,014			
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
220	176	176-BC754.2 Next Generation Envo Expenditures	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	1	2	2	2	2	3	4	4	4	6	1,014
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	32
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	32
		Ending CWIP		20	52	167	198	261	312	356	451	566	704	883	(0)	(0)
220	176	176-BC754.2 Next Generation Envo Expenditures	Dec-12	90	90	90	90	90	90	90	90	90	90	90	99	1,084
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	1	2	2	3	4	4	5	5	6	7	8	47
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		90	180	272	363	456	549	643	737	832	928	1,024	1,130	1,130
220	182	BC778.5 SAP Support Pack 2012	Dec-12	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
220	184	BC771.4 Enterprise Encryption 2012	Dec-12	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
220	188	BC771.6 Software Code Security 2012	Dec-11	16	120	120	120	120	152	144	144	136	16	16	16	1,120
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	1	1	2	3	4	5	6	7	8	8	8	54
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		16	137	257	379	502	658	807	958	1,101	1,125	1,149	(0)	(0)
220	190	BC771.7 Software Code Security 2012	Dec-12	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
220	196	BC771.8 Sharepoint Refresh	Dec-12	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
220	201	BC778.6 Test Automation SAP Proc	Dec-11	34	51	186	49	101	83	67	151	182	221	285	252	1,664
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		34	51	186	49	101	83	67	151	182	221	285	252	1,664

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	2	3	3	4	5	6	7	9	11	1,664
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	52
		Ending CWIP		34	86	273	325	428	515	586	742	929	1,158	1,452	0	0	0
		Cost of Removal															
220	202	BC781.6 Records Management Proj	Dec-12	-													
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															
220	204	BC781.7 IAM Phase 3	Dec-12	-													
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															
220	207	BC773.1 Network Middleware Reire	Dec-12	-													
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															
220	209	BC788.1 E-Sourcing, Contract L	Dec-11	-													
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	2,183
		Expenditures - AFUDC			0	1	3	5	7	9	10	12	13	14	15	16	2,183
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	104
		Ending CWIP		0	268	538	810	1,084	1,359	1,559	1,735	1,912	2,090	2,269	0	0	0
		Cost of Removal															
220	216	BC788.2 SAP BI Software Enterprise	Dec-11	-													
		Expenditures															
		Additions															
		In Service Date Additions			318	318	318	318	318	318	318	318	318	318	318	318	3,811
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			1	3	6	8	10	12	15	17	20	22	24	27	165
		Ending CWIP		319	640	963	1,288	1,616	1,946	2,278	2,613	2,950	3,289	3,631	0	0	0
		Cost of Removal															
220	223	BC758.2 GRC Model Development	Jun-10	1,440													
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															
220	224	BC760.20 Source to Pay	Dec-10	851													
		Expenditures															

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)
 Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															0
		Additions - AFUDC															0
		Ending CWIP		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
		Cost of Removal															
220	225	BC764.4 BCAP	Jun-10	1,291													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															0
		Additions - AFUDC															0
		Ending CWIP		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
		Cost of Removal															
220	226	BC774.3 Bill Re-Design	Sep-10	3,017													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															0
		Additions - AFUDC															0
		Ending CWIP															0
		Cost of Removal															
220	227	BC774.4 CSFOE	Mar-10	3,137													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															0
		Additions - AFUDC															0
		Ending CWIP															0
		Cost of Removal															
220	228	BC774.5 Forecasting & Scheduling	Dec-11	-	239	305	202	202	169	169	202	202	129	146	73	33	2,068
		Expenditures															
		Additions															
		In Service Date Additions															0
		Expenditures - AFUDC															3,584
		Additions - AFUDC															246
		Ending CWIP		1,833	2,151	2,369	2,588	2,775	2,964	2,964	3,187	3,412	3,566	3,737	3,836	0	312
		Cost of Removal															
220	229	BC764.1 JDK/WLS/WLP Upgrade	Apr-11	341	64	64	74	58									260
		Expenditures															
		Additions															
		In Service Date Additions															2,243
		Expenditures - AFUDC															63
		Additions - AFUDC															176
		Ending CWIP		2,174	2,253	2,343											0
		Cost of Removal															
220	309	BC761.3 Enterprise Encryption 2011	Dec-10	-													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															0
		Additions - AFUDC															0
		Ending CWIP															0
		Cost of Removal															
220	310	BC761.4 Security Operations Manag	Dec-11	-	0	29	29	120	326	326	111	193	494	250	111	122	2,000
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															0
		Additions - AFUDC															0
		Ending CWIP															0
		Cost of Removal															

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	1	2	4	5	8	10	12	13	14	2,000	2,000
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	69	69
		Ending CWIP			0	29	58	178	506	622	820	1,322	1,563	1,706	1,933	(0)	(0)
		Cost of Removal															
220	311	BC761.5 Security Operations Manag	Dec-12	-													
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															
220	312	BC764.2 JDK/WLS/WLP Upgrade 2	Apr-11	-													
		Additions															
		In Service Date Additions			27	11	2	2	0	0	0	0	0	0	0	0	41
		Expenditures - AFUDC			0	0	0	1,138	0	0	0	0	0	0	0	0	1,138
		Additions - AFUDC			8	8	8	9	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	33
		Ending CWIP			1,180	1,200	1,210	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal															
220	313	BC764.3 JDK/WLS/WLP Upgrade 3	Apr-11	-													
		Additions															
		In Service Date Additions			36	3	2	2	0	0	0	0	0	0	0	0	43
		Expenditures - AFUDC			0	0	0	421	0	0	0	0	0	0	0	0	421
		Additions - AFUDC			3	3	3	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	12
		Ending CWIP			429	436	440	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal															
220	323	BC771.9 Enterprise Encryption 201	Dec-11	-													
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	2	5	9	13	17	20	23	24	113	113
		Ending CWIP			0	0	0	0	0	0	1,038	1,563	2,091	2,623	3,159	3,368	0
		Cost of Removal															
220	325	BC774.6 CIS SNA Conversion	Sep-13	-													
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal															
220	326	BC774.7 PACER PRDS PCOMM C	Sep-11	-													
		Additions															
		In Service Date Additions			0	49	49	49	49	204	49	46	41	0	0	0	537
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	1	1	1	1	2	3	3	4	0	0	0	15
		Ending CWIP			0	49	99	149	200	406	458	507	0	0	0	0	15
		Cost of Removal															
220	329	BC774.8 PACER SNA Conversion	Apr-13	-													
		Expenditures															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			4	5	6	6	6	7	8	8	9	10	11	11	1,704
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	12
		Ending CWIP			688	765	863	962	1,061	1,161	1,262	1,364	1,466	1,569	1,693	(0)	111
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	438	BC786.04 Telecommunications Exp Additions	Dec-11	-	134	134	134	134	134	134	134	134	84	53	44	26	1,276
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			6	7	8	9	10	11	12	13	14	15	15	15	2,066
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	136
		Ending CWIP			946	1,086	1,228	1,371	1,514	1,659	1,805	1,952	2,060	2,118	2,177	(0)	152
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	447	BC768.1 SCG Data Warehouse Infr	Jan-12	-	64	64	64	64	64	64	64	64	64	64	113	21	771
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	2	2	3	3	3	4	4	5	6	33
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			64	128	193	259	324	391	457	524	592	660	778	804	804
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			8,880	9,900	12,581	16,631	14,209	18,812	23,364	26,389	30,894	34,763	38,850	43,337	8,880
		Expenditures			2,557	2,602	3,479	4,487	4,404	3,534	4,304	4,304	4,189	3,829	4,199	3,545	45,075
		Additions			1,583	(0)	(0)	5,689	(0)	668	(0)	537	(0)	537	(0)	36,250	44,727
		Expenditures - AFUDC			71	79	102	129	116	148	177	201	232	258	288	317	2,119
		Additions - AFUDC			25	(0)	(0)	340	(0)	18	(0)	15	(0)	(0)	(0)	1,640	2,038
		Ending CWIP			9,900	12,581	16,631	14,209	18,812	23,364	26,389	30,894	34,763	38,850	43,337	9,309	9,309
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0
		Interest Bearing			9,629	12,237	16,175	13,820	18,297	22,725	25,667	30,048	33,812	37,787	42,151	9,054	9,054
		Routine			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0
		Non-Routine			9,629	12,237	16,175	13,820	18,297	22,725	25,667	30,048	33,812	37,787	42,151	9,054	9,054
		Total Interest Bearing			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0
		Non-Interest Bearing			271	344	455	389	515	640	722	846	952	1,064	1,186	255	255
		Routine			271	344	455	389	515	640	722	846	952	1,064	1,186	255	255
		Non-Routine			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0
		Total Non-Interest Bearing			271	344	455	389	515	640	722	846	952	1,064	1,186	255	255
		Total Ending CWIP			9,900	12,581	16,631	14,209	18,812	23,364	26,389	30,894	34,763	38,850	43,337	9,309	9,309

Rates:	AFUDC	ADD%	RE1%	IB%	SALVAGE %
Additions Allocation- Routine Projects	0.72%	5%	0%	0%	0%
Retirement Rate	0.72%	0%	19%	97%	0%
Interest Bearing Rate	0.72%	0%	0%	97%	0%
Salvage Rate	0.72%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
220	504	General Plant - Software 5-8 Yrs			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	101	BC778.2 BPS Replacement	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	105	BC761.1 C&A Security Operations	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	107	BC761.2 Endpoint Security 2010 SVE	Oct-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	110	BC781.1 IAM Phase 2 SW	Jan-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	129	BC774.1 Call Recording Replacement	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	134	BC763.1 Voice to Service	Dec-12	-	39	60	215	58	116	97	79	175	209	256	330	293	1,926
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			14	14	15	16	17	18	19	20	21	23	25	28	3,826
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	232
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	291
		Ending CWIP			2,011	2,085	2,316	2,390	2,523	2,638	2,736	2,831	3,161	3,440	3,796	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	141	BC778.3 SAP Support Pack 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)
 Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	142	142-BC754.1 California Producer	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	146	146-BC769.2 SAP BIA SW	Jul-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	150	BC771.1 Govern Risk & Compliance	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	152	BC771.2 Software Code Security 20	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	157	BC771.3 Sharepoint Phase 3	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	170	BC778.4 SAP GRC Tools Firefighter	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	172	BC781.4 Records Management Proj	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
220	176	176-BC754.2 Next Generation Envo	Dec-12	-	92	92	92	92	92	92	92	92	92	92	92	101	1,110
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			8	9	10	10	11	12	13	13	14	15	16	16	147
		Ending CWIP			1,230	1,331	1,432	1,535	1,637	1,741	1,845	1,950	2,056	2,163	2,270	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			33	51	182	48	97	81	65	147	177	215	279	247	1,622
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	1	2	3	3	4	5	6	7	9	11	50
		Ending CWIP			33	84	268	318	418	502	571	723	905	1,127	1,415	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			370	370	370	370	370	373	370	370	370	370	370	370	370
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			1	4	7	9	12	15	17	20	23	25	28	31	192
		Ending CWIP			371	744	1,121	1,499	1,881	2,268	2,655	3,045	3,437	3,832	4,230	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			17	17	122	122	122	122	122	122	122	122	122	8	18
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	1	2	2	3	4	5	6	7	7	8	45
		Ending CWIP			17	34	157	281	406	531	658	785	914	1,043	1,059	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			39	60	215	58	116	97	79	175	209	256	330	293	1,926
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	1	2	3	4	4	5	7	8	11	13	60
		Ending CWIP			39	100	316	376	495	596	679	859	1,075	1,340	1,680	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			-	-	-	-	-	-	-	-	-	-	-	-	-

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)
 Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	202	BC781.6 Records Management Proj	Dec-12	-	41	60	218	57	116	97	78	176	211	257	332	296	1,940
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,940
		Expenditures - AFUDC			0	0	1	2	3	4	5	5	7	9	11	13	60
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	60
		Ending CWIP			41	101	321	381	500	601	684	865	1,083	1,349	1,692	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	204	BC781.7 IAM Phase 3	Dec-12	-	26	47	219	182	229	224	220	119	80	99	127	114	1,686
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	1,686
		Expenditures - AFUDC			0	0	1	3	4	6	7	9	9	10	11	12	73
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	73
		Ending CWIP			26	74	294	478	712	941	1,168	1,296	1,386	1,485	1,633	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	207	BC773.1 Network Middleware Reire	Dec-12	-	13	19	74	19	39	33	27	60	72	88	113	100	668
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	668
		Expenditures - AFUDC			0	0	0	1	1	1	2	2	2	3	4	4	20
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	20
		Ending CWIP			14	33	108	128	168	202	231	292	366	457	574	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	209	BC788.1 E-Sourcing, Contract L	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	216	BC788.2 SAP BI Software Enterprise	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	223	BC768.2 GRC Model Development	Jun-10	1,440	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	224	BC760.20 Source to Pay	Dec-10	851	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012						
220	311	BC761.5 Security Operations Management	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0						
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Expenditures - AFUDC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
					Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
220	312	BC764.2 JDK/WLS/WLP Upgrade 2	Apr-11	-	0	0	192	209	192	241	226	310	226	192	192	192	192	2,170					
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Expenditures - AFUDC	0	0	1	2	4	5	7	9	11	12	12	14	14	14	15	15	78	
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	78	
					Ending CWIP	0	0	193	404	599	845	1,077	1,395	1,632	1,836	2,041	2,041	2,041	2,041	2,041	2,170		
					Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
220	313	BC764.3 JDK/WLS/WLP Upgrade 3	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Expenditures - AFUDC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
					Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	323	BC771.9 Enterprise Encryption 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Expenditures - AFUDC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
					Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	325	BC774.6 CIS SNA Conversion	Sep-13	-	0	0	0	0	0	0	0	0	84	173	326	168	168	751					
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	1	3	5	9	9	9	
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	84	259	588	761	761	761	
					Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
220	326	BC774.7 PACER PRDS PCOMM C/	Sep-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
220	329	BC774.8 PACER SNA Conversion	Apr-13	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
220	329	BC774.8 PACER SNA Conversion	Apr-13	-	0	0	0	0	0	168	168	295	84	67	15	797							

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	1	2	3	5	5	6	22
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	189	338	637	726	798	819	819	819	0
		In Service Date Additions			81	81	81	81	81	234	81	86	81	81	81	81	1,126
220	330	BC774.9 Windows 7 Remediation	Dec-12	-													0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			8	9	10	10	11	12	13	14	15	15	16	17	150
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	198
		Ending CWIP			1,236	1,326	1,416	1,507	1,599	1,844	1,938	2,038	2,133	2,229	2,326	(0)	(0)
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
220	334	BC776.1 Enhance Environmental	Dec-12	-													0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	577	598	619	640	662	683	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
220	335	BC776.2 M4 Fleet Application	Dec-11	-													0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
220	341	BC778.7 Safety Performance	Mar-10	473													0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
220	342	BC778.8 SAP BI Upgrade	Apr-10	1,222													0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
220	348	BC784.2 MCS Improvement	Dec-12	-													0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			33	33	33	33	33	33	33	33	33	33	17	10	363
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			3	3	3	3	4	4	4	4	5	5	5	5	48
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
220	349	BC786.1 Click Enhancements	Dec-12	-													0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			387	432	468	504	540	577	614	651	688	726	748	748	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
220		Click Enhancements	Dec-12	-													1,025
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			17	18	18	18	19	21	23	24	25	25	26	26	3,409
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	260
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	362
		Ending CWIP			2,504	2,521	2,559	2,557	2,842	3,159	3,435	3,501	3,568	3,635	3,703	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	350	BC786.2 GEARS Phase 3 SW	Dec-12	-	0	0	0	0	0	0	0	432	442	67	67	1,076	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	1,076	1,076
		Expenditures - AFUDC			0	0	0	0	0	0	0	2	5	6	7	7	27
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	27
		Ending CWIP			0	0	0	0	0	0	0	434	880	954	1,028	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	351	351-BC786.3 Master Data Management	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	352	BC786.4 Meta Data Repository SW	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	356	BC764.4 JDK/WLS/WLP Upgrade	Apr-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	368	OpEx 2020 IT Enterprise Informatic	Dec-12	-	18	18	148	18	18	148	18	18	148	18	18	136	727
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	2,060
		Expenditures - AFUDC			10	10	11	12	12	12	13	13	14	15	15	16	153
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	241
		Ending CWIP			1,450	1,478	1,637	1,667	1,697	1,858	1,889	1,921	2,083	2,116	2,149	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	433	BC771.10 Print Servers Upgrade	Jul-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
220	436	BC771.11 Applications Testing & R&E	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)
 Asset Type: General Plant - Software 5-8 Yrs
 Asset ID: 220

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
220	438	BC786.04 Telecommunications Exp	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
220	447	BC768.1 SCG Data Warehouse Infr	Jan-12	-	302	0	0	0	0	0	0	0	0	0	0	0	302
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			1,073	0	0	0	0	0	0	0	0	0	0	0	1,073
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	7
		Additions - AFUDC			40	0	0	0	0	0	0	0	0	0	0	0	40
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			9,309	9,368	10,372	12,630	14,298	16,521	18,880	20,947	23,644	26,729	29,387	32,414	1,580
		Additions			1,104	934	2,177	1,574	2,115	2,235	1,927	2,540	2,909	2,461	2,810	2,559	25,345
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			69	69	81	94	108	124	140	156	177	197	217	237	1,669
		Additions - AFUDC			40	0	0	0	0	0	0	0	0	0	0	0	40
		Ending CWIP			9,368	10,372	12,630	14,298	16,521	18,880	20,947	23,644	26,729	29,387	32,414	1,580	1,580
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			9,112	10,088	12,284	13,907	16,069	18,364	20,374	22,996	25,998	28,583	31,526	1,536	1,536
		Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Interest Bearing			9,112	10,088	12,284	13,907	16,069	18,364	20,374	22,996	25,998	28,583	31,526	1,536	1,536
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			256	284	346	391	452	517	573	647	732	804	887	43	43
		Non-Routine			256	284	346	391	452	517	573	647	732	804	887	43	43
		Total Non-Interest Bearing			512	568	692	782	904	1,034	1,146	1,294	1,534	1,608	1,774	87	87
		Total Ending CWIP			9,368	10,372	12,630	14,298	16,521	18,880	20,947	23,644	26,729	29,387	32,414	1,580	1,580

Summary Data:

AFUDC	ADD%	RE %	IB %	SALVAGE %
9,368	0.72%	5%	97%	0%
10,088	0.72%	0%	97%	0%
12,284	0.72%	0%	97%	0%
13,907	0.72%	14%	97%	0%
16,069	0.72%	5%	97%	0%
18,364	0.72%	4%	97%	0%
20,374	0.72%	4%	97%	0%
22,996	0.72%	0%	97%	0%
25,998	0.72%	0%	97%	0%
28,583	0.72%	1%	97%	0%
31,526	0.72%	14%	97%	0%
1,536	0.72%	0%	97%	0%
1,580	0.72%	0%	97%	0%

Rates:

AFUDC	ADD%	RE %	IB %	SALVAGE %
9,368	0.72%	5%	97%	0%
10,088	0.72%	0%	97%	0%
12,284	0.72%	0%	97%	0%
13,907	0.72%	14%	97%	0%
16,069	0.72%	5%	97%	0%
18,364	0.72%	4%	97%	0%
20,374	0.72%	4%	97%	0%
22,996	0.72%	0%	97%	0%
25,998	0.72%	0%	97%	0%
28,583	0.72%	1%	97%	0%
31,526	0.72%	14%	97%	0%
1,536	0.72%	0%	97%	0%
1,580	0.72%	0%	97%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	85,552	85,829	87,734	93,244	96,144	99,200	102,181	98,497	59,262	59,675	60,759	62,173	85,552
Expenditures	1,365	1,417	5,580	2,335	2,470	3,811	4,783	5,659	2,321	718	2,253	4,157	36,869
Expenditures - AFUDC	607	609	637	684	685	711	736	713	425	422	435	452	7,096
Total Expenditures	1,972	2,026	6,217	2,999	3,155	4,522	5,518	6,372	2,746	1,141	2,689	4,609	43,965
Additions	1,580	18	603	0	0	1,443	9,080	43,688	2,302	42	1,260	7,825	67,841
Additions - AFUDC	115	103	103	99	99	99	122	1,919	31	15	15	373	3,093
Total Additions	1,695	121	706	99	99	1,542	9,202	45,607	2,333	57	1,274	8,199	70,934
End Month CWIP	85,829	87,734	93,244	96,144	99,200	102,181	98,497	59,262	59,675	60,759	62,173	58,583	58,583
Interest Bearing CWIP	83,479	85,332	90,692	93,512	96,485	99,383	95,800	57,639	58,042	59,096	60,471	56,980	56,980
Non-interest Bearing CWIP	2,350	2,402	2,553	2,632	2,716	2,797	2,696	1,622	1,634	1,663	1,702	1,604	1,604
End Month CWIP	85,829	87,734	93,244	96,144	99,200	102,181	98,497	59,262	59,675	60,759	62,173	58,583	58,583
Beg Month Plant Balance	34,160	35,855	35,976	36,682	36,781	36,880	38,423	47,625	93,232	95,564	95,621	96,896	34,160
Additions	1,695	121	706	99	99	1,542	9,202	45,607	2,333	57	1,274	8,199	70,934
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	35,855	35,976	36,682	36,781	36,880	38,423	47,625	93,232	95,564	95,621	96,896	105,094	105,094
Depreciation Accrual	192	206	207	213	214	215	227	299	673	692	692	703	4,532
Monthly Rate	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Beg Month Reserve Balance	20,703	20,895	21,101	21,308	21,521	21,735	21,950	22,177	22,476	23,148	23,840	24,532	20,703
Provision	192	206	207	213	214	215	227	299	673	692	692	703	4,532
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	20,895	21,101	21,308	21,521	21,735	21,950	22,177	22,476	23,148	23,840	24,532	25,235	25,235

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	58,583	61,892	63,095	67,473	68,717	69,968	74,394	75,685	76,985	81,461	82,799	84,145	58,583
Expenditures	2,887	764	3,921	766	765	3,920	765	764	3,921	762	761	3,912	23,908
Expenditures - AFUDC	422	438	458	477	486	506	526	535	555	576	585	606	6,171
Total Expenditures	3,309	1,202	4,378	1,243	1,251	4,426	1,291	1,299	4,476	1,338	1,346	4,517	30,079
Additions	0	0	0	0	0	0	0	0	0	0	0	0	68,559
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	8,673
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	77,232
End Month CWIP	61,892	63,095	67,473	68,717	69,968	74,394	75,685	76,985	81,461	82,799	84,145	11,430	11,430
Interest Bearing CWIP	60,198	61,368	65,626	66,835	68,053	72,357	73,613	74,877	79,231	80,532	81,841	11,117	11,117
Non-interest Bearing CWIP	1,694	1,727	1,847	1,881	1,915	2,037	2,072	2,107	2,230	2,267	2,303	313	313
End Month CWIP	61,892	63,095	67,473	68,717	69,968	74,394	75,685	76,985	81,461	82,799	84,145	11,430	11,430
Beg Month Plant Balance	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094
Additions	0	0	0	0	0	0	0	0	0	0	0	0	77,232
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	182,327	182,327
Depreciation Accrual	770	770	770	770	770	770	770	770	748	748	748	748	9,151
Monthly Rate	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Beg Month Reserve Balance	25,235	26,004	26,774	27,544	28,314	29,083	29,853	30,623	31,393	32,141	32,889	33,638	25,235
Provision	770	770	770	770	770	770	770	770	748	748	748	748	9,151
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	26,004	26,774	27,544	28,314	29,083	29,853	30,623	31,393	32,141	32,889	33,638	34,386	34,386

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	11,430	11,710	11,992	17,138	17,458	17,781	18,197	18,526	18,855	19,309	19,644	19,981	11,430
Expenditures	199	199	5,044	198	200	290	200	198	320	198	198	314	7,559
Expenditures - AFUDC	81	83	102	121	124	126	129	131	134	137	139	142	1,448
Total Expenditures	280	282	5,146	320	324	416	329	329	453	335	337	456	9,007
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	17,488
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	2,949
End Month CWIP	11,710	11,992	17,138	17,458	17,781	18,197	18,526	18,855	19,309	19,644	19,981	0	0
Interest Bearing CWIP	11,389	11,664	16,669	16,980	17,295	17,699	18,019	18,339	18,780	19,106	19,434	0	0
Non-interest Bearing CWIP	321	328	469	478	487	498	507	516	529	538	547	0	0
End Month CWIP	11,710	11,992	17,138	17,458	17,781	18,197	18,526	18,855	19,309	19,644	19,981	0	0
Beg Month Plant Balance	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327
Additions	0	0	0	0	0	0	0	0	0	0	0	20,437	20,437
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	202,763	202,763
Depreciation Accrual	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	16,579
Monthly Rate	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Beg Month Reserve Balance	34,386	35,767	37,149	38,531	39,912	41,294	42,675	44,057	45,438	46,820	48,201	49,583	34,386
Provision	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	16,579
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	35,767	37,149	38,531	39,912	41,294	42,675	44,057	45,438	46,820	48,201	49,583	50,965	50,965

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Project Number	Description	In Service Date	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
230	General Plant - Software 9-12 Yrs		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures		1,580	18	603	0	0	1,443	8,006	222	2,302	42	1,260	804	16,279
	Additions		115	103	103	99	99	99	89	33	31	15	15	6	806
	Expenditures - AFUDC		115	103	103	99	99	99	89	33	31	15	15	6	806
	Additions - AFUDC		14,689	14,681	14,078	14,078	14,078	12,635	4,629	4,407	2,105	2,063	804	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Field Force Mobile Ena	Aug-10	123	123	123	399	677	554	2,864	3,277	0	0	0	0	8,140
	Expenditures		0	0	0	0	0	0	0	18,601	0	0	0	0	18,601
	Additions		74	75	77	79	84	88	101	123	(0)	(0)	(0)	(0)	702
	In Service Date Additions		0	0	0	0	0	0	0	702	0	0	0	0	702
	Expenditures - AFUDC		0	0	0	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC		10,658	10,656	11,056	11,535	12,295	12,937	15,902	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Field Force Forecasting	Aug-10	81	81	101	327	613	469	736	1,119	0	0	0	0	3,527
	Expenditures		0	0	0	0	0	0	0	9,890	0	0	0	0	9,890
	Additions		45	46	47	49	52	57	61	68	0	0	0	0	425
	In Service Date Additions		0	0	0	0	0	0	0	425	0	0	0	0	425
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		6,489	6,616	6,764	7,139	7,805	8,330	9,128	0	0	0	0	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Customer Care - Opera	Dec-10	11	10	255	11	10	254	10	11	254	11	10	253	1,102
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	1,102	1,102
	Additions		0	0	1	2	3	4	4	4	5	6	6	7	41
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	41
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		11	22	278	291	303	560	574	590	849	866	882	0	0
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Customer Care - Single	Dec-10	3	3	9	3	3	8	3	3	8	3	3	3	53
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		1	1	1	1	1	1	1	1	1	1	1	2	16
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	203
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		154	158	168	173	177	186	191	195	205	209	214	(0)	(0)
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Customer Care - Ice Sg	Dec-12	75	75	75	76	75	75	75	76	75	75	75	75	899
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		18	19	20	20	21	22	22	23	24	24	25	26	264
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		2,652	2,746	2,840	2,936	3,032	3,128	3,225	3,324	3,422	3,521	3,621	3,721	3,721
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Asset Management & S	Dec-11	221	221	221	221	221	221	221	221	221	222	222	222	2,652
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		11	13	14	16	18	19	21	23	25	26	28	30	244
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		1,705	1,938	2,173	2,410	2,648	2,888	3,130	3,373	3,619	3,867	4,117	4,369	4,369
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Asset Management & S	Dec-11	114	114	1,470	114	114	1,470	115	115	1,471	115	1,650	3,297	10,158
	Expenditures		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC		32,218	32,218	114	114	1,470	115	115	1,471	115	1,650	3,297	10,158	10,158
	Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	1,074	0	0	0	0	0	0
		In Service Date Additions			2	3	4	5	6	6	7	0	0	0	0	0	1,074
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	33	0	0	0	0	0	33
		Ending CWIP			374	493	616	737	858	982	0	0	0	0	0	0	0
230	360	OpEx 20/20 Customer Care - ICE S	Dec-12	4,302	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			26	27	27	26	27	27	26	26	27	27	27	27	320
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			30	31	31	32	32	32	33	33	34	34	34	35	391
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			4,357	4,415	4,474	4,531	4,590	4,650	4,708	4,767	4,828	4,889	4,950	5,013	5,013
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	362	OpEx 20/20 IT Lead Integration 201	Dec-10	-	31	31	2,544	37	31	31	31	31	31	31	31	35	2,892
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	9	19	19	19	20	20	20	21	21	21	189
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	189
		Ending CWIP			31	62	2,616	2,671	2,721	2,771	2,821	2,871	2,923	2,974	3,026	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	363	OpEx 20/20 IT Lead Integration 201	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	364	OpEx 20/20 IT Lead Integration 201	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	365	OpEx 20/20 IT Lead Integration 201	Dec-10	-	120	120	120	120	120	120	120	120	120	120	120	134	1,453
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	2	3	4	5	6	6	7	8	9	10	1,453
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	62
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	62
		Ending CWIP			120	241	363	486	610	735	860	986	1,114	1,242	1,371	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	366	OpEx 20/20 IT Lead Integration 201	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	367	OpEx 20/20 IT Lead Integration 201	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	455	OpEx 20/20 Asset Management & S Expenditures	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			85,552	85,829	87,734	93,244	96,144	99,200	102,181	98,497	98,497	60,759	62,173	62,173	85,552
		Expenditures			1,365	1,417	5,560	2,335	2,470	3,811	4,783	5,659	2,321	718	2,253	4,157	36,869
		Additions			1,580	18	603	0	0	1,443	9,080	43,688	2,302	42	1,260	7,825	67,841
		Expenditures - AFUDC			607	609	637	664	685	711	736	713	425	422	435	452	7,096
		Additions - AFUDC			115	103	103	99	99	99	122	1,919	31	15	15	373	3,093
		Ending CWIP			85,829	87,734	93,244	96,144	99,200	102,181	98,497	98,497	98,262	60,759	62,173	62,173	58,583
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			14,286	14,279	13,693	13,693	13,693	12,289	4,502	4,286	2,048	2,007	782	0	0
		Interest Bearing			69,163	71,052	76,989	79,819	82,792	87,094	91,296	53,353	55,994	57,089	59,690	56,960	56,960
		Total Interest Bearing			83,479	85,332	90,692	93,512	96,485	99,383	95,800	57,639	58,042	59,096	60,471	56,960	56,960
		Non-Interest Bearing			402	402	385	385	385	346	127	121	58	56	22	0	0
		Non-Routine			1,947	2,000	2,167	2,247	2,330	2,451	2,570	1,502	1,576	1,607	1,680	1,604	1,604
		Total Non-Interest Bearing			2,350	2,402	2,553	2,632	2,716	2,797	2,696	1,622	1,634	1,663	1,702	1,604	1,604
		Total Ending CWIP			85,829	87,734	93,244	96,144	99,200	102,181	98,497	98,497	98,262	60,759	62,173	62,173	58,583

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	10%	0%	4%	0%	0%	9%	49%	1%	14%	8%	8%	8%	8%	8%	8%	8%	8%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Project Asset ID	Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
230		General Plant - Software 9-12 Yrs		16,279	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	238	OpEx 20/20 Field Force Mobile Ena	Aug-10	10,461	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	240	OpEx 20/20 Field Force Forecasting	Aug-10	6,363	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	248	OpEx 20/20 Customer Care - Opera	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	249	OpEx 20/20 Customer Care - Single	Dec-10	150	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	251	OpEx 20/20 Customer Care - Ice Sg	Dec-12	2,559	81	81	81	81	82	80	82	81	81	82	81	82	975
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			26	27	28	29	30	30	31	32	33	33	34	35	369
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			3,829	3,937	4,046	4,156	4,267	4,378	4,491	4,604	4,717	4,833	4,948	5,065	5,065
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	255	OpEx 20/20 Asset Management & S	Dec-11	1,473	226	226	226	226	226	226	226	226	226	223	223	223	2,707
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			32	33	35	37	39	41	43	45	46	48	50	52	6,832
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	501
		Ending CWIP			4,627	4,887	5,148	5,412	5,677	5,944	6,213	6,484	6,757	7,028	7,301	7,445	7,445
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	257	OpEx 20/20 Asset Management & S	Dec-11	32,218	2,241	118	2,981	118	118	2,981	118	118	2,981	118	118	2,981	14,984
		Expenditures Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011	
		230			0	0	0	0	0	0	0	0	0	0	0	0	0	
		230			328	338	352	365	369	382	386	399	413	427	431	445	57,370	
					0	0	0	0	0	0	0	0	0	0	0	0	4,643	
					48,049	48,506	51,839	52,322	52,809	56,172	56,686	57,204	60,568	61,143	61,892	0	7,748	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					54	54	195	54	54	195	54	54	195	54	54	179	1,196	
		230	264	OpEx 20/20 IT Environments Project Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	1	1	2	3	4	5	5	6	7	7	8	1,196	
					0	0	0	0	0	0	0	0	0	0	0	0	48	
					54	109	305	362	418	617	675	734	935	986	1,057	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
		230	265	OpEx 20/20 Enterprise PMO 2010 Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
		230	266	OpEx 20/20 Enterprise PMO 2011 Expenditures	119	119	119	119	119	119	119	119	119	119	119	119	115	1,428
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	1	2	3	4	5	6	6	7	8	9	10	1,428	
					0	0	0	0	0	0	0	0	0	0	0	0	62	
					120	240	362	484	607	731	856	982	1,109	1,236	1,365	0	62	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
		230	267	OpEx 20/20 Enterprise PMO 2012 Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
		230	327	OpEx 20/20 Field Force Mobile Ena Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
		230	333	OpEx 20/20 Field Force Forecasting Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
		230	359	OpEx 20/20 Customer Care - Single Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	
					0	0	0	0	0	0	0	0	0	0	0	0	0	

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	360	OpEx 20/20 Customer Care - ICE S	Dec-12	4,302	72	72	74	74	72	74	72	72	74	72	72	74	874
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			36	36	37	38	39	39	40	41	42	43	43	44	478
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			5,120	5,229	5,340	5,451	5,562	5,675	5,788	5,901	6,016	6,131	6,247	6,365	6,365
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	363	OpEx 20/20 IT Lead Integration 201	Dec-11	-	19	19	170	19	19	170	19	19	170	19	19	175	840
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	840	840
		Expenditures - AFUDC			0	0	1	2	2	2	3	3	4	5	5	5	32
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	32	32
		Ending CWIP			19	39	210	231	252	424	447	469	643	667	691	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	365	OpEx 20/20 IT Lead Integration 201	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	366	OpEx 20/20 IT Lead Integration 201	Dec-11	-	74	74	74	74	74	74	74	74	74	74	74	82	894
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	894	894
		Expenditures - AFUDC			0	1	1	2	2	3	3	4	5	5	6	6	38
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	38	38
		Ending CWIP			74	149	224	289	376	452	530	607	686	765	844	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	367	OpEx 20/20 IT Lead Integration 201	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	455	OpEx 20/20 Asset Management & S Expenditures	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	58,583	61,892	63,095	67,473	68,717	69,968	74,394	75,685	76,985	76,985	81,461	82,799	84,145	84,145	84,145	84,145	58,583
Expenditures	2,887	764	3,921	766	765	3,920	765	764	3,921	3,921	762	761	3,912	3,912	3,912	3,912	23,908
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	422	438	458	477	486	506	526	535	555	555	576	585	606	606	606	606	6,171
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	61,892	63,095	67,473	68,717	69,968	74,394	75,685	76,985	76,985	81,461	82,799	84,145	84,145	84,145	84,145	84,145	11,430
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	60,198	61,368	65,626	66,835	68,053	72,357	73,613	74,877	74,877	79,231	80,532	81,841	81,841	81,841	81,841	81,841	11,117
Interest Bearing	60,198	61,368	65,626	66,835	68,053	72,357	73,613	74,877	74,877	79,231	80,532	81,841	81,841	81,841	81,841	81,841	11,117
Total Interest Bearing	60,198	61,368	65,626	66,835	68,053	72,357	73,613	74,877	74,877	79,231	80,532	81,841	81,841	81,841	81,841	81,841	11,117
Non-Interest Bearing	1,684	1,727	1,847	1,881	1,915	2,037	2,072	2,107	2,107	2,230	2,267	2,303	313	313	313	313	313
Routine	1,684	1,727	1,847	1,881	1,915	2,037	2,072	2,107	2,107	2,230	2,267	2,303	313	313	313	313	313
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Interest Bearing	1,684	1,727	1,847	1,881	1,915	2,037	2,072	2,107	2,107	2,230	2,267	2,303	313	313	313	313	313
Total Ending CWIP	61,892	63,095	67,473	68,717	69,968	74,394	75,685	76,985	76,985	81,461	82,799	84,145	84,145	84,145	84,145	84,145	11,430

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation - Routine Projects	10%	0%	4%	0%	0%	9%	49%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Project Asset ID	Description	In Service Date	Beg CWIP/ AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
230	General Plant - Software 9-12 Yrs		16,279	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Field Force Mobile Ena	Aug-10	10,461	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Field Force Forecasting	Aug-10	6,363	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Customer Care - Opera	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Customer Care - Single	Dec-10	150	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Additions - AFUDC			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Customer Care - Ice Sg	Dec-12	2,559	16	16	17	16	16	17	16	16	17	16	16	17	194
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			36	36	36	37	37	38	38	38	39	39	39	40	4627
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	453
	Ending CWIP			5,117	5,168	5,222	5,274	5,327	5,382	5,435	5,490	5,545	5,600	5,655	0	1,085
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Asset Management & S	Dec-11	1,473	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	OpEx 20/20 Asset Management & S	Dec-11	32,218	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Asset ID	Project Number	Description	In Service Date	Beg CWIP/ AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions															
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	264	OpEx 20/20 IT Environments Proj	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	265	OpEx 20/20 Enterprise PMO 2010	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	266	OpEx 20/20 Enterprise PMO 2011	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	267	OpEx 20/20 Enterprise PMO 2012	Dec-12	-	47	47	132	47	47	132	47	47	160	47	47	156	959
		Expenditures			47	47	132	47	47	132	47	47	160	47	47	156	959
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	1	1	2	2	3	3	4	5	5	6	6	38
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			48	95	229	278	327	462	513	564	729	781	835	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	327	OpEx 20/20 Field Force Mobile Ena	Aug-10	4,991	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	333	OpEx 20/20 Field Force Forecasting	Aug-10	6,503	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	359	OpEx 20/20 Customer Care - Single	Jul-10	254	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012				
230	360	OpEx 20/20 Customer Care - ICE S	Dec-12	4,302	0	0	0	0	0	0	0	0	0	0	0	0	0				
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
230	360	OpEx 20/20 Customer Care - ICE S	Dec-12	4,302	0	0	0	0	0	0	0	0	0	0	0	0	0				
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Expenditures - AFUDC	45	46	46	47	48	49	49	50	51	51	52	53	587	587	587	6,151
					Ending CWIP	6,465	6,566	6,668	6,769	6,872	6,974	7,079	7,183	7,289	7,394	7,500	7,500	7,500	7,500	7,500	1,456
230	362	OpEx 2020 IT Lead Integration 201	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
230	363	OpEx 2020 IT Lead Integration 201	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
230	364	OpEx 20/20 IT Lead Integration 201	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Expenditures - AFUDC	17	17	23	17	17	23	17	17	17	23	17	17	23	17	17	25
					Ending CWIP	17	34	57	74	92	115	133	151	175	183	211	211	211	211	211	(0)
230	365	OpEx 20/20 IT Lead Integration 201	Dec-10	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
230	366	OpEx 20/20 IT Lead Integration 201	Dec-11	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Expenditures - AFUDC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
					Ending CWIP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
230	367	OpEx 20/20 IT Lead Integration 201	Dec-12	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					In Service Date Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Expenditures - AFUDC	49	49	49	49	49	49	49	49	49	49	49	49	49	49	49	47
					Ending CWIP	49	49	49	49	49	49	49	49	49	49	49	49	49	49	49	47

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	1	1	1	0	2	2	0	3	3	0	563	563
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	4	25
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	25	25
		Ending CWIP			49	98	148	198	248	299	350	401	453	505	557	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
230	455	OpEx 20/20 Asset Management & S Expenditures	Dec-12		15	15	4,768	16	16	16	16	16	16	16	16	16	4,940
		Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
		In Service Date Additions			0	0	17	34	34	35	35	35	36	36	36	37	335
		Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	335
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	335
		Ending CWIP			15	30	4,815	4,865	4,915	4,965	5,016	5,067	5,119	5,171	5,223	(0)	(0)
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																	
		Beginning CWIP			11,430	11,710	11,992	17,138	17,458	17,781	18,197	18,526	18,855	19,309	19,644	19,981	11,430
		Expenditures			199	199	5,044	198	200	290	200	198	320	198	198	314	7,559
		Additions			0	0	0	0	0	0	0	0	0	0	0	17,488	17,488
		Expenditures - AFUDC			81	83	102	121	124	126	129	131	134	137	139	142	1,448
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	2,949	2,949
		Ending CWIP			11,710	11,992	17,138	17,458	17,781	18,197	18,526	18,855	19,309	19,644	19,981	0	0
		Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine			11,389	11,664	16,669	16,980	17,295	17,699	18,019	18,339	18,760	19,106	19,434	0	0
		Total Interest Bearing			11,389	11,664	16,669	16,980	17,295	17,699	18,019	18,339	18,760	19,106	19,434	0	0
		Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine			321	328	469	478	487	498	507	516	529	538	547	0	0
		Total Non-Interest Bearing			321	328	469	478	487	498	507	516	529	538	547	0	0
		Total Ending CWIP			11,710	11,992	17,138	17,458	17,781	18,197	18,526	18,855	19,309	19,644	19,981	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	10%	0%	4%	0%	0%	9%	0%	0%	0%	9%	48%	1%	14%	0%	8%	5%	100%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	24,172	26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,682	7,422	8,170	8,922	24,172
Expenditures	1,768	1,771	1,781	2,279	3,191	2,944	3,444	4,209	691	693	693	693	24,156
Expenditures - AFUDC	176	190	204	220	240	264	288	317	49	55	60	65	2,127
Total Expenditures	1,945	1,961	1,985	2,499	3,431	3,207	3,732	4,526	740	747	753	758	26,284
Additions	0	0	0	0	0	0	0	39,090	0	0	0	0	39,090
Additions - AFUDC	0	0	0	0	0	0	0	1,686	0	0	0	0	1,686
Total Additions	0	0	0	0	0	0	0	40,775	0	0	0	0	40,775
End Month CWIP	26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,682	7,422	8,170	8,922	9,680	9,680
Interest Bearing CWIP	25,402	27,309	29,240	31,670	35,007	38,127	41,757	6,499	7,219	7,946	8,678	9,415	9,415
Non-interest Bearing CWIP	715	769	823	891	985	1,073	1,175	183	203	224	244	265	265
End Month CWIP	26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,682	7,422	8,170	8,922	9,680	9,680
Beg Month Plant Balance	73,071	73,071	73,071	73,071	73,071	73,071	73,071	73,071	113,846	113,846	113,846	113,846	73,071
Additions	0	0	0	0	0	0	0	40,775	0	0	0	0	40,775
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	73,071	73,071	73,071	73,071	73,071	73,071	73,071	113,846	113,846	113,846	113,846	113,846	113,846
Depreciation Accrual	525	525	525	525	525	525	525	525	817	817	817	817	7,468
Monthly Rate	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
Beg Month Reserve Balance	45,618	46,143	46,668	47,192	47,717	48,242	48,766	49,291	49,816	50,633	51,451	52,268	45,618
Provision	525	525	525	525	525	525	525	525	817	817	817	817	7,468
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	46,143	46,668	47,192	47,717	48,242	48,766	49,291	49,816	50,633	51,451	52,268	53,086	53,086

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	9,680	11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	9,680
Expenditures	1,982	1,982	1,982	1,982	1,982	5,778	1,983	1,983	1,982	1,982	1,981	1,981	27,580
Expenditures - AFUDC	75	90	104	119	134	162	190	206	221	236	252	268	2,056
Total Expenditures	2,057	2,071	2,086	2,101	2,115	5,940	2,173	2,188	2,203	2,219	2,233	2,249	29,636
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	39,315	39,315
Interest Bearing CWIP	11,415	13,430	15,459	17,502	19,559	25,337	27,450	29,579	31,722	33,880	36,052	38,239	38,239
Non-interest Bearing CWIP	321	378	435	493	551	713	773	833	893	954	1,015	1,076	1,076
End Month CWIP	11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	39,315	39,315
Beg Month Plant Balance	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846
Depreciation Accrual	817	817	817	817	817	817	817	817	817	817	817	817	9,810
Monthly Rate	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
Beg Month Reserve Balance	53,086	53,903	54,721	55,538	56,356	57,173	57,991	58,808	59,626	60,443	61,261	62,078	53,086
Provision	817	817	817	817	817	817	817	817	817	817	817	817	9,810
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	53,903	54,721	55,538	56,356	57,173	57,991	58,808	59,626	60,443	61,261	62,078	62,896	62,896

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	39,315	41,827	44,354	46,900	49,465	52,048	0	0	0	0	0	0	39,315
Expenditures	2,227	2,226	2,226	2,227	2,227	1,878	0	0	0	0	0	0	13,011
Expenditures - AFUDC	284	302	320	338	356	373	0	0	0	0	0	0	1,973
Total Expenditures	2,511	2,528	2,546	2,565	2,583	2,250	0	0	0	0	0	0	14,983
Additions	0	0	0	0	0	49,828	0	0	0	0	0	0	49,828
Additions - AFUDC	0	0	0	0	0	4,470	0	0	0	0	0	0	4,470
Total Additions	0	0	0	0	0	54,299	0	0	0	0	0	0	54,299
End Month CWIP	41,827	44,354	46,900	49,465	52,048	0	0	0	0	0	0	0	0
Interest Bearing CWIP	40,682	43,140	45,616	48,111	50,624	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	1,145	1,214	1,284	1,354	1,425	0	0	0	0	0	0	0	0
End Month CWIP	41,827	44,354	46,900	49,465	52,048	0	0	0	0	0	0	0	0
Beg Month Plant Balance	113,846	113,846	113,846	113,846	113,846	113,846	168,145	168,145	168,145	168,145	168,145	168,145	113,846
Additions	0	0	0	0	0	54,299	0	0	0	0	0	0	54,299
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	113,846	113,846	113,846	113,846	113,846	168,145	168,145	168,145	168,145	168,145	168,145	168,145	168,145
Depreciation Accrual	817	817	817	817	817	817	1,207	1,207	1,207	1,207	1,207	1,207	12,149
Monthly Rate	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
Beg Month Reserve Balance	62,896	63,713	64,531	65,348	66,166	66,983	67,801	69,008	70,216	71,423	72,630	73,838	62,896
Provision	817	817	817	817	817	817	1,207	1,207	1,207	1,207	1,207	1,207	12,149
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	63,713	64,531	65,348	66,166	66,983	67,801	69,008	70,216	71,423	72,630	73,838	75,045	75,045

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
235		General Plant - Software 15 Yrs		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
235	237	OpEx 20/20 Field Force Work Mana	Aug-10	15,662	620	620	620	1,118	2,030	1,783	2,282	3,032	0	0	0	0	12,106
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			112	118	123	130	142	156	171	191	0	0	0	0	27,767
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	1,143
		Ending CWIP		16,394	17,132	17,875	18,123	19,123	21,295	23,234	25,687	0	0	0	0	0	1,143
		Cost of Removal															
235	241	OpEx 20/20 Field Force - Constructi	Jun-12	645	514	514	514	514	514	514	515	515	516	516	516	516	6,177
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			6	10	14	17	21	25	29	33	36	40	44	48	324
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		1,165	1,689	2,216	2,748	3,283	3,821	4,365	4,913	5,465	6,021	6,581	7,145	7,145	7,145
		Cost of Removal															
235	324	OpEx 20/20 Field Force Work Mana	Aug-10	7,553	460	462	472	472	472	472	472	487	0	0	0	0	3,770
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			55	58	62	66	70	73	77	81	(0)	(0)	(0)	(0)	543
		Additions - AFUDC			0	0	0	0	0	0	0	543	0	0	0	0	543
		Ending CWIP		8,068	8,589	9,123	9,661	10,202	10,748	11,297	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		Cost of Removal															
235	337	OpEx 20/20 Field Force - Constructi	Jun-12	312	174	175	175	175	175	175	175	175	175	177	177	177	2,104
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC			3	4	5	7	8	9	10	12	13	14	16	17	118
		Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		489	668	848	1,030	1,213	1,397	1,583	1,769	1,957	2,148	2,341	2,534	2,534	2,534
		Cost of Removal															
Summary Data:																	
		Beginning CWIP		24,172	26,117	28,078	30,063	32,561	35,993	39,200	42,932	46,862	50,894	54,926	58,958	62,990	67,022
		Expenditures		1,768	1,771	1,781	2,279	3,191	2,944	3,444	4,209	5,074	5,949	6,824	7,700	8,575	9,450
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		176	190	204	220	240	264	288	317	349	381	413	445	477	509
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		26,117	28,078	30,063	32,561	35,993	39,200	42,932	46,862	50,894	54,926	58,958	62,990	67,022	71,054
		Cost of Removal															
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Routine		25,402	27,309	29,240	31,670	35,007	38,127	41,757	45,999	50,241	54,483	58,725	62,967	67,209	71,451
		Total Interest Bearing		25,402	27,309	29,240	31,670	35,007	38,127	41,757	45,999	50,241	54,483	58,725	62,967	67,209	71,451
		Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
	Non-Routine			715	769	823	891	985	1,073	1,175	1,175	183	203	224	244	265
	Total Non-Interest Bearing			715	769	823	891	985	1,073	1,175	1,175	183	203	224	244	265
	Total Ending CWIP			26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,662	7,422	8,170	8,922	9,680	9,680

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	6%	0%	0%	12%	0%	0%	0%	0%	0%	0%	19%	16%	0%	46%	0%	0%
Retirement Rate	8%	0%	0%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD %	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RET %	6%	0%	0%	12%	0%	0%	0%	0%	0%	0%	19%	16%	0%	46%	0%	0%
IB %	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
235		General Plant - Software 15 Yrs		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
235	237	OpEx 20/20 Field Force Work Mana	Aug-10	15,662													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
235	241	OpEx 20/20 Field Force - Constructi	Jun-12	645	1,502	1,502	1,502	1,502	1,502	5,289	1,503	1,503	1,502	1,502	1,501	1,501	21,820
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
235	324	OpEx 20/20 Field Force Work Mana	Aug-10	7,553													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
235	337	OpEx 20/20 Field Force - Constructi	Jun-12	312	480	480	480	480	480	480	480	480	480	480	480	480	5,760
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Beginning CWIP		9,680	11,737	13,808	15,894	17,994	20,110	20,110	26,050	28,223	30,411	32,614	34,833	37,066	9,680
		Expenditures		1,982	1,982	1,982	1,982	1,982	1,982	5,778	1,983	1,983	1,982	1,982	1,981	1,981	27,580
		Additions		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures - AFUDC		75	90	104	119	134	162	190	206	206	221	236	252	268	2,056
		Additions - AFUDC		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	39,315	39,315	0
		Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Ending CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Interest Bearing		11,415	13,430	15,459	17,502	19,559	25,337	27,450	29,579	31,722	33,880	36,052	38,239	38,239	0
		Non-Routine		11,415	13,430	15,459	17,502	19,559	25,337	27,450	29,579	31,722	33,880	36,052	38,239	38,239	0
		Total Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Routine		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
	Non-Routine			321	378	435	483	551	713	773	833	893	954	1,015	1,076	1,076
	Total Non-Interest Bearing			321	378	435	483	551	713	773	833	893	954	1,015	1,076	1,076
	Total Ending CWIP			11,737	13,808	15,894	17,984	20,110	26,050	28,223	30,411	32,614	34,833	37,066	39,315	39,315

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	6%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RET%	6%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
SALVAGE %	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

Asset ID	Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
235		General Plant - Software 15 Yrs		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Expenditures															
		Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
235	237	OpEx 20/20 Field Force Work Mana	Aug-10	15,662													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
235	241	OpEx 20/20 Field Force - Constructi	Jun-12	645	1,646	1,646	1,646	1,646	1,646	1,296							9,523
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
235	324	OpEx 20/20 Field Force Work Mana	Aug-10	7,553													
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
235	337	OpEx 20/20 Field Force - Constructi	Jun-12	312	581	580	580	582	582	582	582						3,487
		Expenditures															
		Additions															
		In Service Date Additions															
		Expenditures - AFUDC															
		Additions - AFUDC															
		Ending CWIP															
		Cost of Removal															
		Beginning CWIP		39,315	41,827	44,354	46,900	49,465	49,465	52,048							39,315
		Expenditures		2,227	2,226	2,227	2,227	2,227	2,227	1,878							13,011
		Additions		0	0	0	0	0	0	49,828							49,828
		Expenditures - AFUDC		284	302	320	338	356	373								1,973
		Additions - AFUDC		0	0	0	0	0	0	4,470							4,470
		Ending CWIP		41,827	44,354	46,900	49,465	52,048	52,048								
		Cost of Removal		0	0	0	0	0	0	0							0
		Ending CWIP		0	0	0	0	0	0	0							0
		Interest Bearing		40,682	43,140	45,616	48,111	50,624	50,624								0
		Non-Routine		40,682	43,140	45,616	48,111	50,624	50,624								0
		Total Interest Bearing		0	0	0	0	0	0	0							0
		Non-Interest Bearing		0	0	0	0	0	0	0							0
		Routine		0	0	0	0	0	0	0							0

Summary Data:

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
	Non-Routine			1,145	1,214	1,284	1,354	1,425	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Total Non-Interest Bearing			1,145	1,214	1,284	1,354	1,425	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Total Ending CWIP			41,827	44,354	46,900	49,465	52,048	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	6%	0%	0%	12%	0%	0%	0%	0%	0%	0%	19%	16%	0%	46%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Depreciation Accrual	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Accrual Monthly Rate	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040
Beg Month Reserve Balance	45,203	45,462	45,721	45,979	46,238	46,497	46,756	47,015	47,274	47,533	47,792	48,051	45,203
Provision	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	45,462	45,721	45,979	46,238	46,497	46,756	47,015	47,274	47,533	47,792	48,051	48,310	48,310

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Depreciation Accrual	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Accrual Monthly Rate	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040
Beg Month Reserve Balance	48,310	48,568	48,827	49,086	49,345	49,604	49,863	50,122	50,381	50,640	50,898	51,157	48,310
Provision	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	48,568	48,827	49,086	49,345	49,604	49,863	50,122	50,381	50,640	50,898	51,157	51,416	51,416

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Depreciation Accrual	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Accrual Monthly Rate	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040
Beg Month Reserve Balance	51,416	51,675	51,934	52,193	52,452	52,711	52,970	53,228	53,487	53,746	54,005	54,264	51,416
Provision	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	51,675	51,934	52,193	52,452	52,711	52,970	53,228	53,487	53,746	54,005	54,264	54,523	54,523

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
240	General Plant - Software 20 Yrs		-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	9%	4%	9%	6%	12%	7%	8%	10%	13%	10%	8%	7%	5%	7%	10%	100%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
Interest Bearing Rate	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
RETY%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
IB%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
240	General Plant - Software 20 Yrs		-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	AFUDC			0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
	Additions Allocation- Routine Projects			9%	4%	9%	6%	12%	13%	10%	8%	7%	5%	7%	10%	100%
	Retirement Rate			8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
	Interest Bearing Rate			97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
	Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Rates:

AFUDC	ADD%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
Additions Allocation- Routine Projects	RET%	9%	4%	9%	6%	12%	13%	10%	8%	7%	5%	7%	10%	100%	100%	100%
Retirement Rate	IB%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
Interest Bearing Rate	SALVAGE %	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
Salvage Rate		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

Project Number	Description	In Service Date	Beg CWIP/AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
240	General Plant - Software 20 Yrs		-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Summary Data:																
	Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
	AFUDC			0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%	0.72%
	Additions Allocation- Routine Projects			9%	4%	9%	6%	12%	13%	10%	8%	7%	5%	7%	10%	100%
	Retirement Rate			8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	100%
	Interest Bearing Rate			97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%	97%
	Salvage Rate			0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Rates:

AFUDC	0.72%
Additions Allocation- Routine Projects	9%
Retirement Rate	8%
Interest Bearing Rate	97%
Salvage Rate	0%

Plant & Reserve Balance

Cushion Gas Balance

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

Project Asset ID	Number Description	In Service Date	Beg CWIP/ AFUDC	2010														
				Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10			
250	Cushion Gas - Non Cur Expenditures		-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	0%	0%	25%	0%	0%	0%	0%	0%	0%	0%	25%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

Project Asset ID Number Description	In Service Date	Beg CWIP/ AFUDC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
250 Cushion Gas - Non Cur Expenditures		-	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Beginning CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine			0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Interest Bearing			0	0	0	0	0	0	0	0	0	0	0	0	0
Total Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation-Routine Projects	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RET%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
IB%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Southern California Gas Company
 TY 2008 General Rate Case
 Projects Activity by Asset Type
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

Project Asset ID Number Description	In Service Date	Beg CWIP/ AFUDC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
250 Cushion Gas - Non Cur		-	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Date Additions			0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal			0	0	0	0	0	0	0	0	0	0	0	0	0

Summary Data:

Beginning CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cost of Removal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Routine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Ending CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Rates:

AFUDC	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Additions Allocation- Routine Projects	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Retirement Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Interest Bearing Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Salvage Rate	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
ADD%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RET%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IB%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
SALVAGE %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Miscellaneous Support

Construction Work In Progress

SOUTHERN CALIFORNIA GAS COMPANY
 Reconciliation of Recorded CWIP to the RO Model
 As of 12/31/2009
 (Dollars in Thousands)

Description	Amount
FERC Form II Balance	GGY-346 \$ 272,055
Adjustments:	
CRCP - HCP Permit	1,592
Native Gas	(2,175)
Total Adjustments	<u>(584)</u>
Total Adjusted CWIP - NOI	<u>\$ 271,471</u>
Major Projects	146,267
Routine Projects	125,204
Total CWIP - Application	<u>\$ 271,471</u> GGY-50

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission.	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Construction Work In Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	GEOSPACIAL ASSET INFORMATION (GIS) OPEX 20/20	35,364,211	88,747,788
2	OPEX 20/20 FIELD FORCE - WORK MANAGEMENT	26,330,628	17,192,372
3	OPEX 20/20 FIELD FORCE - FIELD MOBILE	22,223,509	72,767,491
4	OPEX 20/20 FIELD FORCE - PLAN & SCHEDULE	13,888,735	3,283,285
5	ICE INTERACTIONS INFRASTRUCTURE	8,097,732	141,000
6	INTEL CUST EXP (ICE) SELF SERVE OPEX 20/20	6,860,486	18,273,514
7	WAN REBUILD - 2009 PHASE	6,075,827	365,825
8	VOICE SYSTEMS RPL PROJECT	4,202,476	4,986,078
9	LAN REFRESH- PHASE 3	3,604,236	3,710,997
10	CUSTOMER SERVICE FIELD OPERATING EFFICIENCY	3,137,302	759,288
11	BILL REDESIGN PROJECT	3,017,221	563,218
12	CALIMESA BLVD.	2,731,075	233,947
13	MESSAGING UPGRADE PROJECT	1,671,191	222,886
14	2012 GRO MODEL DEVELOPMENT	1,439,862	347,454
15	ENTERPRISE LOGGING & REPORTING	1,369,573	302,860
16	ENHANCEMENTS TO SCBS, CCS, AND ENVOY	1,291,087	1,394,283
17	SAP BI 7.0 UPGRADE	1,222,166	544,194
18	CALIMSA BLVD. (REPL 4" M WITH 6" PE)	1,188,050	463,308
19	WASHINGTON ST (PB)	1,098,794	361,418
20	OPERATIONAL INSIGHT ANALYTICS	1,034,391	3,689,625
21	PLAYA DEL REY DEHY	16,671,423	32,189
22	NORTH SOUTH TRANSMISSION INTERCONNECT	6,938,805	4,672,331
23	LINE 1173 EXTEND, RETROFIT & INSPECTION	6,456,416	188,325
24	L 407 & 3003 PIPE EXPOSURE REPAIR-SUL CYN	6,148,240	3,676,628
25	TIMP - I - 235 NEWBERRY TO QUIGLEY	5,689,809	910,192
26	LINE 1172 RETROFIT & INSPECTION	4,180,087	840,072
27	TIMP L I 017 RETROFIT & INTERNAL INSPECTION	3,769,677	316,070
28	ALISO CANYON TURBINE REPLACEMENT	3,002,444	12,320,762
29	LA GOLETA NATIVE GAS PROJECT	2,167,470	500,000
30	(TIMP) L 38-504 REPLACE PIPE & RETROFIT	2,131,383	12,231,311
31	HONOR RANCHO - BCAP INVENTORY EXPANSION	1,444,583	47,535,672
32	7094 MPK BLDG A SERVER ROOM AIR-HANDLER	1,411,730	1,533,543
33	LINE 235 REPLACE 4000FT 30" RANCHO RD	1,377,376	176,679
34	LN 2001 REPLACE 4000FT 30" PIPE	1,295,205	76,386
35	HR - OVERAL MAIN UNIT #5	1,241,385	960,122
36	INSTALL CATALYSTS ON MAIN UNIT COMPRESSOR	1,233,742	748,880
37	8377 COMPTON SEWERLINE REPLACEMENT	1,161,249	202,658
38	PDR - RIEGLE 1 LATERAL & HEADER PIPING	1,152,486	78,353
39	REL L119 @ PYRAMID LAKE DUE TO LANDSLIDE	1,034,835	517,648
40	MINOR PROJECTS	58,807,946	
41			
42			
43			
44			
45	Total	272,054,833 G&Y-345	305,847,720

Miscellaneous Support

Gas Plant in Service

SOUTHERN CALIFORNIA GAS COMPANY
 PLANT ADDITIONS INPUTS
 (DOLLARS IN THOUSANDS)

Asset ID	Category	Gross Plant 12/31/09	Reserve Bal. 12/31/09
10	Intangible	627	-
20	UGS - Non depreciable	4,539	-
30	UGS - Structures and Improvements	35,099	17,652
40	UGS - Depreciable	527,397	374,465
50	Trans - Non depreciable	2,786	-
60	Trans - Structures and Improvements	30,641	20,287
70	Trans - Depreciable	1,284,692	637,207
80	Dist - Non depreciable	30,901	12
90	Dist - Structures and Improvements	208,078	52,945
100	Dist - Depreciable	5,773,478	3,646,758
110	General Plant - Non depreciable	1,317	-
120	General Plant - Structures and Improvements	118,411	104,325
130	General Plant - Capital Tools	39,863	18,014
140	General Plant - Communications	20,492	6,718
150	General Plant - Communications 5 Yr	12,188	5,065
160	General Plant - Communications 7 Yr	5,310	3,840
170	General Plant - Communications 10 Yrs	8,707	5,092
180	General Plant - Communications 17 Yrs	2,172	368
190	General Plant - Misc	37,953	3,939
200	General Plant - Computer Hardware	108,187	54,328
210	General Plant - Software 2-4 Yrs	6,822	5,775
220	General Plant - Software 5-8 Yrs	92,460	62,852
230	General Plant - Software 9-12 Yrs	34,160	20,703
235	General Plant - Software 15 Yrs	73,071	45,618
240	General Plant - Software 20 Yrs	65,397	45,203
250	Cushion Gas - Non Current (Non-Deprec)	55,520	-
		<u>GGY-350</u> 8,580,267	<u>GRA-Y-359</u> 5,131,166

SOUTHERN CALIFORNIA GAS COMPANY
 PLANT ADDITIONS INPUTS
 (DOLLARS IN THOUSANDS)

Asset ID	Category	Shared Assets	
		Gross Plant 12/31/09	Reserve Bal. 12/31/09
10	Intangible	-	-
20	UGS - Non depreciable	-	-
30	UGS - Structures and Improvements	-	-
40	UGS - Depreciable	-	-
50	Trans - Non depreciable	-	-
60	Trans - Structures and Improvements	-	-
70	Trans - Depreciable	-	-
80	Dist - Non depreciable	-	-
90	Dist - Structures and Improvements	212	38
100	Dist - Depreciable	-	-
110	General Plant - Non depreciable	-	-
120	General Plant - Structures and Improvements	100,356	88,387
130	General Plant - Capital Tools	-	-
140	General Plant - Communications	3,967	1,430
150	General Plant - Communications 5 Yr	5,415	1,431
160	General Plant - Communications 7 Yr	3,576	3,006
170	General Plant - Communications 10 Yrs	2,518	2,008
180	General Plant - Communications 17 Yrs	173	54
190	General Plant - Misc	272	(530)
200	General Plant - Computer Hardware	77,879	35,119
210	General Plant - Software 2-4 Yrs	3,199	1,576
220	General Plant - Software 5-8 Yrs	34,548	9,891
230	General Plant - Software 9-12 Yrs	14,387	5,778
235	General Plant - Software 15 Yrs	72,059	45,496
240	General Plant - Software 20 Yrs	-	-
250	Cushion Gas - Non Current (Non-Deprec)	-	-
		318,561	193,683

SOUTHERN CALIFORNIA GAS COMPANY
 Reconciliation of Recorded Plant-In-Service Balances to RO Model
 As of 12/31/2009
 (Dollars in Thousands)

Asset Group	FERC Form 2	Adjustment	GRC Beginning Balance
Intangible	GGY-352 \$ 627	\$ -	\$ 627 GGY-54
Underground Storage	GGY-354 601,792	(34,756) a,b	567,036 GGY-61
Transmission	GGY-356 1,330,029	(11,910) c	1,318,119 GGY-86
Distribution	GGY-356 6,249,766	(237,309) d	6,012,457 GGY-135
General Plant	GGY-356 626,622	(114) e,f	626,508 GGY-160
Gross Gas Utility Plant	8,808,836	(284,089)	8,524,747
Gas Stored Underground - Cushion Gas	55,520		55,520 GGY-338
Total	\$ 8,864,356	\$ (284,089)	\$ 8,580,267 GGY-50 GGY-348

- Note:
- a) Excludes Native Gas (\$4,092).
 - b) Excludes the (\$30,664) Underground Storage asset retirement costs.
 - c) Excludes the (\$11,910) Gas Transmission asset retirement costs.
 - d) Excludes the (\$237,309) Gas Distribution asset retirement costs.
 - e) Excludes the (\$725) General Plant asset retirement costs.
 - f) Excludes \$611 related to the NetApp Infrastructure Refresh project.

Items (b) - (f) represent adjustments for financial reporting purposes which are excluded for GRC ratemaking purposes.

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	76,457	5,240
3	302 Franchises and Consents	545,453	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	621,910	5,240
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		4,092,459
18	331 Producing Gas Wells-Well Equipment		454,718
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		4,547,177
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				81,697
3				545,453
4				
5				627,150
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				4,092,459
18				454,718
19				
20				
21				
22				
23				
24				
25				
26				
27				4,547,177
28				
29				
30				
31				
32				
33				

GGY-350

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Gas Plant In Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and 40)		4,547,177
40	Manufactured Gas Production Plant (Submit Supplementary)		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		4,547,177
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	5,150,548	
45	350.2 Rights-of-Way	25,354	
46	351 Structures and Improvements	32,843,079	2,321,919
47	352 Wells	197,145,872	12,759,409
48	352.1 Storage Leaseholds and Rights	17,740,333	
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas	1,346,787	20,793
51	353 Lines	82,546,601	3,020,944
52	354 Compressor Station Equipment	107,780,670	4,739,693
53	355 Other Equipment	4,868,547	1,462,613
54	356 Purification Equipment	78,941,436	6,593,282
55	357 Other Equipment	12,557,417	5,723,881
56	358 Asset Retirement Costs for Underground Storage Plant	38,198,390	(7,534,418)
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru 58)	579,145,034	29,108,116
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and		

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Gas Plant In Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				4,547,177
40				
41				4,547,177
42				
43				
44			(611,064)	4,539,484
45				25,354
46	65,778			35,099,220
47	1,452,450		336,315	208,789,146
48				17,740,333
49				
50				1,367,580
51	830,920		(336,315)	84,400,310
52	3,272,356			109,248,007
53				6,331,160
54	228,847			85,305,871
55				18,281,298
56				30,663,972
57	5,850,351		(611,064)	601,791,735
58				
59				
60				
61				
62				
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64				
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GGY-350

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	579,145,034	29,108,116
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	2,665,999	120,000
84	365.2 Rights-of-Way	20,456,148	
85	366 Structures and Improvements	29,416,837	1,365,730
86	367 Mains	953,763,469	86,373,484
87	368 Compressor Station Equipment	174,217,594	2,147,385
88	369 Measuring and Regulating Station Equipment	44,336,122	1,194,394
89	370. Communication Equipment		
90	371 Other Equipment	3,914,289	182,103
91	372 Asset Retirement Costs for Transmission Plant	9,106,869	2,803,228
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	1,237,877,327	94,206,324
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	30,901,116	
95	375 Structures and Improvements	197,410,863	12,140,923
96	376 Mains	2,816,984,425	88,829,365
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	60,929,216	3,088,971
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services	1,943,078,216	54,787,706
101	381 Meters	403,312,192	24,326,880
102	382 Meter Installations	243,429,067	18,602,576
103	383 House Regulators	109,500,896	4,523,527
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment	22,642,139	2,349,148
108	388 Asset Retirement Costs for Distribution Plant	195,029,241	42,279,638
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	6,023,217,371	250,928,734
110	GENERAL PLANT		
111	389 Land and Land Rights	1,317,321	
112	390 Structures and Improvements	111,490,867	7,897,914
113	391 Office Furniture and Equipment	354,723,180	54,379,508
114	392 Transportation Equipment	422,608	74,630
115	393 Stores Equipment	67,916	78,675
116	394 Tools, Shop, and Garage Equipment	51,229,943	1,587,979
117	395 Laboratory Equipment	6,650,180	
118	396 Power Operated Equipment	94,507	10,833
119	397 Communication Equipment	58,213,856	4,890,582
120	398 Miscellaneous Equipment	3,830,320	
121	Subtotal (Enter Total of lines 111 thru 120)	588,040,698	68,920,121
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant	477,715	246,861
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	588,518,413	69,166,982
125	TOTAL (Accounts 101 and 106)	8,429,380,055	447,962,573
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)	8,429,380,055	447,962,573

Name of Respondent Southern California Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
Gas Plant In Service (Accounts 101, 102, 103, and 105) (continued)					
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	
81	5,850,851		(611,064)	801,791,735	
82					
83				2,786,999	
84				20,456,148	
85	161,858			30,640,709	
86	1,594,384		(173,979)	1,038,368,590	
87	123,427			178,241,552	
88	278,462		278,664	45,630,728	
89					
90	1,605			4,094,787	
91				11,910,087	
92	2,159,726		104,685	1,330,028,610	
93					
94				30,901,116	
95	1,474,129			208,077,667	
96	6,496,025		(94,953)	2,900,222,812	
97					
98	417,304			63,600,883	
99					
100	4,252,808		(9,731)	1,993,603,383	
101	8,867,981		9,495	417,780,586	
102	1,737,532		(9,495)	260,284,616	
103	1,011,417			113,013,006	
104					
105					
106					
107	18,499			24,972,789	
108				237,308,879	
109	24,275,694		(104,684)	6,249,765,727	
110					
111				1,317,321	
112	978,020			118,410,781	
113	13,769,689		(397,373)	394,935,626	
114				497,238	
115	51,230			95,381	
116	1,311,070			51,506,852	
117	235,085			6,415,115	
118				105,340	
119	14,632,089		397,373	48,869,722	
120	86,247			3,744,073	
121	31,083,410			625,897,409	
122					
123				724,576	
124	31,083,410			626,621,985	
125	63,349,181		(611,063)	8,813,382,384	
126					
127					
128					
129	63,349,181		(611,063)	8,813,382,384	

GGY-350

GGY-350

GGY-350

Name of Respondent Southern California Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,842,037,592	8,429,380,055
3	Construction Work In Progress (107)	200-201	272,054,833	204,545,489
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	9,114,092,425	8,633,925,544
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		3,682,428,997	3,503,228,578
6	Net Utility Plant (Total of line 4 less 5)		5,431,663,428	5,130,696,966
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		5,431,663,428	5,130,696,966
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	55,520,014	55,521,950
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent.(117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		126,319,979	122,691,219
18	(Less) Accum. Provision for Depreciation and Amortization (122)		98,607,427	96,830,362
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	122	48,035
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		3,000,000	1,000,000
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		7,553,625	9,818,800
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		38,266,299	36,727,692
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		24,818,116	34,537,890
33	Special Deposits (132-134)		0	0
34	Working Funds (135)		92,775	93,075
35	Temporary Cash Investments (136)	222-223	24,425,000	171,180,000
36	Notes Receivable (141)		157,053	66,058
37	Customer Accounts Receivable (142)		597,673,708	589,511,840
38	Other Accounts Receivable (143)		8,271,103	15,140,706
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		5,756,289	9,807,180
40	Notes Receivable from Associated Companies (145)		16,243,238	28,850
41	Accounts Receivable from Associated Companies (146)		268,390	318,645
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Miscellaneous Support

Accumulated Depreciation

Southern California Gas Company
 Reconciliation of Recorded Accumulated Depreciation to RO Model
 As of December 31, 2009
 (Dollars in thousands)

Description	Amount
FERC Form II balance	GGY-360 \$ 3,663,504
Add:	
Book Cost of Asset Retirement Costs (a)	GGY-360 37,679
Amortization and Depletion	GGY-361 16,716
FAS 143 balances included in the beginning balance (b)	1,413,474
Less:	
Native Gas Balance	(208)
End of Year Accumulated Reserve Balance	\$ 5,131,166

GGY-50
GGY-348

Note:

Item (a) & (b) represents adjustments for financial reporting purposes which are excluded for GRC ratemaking purposes.

Name of Respondent Southern California Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant In Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	3,488,727,723	3,488,727,723		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	290,791,882			
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(418) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts	1,737,760	1,737,760		
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	292,529,642	292,529,642		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(82,769,977)	(82,769,977)		
13	Cost of Removal	(14,278,469)	(14,278,469)		
14	Salvage (Credit)	(773,371)	(773,371)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(97,821,817)	(97,821,817)		
16	Other Debit or Credit Items (Describe) (footnote details):	(1,808,453)			
17					
18	Book Cost of Asset Retirement Costs	(37,678,383)	(37,678,383)	GGY-359	
19	Balance End of Year (Total of lines 1, 10, 15, 16 and 18)	3,683,504,454	3,683,504,454		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	341,630,947	341,630,947		
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	570,521,217	570,521,217		
28	Distribution	2,368,858,989	2,368,858,989		
29	General	382,593,301	382,593,301		
30	TOTAL (Total of lines 21 thru 29)	3,683,504,454	3,683,504,454	GGY-359	

Name of Respondent:		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern California Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	End of 2009/Q4
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line No.	Item (a)	Total Company For the Current Quarter/Year		
1	UTILITY PLANT			
2	In Service			
3	Plant In Service (Classified)	8,813,382,384		
4	Property Under Capital Leases	28,655,208		
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant (Total of lines 3 thru 7)	8,842,037,592		
9	Leased to Others			
10	Held for Future Use			
11	Construction Work In Progress	272,054,833		
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	9,114,092,425		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,682,428,997		
15	Net Utility Plant (Total of lines 13 and 14)	5,431,663,428		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	3,663,504,464		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights	16,716,247		
21	Amortization of Other Utility Plant	2,208,296		
22	TOTAL In Service (Total of lines 18 thru 21)	3,682,428,997		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	3,682,428,997		

661-359

Name of Respondent Southern California Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		8,813,382,384		
4		28,655,208		
5				
6				
7				
8		8,842,037,592		
9				
10				
11		272,054,833		
12				
13		9,114,092,425		
14		3,682,428,997		
15		5,431,663,428		
16				
17				
18		3,663,504,454		
19				
20		16,716,247		
21		2,208,296		
22		3,682,428,997		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		3,682,428,997		

Work In Progress

(non-interest bearing)

SOUTHERN CALIFORNIA GAS COMPANY
 Work in Progress - Non-interest Bearing
 (Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2009 (a)	2010 (b)	2011 (c)	Year 2012 (d)
1	Prior December	22,980	19,980	17,732	19,547
2	January	13,539	13,220	17,613	19,145
3	February	9,589	13,901	18,452	19,345
4	March	10,110	14,463	19,623	19,709
5	April	13,451	15,069	18,503	20,276
6	May	10,882	16,062	19,541	21,062
7	June	9,416	15,579	23,113	17,237
8	July	6,260	16,816	23,998	17,883
9	August	13,137	15,584	24,746	18,194
10	September	19,073	16,544	22,888	19,039
11	October	30,504	17,688	24,008	19,749
12	November	26,631	18,663	24,807	20,315
13	December	19,980	<i>GGY-5D</i> 17,732	<i>GGY-51</i> 19,547	<i>GGY-52</i> 15,710
14	13 Months Total	205,552	211,298	274,573	247,211
15	Less one-half opening and closing balances	21,480	18,856	18,640	17,629
16	Remainder	184,072	192,442	255,933	229,583
17	Weighted Average Balance (1)	15,339 <i>GGY-2</i>	16,037 <i>GGY-2</i>	21,328 <i>GGY-2</i>	19,132 <i>GGY-2</i>

(1) Remainder divided by twelve

Materials & Supplies

SOUTHERN CALIFORNIA GAS COMPANY
Materials & Supplies Accounts
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2009	2010	2011	Year 2012
1	Prior December	28,081	27,511	16,398	16,953
2	January	27,408	26,593	16,444	16,985
3	February	26,926	25,692	16,489	17,017
4	March	28,191	24,749	16,536	17,051
5	April	28,160	23,806	16,583	17,085
6	May	27,498	22,886	16,629	17,117
7	June	27,381	21,970	16,674	17,150
8	July	27,645	21,045	16,721	17,183
9	August	28,243	20,099	16,768	17,217
10	September	28,135	19,158	16,815	17,250
11	October	27,386	18,241	16,861	17,283
12	November	27,570	17,319	16,907	17,316
13	December	27,511	16,398	16,953	17,349
14	13 Months Total	360,135	285,466	216,774	222,956
15	Less one-half opening and closing balances	27,796	21,954	16,675	17,151
16	Remainder	332,339	263,512	200,099	205,805
17	Weighted Average Balance (1)	27,695 <i>GGY-2</i>	21,959 <i>GGY-2</i>	16,675 <i>GGY-2</i>	17,150 <i>GGY-2</i>
18	Estimated Yr End Bal	<i>GGY-367</i> 27,511	<i>GGY-367</i> 16,398	<i>GGY-367</i> 16,953	<i>GGY-367</i> 17,349

Total

(1) Remainder divided by twelve

SOUTHERN CALIFORNIA GAS COMPANY
 Materials & Supplies Accounts
 Ending Balance Calculation
 (Thousands of Dollars)

	Recorded <u>2009</u>	Adjusted (1) <u>2009</u>	Estimated		
			<u>2010</u>	<u>2011</u>	<u>2012</u>
Ending Balance	27,511	16,175	16,398	16,953	17,349

Year	Escalation Factor
2009 Act	100.00%
2010 Fcst	101.37%
2011 Fcst	104.80%
2012 Fcst	107.25%

(1) Recorded 2009 was adjusted to exclude items not applicable for inclusion in Materials & Supplies rate base calculation.

Customer Advances For Construction

SOUTHERN CALIFORNIA GAS COMPANY
Customer Advances for Construction
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2009	2010	2011	Year 2012
1	Prior December	(117,695)	(104,538)	(111,169)	(114,427)
2	January	(118,526)	(105,124)	(111,457)	(115,113)
3	February	(118,189)	(105,708)	(111,744)	(115,796)
4	March	(117,163)	(106,287)	(112,029)	(116,474)
5	April	(118,412)	(106,872)	(112,316)	(117,159)
6	May	(119,105)	(107,461)	(112,605)	(117,847)
7	June	(117,945)	(108,044)	(112,892)	(118,529)
8	July	(106,301)	(108,569)	(113,150)	(119,144)
9	August	(105,134)	(109,089)	(113,405)	(119,752)
10	September	(105,452)	(109,610)	(113,661)	(120,362)
11	October	(105,663)	(110,132)	(113,918)	(120,973)
12	November	(105,285)	(110,653)	(114,173)	(121,582)
13	December	(104,538)	(111,169)	(114,427)	(122,186)
14	13 Months Total	<u>(1,459,408)</u>	<u>(1,403,256)</u>	<u>(1,466,947)</u>	<u>(1,539,344)</u>
15	Less one-half opening and closing balances	<u>(111,117)</u>	<u>(107,854)</u>	<u>(112,798)</u>	<u>(118,307)</u>
16	Remainder	<u>(1,348,291)</u>	<u>(1,295,403)</u>	<u>(1,354,149)</u>	<u>(1,421,037)</u>
17	Weighted Average Balance (1)	<u>(112,358) GGY-2</u>	<u>(107,950) GGY-2</u>	<u>(112,846) GGY-2</u>	<u>(118,420) GGY-2</u>
18	Estimated Yr End Bal	GGY-371 (104,538) GGY-371	(111,169)	GGY-372 (114,427)	GGY-372 (122,186)

Total

(1) Remainder divided by twelve

SOUTHERN CALIFORNIA GAS COMPANY
 Customer Advances for Construction
 Monthly Balance Calculation
 (Thousands of Dollars)

Distribution Year/Month	Period	Debit	Credit	Balance	Cum.Bal	Transmission		Debit	Credit	Balance	Cum.Bal	Total Cum.Bal
						Year/Month	Period					
Jan-05	1	10,685	9,817	868	(50,024)			-	561	(561)	(2,168)	(52,192)
	2	12,624	11,791	833	(49,191)			-	-	-	(2,168)	(51,359)
	3	8,757	9,519	(763)	(49,954)			-	-	-	(2,168)	(52,122)
	4	3,174	4,632	(1,457)	(51,411)			-	-	-	(2,168)	(53,579)
	5	14,379	13,272	1,107	(50,304)			-	-	3	(2,165)	(52,469)
	6	9,794	10,839	(1,044)	(51,348)			-	-	-	(2,165)	(53,513)
	7	3,967	4,594	(627)	(51,974)			-	-	-	(2,165)	(54,139)
	8	12,920	12,596	324	(51,650)			-	-	-	(2,165)	(53,815)
	9	10,696	11,523	(827)	(52,477)			-	-	-	(2,165)	(54,642)
	10	10,230	12,249	(2,018)	(54,495)			-	-	-	(2,165)	(56,660)
	11	8,334	10,259	(1,925)	(56,421)			-	-	-	(2,165)	(58,586)
	12	4,388	5,690	(1,302)	(57,723)			-	-	-	(2,165)	(59,888)
Jan-06	1	30,310	30,482	(172)	(57,894)		Jan-06	-	-	-	(2,165)	(60,059)
	2	12,427	13,063	(635)	(58,530)			-	-	-	(2,165)	(60,695)
	3	11,267	15,140	(3,873)	(62,403)			-	-	-	(2,165)	(64,568)
	4	4,304	7,312	(3,008)	(65,411)			-	-	-	(2,165)	(67,576)
	5	17,401	16,700	701	(64,710)			-	-	-	(2,165)	(66,875)
	6	10,023	11,588	(1,565)	(66,275)			-	-	-	(2,165)	(68,440)
	7	11,097	12,322	(1,224)	(67,499)			-	-	-	(2,165)	(69,664)
	8	15,946	16,832	(886)	(68,385)			-	-	-	(2,165)	(70,550)
	9	2,538	4,395	(1,857)	(70,242)			-	-	-	(2,165)	(72,407)
	10	17,425	17,549	(124)	(70,366)			-	-	-	(2,165)	(72,531)
	11	9,720	11,710	(1,990)	(72,356)			-	-	-	(2,165)	(74,521)
	12	2,629	4,854	(2,225)	(74,581)			-	-	-	(2,165)	(76,746)
Jan-07	1	39,293	38,228	1,065	(73,516)		Jan-07	-	-	-	(2,165)	(75,681)
	2	14,425	14,829	(404)	(73,919)			-	-	-	(2,165)	(76,084)
	3	4,544	5,714	(1,170)	(75,089)			-	-	-	(2,165)	(77,254)
	4	19,407	19,570	(163)	(75,252)			-	-	-	(2,165)	(77,417)
	5	13,226	14,557	(1,330)	(76,582)			-	-	-	(2,165)	(78,747)
	6	4,748	6,529	(1,781)	(78,363)			-	-	-	(2,165)	(80,528)
	7	23,405	23,950	(545)	(78,908)			-	-	-	(2,165)	(81,073)
	8	16,190	18,278	(2,088)	(80,995)			-	-	-	(2,165)	(83,160)
	9	5,465	7,184	(1,719)	(82,714)			-	-	-	(2,165)	(84,879)
	10	26,471	27,023	(552)	(83,266)			-	-	-	(2,165)	(85,431)
	11	15,794	17,351	(1,557)	(84,823)			-	-	-	(2,165)	(86,988)
	12	42,602	44,566	(1,964)	(86,786)			-	-	-	(2,165)	(88,950)
Jan-08	1	21,494	23,076	(1,581)	(88,368)		Jan-08	-	19,847	(19,847)	(22,012)	(108,798)
	2	14,781	15,402	(621)	(88,989)			-	-	-	(22,012)	(110,380)
	3	18,001	19,422	(1,421)	(90,409)			-	-	-	(22,012)	(111,001)
	4	22,011	22,622	(611)	(91,021)			-	-	-	(22,012)	(112,421)

SOUTHERN CALIFORNIA GAS COMPANY

Customer Advances for Construction
Monthly Balance Calculation
(Thousands of Dollars)

<i>Distribution</i>		<i>Transmission</i>		<i>Total</i>
5	5,416	6,284	(868)	(91,889)
6	29,918	26,887	3,031	(88,858)
7	17,775	17,677	98	(88,760)
8	4,819	6,715	(1,896)	(90,656)
9	28,916	28,230	685	(89,971)
10	15,302	16,239	(937)	(90,908)
11	3,742	4,870	(1,128)	(92,035)
12	57,895	56,763	1,133	(90,903)
1	4,322	5,152	(831)	(91,733)
2	15,155	14,818	337	(91,396)
3	22,846	21,820	1,025	(90,371)
4	11,601	12,850	(1,249)	(91,620)
5	5,322	6,015	(693)	(92,313)
6	20,286	19,126	1,160	(91,153)
7	11,612	11,909	(298)	(91,450)
8	25,258	24,091	1,167	(90,283)
9	13,407	13,725	(319)	(90,602)
10	12,210	12,420	(210)	(90,812)
11	12,063	11,685	378	(90,434)
12	58,035	57,288	747	(89,688)
Five-Year Average	15,547	16,193	(647)	(90,334)
<i>Forecasted Distribution</i>		<i>Forecasted Transmission</i>		
Jan-10	15,547	16,193	(647)	(90,334)
1	15,547	16,193	(647)	(90,981)
2	15,547	16,193	(647)	(91,627)
3	15,547	16,193	(647)	(92,274)
4	15,547	16,193	(647)	(92,921)
5	15,547	16,193	(647)	(93,567)
6	15,547	16,193	(647)	(94,214)
7	15,547	16,193	(647)	(94,860)
8	15,547	16,193	(647)	(95,507)
9	15,547	16,193	(647)	(96,153)
10	15,547	16,193	(647)	(96,800)
11	15,547	16,193	(647)	(97,447)
12	15,547	16,193	(647)	(98,093)
Jan-11	15,547	16,193	(647)	(98,740)
1	15,547	16,193	(647)	(99,386)
2	15,547	16,193	(647)	(100,033)
3	15,547	16,193	(647)	(100,680)
4	15,547	16,193	(647)	(101,327)
5	15,547	16,193	(647)	(101,974)
Five-Year Average		16,193		(647)
<i>Distribution</i>		<i>Transmission</i>		<i>Total</i>
5	5,416	6,284	(868)	(91,889)
6	29,918	26,887	3,031	(88,858)
7	17,775	17,677	98	(88,760)
8	4,819	6,715	(1,896)	(90,656)
9	28,916	28,230	685	(89,971)
10	15,302	16,239	(937)	(90,908)
11	3,742	4,870	(1,128)	(92,035)
12	57,895	56,763	1,133	(90,903)
1	4,322	5,152	(831)	(91,733)
2	15,155	14,818	337	(91,396)
3	22,846	21,820	1,025	(90,371)
4	11,601	12,850	(1,249)	(91,620)
5	5,322	6,015	(693)	(92,313)
6	20,286	19,126	1,160	(91,153)
7	11,612	11,909	(298)	(91,450)
8	25,258	24,091	1,167	(90,283)
9	13,407	13,725	(319)	(90,602)
10	12,210	12,420	(210)	(90,812)
11	12,063	11,685	378	(90,434)
12	58,035	57,288	747	(89,688)
Five-Year Average	15,547	16,193	(647)	(90,334)
<i>Forecasted Distribution</i>		<i>Forecasted Transmission</i>		
Jan-10	15,547	16,193	(647)	(90,334)
1	15,547	16,193	(647)	(90,981)
2	15,547	16,193	(647)	(91,627)
3	15,547	16,193	(647)	(92,274)
4	15,547	16,193	(647)	(92,921)
5	15,547	16,193	(647)	(93,567)
6	15,547	16,193	(647)	(94,214)
7	15,547	16,193	(647)	(94,860)
8	15,547	16,193	(647)	(95,507)
9	15,547	16,193	(647)	(96,153)
10	15,547	16,193	(647)	(96,800)
11	15,547	16,193	(647)	(97,447)
12	15,547	16,193	(647)	(98,093)
Jan-11	15,547	16,193	(647)	(98,740)
1	15,547	16,193	(647)	(99,386)
2	15,547	16,193	(647)	(100,033)
3	15,547	16,193	(647)	(100,680)
4	15,547	16,193	(647)	(101,327)
5	15,547	16,193	(647)	(101,974)

66Y-369

66Y-369

SOUTHERN CALIFORNIA GAS COMPANY
Customer Advances for Construction
Monthly Balance Calculation
(Thousands of Dollars)

		<i>Transmission</i>				<i>Total</i>			
<i>Distribution</i>	6	15,547	(647)	16,193	(101,326)	4,501	(9,222)	(110,548)	
	7	15,547	(647)	16,193	(101,973)	-	(9,222)	(111,194)	
	8	15,547	(647)	16,193	(102,619)	-	(9,222)	(111,841)	
	9	15,547	(647)	16,193	(103,266)	-	(9,222)	(112,488)	
	10	15,547	(647)	16,193	(103,913)	-	(9,222)	(113,134)	
	11	15,547	(647)	16,193	(104,559)	-	(9,222)	(113,781)	
	12	15,547	(647)	16,193	(105,206)	-	(9,222)	(114,427)	
		1	15,547	(647)	16,193	(105,852)	-	(9,222)	(115,074)
		2	15,547	(647)	16,193	(106,499)	-	(9,222)	(115,720)
		3	15,547	(647)	16,193	(107,145)	-	(9,222)	(116,367)
		4	15,547	(647)	16,193	(107,792)	-	(9,222)	(117,014)
		5	15,547	(647)	16,193	(108,439)	-	(9,222)	(117,660)
	6	15,547	(647)	16,193	(109,085)	-	(9,222)	(118,307)	
	7	15,547	(647)	16,193	(109,732)	-	(9,222)	(118,953)	
	8	15,547	(647)	16,193	(110,378)	-	(9,222)	(119,600)	
	9	15,547	(647)	16,193	(111,025)	-	(9,222)	(120,247)	
	10	15,547	(647)	16,193	(111,672)	-	(9,222)	(120,893)	
	11	15,547	(647)	16,193	(112,318)	-	(9,222)	(121,540)	
	12	15,547	(647)	16,193	(112,965)	-	(9,222)	(122,186)	
								667-369	
								667-369	

Aliso Gas Rights

SOUTHERN CALIFORNIA GAS COMPANY
Aliso Gas Rights
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2009 (a)	2010 (b)	2011 (c)	Year 2012 (d)
1	Prior December	(210)	(210)	(210)	0
2	January	(210)	(210)	(210)	0
3	February	(210)	(210)	(210)	0
4	March	(210)	(210)	(210)	0
5	April	(210)	(210)	(210)	0
6	May	(210)	(210)	(210)	0
7	June	(210)	(210)	(210)	0
8	July	(210)	(210)	(210)	0
9	August	(210)	(210)	(210)	0
10	September	(210)	(210)	(210)	0
11	October	(210)	(210)	(210)	0
12	November	(210)	(210)	(210)	0
13	December	(210)	(210)	(210)	0
14	13 Months Total	<u>(2,730)</u>	<u>(2,730)</u>	<u>(2,730)</u>	0
15	Less one-half opening and closing balances	<u>(210)</u>	<u>(210)</u>	<u>(210)</u>	0
16	Remainder	<u><u>(2,520)</u></u>	<u><u>(2,520)</u></u>	<u><u>(2,520)</u></u>	0
17	Weighted Average Balance (1)	<u><u>(210) GGY-2</u></u>	<u><u>(210) GGY-2</u></u>	<u><u>(210) GGY-2</u></u>	0 GGY-2

(1) Remainder divided by twelve

SOUTHERN CALIFORNIA GAS COMPANY
 Aliso Canyon Gas Rights
 Calculation of Cumulative Return Before Taxes

Year	Authorized ROR	RB Reduction	Return
1974	8.50%	210,000	17,850
1975	8.50%	210,000	17,850
1976	8.80%	210,000	18,480
1977	8.80%	210,000	18,480
1978	8.80%	210,000	18,480
1979	9.73%	210,000	20,433
1980	9.73%	210,000	20,433
1981	10.75%	210,000	22,575
1982	10.75%	210,000	22,575
1983	12.80%	210,000	26,880
1984	12.80%	210,000	26,880
1985	13.04%	210,000	27,384
1986	12.74%	210,000	26,754
1987	11.51%	210,000	24,171
1988	10.93%	210,000	22,953
1989	10.96%	210,000	23,016
1990	10.75%	210,000	22,575
1991	10.79%	210,000	22,659
1992	10.49%	210,000	22,029
1993	9.99%	210,000	20,979
1994	9.22%	210,000	19,362
1995	9.67%	210,000	20,307
1996	9.42%	210,000	19,782
1997	9.49%	210,000	19,929
1998	9.49%	210,000	19,929
1999	9.49%	210,000	19,929
2000	9.49%	210,000	19,929
2001	9.49%	210,000	19,929
2002	9.49%	210,000	19,929
2003	8.68%	210,000	18,228
2004	8.68%	210,000	18,228
2005	8.68%	210,000	18,228
2006	8.68%	210,000	18,228
2007	8.68%	210,000	18,228
2008	8.68%	210,000	18,228
2009	8.68%	210,000	18,228
2010	8.68%	210,000	18,228
2011	8.68%	210,000	18,228

Cumulative Return Before Taxes 786,513

Gain On Sale of El Monte & Pasadena Bases

SOUTHERN CALIFORNIA GAS COMPANY
Gain on Sale of El Monte and Pasadena Bases
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2009 (a)	2010 (b)	2011 (c)	Year 2012 (d)
1	Prior December	(620)	(620)	(620)	0
2	January	(620)	(620)	(620)	0
3	February	(620)	(620)	(620)	0
4	March	(620)	(620)	(620)	0
5	April	(620)	(620)	(620)	0
6	May	(620)	(620)	(620)	0
7	June	(620)	(620)	(620)	0
8	July	(620)	(620)	(620)	0
9	August	(620)	(620)	(620)	0
10	September	(620)	(620)	(620)	0
11	October	(620)	(620)	(620)	0
12	November	(620)	(620)	(620)	0
13	December	(620)	(620)	(620)	0
14	13 Months Total	(8,060)	(8,060)	(8,060)	0
15	Less one-half opening and closing balances	(620)	(620)	(620)	0
16	Remainder	(7,440)	(7,440)	(7,440)	0
17	Weighted Average Balance (1)	(620) GGY-2	(620) GGY-2	(620) GGY-2	0 GGY-2

(1) Remainder divided by twelve

SOUTHERN CALIFORNIA GAS COMPANY
Gain on Sale of El Monte and Pasadena Bases
Calculation of Cumulative Return Before Taxes

Year	Authorized ROR	RB Reduction	Return
1976	8.80%	620,000	54,560
1977	8.80%	620,000	54,560
1978	8.80%	620,000	54,560
1979	9.73%	620,000	60,326
1980	9.73%	620,000	60,326
1981	10.75%	620,000	66,650
1982	10.75%	620,000	66,650
1983	12.80%	620,000	79,360
1984	12.80%	620,000	79,360
1985	13.04%	620,000	80,848
1986	12.74%	620,000	78,988
1987	11.51%	620,000	71,362
1988	10.93%	620,000	67,766
1989	10.96%	620,000	67,952
1990	10.75%	620,000	66,650
1991	10.79%	620,000	66,898
1992	10.49%	620,000	65,038
1993	9.99%	620,000	61,938
1994	9.22%	620,000	57,164
1995	9.67%	620,000	59,954
1996	9.42%	620,000	58,404
1997	9.49%	620,000	58,838
1998	9.49%	620,000	58,838
1999	9.49%	620,000	58,838
2000	9.49%	620,000	58,838
2001	9.49%	620,000	58,838
2002	9.49%	620,000	58,838
2003	8.68%	620,000	53,816
2004	8.68%	620,000	53,816
2005	8.68%	620,000	53,816
2006	8.68%	620,000	53,816
2007	8.68%	620,000	53,816
2008	8.68%	620,000	53,816
2009	8.68%	620,000	53,816
2010	8.68%	620,000	53,816
2011	8.68%	620,000	53,816

Cumulative Return Before Taxes 2,216,686

Shared Assets

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Building
 Asset ID: 120

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	2,381	2,424	2,496	2,652	2,784	3,041	3,326	5,295	7,364	9,491	11,646	13,923	2,381
Expenditures	26	55	137	113	237	262	1,939	2,024	2,068	2,081	2,187	1,916	13,045
Expenditures - AFUDC	17	17	18	19	20	22	30	45	59	74	90	105	518
Total Expenditures	43	72	155	132	258	284	1,970	2,068	2,127	2,155	2,277	2,021	13,563
Additions	0	0	0	0	0	0	0	0	0	0	0	0	5,139
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	298
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	5,437
End Month CWIP	2,424	2,496	2,652	2,784	3,041	3,326	5,295	7,364	9,491	11,646	13,923	10,506	10,506
Interest Bearing CWIP	2,367	2,437	2,589	2,718	2,969	3,247	5,170	7,189	9,266	11,370	13,593	10,258	10,258
Non-interest Bearing CWIP	57	59	63	66	72	79	125	174	225	276	330	249	249
End Month CWIP	2,424	2,496	2,652	2,784	3,041	3,326	5,295	7,364	9,491	11,646	13,923	10,506	10,506
Beg Month Plant Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	5,437	5,437
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	0	0	0	0	0	0	0	0	0	0	0	5,437	5,437
Depreciation Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
Accrual Monthly Rate	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Building
 Asset ID: 120

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	10,506	13,152	15,864	18,716	21,640	24,648	27,710	32,025	36,486	40,122	43,707	38,723	10,506
Expenditures	2,562	2,611	2,730	2,781	2,845	2,878	4,104	4,220	3,366	3,290	-5,273	2,781	28,896
Expenditures - AFUDC	83	102	122	142	163	184	210	241	270	295	290	283	2,385
Total Expenditures	2,645	2,713	2,852	2,923	3,008	3,063	4,314	4,461	3,636	3,585	-4,983	3,064	31,281
Additions	0	0	0	0	0	0	0	0	0	0	0	0	38,750
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	2,593
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	41,342
End Month CWIP	13,152	15,864	18,716	21,640	24,648	27,710	32,025	36,486	40,122	43,707	38,723	445	445
Interest Bearing CWIP	12,840	15,489	18,273	21,127	24,064	27,054	31,266	35,621	39,171	42,671	37,806	435	435
Non-interest Bearing CWIP	312	376	443	513	584	657	759	864	951	1,036	917	11	11
End Month CWIP	13,152	15,864	18,716	21,640	24,648	27,710	32,025	36,486	40,122	43,707	38,723	445	445
Beg Month Plant Balance	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437
Additions	0	0	0	0	0	0	0	0	0	0	0	41,342	41,342
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437	5,437	46,780	46,780
Depreciation Accrual	50	50	50	50	50	50	50	50	50	50	50	50	596
Monthly Rate	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091
Beg Month Reserve Balance	0	50	99	149	199	248	298	348	397	447	497	546	0
Provision	50	50	50	50	50	50	50	50	50	50	50	50	596
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	50	99	149	199	248	298	348	397	447	497	546	596	596

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Building
 Asset ID: 120

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	445	525	571	613	692	1,294	2,256	3,465	4,683	5,911	6,908	7,977	445
Expenditures	76	42	38	75	594	950	1,189	1,190	1,190	952	1,016	0	7,312
Expenditures - AFUDC	3	4	4	4	7	12	20	29	37	45	52	56	275
Total Expenditures	80	46	42	79	601	962	1,209	1,219	1,227	997	1,068	56	7,588
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	525	571	613	692	1,294	2,256	3,465	4,683	5,911	6,908	7,977	8,033	8,033
Interest Bearing CWIP	513	557	599	676	1,263	2,202	3,383	4,572	5,771	6,744	7,788	7,843	7,843
Non-interest Bearing CWIP	12	14	15	16	31	53	82	111	140	164	189	190	190
End Month CWIP	525	571	613	692	1,294	2,256	3,465	4,683	5,911	6,908	7,977	8,033	8,033
Beg Month Plant Balance	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780	46,780
Depreciation Accrual	494	494	494	494	494	494	494	494	494	494	494	494	5,931
Monthly Rate	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106
Beg Month Reserve Balance	596	1,090	1,585	2,079	2,573	3,067	3,562	4,056	4,550	5,044	5,539	6,033	596
Provision	494	494	494	494	494	494	494	494	494	494	494	494	5,931
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,090	1,585	2,079	2,573	3,067	3,562	4,056	4,550	5,044	5,539	6,033	6,527	6,527

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	-70	-50	3	62	2,636	5,188	7,742	10,359	11,852	13,308	13,571	0
Expenditures	0	68	68	68	2,568	2,568	2,613	2,568	1,440	1,423	313	294	13,990
Expenditures - AFUDC	0	0	0	0	9	28	46	64	78	88	95	97	504
Total Expenditures	0	67	68	68	2,577	2,595	2,659	2,631	1,518	1,512	408	390	14,493
Additions	70	47	14	9	2	43	102	14	23	54	141	13,237	13,759
Additions - AFUDC	0	0	0	0	1	1	1	1	2	2	2	493	504
Total Additions	70	47	14	9	3	44	104	15	25	56	144	13,731	14,262
End Month CWIP	-70	-50	3	62	2,636	5,188	7,742	10,359	11,852	13,308	13,571	231	231
Interest Bearing CWIP	-68	-49	3	60	2,564	5,046	7,530	10,075	11,528	12,943	13,200	225	225
Non-interest Bearing CWIP	-2	-1	0	2	72	142	212	284	324	364	372	6	6
End Month CWIP	-70	-50	3	62	2,636	5,188	7,742	10,359	11,852	13,308	13,571	231	231
Beg Month Plant Balance	0	70	117	132	141	144	188	292	307	332	388	532	0
Additions	70	47	14	10	3	44	104	15	25	56	144	13,731	14,262
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	70	117	132	141	144	188	292	307	332	388	532	14,262	14,262
Depreciation Accrual	0	1	2	2	2	2	3	5	5	5	6	8	42
Accrual Monthly Rate													
Beg Month Reserve Balance	0	0	1	3	5	7	10	13	17	22	28	34	0
Provision	0	1	2	2	2	2	3	5	5	5	6	8	42
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	1	3	5	7	10	13	17	22	28	34	42	42

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	231	286	522	1,419	1,708	2,238	2,639	2,928	3,680	4,562	5,587	6,786	231
Expenditures	156	302	912	293	522	448	418	751	889	1,070	1,361	1,216	8,337
Expenditures - AFUDC	2	3	7	11	14	17	20	23	29	36	44	52	259
Total Expenditures	158	305	919	304	535	466	438	774	918	1,106	1,405	1,268	8,595
Additions	101	68	21	13	3	61	147	20	33	78	203	7,582	8,331
Additions - AFUDC	2	1	1	2	2	2	3	2	3	3	3	236	259
Total Additions	103	69	22	15	5	64	150	22	36	81	206	7,818	8,590
End Month CWIP	286	522	1,419	1,708	2,238	2,639	2,928	3,680	4,562	5,587	6,786	7,818	236
Interest Bearing CWIP	278	508	1,380	1,661	2,176	2,567	2,847	3,579	4,437	5,434	6,600	7,582	230
Non-interest Bearing CWIP	8	14	39	47	61	72	80	101	125	153	186	236	6
End Month CWIP	286	522	1,419	1,708	2,238	2,639	2,928	3,680	4,562	5,587	6,786	7,818	236
Beg Month Plant Balance	14,262	14,365	14,434	14,456	14,471	14,476	14,540	14,690	14,712	14,747	14,828	15,034	14,262
Additions	103	69	22	15	5	64	150	22	36	81	206	7,818	8,590
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	14,365	14,434	14,456	14,471	14,476	14,540	14,690	14,712	14,747	14,828	15,034	22,852	22,852
Depreciation Accrual	228	229	230	231	231	231	232	235	235	235	237	240	2,795
Monthly Rate													
Beg Month Reserve Balance	42	270	499	730	961	1,192	1,423	1,655	1,890	2,125	2,360	2,597	42
Provision	228	229	230	231	231	231	232	235	235	235	237	240	2,795
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	270	499	730	961	1,192	1,423	1,655	1,890	2,125	2,360	2,597	2,837	2,837

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	236	948	2,110	4,140	5,366	6,916	8,134	9,196	10,521	12,144	13,974	16,075	236
Expenditures	813	1,221	2,031	1,207	1,512	1,231	1,154	1,277	1,581	1,820	2,206	2,123	18,176
Expenditures - AFUDC	5	11	22	33	43	53	61	69	80	92	106	121	695
Total Expenditures	817	1,232	2,053	1,241	1,555	1,284	1,216	1,346	1,660	1,912	2,312	2,244	18,872
Additions	104	69	21	14	3	63	151	20	34	80	208	17,226	17,993
Additions - AFUDC	2	1	1	2	2	2	3	2	2	3	3	668	690
Total Additions	105	71	22	15	5	65	153	22	37	83	211	17,893	18,683
End Month CWIP	948	2,110	4,140	5,366	6,916	8,134	9,196	10,521	12,144	13,974	16,075	425	425
Interest Bearing CWIP	922	2,052	4,027	5,219	6,726	7,912	8,945	10,233	11,812	13,591	15,635	414	414
Non-interest Bearing CWIP	26	58	113	147	189	223	252	288	332	383	440	12	12
End Month CWIP	948	2,110	4,140	5,366	6,916	8,134	9,196	10,521	12,144	13,974	16,075	425	425
Beg Month Plant Balance	22,852	22,957	23,028	23,050	23,066	23,071	23,136	23,290	23,312	23,348	23,431	23,642	22,852
Additions	105	71	22	15	5	65	153	22	37	83	211	17,893	18,683
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	22,957	23,028	23,050	23,066	23,071	23,136	23,290	23,312	23,348	23,431	23,642	41,535	41,535
Depreciation Accrual	365	367	368	368	368	368	369	372	372	373	374	378	4,442
Monthly Rate													
Beg Month Reserve Balance	2,837	3,202	3,568	3,936	4,304	4,672	5,041	5,410	5,782	6,154	6,527	6,901	2,837
Provision	365	367	368	368	368	368	369	372	372	373	374	378	4,442
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,202	3,568	3,936	4,304	4,672	5,041	5,410	5,782	6,154	6,527	6,901	7,279	7,279

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	-70	-50	3	62	2,636	5,188	7,742	10,359	11,852	13,308	13,571	0
Expenditures	0	68	68	68	2,568	2,568	2,613	2,568	1,440	1,423	313	294	13,990
Expenditures - AFUDC	0	0	0	0	9	28	46	64	78	88	95	97	504
Total Expenditures	0	67	68	68	2,577	2,595	2,659	2,631	1,518	1,512	408	390	14,493
Additions	70	47	14	9	2	43	102	14	23	54	141	13,237	13,759
Additions - AFUDC	0	0	0	0	1	1	1	1	2	2	2	2	493
Total Additions	70	47	14	10	3	44	104	15	25	56	144	13,731	14,252
End Month CWIP	-70	-50	3	62	2,636	5,188	7,742	10,359	11,852	13,308	13,571	231	231
Interest Bearing CWIP	-68	-49	3	60	2,564	5,046	7,530	10,075	11,528	12,943	13,200	225	225
Non-interest Bearing CWIP	-2	-1	0	2	72	142	212	284	324	364	372	6	6
End Month CWIP	-70	-50	3	62	2,636	5,188	7,742	10,359	11,852	13,308	13,571	231	231
Beg Month Plant Balance	0	70	117	132	141	144	188	292	307	332	388	532	0
Additions	70	47	14	10	3	44	104	15	25	56	144	13,731	14,262
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	70	117	132	141	144	188	292	307	332	388	532	14,262	14,262
Depreciation Accrual	-	1	2	2	2	2	3	5	5	5	6	8	42
Accrual Monthly Rate	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160
Beg Month Reserve Balance	0	0	1	3	5	7	10	13	17	22	28	34	0
Provision	0	1	2	2	2	2	3	5	5	5	6	8	42
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	1	3	5	7	10	13	17	22	28	34	42	42

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	231	286	522	1,419	1,708	2,238	2,639	2,928	3,680	4,562	5,587	6,786	231
Expenditures	156	302	912	293	522	448	418	751	889	1,070	1,361	1,216	8,337
Expenditures - AFUDC	2	3	7	11	14	17	20	23	29	36	44	52	259
Total Expenditures	158	305	919	304	535	466	438	774	918	1,106	1,405	1,268	8,595
Additions	101	68	21	13	3	61	147	20	33	78	203	7,582	8,331
Additions - AFUDC	2	1	1	2	2	2	3	2	3	3	3	236	259
Total Additions	103	69	22	15	5	64	150	22	36	81	206	7,818	8,590
End Month CWIP	286	522	1,419	1,708	2,238	2,639	2,928	3,680	4,562	5,587	6,786	7,818	236
Interest Bearing CWIP	278	508	1,380	1,661	2,176	2,567	2,847	3,579	4,437	5,434	6,600	7,582	230
Non-interest Bearing CWIP	8	14	39	47	61	72	80	101	125	153	186	206	6
End Month CWIP	286	522	1,419	1,708	2,238	2,639	2,928	3,680	4,562	5,587	6,786	7,818	236
Beg Month Plant Balance	14,262	14,365	14,434	14,456	14,471	14,476	14,540	14,690	14,712	14,747	14,828	15,034	14,262
Additions	103	69	22	15	5	64	150	22	36	81	206	7,818	8,590
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	14,365	14,434	14,456	14,471	14,476	14,540	14,690	14,712	14,747	14,828	15,034	22,852	22,852
Depreciation Accrual	228	229	230	231	231	231	232	235	235	235	237	240	2,795
Monthly Rate	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160
Beg Month Reserve Balance	42	270	499	730	961	1,192	1,423	1,655	1,890	2,125	2,360	2,597	42
Provision	228	229	230	231	231	231	232	235	235	235	237	240	2,795
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	270	499	730	961	1,192	1,423	1,655	1,890	2,125	2,360	2,597	2,837	2,837

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	236	948	2,110	4,140	5,366	6,916	8,134	9,196	10,521	12,144	13,974	16,075	236
Expenditures	813	1,221	2,031	1,207	1,512	1,231	1,154	1,277	1,581	1,820	2,206	2,123	18,176
Expenditures - AFUDC	5	11	22	33	43	53	61	69	80	92	106	121	695
Total Expenditures	817	1,232	2,053	1,241	1,555	1,284	1,216	1,346	1,660	1,912	2,312	2,244	18,872
Additions	104	69	21	14	3	63	151	20	34	80	208	17,226	17,993
Additions - AFUDC	2	1	1	2	2	2	3	2	2	3	3	668	690
Total Additions	105	71	22	15	5	65	153	22	37	83	211	17,893	18,683
End Month CWIP	948	2,110	4,140	5,366	6,916	8,134	9,196	10,521	12,144	13,974	16,075	425	425
Interest Bearing CWIP	922	2,052	4,027	5,219	6,726	7,912	8,945	10,233	11,812	13,591	15,635	414	414
Non-interest Bearing CWIP	26	58	113	147	189	223	252	288	332	383	440	12	12
End Month CWIP	948	2,110	4,140	5,366	6,916	8,134	9,196	10,521	12,144	13,974	16,075	425	425
Beg Month Plant Balance	22,852	22,957	23,028	23,050	23,066	23,071	23,136	23,290	23,312	23,348	23,431	23,642	22,852
Additions	105	71	22	15	5	65	153	22	37	83	211	17,893	18,683
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	22,957	23,028	23,050	23,066	23,071	23,136	23,290	23,312	23,348	23,431	23,642	41,535	41,535
Depreciation Accrual	365	367	368	368	368	368	369	372	372	373	374	378	4,442
Accrual Monthly Rate	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	
Beg Month Reserve Balance	2,837	3,202	3,568	3,936	4,304	4,672	5,041	5,410	5,782	6,154	6,527	6,901	2,837
Provision	365	367	368	368	368	368	369	372	372	373	374	378	4,442
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,202	3,568	3,936	4,304	4,672	5,041	5,410	5,782	6,154	6,527	6,901	7,279	7,279

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	102,556	107,532	112,341	114,653	119,270	128,265	139,554	153,480	85,859	92,701	95,233	103,350	102,556
Expenditures	4,282	4,056	5,965	6,182	8,144	12,054	14,719	17,400	11,471	6,094	7,448	9,082	106,899
Expenditures - AFUDC	737	771	811	828	868	945	1,034	1,141	644	674	696	759	9,907
Total Expenditures	5,019	4,827	6,776	7,010	9,012	12,999	15,753	18,541	12,116	6,768	8,144	9,841	116,806
Additions	42	18	4,378	2,331	16	1,643	1,771	82,589	5,185	4,152	23	25,053	127,201
Additions - AFUDC	0	0	86	62	1	68	55	3,574	89	84	4	893	4,916
Total Additions	42	18	4,464	2,393	17	1,710	1,827	86,163	5,274	4,236	27	25,947	132,117
End Month CWIP	107,532	112,341	114,653	119,270	128,265	139,554	153,480	85,859	92,701	95,233	103,350	87,245	87,245
Interest Bearing CWIP	104,588	109,266	111,514	116,005	124,754	135,734	149,279	83,508	90,163	92,626	100,521	84,856	84,856
Non-interest Bearing CWIP	2,944	3,075	3,139	3,265	3,511	3,820	4,202	2,350	2,538	2,607	2,829	2,388	2,388
End Month CWIP	107,532	112,341	114,653	119,270	128,265	139,554	153,480	85,859	92,701	95,233	103,350	87,245	87,245
Beg Month Plant Balance	0	42	60	4,524	6,918	6,935	8,645	10,472	96,635	101,908	106,144	106,171	0
Additions	42	18	4,464	2,393	17	1,710	1,827	86,163	5,274	4,236	27	25,947	132,117
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	42	60	4,524	6,918	6,935	8,645	10,472	96,635	101,908	106,144	106,171	132,117	132,117
Depreciation Accrual	0	1	1	67	103	103	128	149	814	900	967	967	4,200
Accrual Monthly Rate	0	0	0	2	68	171	274	402	551	1,366	2,265	3,232	0
Beg Month Reserve Balance	0	1	1	67	103	103	128	149	814	900	967	967	4,200
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	1	2	68	171	274	402	551	1,366	2,265	3,232	4,200	4,200

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	87,245	92,883	95,825	110,398	112,101	124,015	143,844	144,679	154,939	165,607	174,186	184,372	87,245
Expenditures	9,866	7,025	13,992	9,475	11,431	18,911	9,375	9,318	13,245	8,422	9,008	12,309	132,377
Expenditures - AFUDC	648	678	723	810	829	939	1,045	1,051	1,137	1,195	1,257	1,340	11,652
Total Expenditures	10,514	7,703	14,715	10,285	12,260	19,850	10,420	10,368	14,382	9,616	10,266	13,649	144,029
Additions	4,749	4,590	139	8,107	341	18	9,177	105	3,621	998	76	123,744	155,665
Additions - AFUDC	128	171	3	475	4	3	407	4	93	38	4	10,848	12,179
Total Additions	4,877	4,761	142	8,582	346	21	9,585	109	3,714	1,037	80	134,592	167,844
End Month CWIP	92,883	95,825	110,398	112,101	124,015	143,844	144,679	154,939	165,607	174,186	184,372	63,430	63,430
Interest Bearing CWIP	90,340	93,202	107,375	109,032	120,620	139,906	140,719	150,698	161,073	169,418	179,325	61,693	61,693
Non-interest Bearing CWIP	2,543	2,623	3,022	3,069	3,395	3,938	3,961	4,241	4,534	4,768	5,047	1,736	1,736
End Month CWIP	92,883	95,825	110,398	112,101	124,015	143,844	144,679	154,939	165,607	174,186	184,372	63,430	63,430
Beg Month Plant Balance	132,117	136,994	141,755	141,897	150,480	150,825	150,846	160,431	160,539	164,253	165,290	165,370	132,117
Additions	4,877	4,761	142	8,582	346	21	9,585	109	3,714	1,037	80	134,592	167,844
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	136,994	141,755	141,897	150,480	150,825	150,846	160,431	160,539	164,253	165,290	165,370	299,962	299,962
Depreciation Accrual	1,348	1,425	1,502	1,504	1,634	1,640	1,640	1,794	1,796	1,856	1,873	1,874	19,886
Monthly Rate													
Beg Month Reserve Balance	4,200	5,548	6,973	8,475	9,979	11,613	13,252	14,892	16,686	18,482	20,339	22,212	4,200
Provision	1,348	1,425	1,502	1,504	1,634	1,640	1,640	1,794	1,796	1,856	1,873	1,874	19,886
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,548	6,973	8,475	9,979	11,613	13,252	14,892	16,686	18,482	20,339	22,212	24,086	24,086

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	63,430	67,180	72,475	84,946	91,369	98,593	51,780	56,366	61,370	62,964	63,598	68,487	63,430
Expenditures	4,546	4,868	12,065	5,832	6,615	6,789	4,270	4,702	5,123	4,705	4,508	4,302	68,325
Expenditures - AFUDC	462	490	552	618	666	718	379	413	450	460	463	497	6,168
Total Expenditures	5,008	5,358	12,617	6,450	7,281	7,507	4,649	5,115	5,573	5,165	4,971	4,799	74,493
Additions	1,214	60	143	25	54	49,846	59	107	3,845	4,371	77	67,391	127,193
Additions - AFUDC	44	3	3	3	3	4,474	4	4	133	160	4	5,842	10,678
Total Additions	1,258	63	146	27	57	54,320	63	111	3,978	4,531	82	73,233	137,871
End Month CWIP	67,180	72,475	84,946	91,369	98,593	51,780	56,366	61,370	62,964	63,598	68,487	52	52
Interest Bearing CWIP	65,341	70,491	82,621	88,868	95,894	50,362	54,823	59,690	61,240	61,857	66,612	51	51
Non-interest Bearing CWIP	1,839	1,984	2,325	2,501	2,699	1,417	1,543	1,680	1,724	1,741	1,875	1	1
End Month CWIP	67,180	72,475	84,946	91,369	98,593	51,780	56,366	61,370	62,964	63,598	68,487	52	52
Beg Month Plant Balance	299,962	301,220	301,283	301,428	301,456	301,513	355,833	355,896	356,008	359,986	364,517	364,599	299,962
Additions	1,258	63	146	27	57	54,320	63	111	3,978	4,531	82	73,233	137,871
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	301,220	301,283	301,428	301,456	301,513	355,833	355,896	356,008	359,986	364,517	364,599	437,832	437,832
Depreciation Accrual Monthly Rate	3,415	3,433	3,434	3,437	3,437	3,438	3,828	3,829	3,831	3,896	3,969	3,971	43,920
Beg Month Reserve Balance	24,086	27,501	30,934	34,368	37,805	41,243	44,681	48,509	52,339	56,170	60,066	64,035	24,086
Provision	3,415	3,433	3,434	3,437	3,437	3,438	3,828	3,829	3,831	3,896	3,969	3,971	43,920
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	27,501	30,934	34,368	37,805	41,243	44,681	48,509	52,339	56,170	60,066	64,035	68,006	68,006

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	1,646	1,719	1,847	2,495	2,872	4,696	9,364	13,651	19,007	18,887	18,786	21,890	1,646
Expenditures	102	134	675	1,135	1,815	4,625	4,923	5,277	5,002	3,170	2,989	2,734	32,581
Expenditures - AFUDC	12	13	15	22	27	49	83	115	151	144	143	164	937
Total Expenditures	114	147	690	1,156	1,841	4,675	5,006	5,391	5,154	3,314	3,132	2,898	33,518
Additions	42	18	43	760	16	5	698	32	5,185	3,349	23	11,323	21,495
Additions - AFUDC	0	0	0	19	1	1	22	2	89	67	4	405	610
Total Additions	42	18	43	779	17	7	720	34	5,274	3,416	27	11,728	22,105
End Month CWIP	1,719	1,847	2,495	2,872	4,696	9,364	13,651	19,007	18,887	18,786	21,890	13,060	13,060
Interest Bearing CWIP	1,671	1,797	2,427	2,793	4,568	9,108	13,277	18,487	18,370	18,271	21,291	12,702	12,702
Non-interest Bearing CWIP	47	51	68	79	129	256	374	520	517	514	599	358	358
End Month CWIP	1,719	1,847	2,495	2,872	4,696	9,364	13,651	19,007	18,887	18,786	21,890	13,060	13,060
Beg Month Plant Balance	0	42	60	103	882	899	906	1,626	1,660	6,934	10,349	10,376	0
Additions	42	18	43	779	17	7	720	34	5,274	3,416	27	11,728	22,105
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	42	60	103	882	899	906	1,626	1,660	6,934	10,349	10,376	22,105	22,105
Depreciation Accrual	-	1	1	2	14	15	15	26	27	112	168	168	548
Accrual Monthly Rate	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162
Beg Month Reserve Balance	0	0	1	2	3	18	32	47	73	100	212	380	0
Provision	0	1	1	2	14	15	15	26	27	112	168	168	548
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	1	2	3	18	32	47	73	100	212	380	548	548

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	13,060	13,029	10,855	15,946	17,681	22,554	28,930	24,252	27,581	28,305	29,844	32,509	13,060
Expenditures	3,135	2,486	5,140	4,161	5,076	6,216	4,003	3,256	4,229	2,369	2,526	3,557	46,155
Expenditures - AFUDC	103	100	94	127	142	181	218	162	209	207	219	241	2,024
Total Expenditures	3,238	2,587	5,234	4,288	5,218	6,397	4,221	3,438	4,438	2,577	2,745	3,798	48,178
Additions	3,166	4,590	139	2,418	341	18	8,510	105	3,621	988	76	28,704	52,686
Additions - AFUDC	103	171	3	135	4	3	389	4	93	38	4	1,228	2,176
Total Additions	3,269	4,761	142	2,553	346	21	8,899	109	3,714	1,037	80	29,932	54,862
End Month CWIP	13,029	10,855	15,946	17,681	22,554	28,930	24,252	27,581	28,305	29,844	32,509	6,376	6,376
Interest Bearing CWIP	12,672	10,558	15,510	17,197	21,936	28,138	23,588	26,826	27,530	29,027	31,619	6,201	6,201
Non-interest Bearing CWIP	357	297	437	484	617	792	664	755	775	817	890	175	175
End Month CWIP	13,029	10,855	15,946	17,681	22,554	28,930	24,252	27,581	28,305	29,844	32,509	6,376	6,376
Beg Month Plant Balance	22,105	25,373	30,134	30,276	32,830	33,175	33,196	42,095	42,204	45,918	46,955	47,035	22,105
Additions	3,269	4,761	142	2,553	346	21	8,899	109	3,714	1,037	80	29,932	54,862
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	25,373	30,134	30,276	32,830	33,175	33,196	42,095	42,204	45,918	46,955	47,035	76,967	76,967
Depreciation Accrual	358	411	488	491	532	538	538	682	684	744	761	762	6,989
Monthly Rate	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162
Beg Month Reserve Balance	548	907	1,318	1,806	2,297	2,829	3,366	3,904	4,587	5,270	6,015	6,776	548
Provision	358	411	488	491	532	538	538	682	684	744	761	762	6,989
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	907	1,318	1,806	2,297	2,829	3,366	3,904	4,587	5,270	6,015	6,776	7,538	7,538

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	6,376	7,362	8,932	11,547	13,506	15,957	18,810	21,519	24,239	23,270	21,388	23,532	6,376
Expenditures	1,082	1,575	2,689	1,898	2,405	2,753	2,630	2,671	2,829	2,477	2,068	1,793	26,870
Expenditures - AFUDC	49	57	72	88	103	122	142	161	180	172	158	172	1,477
Total Expenditures	1,131	1,633	2,761	1,986	2,508	2,875	2,771	2,832	3,009	2,650	2,226	1,965	28,347
Additions	140	60	143	25	54	18	59	107	3,845	4,371	77	23,560	32,460
Additions - AFUDC	4	3	3	3	3	3	4	4	133	160	4	1,326	1,651
Total Additions	145	63	146	27	57	22	63	111	3,978	4,531	82	24,886	34,111
End Month CWIP	7,362	8,932	11,547	13,506	15,957	18,810	21,519	24,239	23,270	21,388	23,532	611	611
Interest Bearing CWIP	7,161	8,687	11,231	13,136	15,520	18,296	20,929	23,576	22,633	20,803	22,888	595	595
Non-interest Bearing CWIP	202	245	316	370	437	515	589	664	637	586	644	17	17
End Month CWIP	7,362	8,932	11,547	13,506	15,957	18,810	21,519	24,239	23,270	21,388	23,532	611	611
Beg Month Plant Balance	76,967	77,111	77,174	77,320	77,347	77,405	77,426	77,489	77,601	81,579	86,110	86,192	76,967
Additions	145	63	146	27	57	22	63	111	3,978	4,531	82	24,886	34,111
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	77,111	77,174	77,320	77,347	77,405	77,426	77,489	77,601	81,579	86,110	86,192	111,078	111,078
Depreciation Accrual	1,247	1,250	1,251	1,253	1,253	1,254	1,255	1,256	1,258	1,322	1,395	1,397	15,391
Monthly Rate	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162
Beg Month Reserve Balance	7,538	8,785	10,035	11,285	12,538	13,792	15,046	16,301	17,557	18,814	20,136	21,532	7,538
Provision	1,247	1,250	1,251	1,253	1,253	1,254	1,255	1,256	1,258	1,322	1,395	1,397	15,391
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	8,785	10,035	11,285	12,538	13,792	15,046	16,301	17,557	18,814	20,136	21,532	22,928	22,928

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	7,465	8,718	9,667	5,909	4,928	5,785	4,949	6,711	9,173	12,858	13,798	15,565	7,465
Expenditures	1,197	885	593	590	819	825	1,720	2,406	3,607	1,664	1,664	1,668	17,638
Expenditures - AFUDC	57	64	70	44	38	44	41	56	77	96	103	115	804
Total Expenditures	1,253	949	663	634	856	868	1,761	2,462	3,685	1,761	1,767	1,783	18,443
Additions	0	0	4,335	1,571	0	1,637	0	0	0	803	0	11,054	19,400
Additions - AFUDC	0	0	87	43	0	67	0	0	0	17	0	372	586
Total Additions	0	0	4,421	1,614	0	1,704	0	0	0	820	0	11,426	19,986
End Month CWIP	8,718	9,667	5,909	4,928	5,785	4,949	6,711	9,173	12,858	13,798	15,565	5,922	5,922
Interest Bearing CWIP	8,479	9,403	5,747	4,793	5,626	4,814	6,527	8,922	12,506	13,420	15,139	5,760	5,760
Non-interest Bearing CWIP	239	265	162	135	158	135	184	251	352	378	426	162	162
End Month CWIP	8,718	9,667	5,909	4,928	5,785	4,949	6,711	9,173	12,858	13,798	15,565	5,922	5,922
Beg Month Plant Balance	0	0	0	4,421	6,035	6,035	7,739	7,739	7,739	7,739	8,559	8,559	0
Additions	0	0	4,421	1,614	0	1,704	0	0	0	820	0	11,426	19,986
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	0	0	4,421	6,035	7,739	7,739	7,739	7,739	7,739	8,559	8,559	19,986	19,986
Depreciation Accrual	-	-	-	65	89	89	114	114	114	114	126	126	947
Monthly Rate	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147
Beg Month Reserve Balance	0	0	0	0	65	153	242	356	469	583	696	822	0
Provision	0	0	0	65	89	89	114	114	114	114	126	126	947
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	65	153	242	356	469	583	696	822	947	947

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	5,922	6,372	8,364	11,823	8,601	12,429	15,964	18,171	21,773	25,491	29,138	33,244	5,922
Expenditures	2,010	1,940	3,388	2,714	3,755	3,436	2,770	3,462	3,552	3,455	3,887	3,295	37,665
Expenditures - AFUDC	49	52	71	93	74	100	122	140	166	191	219	245	1,521
Total Expenditures	2,058	1,992	3,459	2,807	3,829	3,535	2,893	3,602	3,718	3,647	4,106	3,540	39,185
Additions	1,583	0	0	5,689	0	0	668	0	0	0	0	0	37,350
Additions - AFUDC	25	0	0	340	0	0	18	0	0	0	0	0	1,448
Total Additions	1,608	0	0	6,029	0	0	685	0	0	0	0	0	38,798
End Month CWIP	6,372	8,364	11,823	8,601	12,429	15,964	18,171	21,773	25,491	29,138	33,244	6,309	6,309
Interest Bearing CWIP	6,198	8,135	11,499	8,365	12,089	15,527	17,674	21,177	24,793	28,340	32,334	6,136	6,136
Non-interest Bearing CWIP	174	229	324	235	340	437	497	596	698	798	910	173	173
End Month CWIP	6,372	8,364	11,823	8,601	12,429	15,964	18,171	21,773	25,491	29,138	33,244	6,309	6,309
Beg Month Plant Balance	19,986	21,594	21,594	21,594	27,623	27,623	27,623	28,308	28,308	28,308	28,308	28,308	19,986
Additions	1,608	0	0	6,029	0	0	685	0	0	0	0	30,475	38,798
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	21,594	21,594	21,594	27,623	27,623	27,623	28,308	28,308	28,308	28,308	28,308	58,783	58,783
Depreciation Accrual	293	317	317	317	405	405	405	415	415	415	415	415	4,537
Monthly Rate	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147
Beg Month Reserve Balance	947	1,241	1,558	1,875	2,191	2,597	3,002	3,407	3,823	4,238	4,654	5,069	947
Provision	293	317	317	317	405	405	405	415	415	415	415	415	4,537
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,241	1,558	1,875	2,191	2,597	3,002	3,407	3,823	4,238	4,654	5,069	5,484	5,484

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	6,309	6,347	7,329	9,566	11,213	13,146	15,186	16,804	18,827	21,012	23,263	25,741	6,309
Expenditures	1,104	934	2,177	1,574	1,849	1,940	1,506	1,898	2,046	2,095	2,307	2,266	21,696
Expenditures - AFUDC	48	48	59	73	85	99	112	125	140	155	172	189	1,306
Total Expenditures	1,152	982	2,237	1,647	1,934	2,039	1,618	2,023	2,185	2,250	2,479	2,456	23,002
Additions	1,073	0	0	0	0	0	0	0	0	0	0	0	28,227
Additions - AFUDC	40	0	0	0	0	0	0	0	0	0	0	0	1,642
Total Additions	1,113	0	0	0	0	0	0	0	0	0	0	0	29,870
End Month CWIP	6,347	7,329	9,566	11,213	13,146	15,186	16,804	18,827	21,012	23,263	25,741	-559	-559
Interest Bearing CWIP	6,173	7,129	9,304	10,906	12,787	14,770	16,344	18,312	20,437	22,626	25,037	-544	-544
Non-interest Bearing CWIP	174	201	262	307	360	416	460	515	575	637	705	-15	-15
End Month CWIP	6,347	7,329	9,566	11,213	13,146	15,186	16,804	18,827	21,012	23,263	25,741	-559	-559
Beg Month Plant Balance	58,783	59,897	59,897	59,897	59,897	59,897	59,897	59,897	59,897	59,897	59,897	59,897	58,783
Additions	1,113	0	0	0	0	0	0	0	0	0	0	28,756	29,870
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	59,897	59,897	59,897	59,897	59,897	59,897	59,897	59,897	59,897	59,897	59,897	88,653	88,653
Depreciation Accrual	863	879	879	879	879	879	879	879	879	879	879	879	10,531
Monthly Rate	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147
Beg Month Reserve Balance	5,484	6,347	7,226	8,105	8,984	9,863	10,742	11,621	12,500	13,379	14,258	15,137	5,484
Provision	863	879	879	879	879	879	879	879	879	879	879	879	10,531
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,347	7,226	8,105	8,984	9,863	10,742	11,621	12,500	13,379	14,258	15,137	16,016	16,016

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	69,273	70,979	72,749	76,187	78,909	81,792	86,040	90,187	50,997	53,534	54,480	56,973	69,273
Expenditures	1,214	1,266	2,916	2,178	2,320	3,661	4,632	5,508	2,171	568	2,103	3,987	32,524
Expenditures - AFUDC	492	504	522	544	563	588	622	654	366	379	391	415	6,039
Total Expenditures	1,706	1,770	3,438	2,722	2,883	4,249	5,254	6,162	2,537	946	2,493	4,402	38,562
Additions	0	0	0	0	0	0	1,074	43,466	0	0	0	2,676	47,216
Additions - AFUDC	0	0	0	0	0	0	33	1,886	0	0	0	116	2,035
Total Additions	0	0	0	0	0	0	1,107	45,353	0	0	0	2,792	49,252
End Month CWIP	70,979	72,749	76,187	78,909	81,792	86,040	90,187	50,997	53,534	54,480	56,973	58,583	58,583
Interest Bearing CWIP	69,036	70,757	74,101	76,748	79,553	83,685	87,718	49,601	52,068	52,989	55,414	56,980	56,980
Non-interest Bearing CWIP	1,943	1,992	2,086	2,160	2,239	2,355	2,469	1,396	1,465	1,491	1,560	1,604	1,604
End Month CWIP	70,979	72,749	76,187	78,909	81,792	86,040	90,187	50,997	53,534	54,480	56,973	58,583	58,583
Beg Month Plant Balance	0	0	0	0	0	0	0	1,107	46,460	46,460	46,460	46,460	0
Additions	0	0	0	0	0	0	1,107	45,353	0	0	0	2,792	49,252
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	0	0	0	0	0	0	1,107	46,460	46,460	46,460	46,460	49,252	49,252
Depreciation Accrual	-	-	-	-	-	-	-	9	381	381	381	381	1,533
Accrual Monthly Rate	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	9	390	771	1,152	0
Provision	0	0	0	0	0	0	0	9	381	381	381	381	1,533
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	9	390	771	1,152	1,533	1,533

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	58,583	61,745	62,798	66,734	67,825	68,922	72,900	74,034	75,174	79,197	80,371	81,552	58,583
Expenditures	2,740	617	3,482	619	618	3,481	618	617	3,482	615	614	3,475	20,978
Expenditures - AFUDC	422	437	454	472	479	497	515	523	541	559	568	586	6,053
Total Expenditures	3,161	1,054	3,936	1,090	1,098	3,978	1,133	1,140	4,023	1,174	1,181	4,061	27,030
Additions	0	0	0	0	0	0	0	0	0	0	0	0	65,629
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	8,555
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	74,184
End Month CWIP	61,745	62,798	66,734	67,825	68,922	72,900	74,034	75,174	79,197	80,371	81,552	11,430	11,430
Interest Bearing CWIP	60,054	61,079	64,907	65,968	67,036	70,905	72,007	73,116	77,029	78,171	79,320	11,117	11,117
Non-interest Bearing CWIP	1,690	1,719	1,827	1,857	1,887	1,996	2,027	2,058	2,168	2,200	2,233	313	313
End Month CWIP	61,745	62,798	66,734	67,825	68,922	72,900	74,034	75,174	79,197	80,371	81,552	11,430	11,430
Beg Month Plant Balance	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252
Additions	0	0	0	0	0	0	0	0	0	0	0	0	74,184
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252	49,252	123,436	123,436
Depreciation Accrual	404	404	404	404	404	404	404	404	404	404	404	404	4,846
Monthly Rate	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Beg Month Reserve Balance	1,533	1,937	2,340	2,744	3,148	3,552	3,956	4,360	4,763	5,167	5,571	5,975	1,533
Provision	404	404	404	404	404	404	404	404	404	404	404	404	4,846
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,937	2,340	2,744	3,148	3,552	3,956	4,360	4,763	5,167	5,571	5,975	6,379	6,379

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	11,430	11,644	11,860	16,933	17,186	17,442	17,783	18,043	18,304	18,682	18,946	19,213	11,430
Expenditures	133	133	4,973	133	134	218	134	133	248	133	133	242	6,748
Expenditures - AFUDC	81	82	101	120	121	123	126	127	130	132	134	136	1,413
Total Expenditures	214	216	5,074	252	256	342	260	260	378	265	267	378	8,161
Additions	0	0	0	0	0	0	0	0	0	0	0	0	16,677
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	2,914
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	19,591
End Month CWIP	11,644	11,860	16,933	17,186	17,442	17,783	18,043	18,304	18,682	18,946	19,213	0	0
Interest Bearing CWIP	11,325	11,535	16,470	16,715	16,964	17,297	17,550	17,803	18,170	18,428	18,687	0	0
Non-interest Bearing CWIP	319	325	464	470	477	487	494	501	511	519	526	0	0
End Month CWIP	11,644	11,860	16,933	17,186	17,442	17,783	18,043	18,304	18,682	18,946	19,213	0	0
Beg Month Plant Balance	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436
Additions	0	0	0	0	0	0	0	0	0	0	0	19,591	19,591
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436	123,436	143,027	143,027
Depreciation Accrual	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	12,145
Monthly Rate	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Beg Month Reserve Balance	6,379	7,391	8,403	9,415	10,427	11,439	12,451	13,463	14,476	15,488	16,500	17,512	6,379
Provision	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012	12,145
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	7,391	8,403	9,415	10,427	11,439	12,451	13,463	14,476	15,488	16,500	17,512	18,524	18,524

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	24,172	26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,682	7,422	8,170	8,922	24,172
Expenditures	1,768	1,771	1,781	2,279	3,191	2,944	3,444	4,209	691	693	693	693	24,156
Expenditures - AFUDC	176	190	204	220	240	264	288	317	49	55	60	65	2,127
Total Expenditures	1,945	1,961	1,985	2,499	3,431	3,207	3,732	4,526	740	747	753	758	26,284
Additions	0	0	0	0	0	0	0	39,090	0	0	0	0	39,090
Additions - AFUDC	0	0	0	0	0	0	0	1,686	0	0	0	0	1,686
Total Additions	0	0	0	0	0	0	0	40,775	0	0	0	0	40,775
End Month CWIP	26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,682	7,422	8,170	8,922	9,680	9,680
Interest Bearing CWIP	25,402	27,309	29,240	31,670	35,007	38,127	41,757	6,499	7,219	7,946	8,678	9,415	9,415
Non-interest Bearing CWIP	715	769	823	891	985	1,073	1,175	183	203	224	244	265	265
End Month CWIP	26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,682	7,422	8,170	8,922	9,680	9,680
Beg Month Plant Balance	0	0	0	0	0	0	0	0	40,775	40,775	40,775	40,775	0
Additions	0	0	0	0	0	0	0	40,775	0	0	0	0	40,775
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	0	0	0	0	0	0	0	40,775	40,775	40,775	40,775	40,775	40,775
Depreciation Accrual	-	-	-	-	-	-	-	-	293	293	293	293	1,171
Monthly Rate	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	293	586	878	0
Provision	0	0	0	0	0	0	0	0	293	293	293	293	1,171
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	293	586	878	1,171	1,171

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	9,680	11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	9,680
Expenditures	1,982	1,982	1,982	1,982	1,982	5,778	1,983	1,983	1,982	1,982	1,981	1,981	27,580
Expenditures - AFUDC	75	90	104	119	134	162	190	206	221	236	252	268	2,056
Total Expenditures	2,057	2,071	2,086	2,101	2,115	5,940	2,173	2,188	2,203	2,219	2,233	2,249	29,636
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	39,315	39,315
Interest Bearing CWIP	11,415	13,430	15,459	17,502	19,559	25,337	27,450	29,579	31,722	33,880	36,052	38,239	38,239
Non-interest Bearing CWIP	321	378	435	493	551	713	773	833	893	954	1,015	1,076	1,076
End Month CWIP	11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	39,315	39,315
Beg Month Plant Balance	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775	40,775
Depreciation Accrual	293	293	293	293	293	293	293	293	293	293	293	293	3,514
Monthly Rate	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
Beg Month Reserve Balance	1,171	1,464	1,757	2,050	2,342	2,635	2,928	3,221	3,514	3,806	4,099	4,392	1,171
Provision	293	293	293	293	293	293	293	293	293	293	293	293	3,514
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,464	1,757	2,050	2,342	2,635	2,928	3,221	3,514	3,806	4,099	4,392	4,685	4,685

Southern California Gas Company
 Shared Assets Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	39,315	41,827	44,354	46,900	49,465	52,048	0	0	0	0	0	0	39,315
Expenditures	2,227	2,226	2,226	2,227	2,227	1,878	0	0	0	0	0	0	13,011
Expenditures - AFUDC	284	302	320	338	356	373	0	0	0	0	0	0	1,973
Total Expenditures	2,511	2,528	2,546	2,565	2,583	2,250	0	0	0	0	0	0	14,983
Additions	0	0	0	0	0	49,828	0	0	0	0	0	0	49,828
Additions - AFUDC	0	0	0	0	0	4,470	0	0	0	0	0	0	4,470
Total Additions	0	0	0	0	0	54,299	0	0	0	0	0	0	54,299
End Month CWIP	41,827	44,354	46,900	49,465	52,048	0	0	0	0	0	0	0	0
Interest Bearing CWIP	40,682	43,140	45,616	48,111	50,624	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	1,145	1,214	1,284	1,354	1,425	0	0	0	0	0	0	0	0
End Month CWIP	41,827	44,354	46,900	49,465	52,048	0	0	0	0	0	0	0	0
Beg Month Plant Balance	40,775	40,775	40,775	40,775	40,775	40,775	95,074	95,074	95,074	95,074	95,074	95,074	40,775
Additions	0	0	0	0	0	54,299	0	0	0	0	0	0	54,299
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	40,775	40,775	40,775	40,775	40,775	95,074	95,074	95,074	95,074	95,074	95,074	95,074	95,074
Depreciation Accrual	293	293	293	293	293	293	683	683	683	683	683	683	5,853
Monthly Rate	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
Beg Month Reserve Balance	4,685	4,978	5,270	5,563	5,856	6,149	6,442	7,124	7,807	8,490	9,172	9,855	4,685
Provision	293	293	293	293	293	293	683	683	683	683	683	683	5,853
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,978	5,270	5,563	5,856	6,149	6,442	7,124	7,807	8,490	9,172	9,855	10,538	10,538