

Schedule No. GT-FL

Sheet 1

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

APPLICABILITY

Applicable for firm intrastate transmission-only service for Large Noncore Customers(1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, ~~and (2) electric generation plants.~~

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$ 350 XXX
GT-F3T, Transmission Level, per month	\$ 700 XXX
GT-F4, Enhanced Oil Recovery, per month	\$ 500 XXX
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$ 50 XXX

~~The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro-rata basis using the months for which usage is available.~~

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
Rate, per therm

Tier I	0 - 20,833 Therms	10.856 XX.XXX¢
Tier II	20,834 - 83,333 Therms	6.707 XX.XXX¢
Tier III	83,334 - 166,667 Therms	4.053 XX.XXX¢
Tier IV	Over 166,667 Therms	2.157 XX.XXX¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
 DECISION NO. 00-04-060

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

Schedule No. GT-FL

Sheet 2

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	6.100XX.XXX ¢	I
Tier II	Over 166,667 Therms	1.353XX.XXX ¢	I

GT-F4, Enhanced Oil Recovery
 Rate, per therm ~~2.753XX.XXX~~¢ I

GT-F5, Electric Generation*

~~For customers using less than 3 million therms per year~~
~~Rate, per therm 5.709¢~~ I

~~For customers using 3 million therms or more per year~~
~~Rate, per therm 2.700XX.XXX¢~~ I

~~The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro-rata basis using the months for which usage is available.~~

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm ~~0.047XX.XXX~~¢ I

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial ~~and~~, enhanced oil recovery ~~and electric generation using less than 3 million therms per year service~~, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation ~~customers using 3 million therms or more per year~~, the minimum monthly charge shall be the GT-F3T customer charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
 DECISION NO. 00-04-060
 200

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

Schedule No. GT-FL

Sheet 3

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

RATES (Continued)

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.
3. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
4. The contract term for service under this schedule shall be ~~two~~-fifteen years. In the event the Customer does not subsequently execute an agreement electing an additional term, service may continue to be provided under Schedule No. GT-I.
5. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.
6. In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3269

DECISION NO.

300

ISSUED BY

Lee Schavrien

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 20, 2003

EFFECTIVE Jul 30, 2003

RESOLUTION NO. _____

N
|
N

Schedule No. GT-FL

Sheet 4

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

SPECIAL CONDITIONS (Continued)

SERVICE ELECTIONS

~~7. Customers receiving service under this schedule or other commercial/industrial noncore rate schedule as of September 29, 1993 may continue to receive service hereunder regardless of size consistent with the grandfathering of noncore customers established in D.93-09-082. Such customers who elect core service or close their facilities (excluding changes in name or ownership) will no longer be eligible for service under this schedule unless they meet the size requirements set forth for noncore customers under Rule No. 23.~~

87. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

98. Customers having existing gas exchange agreements with the Utility must exchange the maximum amount of gas allowable under those agreements prior to the delivery of customer-owned gas for transportation under other service agreements, unless otherwise agreed to by the Utility.

FULL REQUIREMENTS SERVICE DAILY CONTRACT QUANTITY AND ANNUAL USE-OR-PAY

~~109. Customers may elect full requirements service under this schedule or in combination with core subscription service under Schedule No. G-CS. Full requirements customers are not required to contract for a stated annual quantity. Customer is required to specify a Daily Contract Quantity (DCQ) that will be effective for the term of the customer's contract. The DCQ represents the daily quantity of firm service to be provided to the customer. Usage above the daily quantity is provided under Schedule GT-I.~~

~~11. Full requirements customers are prohibited from using alternate fuels or bypass pipeline service (1) except in the event of curtailment, (2) to test alternate fuel capability, or (3) where the Utility has provided prior written authorization for the use of alternate fuels or bypass for temporary periods.~~

~~1210. In the event of any unauthorized alternate fuel use or bypass, customers must provide the Utility written notice thereof quantifying the extent to which alternate fuel or bypass use occurred. Such notice must be provided prior to the end of the month in which the usage took place. Any unauthorized alternate fuel or bypass use will be subject to a use or pay charge equal to 80% of the applicable transmission charge. No other use or pay charges are applicable to full requirements service. Customer is obligated to use-or-pay (UOP) for 60% times the customer's DCQ on an annual basis. The annual UOP obligation is calculated by multiplying the DCQ times 60% times the number of days in the contract year. At the end of each contract year, the customer's actual firm usage will be compared to the annual UOP obligation. If the customer's firm usage for that contract year is less than the UOP obligation, the Utility will render a bill to the customer for the shortfall times the applicable tariff tier rate in effect at the end of the contract year. The applicable tier rate shall be determined based on actual GT-FL usage as applied to the annualized tiered volumes stated herein.~~

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000
RESOLUTION NO. _____

Schedule No. GT-FL
FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

Sheet 4

T

(Continued)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000
RESOLUTION NO. _____

Schedule No. GT-FL

Sheet 5

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

SPECIAL CONDITIONS (Continued)

PARTIAL REQUIREMENTS SERVICE

~~1311. A customer not electing full requirements service must contract for an annual quantity of gas applicable each contract year during the term of the customer's contract. The annual contract quantity may not be changed during the term of the customer's contract. The annual contract quantity must be broken down by month into fixed service quantities for each contract year during the term of the contract. The customer may request changes to the monthly quantities on a month-to-month basis, however, the total of the monthly contract quantities for the contract year must equal the annual contract quantity. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Use-or-Pay charges shall only be forgiven to the extent the customer's reduced consumption is specifically due to intrastate curtailment or an event of force majeure, as defined in Rule No. 1, on either the interstate or intrastate systems. Customers terminating service under this schedule prior to the end of the term of their agreement shall immediately pay any remaining use-or-pay charges based on the rates currently in effect.~~

TRADING AND BANKING

~~1412.—Subject to Utility's approval, Customer may trade or assign part or all of their contracted DCQ for the remaining contract term to another creditworthy party. SoCalGas reserves the right to evaluate the transaction on an individual basis and to ensure the trade will not exceed available capacity. The receiving party becomes responsible for any use-or-pay for the remaining term of the contract and any applicable transmission charges. If at the end of a contract year, the partial requirements customer's annual usage is less than 75% of the customer's annual contract quantity, the customer will pay a use or pay charge equal to 80% of the transmission charge for the last billing month of the contract year times the difference between the customer's actual usage and the 75% threshold.~~

~~1413: Use or pay charges applicable to partial requirements service shall only be forgiven to the extent the customer's reduced consumption is specifically due to intrastate curtailment or an event of force majeure, as defined in Rule No. 1, on either the interstate or intrastate systems. Throughout the contract term, Customer may bank firm usage in excess of the UOP obligation for the contract year for use as a volume credit against the annual UOP obligation in future years. At the end of the contract. At the end of the contract term, any remaining volume credits are voided and cannot be used to offset UOP obligations in subsequent contracts.~~

FIRM INTRASTATE TRANSMISSION

~~1614. Utility shall offer firm intrastate transmission service to customers whose volumes qualify as follows:~~

- a. Firm Interstate Customers: Firm intrastate transmission shall be available for customers' volumes delivered through firm interstate capacity rights or where customers purchase or receive (1) gas

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000
RESOLUTION NO. _____

Schedule No. GT-FL

Sheet 5

T

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

delivered to Utility interconnection with an interstate pipeline on a firm basis, (2) intrastate California supplies delivered directly into the Utility's system, or (3) supplies which are delivered from the Utility's storage facilities, provided that the Utility has sufficient capacity to receive and redeliver all such volumes on a firm basis.

- b. Interruptible Interstate, Existing Capacity: Firm intrastate transmission shall be available for volumes delivered by customers or customers of shippers to the Utility on an interruptible basis through interstate pipeline capacity in existence as of November 6, 1991 to the extent and so long as (1) the capacity of the interstate pipeline is not expanded so as to create a mismatch of interstate and intrastate capacity, and (2) the Utility has adequate intrastate system capacity to receive and redeliver all such volumes on a firm basis.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

500

ISSUED BY

William L. Reed

Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000

RESOLUTION NO. _____

Schedule No. GT-FL

Sheet 6

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM INTRASTATE TRANSMISSION (Continued)

~~16~~14. (Continued)

The Utility shall have no obligation to build new facilities to provide firm intrastate service for customers' volumes delivered to the Utility on an interruptible basis through interstate pipeline capacity in existence as of November 6, 1991.

- c. Interruptible Interstate, New Capacity: Firm intrastate transmission service shall be available for customers' volumes delivered to the Utility on an interruptible basis across a new interstate pipeline or an expansion of an existing pipeline (as of November 6, 1991) provided that (1) the customer has given assurances acceptable to the Utility that any costs associated with enhancements of the Utility's intrastate system which are necessary to provide firm intrastate service will be recovered by the Utility, (2) required enhancements are approved by the CPUC and are constructed and placed in service, and (3) the Utility has determined that it can physically provide firm intrastate service for all such volumes.

ELECTRONIC METER-READING

~~17~~15. Customers electing noncore service status must have electronic meter-reading equipment installed at Customer's expense as a condition of noncore service.

USE OR PAY AGGREGATION

~~18. Individual customers served under this schedule may aggregate their firm intrastate transmission service at their facilities for the purpose of use or pay penalty determination. In the event a customer aggregates firm intrastate transmission service provided at different transmission rates, any applicable use or pay penalty shall be assessed at a weighted average transmission charge based on the proportion of the customer's annual contract quantities for such rates. For use or pay aggregation, firm intrastate transmission service may only be aggregated under contracts with concurrent contract year periods. As a condition of service aggregation, customers shall be required to designate in their contracts the applicable facilities and services to be aggregated.~~

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000
RESOLUTION NO. _____

T

D

Schedule No. GT-FL

Sheet 7

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION

- ~~19~~16. Subject to Special Condition ~~22~~19, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
- a. Total metered throughput; or
 - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
- ~~20~~17. When required, as a condition of service under the electric generation rate, electric generation customers will provide the utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.
- ~~21~~18. Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.
- ~~22~~19. All electric generation customers receiving service at the electric generation transmission rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.
- ~~23~~20. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
- ~~24~~21. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3132
DECISION NO.

700

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 12, 2002
EFFECTIVE Apr 21, 2002

RESOLUTION NO. _____

T
T

Schedule No. GT-FL

Sheet 8

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

SPECIAL CONDITIONS (Continued)

COMMERCIAL/INDUSTRIAL

~~2522~~. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-F3LD). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-F3LT). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.

~~2623~~. When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from distribution to transmission level service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.

~~2724~~. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 17.

LONG-TERM DISCOUNTED CONTRACTS

~~2825~~. Pursuant to the provisions of Decision No. 92-11-052, the Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure as adopted in Decision No. 92-11-052.

PEAKING SERVICE

~~2926~~. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

~~FIRM NONCORE SERVICE IN AREAS OF THE SAN JOAQUIN VALLEY AND IMPERIAL VALLEY COMMENCING APRIL 1, 2003, PURSUANT TO CPUC DECISION 02-11-073~~

~~30. All firm noncore deliveries will be under partial requirements service. Full requirements service is not available.~~

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3256-A
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 5, 2003
EFFECTIVE Jun 14, 2003
RESOLUTION NO. G-3338

Schedule No. GT-FL

Sheet 9

FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

~~SPECIAL CONDITIONS (Continued)~~

~~FIRM NONCORE SERVICE IN AREAS OF THE SAN JOAQUIN VALLEY AND IMPERIAL VALLEY COMMENCING APRIL 1, 2003, PURSUANT TO CPUC DECISION 02-11-073 (Continued)~~

- ~~31. Hourly Scheduled Quantity (HSQ) is the quantity awarded in an open season and to be delivered each hour under Sequence 2 of the Constrained Area Amendment to Master Services Contract, Schedule A, Intrastate Transmission Service, Form 6597-14 (Amendment), under this rate schedule.~~
- ~~32. Monthly Scheduled Quantity (MSQ) is the quantity awarded in an open season and to be delivered each month under Sequence 2 of the Amendment under this rate schedule. For customers bidding hourly, the MSQ under this rate schedule is equivalent to the summation of HSQs for the month.~~
- ~~33. If during any billing period, the customer's firm noncore usage is less than 75% of customer's firm noncore MSQ, the customer will be assessed use or pay charges equal to 80% of the transmission charges multiplied by the difference between 75% of the customer's firm noncore MSQ and the customer's firm noncore usage for that month.~~
- ~~34. The maximum hourly quantity (in therms) the customer is entitled to use during an interruptible service curtailment is equal to the core MSQs for the month divided by operating days specified for that Sequence 1 in the Amendment divided by 24 hours. In addition, the customer is authorized to use either: (a) the firm noncore MSQs for the month divided by operating days specified for that Sequence 2 in the Amendment divided by 24 hours for customer's who bid monthly MSQs; or (b) the stated HSQ for the specific hour, day, month and year awarded for customers who bid hourly HSQ.~~
- ~~35. Curtailment violation charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges:
 —\$1 per therm for hours 1 through 5 of the curtailment event;
 —\$3 per therm for hours 6 through 8 of the curtailment event; and
 —\$10 per therm for each hour after hour 8 through end of the curtailment event.~~
- ~~36. For any period where the firm bids exceed firm capacity; all bids that exceed the customers' historic usage will be reduced to historic usage. The historic usage will be equal to the customer's peak day usage for that month within the most recent 12 months. Peak day usage will be divided by 24 to determine historic hourly usage. If firm capacity remains over subscribed after customers' bids have been reduced to historic usage, the utility shall first award available firm capacity pro rata based on historic usage. If firm capacity is not over subscribed after customers' bids have been awarded based on historic usage, quantities bid in excess of the customer's historic usage and quantities submitted by new customers will be awarded on a pro rata basis.~~

T,L
L
L
T,L
L
L
T
T
T
T
L

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3256-A
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 5, 2003
EFFECTIVE Jun 14, 2003
RESOLUTION NO. G-3338

Schedule No. GT-FL Sheet 10
FIRM INTRASTATE TRANSMISSION SERVICE FOR LARGE NONCORE

(Continued)

SPECIAL CONDITIONS (Continued)

~~37. Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, but declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season.~~

~~38. Noncore eligible customers, on core service as of January 20, 2003, that do not submit a bid for service commencing April 1, 2003, may remain core.~~

L
T,L
L
|
L
T,L
L

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3256-A
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 5, 2003
EFFECTIVE Jun 14, 2003
RESOLUTION NO. G-3338

Schedule No. GT-F~~S~~S

Sheet 1

FIRM INTRASTATE TRANSMISSION SERVICE FOR SMALL NONCORE

APPLICABILITY

Applicable for firm intrastate transmission-only service for Small Noncore Customers ~~(1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore,~~ as defined in Rule No. 1, ~~and (2) electric generation plants.~~

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3 S <u>S</u> D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3 S <u>S</u> T, Transmission Level, per month	\$700
GT-F4 S <u>S</u> , Enhanced Oil Recovery, per month	\$500
GT-F5 S <u>S</u> , Electric Generation using less than 3 million therms per year Per month	\$50

~~The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro-rata basis using the months for which usage is available.~~

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3~~S~~SD, Commercial/Industrial Distribution Level
Rate, per therm

Tier I	0 - 20,833 Therms	10XX.856XXX¢
Tier II	20,834 - 83,333 Therms	6X.XXX.707¢
Tier III	83,334 - 166,667 Therms	X.XXX4.053¢
Tier IV	Over 166,667 Therms	X.XXX2.157¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
 DECISION NO. 00-04-060

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

Schedule No. GT-F5
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3ST, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	X.XXX 6.100¢	I
Tier II	Over 166,667 Therms	X.XXX 4.353¢	I

GT-F4S, Enhanced Oil Recovery
 Rate, per therm

~~X.XXX~~2.753¢

GT-F5S, Electric Generation*

~~For customers using less than 3 million therms per year~~

Rate, per therm ~~X.XXX~~5.709¢

~~For customers using 3 million therms or more per year~~

Rate, per therm ~~2.700¢~~

~~The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro-rata basis using the months for which usage is available.~~

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm ~~X.XXX~~0.047¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation ~~using less than 3 million therms per year service~~, the minimum monthly charge shall be the applicable monthly customer charge in addition to any applicable Use or Pay charges. ~~For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.~~

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3221
 DECISION NO. 00-04-060

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2002
 EFFECTIVE Jan 1, 2003
 RESOLUTION NO. _____

Schedule No. GT-FS
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 3

(Continued)

RATES (Continued)

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.
3. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
4. The contract term for service under this schedule shall be ~~two~~ five years. At any time during the five years term, Customer and the Utility can mutually agree to replace the firm service agreement under this schedule with a new firm service agreement, however the new agreement will initiate a new five-year term. Service under this Tariff Schedule shall terminate effective the first day of the second month following the month in which the customer's usage qualified for Large Noncore Service, as defined in Rule No. 1. In the event the Customer does not subsequently execute an agreement electing an additional term, service may continue to be provided under Schedule No. GT-I.
5. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.
6. In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.

N
|
N

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3269
DECISION NO.
300

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 20, 2003
EFFECTIVE Jul 30, 2003
RESOLUTION NO. _____

Schedule No. GT-FS
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 4

T

(Continued)

SPECIAL CONDITIONS (Continued)

SERVICE ELECTIONS

7. Customers receiving service under this schedule or other commercial/industrial noncore rate schedule as of September 29, 1993 may continue to receive service hereunder regardless of size consistent with the grandfathering of noncore customers established in D.93-09-082. Such customers who elect core service or close their facilities (excluding changes in name or ownership) will no longer be eligible for service under this schedule unless they meet the size requirements set forth for noncore customers under Rule No. 23.
8. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.
9. Customers having existing gas exchange agreements with the Utility must exchange the maximum amount of gas allowable under those agreements prior to the delivery of customer-owned gas for transportation under other service agreements, unless otherwise agreed to by the Utility.

FULL REQUIREMENTS SERVICE

10. Customers may elect full requirements service under this schedule or in combination with core subscription service under Schedule No. G-CS. Full requirements customers are not required to contract for a stated annual quantity. Full requirements customers are required to specify Monthly Contract Quantities (MCQ) in their Master Services Contract Schedule A, Intrastate Transmission Service (6597-1). MCQs for full requirements will be based on the customer's monthly historical peak usage or negotiated based on a customer's operational forecast in the case of new customers. Monthly usage above the MCQ will be billed on the applicable noncore interruptible rate schedule. Customer may request changes to their MCQs. Changes in MCQ will require a new agreement pursuant to Special Condition No. 4.
11. Full requirements customers are prohibited from using alternate fuels or bypass pipeline service (1) except in the event of curtailment, (2) to test alternate fuel capability, or (3) where the Utility has provided prior written authorization for the use of alternate fuels or bypass for temporary periods.
12. In the event of any unauthorized alternate fuel use or bypass, customers must provide the Utility written notice thereof quantifying the extent to which alternate fuel or bypass use occurred. Such notice must be provided prior to the end of the month in which the usage took place. Any unauthorized alternate fuel or bypass use will be subject to a use-or-pay charge equal to 80% of the applicable transmission charge. No other use-or-pay charges are applicable to full requirements service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000
RESOLUTION NO. _____

Schedule No. GT-FS
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 5

T

(Continued)

SPECIAL CONDITIONS (Continued)

PARTIAL REQUIREMENTS SERVICE

13. A customer not electing full requirements service must contract for a Daily Contract Quantity (DCQ). The DCQ is multiplied by the number of days in the month to determine the customers Monthly Contract Quantities (MCQ) an annual quantity of gas applicable each contract ~~year-month~~ during the term of the customer's contract. ~~The DCQ annual contract quantity may not be changed during the term of the customer's contract. Monthly usage in excess the MCQ will be billed on the noncore interruptible service schedule. The annual contract quantity must be broken down by month into fixed service quantities for each contract year during the term of the contract. The customer may request changes to the monthly quantities on a month to month basis, however, the total of the monthly contract quantities for the contract year must equal the annual contract quantity. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption.~~
14. ~~If at the end of a contract year, the partial requirements customer's annual usage is less than 75% of the customer's annual contract quantity, the customer will pay a use or pay charge equal to 80% of the transmission charge for the last billing month of the contract year times the difference between the customer's actual usage and the 75% threshold. If during any billing period, the customer's firm noncore usage is less than 60% of customer's firm noncore MCQ, the customer will be assessed Use-or-Pay charges equal to 100% of the transmission charge multiplied by the difference between 60% of the customer's firm noncore MCQ and the customer's firm noncore usage for that month. The Use-or-Pay volume shall be applied to the transmission rate normally applicable to additional usage.~~
15. ~~45.—Use-or-pay charges applicable to partial requirements service shall only be forgiven to the extent the customer's reduced consumption is specifically due to intrastate curtailment or an event of force majeure, as defined in Rule No. 1, on either the interstate or intrastate systems. Customers terminating service under this schedule prior to the end of the term of their agreement shall pay any remaining applicable use or pay charges under the rates currently in affect.~~
16. Subject to utilities approval, Customer may trade part or all of their contracted DCQ for the remaining contract term to another creditworthy party. SoCalGas reserves the right to evaluate the transaction on an individual basis to ensure the trade will not exceed the available capacity. The receiving party becomes responsible for any use-or-pay for the remaining term of the contract and any applicable transmission charges.

FIRM INTRASTATE TRANSMISSION

16. Utility shall offer firm intrastate transmission service to customers whose volumes qualify as follows:
- a. —a.—Firm Interstate Customers: Firm intrastate transmission shall be available for customers'
(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000
RESOLUTION NO. _____

Schedule No. GT-FS

Sheet 5

FIRM INTRASTATE TRANSMISSION SERVICE

(Continued)

volumes delivered through firm interstate capacity rights or where customers purchase or receive (1) gas delivered to Utility interconnection with an interstate pipeline on a firm basis, (2) intrastate California supplies delivered directly into the Utility's system, or (3) supplies which are delivered from the Utility's storage facilities, provided that the Utility has sufficient capacity to receive and redeliver all such volumes on a firm basis. If capacity is insufficient to provide firm service, Utility will limit the availability of firm service consistent with section (b) below until utility enhances its facilities to provide firm service. Utility will not provide firm service if it is unable to expand due to conditions beyond its control such as where the necessary right-of-ways or easements cannot be obtained.

b. For any period where firm service commitments exceed firm capacity, the utility shall first provide available firm capacity pro-rata based on historic usage. If additional capacity is available, customers' commitments in excess of the customer's historic usage and commitments by new customers will be awarded on a pro-rata basis.

b.c. Interruptible Interstate, Existing Capacity: Firm intrastate transmission shall be available for volumes delivered by customers or customers of shippers to the Utility on an interruptible basis through interstate pipeline capacity in existence as of November 6, 1991 to the extent and so long as (1) the capacity of the interstate pipeline is not expanded so as to create a mismatch of interstate and intrastate capacity, and (2) the Utility has adequate intrastate system capacity to receive and redeliver all such volumes on a firm basis.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000
RESOLUTION NO. _____

Schedule No. GT-FS
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 6

T

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM INTRASTATE TRANSMISSION (Continued)

16. (Continued)

The Utility shall have no obligation to build new facilities to provide firm intrastate service for customers' volumes delivered to the Utility on an interruptible basis through interstate pipeline capacity in existence as of November 6, 1991.

- c. Interruptible Interstate, New Capacity: Firm intrastate transmission service shall be available for customers' volumes delivered to the Utility on an interruptible basis across a new interstate pipeline or an expansion of an existing pipeline (as of November 6, 1991) provided that (1) the customer has given assurances acceptable to the Utility that any costs associated with enhancements of the Utility's intrastate system which are necessary to provide firm intrastate service will be recovered by the Utility, (2) required enhancements are approved by the CPUC and are constructed and placed in service, and (3) the Utility has determined that it can physically provide firm intrastate service for all such volumes.

ELECTRONIC METER-READING

17. Customers electing noncore service status must have electronic meter-reading equipment installed at Customer's expense as a condition of noncore service.

USE OR PAY AGGREGATION

- ~~18. Individual customers served under this schedule may aggregate their firm intrastate transmission service at their facilities for the purpose of use or pay penalty determination. In the event a customer aggregates firm intrastate transmission service provided at different transmission rates, any applicable use or pay penalty shall be assessed at a weighted average transmission charge based on the proportion of the customer's annual contract quantities for such rates. For use or pay aggregation, firm intrastate transmission service may only be aggregated under contracts with concurrent contract year periods. As a condition of service aggregation, customers shall be required to designate in their contracts the applicable facilities and services to be aggregated.~~

D

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000
RESOLUTION NO. _____

Schedule No. GT-FS

Sheet 7

FIRM INTRASTATE TRANSMISSION SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION

19. Subject to Special Condition 22, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
 - a. Total metered throughput; or
 - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
20. When required, as a condition of service under the electric generation rate, electric generation customers will provide the utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.
21. Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.
22. All electric generation customers receiving service at the electric generation transmission rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.
23. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
24. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3132

DECISION NO.

700

ISSUED BY

Lee Schavrien

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 12, 2002

EFFECTIVE Apr 21, 2002

RESOLUTION NO. _____

T
T

Schedule No. GT-FS
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

COMMERCIAL/INDUSTRIAL

- 25. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-F3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-F3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
- 26. When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from distribution to transmission level service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.
- 27. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 17.

LONG-TERM DISCOUNTED CONTRACTS

- 28. Pursuant to the provisions of Decision No. 92-11-052, the Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure as adopted in Decision No. 92-11-052.

PEAKING SERVICE

- 29. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

~~FIRM NONCORE SERVICE IN AREAS OF THE SAN JOAQUIN VALLEY AND IMPERIAL VALLEY COMMENCING APRIL 1, 2003, PURSUANT TO CPUC DECISION 02-11-073~~

- ~~30. All firm noncore deliveries will be under partial requirements service. Full requirements service is not available.~~

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3256-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 5, 2003
 EFFECTIVE Jun 14, 2003
 RESOLUTION NO. G-3338

Schedule No. GT-FS
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 9

(Continued)

~~SPECIAL CONDITIONS (Continued)~~

~~FIRM NONCORE SERVICE IN AREAS OF THE SAN JOAQUIN VALLEY AND IMPERIAL VALLEY COMMENCING APRIL 1, 2003, PURSUANT TO CPUC DECISION 02-11-073 (Continued)~~

- ~~31. Hourly Scheduled Quantity (HSQ) is the quantity awarded in an open season and to be delivered each hour under Sequence 2 of the Constrained Area Amendment to Master Services Contract, Schedule A, Intrastate Transmission Service, Form 6597-14 (Amendment), under this rate schedule.~~ T, L
- ~~32. Monthly Scheduled Quantity (MSQ) is the quantity awarded in an open season and to be delivered each month under Sequence 2 of the Amendment under this rate schedule. For customers bidding hourly, the MSQ under this rate schedule is equivalent to the summation of HSQs for the month.~~ T, L
- ~~33. If during any billing period, the customer's firm noncore usage is less than 75% of customer's firm noncore MSQ, the customer will be assessed use or pay charges equal to 80% of the transmission charges multiplied by the difference between 75% of the customer's firm noncore MSQ and the customer's firm noncore usage for that month.~~ T
- ~~34. The maximum hourly quantity (in therms) the customer is entitled to use during an interruptible service curtailment is equal to the core MSQs for the month divided by operating days specified for that Sequence 1 in the Amendment divided by 24 hours. In addition, the customer is authorized to use either: (a) the firm noncore MSQs for the month divided by operating days specified for that Sequence 2 in the Amendment divided by 24 hours for customer's who bid monthly MSQs; or (b) the stated HSQ for the specific hour, day, month and year awarded for customers who bid hourly HSQ.~~ T
- ~~35. Curtailment violation charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges:
 - \$1 per therm for hours 1 through 5 of the curtailment event;
 - \$3 per therm for hours 6 through 8 of the curtailment event; and
 - \$10 per therm for each hour after hour 8 through end of the curtailment event.~~ T
- ~~36. For any period where the firm bids exceed firm capacity; all bids that exceed the customers' historic usage will be reduced to historic usage. The historic usage will be equal to the customer's peak day usage for that month within the most recent 12 months. Peak day usage will be divided by 24 to determine historic hourly usage. If firm capacity remains over subscribed after customers' bids have been reduced to historic usage, the utility shall first award available firm capacity pro rata based on historic usage. If firm capacity is not over subscribed after customers' bids have been awarded based on historic usage, quantities bid in excess of the customer's historic usage and quantities submitted by new customers will be awarded on a pro rata basis.~~ T

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3256-A
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 5, 2003
EFFECTIVE Jun 14, 2003
RESOLUTION NO. G-3338

Schedule No. GT-FS
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 10

(Continued)

~~SPECIAL CONDITIONS (Continued)~~

~~37. Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, but declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season.~~

~~38. Noncore eligible customers, on core service as of January 20, 2003, that do not submit a bid for service commencing April 1, 2003, may remain core.~~

L

T,L

L

+

L

T,L

L

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3256-A
 DECISION NO.

10C0

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 5, 2003
 EFFECTIVE Jun 14, 2003
 RESOLUTION NO. G-3338

Rule No. 01
DEFINITIONS

Sheet 16

(Continued)

Mobilehome: Structure designed as a residence, in one or more sections, and of width and length, which when moved over a public highway requires a special permit from the California Department of Transportation. They are located in mobilehome parks and residential lots in California where they comply with the requirements of the local ordinances for permanent housing. Mobilehomes first sold prior to July 1, 1980 are licensed by the California Department of Housing and Community Development. Mobilehomes first sold new on and after July 1, 1980, for installation as a residence, are all automatically subject to local property taxation.

Mobilehome Park: Area of land where two or more mobilehome sites are rented to accommodate mobilehomes used for permanent residency. Homeowner and mobilehome park management are subject to the Civil Code requirements of the "Mobilehome Residency Law". This law only applies to a mobilehome that requires a permit to be moved on a street or highway.

Multi-family Accommodation: Apartment building, duplex, mobile home park, or any other group of permanent residential single-family dwellings located upon a single premises, provided that the residential dwellings therein meet the requirements for a single-family dwelling or accommodation. Multi-family accommodation does not include hotels, motels, residential hotels, guest or resort ranches, marinas, tourist camps, recreational vehicle parks, campgrounds, halfway houses, rooming houses, boarding houses, institutions, dormitories, rest or nursing homes, convalescent or care facilities, military barracks, or any enterprise that includes or rents to either transient tenants or transient accommodations.

Net Usage: Customer's uncorrected billing period usage plus any adjustments from previous billing periods.

Noncore Service: Service to customers who are not assigned to end-use priority 1 or 2A as defined in Rule 23. Customers receiving noncore service must have Automated Meter Reading (AMR) equipment installed at customer's expense as a condition of noncore service.

Noncore Customer, Large: Those retail noncore Commercial and Industrial, Electric Generation and Enhanced Oil Recovery customers whose historical noncore peak day usage at a single premises is greater than or equal to 10 thousand decatherms (10 Mdth) on any day over the most recent twenty-four months or electric generation customers whose annual usage is greater than or equal to three million therms per year. For customers with less than twelve months of historical usage, the annual usage shall be determined on a pro rata basis using the months for which usage is available.

Noncore Customer, Small: All retail noncore customers (i.e., commercial and Industrial, Electric Generation and Enhanced Oil Recovery) not defined as Large Noncore Customers.

Non-Profit Group Living Facility: Non-profit homeless shelter that may be government subsidized with six (6) or more beds that provides lodging day or night for a minimum of 180 days of the year; other non-profit residential-type facilities (excluding government-owned and privately-owned, "for profit" government-subsidized housing) that provide a service in addition to lodging and which may be licensed by the appropriate state agency to care for residents who temporarily or permanently cannot function normally outside of the group home environment; and non-licensed, separately metered affiliated facilities where the primary facility is eligible for CARE and is the customer of record for the affiliate,

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3016
DECISION NO.

ISSUED BY

William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)

DATE FILED Apr 23, 2001
EFFECTIVE Jun 2, 2001
RESOLUTION NO. _____

T
N
N
D
N
N
D
D
N

Rule No. 01
DEFINITIONS

Sheet 16

T

(Continued)

and at least 70% of the energy consumed by the affiliate is used for residential purposes. All residents must meet the CARE income eligibility standards; however, a caregiver who lives in the group facility is not a resident for purposes of determining the facility's eligibility. Non-profit group living facilities that are not licensed or certified must provide any other documentation the Utility may reasonably require.

Off-System Customer: Marketer, broker, supplier or other entity bidding for storage service on their own behalf for ultimate consumption outside the Utility's service territory.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3016
DECISION NO.

16C0

ISSUED BY

William L. Reed

Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)

DATE FILED Apr 23, 2001
EFFECTIVE Jun 2, 2001

RESOLUTION NO. _____

Rule No. 23

Sheet 1

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

The provisions of this Rule shall not apply to service until the date of full implementation of the CPUC's Capacity Brokering Rules set forth in Decision Nos. 91-11-025 and 92-07-025 and Resolution Nos. G-3023, G-3033 and G-3043.

A. General

The Utility will exercise reasonable diligence and care to furnish and deliver service to its customers, and to avoid any interruption of same. The Utility shall not be liable for damages or otherwise for any failure to deliver gas or provide service to its customers, which failure in any way or manner results from breakage of its facilities, however caused, war, riots, acts of God, strikes, failure of or interruption in service, operating limitations or other conditions beyond its reasonable control.

B. Priority of Service

In the event of a curtailment, as defined in Rule No. 1, the Utility shall curtail gas service to customers as described in Section C, Curtailment of Service, herein. Customer usage will be assigned to appropriate end-use priority or service classifications as set forth below.

Core Service

Priority 1 All residential usage regardless of size. All commercial and industrial usage less than 20,800 therms per active month* (active month defined as one in which consumption exceeds 1,000 therms), excluding usage for electric generation and usage reclassified to noncore service pursuant to economic practicality prior to September 29, 1993. All electric generation usage less than 20,800 therms per active month* electing core service.

Priority 2A All commercial and industrial usage of 20,800 therms or greater per active month* who elect to remain core customers.

* A customer whose usage does not exceed 20,800 therms per active month on an annualized basis for a period of any 12 contiguous months within the most recent 24 month period will be classified as Priority 1. A commercial or industrial customer whose usage is 20,800 therms per active month or greater on an annualized basis, for a period of any 12 contiguous months within the most recent 24 month period will be classified as Priority 2A and have the option of electing noncore service.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 2958-A
 DECISION NO.

ISSUED BY
William L. Reed
 Vice President
 Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 11, 2000
 EFFECTIVE Nov 1, 2000
 RESOLUTION NO. _____

D
N
|
N

L

Rule No. 23

Sheet 3

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

aggregate Small Noncore customers with peak-day usage under 20 MMcfd into "blocks" of approximately 20 MMcfd, to the extent possible. Such aggregation shall be accomplished in the order of the listed customers for each list. ~~Customers with peak-day usage of 20 MMcfd or more shall remain separately listed and shall be considered as one curtailment block.~~ In the event Small Noncore firm service customers are added or deleted from the curtailment lists over the ten-year period, the Utility shall adjust the aggregation of the customer blocks as necessary.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2958-A
DECISION NO.

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 11, 2000
EFFECTIVE Nov 1, 2000
RESOLUTION NO. _____

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

C. Curtailment of Service (Continued)

3. Transfers of Intrastate Curtailment (Continued)

In the event the Utility provides curtailment notification to the original curtailment assignee less than 48 hours prior to initiation of the curtailment of such customer, the Utility must receive the Notice of Intrastate Curtailment Transfer, executed by all customers involved in the transfer arrangement, within 24 hours of the Utility's notification to the original curtailment assignee. In the event the Utility provides more than 72 hours notice to the original curtailment assignee, the Utility must receive the Transfer Notice, signed by all involved customers, no later than 48 hours prior to the scheduled initiation of curtailment of the original curtailment assignee. In the event of a curtailment, parties involved in a transfer of intrastate curtailment shall have their authorized curtailment quantity (ACQ) adjusted to reflect the transfer. The original curtailment assignee shall have its authorized curtailment quantity increased and the curtailment transferee shall have their authorized curtailment quantity decreased. Any penalties and charges assessed to either the original curtailment assignee or the curtailment transferee, due to either parties' failure to curtail, will be based upon transfer-adjusted ACQ's for each party.

The Service Interruption Credit (SIC) shall not apply to curtailed or diverted quantities transferred among customers and the original curtailment assignee shall be considered as having been curtailed for the purposes of the firm intrastate curtailment rotation list described in Section C.2 herein.

For the purpose of facilitating transfers of intrastate curtailment, as described in Section C.3, the Utility shall maintain a curtailment list by customer facility, as defined in Rule No. 1, for interruptible and firm intrastate service with the exception that for UEG customers, the curtailment order shall be listed by all service for an individual UEG customer for a particular level of service (firm or interruptible) and by percentage of default for interruptible service. The Utility shall make the curtailment list available to firm and interruptible end-use customers upon request.

4. Operating Emergency Declared By A Customer

In the event of an operating emergency as declared by a customer at the customer's facility, service may be made available out of the normal curtailment pattern order, if in the judgment of the Utility it is possible to do so. Out-of-pattern deliveries will be provided to critical customers, as defined in Rule No. 1, whenever they declare an operating emergency. In such an event, subsequent out-of-pattern curtailment may be imposed on the customer in order to balance the amount of curtailment with other customers at the same level on the curtailment order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3062
 DECISION NO.

ISSUED BY
William L. Reed
 Vice President
 Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 13, 2001
 EFFECTIVE Oct 23, 2001
 RESOLUTION NO. _____

D,N
 N
 |
 |
 |
 |
 N
 D

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

C. Curtailment of Service (Continued)

5. Intrastate California-Produced Supply

Noncore transportation service for customer-owned, California-produced gas, excluding exchange service and service at less than full tariff rates, shall be treated hereunder as firm intrastate transmission service. Noncore transportation service for customer-owned, California-produced gas under exchange agreements or at less than full tariff rates shall be treated hereunder as interruptible intrastate service.

6. Restoration of Service

When curtailment of service is to be decreased, restoration of service shall be made (a) in the same manner as described in Section C.1, but inversely to the order given, and (b) to the level of service which in the judgment of the Utility can be provided. However, the Utility reserves the right to restore firm intrastate service in such order as it deems necessary irrespective of the curtailment rotation list described in Section C.2 herein.

D. Diversions of Customer-Owned Gas

In the event insufficient gas supply or capacity is available for the Utility to meet the requirements of its customers, the Utility may effectuate involuntary and/or voluntary diversions of customer-owned gas originally intended for the Utility's noncore customers. Such diversions shall be of the following type:

- (1) Voluntary Diversion Agreements
- (2) Voluntary Core Protection Purchase Agreements
- (3) Involuntary Diversions

1. Voluntary Diversion Agreements

In order to avoid or mitigate curtailment, the Utility may mutually agree with firm and/or interruptible intrastate transmission customers to purchase their flowing gas deliveries. The price paid by Utility for such diverted gas shall not exceed the price paid for gas that is involuntarily diverted as set forth in Section D.3 herein.

In the event of such a voluntary diversion, the customer may make arrangements with another customer or customers in order to transfer the responsibility for the diversion. Such arrangements shall be subject to the same requirements as transfers of intrastate curtailment as set forth in Section C.3 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2958-A
DECISION NO.

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 11, 2000
EFFECTIVE Nov 1, 2000
RESOLUTION NO. _____

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

D. Diversions of Customer-Owned Gas (Continued)

2. Voluntary Core Purchase Protection Agreements

The Utility may also enter into Voluntary Core Protection Purchase Agreements (VCPAs) with firm and interruptible intrastate transmission customers as a source of supply for the Utility's core requirements.

The price paid by the Utility for such VCPA deliveries shall be determined through negotiation with such customers and shall be subject to a ceiling price of 150% of the core subscription procurement charge in effect during the period of diversion.

The Utility shall divert customer-owned gas through VCPAs on a least-cost basis, with least expensive supplies being purchased first, to the extent operationally feasible.

As part of a VCPA, the Utility and the customer may agree to allow the customer to arrange a transfer of the responsibility for the diversion. In such event, the VCPA shall specify the conditions under which such a transfer would be allowed by the Utility.

3. Involuntary Diversions

To the extent that VCPA, discussed above, are inadequate for the protection of core service, the Utility shall be authorized to involuntarily divert gas supplies from firm noncore transmission customers.

The Utility shall notify the CPUC within one business day in the event of any involuntary diversion of customer gas.

An involuntary diversion of customer-owned gas shall occur as a result of the Utility's curtailment of the customer's service as described in Section C.

In the event customer-owned gas is involuntarily diverted as a consequence of curtailment, the Utility will reimburse the customer at the higher of:

- (1) the customer's cost of alternative fuel or replacement energy used during the diversion plus associated transportation costs actually incurred by the customer;
- (2) the customer's actual cost of gas (price as delivered to SoCalGas' intrastate system) diverted by Utility; or
- (3) 150% of the Utility's core subscription procurement charge during the month in which the gas was diverted.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2958-A
DECISION NO.

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 11, 2000
EFFECTIVE Nov 1, 2000
RESOLUTION NO. _____

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

G. System Maintenance and Repair (Continued)

In the event such interruption of service affects more than one customer, interruption of service shall be made in the order established herein only to the extent it is operationally feasible to do so. Special conditions which apply to scheduled maintenance for firm intrastate service are set forth in Section L herein.

H. Utility Electric Generation Service

The Utility shall accommodate, subject to the capability of its existing physical facilities and the requirements of higher priority customers, requests by its retail and wholesale customers for reallocation of deliveries for use in electric generating plants deviating from the normal pattern of deliveries by the Utility (a) of an emergency nature to avoid actual electric load curtailment, and/or (b) based on requirements to minimize particularly adverse air pollution impacts expected to be of short duration. Such deviations in deliveries must be approved by the Utility and shall be in accordance with the agreements between the Utility's retail and wholesale customers relating to such reallocations and providing for compensation between such customers. In no event, however, will the Utility's total deliveries for electric generation requirements imposed on the Utility exceed in the aggregate the deliveries which would have been scheduled absent the reallocation agreements between Utility's customers. Customers requesting the Utility to redirect deliveries hereunder shall notify the CPUC promptly after each occurrence of the problem occasioning such request.

I. Wholesale Service Excluding SDG&E

Wholesale customers, excluding SDG&E, will receive Priority 1 and 2A service from the Utility in proportion to such customers' Priority 1 and 2A loads. Service to wholesale customers' loads shall be curtailed in the same manner as that for the Utility's retail customers. Wholesale customers may, however, negotiate with the Utility regarding the timing and extent of curtailments for their noncore loads with the condition that such loads shall be subject to curtailments which are proportionate to the curtailment of the Utility's noncore customers.

J. Wholesale Service to SDG&E

The Utility and SDG&E shall operate as independent gas systems to the extent operationally feasible. The Utility shall curtail its noncore customers only to the extent necessary to maintain service to its own core customers. Likewise, SDG&E shall curtail service to its noncore customers only to the extent necessary to maintain service to its own core customers. Neither the Utility nor SDG&E shall curtail its noncore customers to serve the core requirements of the other except as expressly provided by a mutual assistance agreement between the two utilities.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 2958-A
 DECISION NO.

ISSUED BY
William L. Reed
 Vice President
 Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 11, 2000
 EFFECTIVE Nov 1, 2000
 RESOLUTION NO. _____

L
|
|
|
|
|
L

L

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

K. Curtailment Violations

The Utility shall read the meter of the curtailed customer at the beginning and end of each curtailment period for the applicable service curtailed. For other than a customer operating emergency as set forth in Section C.6, customers failing to curtail on request will be assessed a penalty of \$1.00 per therm for the initial 5 hours of ~~the Customer's operating day~~ curtailment, \$3.00 per therm for hours 6 through 8, and \$10.00

per therm for hours 9 through the end of the curtailment episode. The penalty applies to all gas quantities determined by the Utility to be in violation of curtailment. All other charges associated with such usage will apply. Any customer failing to curtail after 48 hours will be immediately reassigned to a core rate schedule for a minimum period of one year. Curtailment violations will be determined as follows:

1. System Curtailment

For curtailment of interruptible or firm intrastate service, customers whose consumption under their applicable service schedule exceeds their authorized curtailment quantity during the curtailment of such service will be in violation of curtailment.

For curtailment of standby procurement service under Schedule No. G-IMB, customers whose consumption under such schedule exceeds their actual transportation deliveries plus the ten percent (10%) tolerance band will be in violation of curtailment. The Utility shall assess negative imbalances incurred during the standby curtailment period separately from monthly imbalances incurred outside such period. Negative imbalances determined to be in violation of curtailment shall not be eligible for imbalance trading. Such negative imbalances will be charged at the applicable standby procurement rate in addition to the curtailment violation penalty.

2. Localized Curtailment

For curtailment of interruptible or firm intrastate service, customers whose consumption under their applicable service schedule exceeds their authorized curtailment quantity during the curtailment period for such service will be in violation of curtailment. Standby procurement service shall not be curtailed during a localized curtailment.

3. Authorized Curtailment Quantity

The authorized curtailment quantity used to determine a customer's compliance with curtailment shall be established on the basis of the monthly contract billing quantities set forth in the customer's Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 2958-A
 DECISION NO.

ISSUED BY
William L. Reed
 Vice President
 Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 11, 2000
 EFFECTIVE Nov 1, 2000
 RESOLUTION NO. _____

L
|
|
|
|
|
L

L

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

K. Curtailment Violations (Continued)

3. Authorized Curtailment Quantity (Continued)

The customer's total authorized curtailment quantity for the applicable period of curtailment shall be equal to the sum of the authorized curtailment quantities for each of the customer's services which are not subject to curtailment during such period. For each such service, the authorized curtailment quantity shall be equal to the monthly contract quantity divided by the ~~customer's actual~~ number of ~~operating calendar~~ days ~~in for such service during~~ the month in which the curtailment occurs, multiplied by the ~~customer's actual~~ number of ~~operating~~ days during the curtailment period.

~~The customer's actual operating days for the month shall be determined based on the operating day information set forth in the customer's contract. For service designated as operating seven days per week, the operating days shall be all calendar days in the month. For service designated as less than seven operating days per week, the operating days shall be all designated days in the month excluding national holidays. Customers with non-uniform operating schedules for any particular month shall be required to designate in the contract the actual operating day schedule for such months. The customer may request a change to the operating schedule on a month-to-month basis. All operating schedules shall be subject to the Utility's acceptance and the Utility may adjust such schedules as it deems necessary based on the customer's operations.~~

L. Service Interruption Credit

A qualifying service interruption of firm intrastate transmission service is defined as any curtailment which is not (1) the result of either force majeure or scheduled maintenance, as described below, or (2) a curtailment of Standby Procurement service. If a firm intrastate transmission customer (including core subscription service) experiences more than one qualifying interruption during the ten-year period beginning on the implementation date of the CPUC's Capacity Brokering Rules, the Utility shall provide such customer with a Service Interruption Credit (SIC) of \$0.25 per therm of gas curtailed or diverted.

For the customer's first qualifying interruption during the ten-year period, the SIC shall only apply to the volume of curtailed or diverted gas over and above 72 consecutive hours of full curtailment or the volumetric equivalent thereof during a five day period. For subsequent qualifying interruptions during this period, the SIC shall apply to all of the customer's curtailed or diverted volumes resulting from the subsequent interruptions regardless of the duration or extent of the customer's initial interruption.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 2958-A
 DECISION NO.

ISSUED BY
William L. Reed
 Vice President
 Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 11, 2000
 EFFECTIVE Nov 1, 2000
 RESOLUTION NO. _____

L
|
|
|
|
|
L

L

CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

L. Service Interruption Credit (Continued)

The maximum aggregate SIC obligation of the Utility in any calendar year shall be \$5 million. To the extent such maximum aggregate obligation would be exceeded, the Utility shall provide the SIC on a pro rata basis to all applicable customers for the calendar year. Utility shall make payment of the SIC at the end of the applicable calendar year.

1. Force Majeure

For the purpose of SIC applicability, force majeure shall be defined as the occurrence of unforeseen events or conditions, not resulting from a negligent act or omission on the part of the Utility, that are beyond its reasonable control and that could not have been prevented by the exercise of due diligence on its part. The Utility shall use all reasonable efforts to remedy such events or conditions and to remove the cause of same in an adequate manner and with reasonable dispatch. The occurrence of high demand for gas service due to weather conditions shall not constitute a force majeure event.

2. Scheduled Maintenance

For the purpose of SIC applicability, scheduled maintenance shall be considered the interruption of transmission service to the customer resulting from maintenance of the Utility's facilities which are directly relevant to providing such service to the customer's facilities when the customer has been given at least thirty (30) calendar days prior written notice of the scheduled date of the maintenance and service interruption.

The Utility shall take all reasonable steps to minimize the duration of such scheduled maintenance interruptions and to reroute the flow of natural gas to eliminate any service interruptions that would otherwise occur due to such maintenance.

The Utility shall consult with the customer in scheduling any such maintenance interruptions and shall use reasonable efforts to schedule such maintenance to accommodate the customer's operating needs and to continue same only for such time as is necessary, including any agreed upon adjustments to the scheduled date for maintenance as reasonably necessary in light of unforeseen occurrences affecting the customer and/or the Utility.

M. Performance of Aggregators

To assure that firm interstate nominations and deliveries into SoCalGas' transmission and distribution system by aggregators are equivalent in reliability to those made by SoCalGas for core procurement customers, SoCalGas may implement an Operational Flow Order (OFO) as described in Rule No. 32, Section G.

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2958-A
DECISION NO.

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 11, 2000
EFFECTIVE Nov 1, 2000
RESOLUTION NO. _____