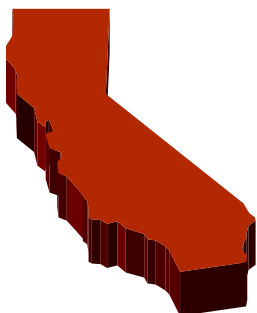


CALIFORNIA GAS REPORT

2005 SUPPLEMENT

*PREPARED BY THE
CALIFORNIA GAS UTILITIES*



**Southern California Gas Company
Pacific Gas and Electric Company
San Diego Gas and Electric Company
City of Long Beach Energy Department
Southwest Gas Corporation
Los Angeles Department of Water and Power**

SEPTEMBER 15, 2005

2005
California
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Supplement

*PREPARED BY THE CALIFORNIA
GAS UTILITIES*

CALIFORNIA GAS REPORT

2005 SUPPLEMENT

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FOREWORD

The 2005 Annual California Gas Report Supplement was prepared in compliance with California Public Utilities Commission Decision D.95-01-039, approved on January 24, 1995. In addition to requiring respondent utilities to prepare a comprehensive California Gas Report biennially, D.95-01-039 requires the utilities to prepare a supplemental report in odd numbered years. The supplemental report provides recorded data for the previous year. This 2005 California Gas Report Supplement includes the latest recorded data on gas supply and gas requirements for each of the utilities listed below:

Southern California Gas Company (SoCalGas)
Pacific Gas & Electric Company (PG&E)
San Diego Gas & Electric Company (SDG&E)
City of Long Beach Energy Department (City of Long Beach)
City of Los Angeles Department of Water and Power (LADWP)

The report is organized into two sections: Statewide Sources and Dispositions and Recorded Actuals. The Recorded Actuals are split into Northern California and Southern California. The Northern California Section provides data for PG&E. The Southern California Section provides data for SoCalGas, the City of Long Beach, SDG&E and the LADWP.

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*STATEWIDE SOURCES AND
DISPOSITION SUMMARY*

STATEWIDE SOURCES AND DISPOSITION SUMMARY

The Statewide Sources and Disposition Summary is intended to complement the existing data tables by providing a comparison by customer segment. Please note that Non-Utility Deliveries is defined in this report as the volume of gas, which has been served by California utilities, but is now being served by non-utility entities. Unless otherwise noted, the gas requirements and supplies discussed throughout the report do not include gas volumes bypassing the system. However, projected bypass is listed as a separate line item in the tabular sections. The Summary does not include electric bypass, or what is commonly referred to as "bypass by wire".

The information shown on the following Statewide Sources and Disposition Summary tables is based on the utilities' accounting records and on available gas nomination and preliminary gas transaction information obtained daily from customers or their appointed agents and representatives. It should be noted that data on daily gas nomination are frequently subject to reconciling adjustments. In addition, some of the data are based on allocations and assignments which, by necessity, rely on estimated or preliminary information.

Note: Some columns may not sum precisely because of rounding and does not imply curtailments.

2005 CALIFORNIA GAS REPORT
Recorded 2000 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans Western	GTN	Kern River	Mojave	Other (1)	Total
<u>Southern California Gas Company</u>								
Core (2)	28	600	263	11	6	40	10	957
Noncore Commercial/Industrial	54	162	83	60	56	12	36	463
EG (3)	139	420	214	156	146	31	93	1,199
EOR	4	12	6	4	4	1	3	33
Wholesale/Resale/International (4)	52	257	85	47	33	12	(59)	446
Total	276	1,450	670	278	245	95	83	3098
<u>Pacific Gas & Electric Company</u>								
Core	12	130	79	604	28	0	0	853
Noncore Industrial	151	264	110	939	24	0	0	1488
Total	163	394	189	1543	52	0	0	2341
<u>Other Northern California</u>								
Core (5)	0	0	0	0	0	0	11	11
<u>Non-Utilities</u>								
Direct Sales/Bypass	561	0	0	0	323	243	0	1126
Total Supplier	1000	1844	859	1821	620	338	94	6577

NOTES:

- (1) Includes storage withdrawals
- (2) Includes NGV volumes
- (3) EG includes UEG, COGEN, and EOR Cogen
- (4) Includes DGN volumes and SDG&E data as shown.

San Diego Gas & Electric Company

Core	9	63	25	36	0	0	5	139
Noncore	1	171	70	6	0	0	1	250
Total	10	234	95	42	0	0	6	388

- (5) Includes Southwest Gas Corporation, Avista, and Tuscarora data.

2005 CALIFORNIA GAS REPORT
Recorded 2001 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans Western	GTN	Kern River	Mojave	Other (1)	Total
<u>Southern California Gas Company</u>								
Core (2)	38	556	274	58	30	10	31	998
Noncore Commercial/Industrial	70	157	75	40	54	11	(9)	399
EG (3)	221	495	236	125	171	36	(27)	1257
EOR	5	11	5	3	4	1	(1)	29
Wholesale/Resale/International (4)	80	275	103	51	31	14	(78)	475
Total	415	1495	694	276	290	72	(83)	3158
<u>Pacific Gas & Electric Company</u>								
Core	29	110	94	574	6	0	0	813
Noncore Industrial/EG/Wholesale (3)	157	563	81	864	78	0	0	1743
Total	186	673	175	1438	84	0	0	2556
<u>Other Northern California</u>								
Core (5)	0	0	0	0	0	0	35	35
<u>Non-Utilities</u>								
Direct Sales/Bypass	400	0	0	0	334	173	0	907
TOTAL SUPPLIER	1001	2168	869	1714	708	245	(48)	6656

NOTES:

- (1) Includes storage withdrawals
- (2) Includes NGV volumes
- (3) EG includes UEG, COGEN, and EOR Cogen
- (4) Includes DGN volumes and SDG&E data as shown.

San Diego Gas & Electric Company

Core	9	45	17	43	4	4	16	136
Noncore	1	205	77	3	0	0	1	288
Total	9	250	94	46	4	4	17	424

- (5) Includes Southwest Gas Corp., Avista and Tuscarora data.

2005 CALIFORNIA GAS REPORT
Recorded 2002 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans Western	GTN	Kern River	Mojave	Other (1)	Total
<u>Southern California Gas Company</u>								
Core (2)	73	588	251	49	29	6	(13)	984
Noncore Commercial/Industrial	78	83	75	54	107	13	24	433
EG (3)	161	166	151	108	214	27	42	869
EOR	6	7	7	5	10	1	3	39
Wholesale/Resale/International (4)	79	266	65	47	31	13	(76)	425
Total	398	1109	550	264	390	60	(20)	2750
<u>Pacific Gas & Electric Company</u>								
Core	53	92	90	578	4	0	0	817
Noncore Industrial/EG/Wholesale (3)	134	456	12	840	32	0	0	1474
Total	187	548	102	1418	36	0	0	2291
<u>Other Northern California</u>								
Core (5)	0	0	0	0	0	0	37	37
<u>Non-Utilities</u>								
Direct Sales/Bypass	380	0	0	0	365	183	0	928
TOTAL SUPPLIER	965	1657	652	1682	791	243	17	6007

NOTES:

- (1) Includes storage activities.
- (2) Includes NGV volumes
- (3) EG includes UEG, COGEN, and EOR Cogen
- (4) Includes DGN volumes and SDG&E data as shown.

San Diego Gas & Electric Company

Core	3	47	11	41	1	0	24	127
Noncore	0	194	47	2	0	0	1	244
Total	3	241	59	43	1	0	24	371

- (5) Includes Southwest Gas Corp., Avista and Tuscarora data.

2005 CALIFORNIA GAS REPORT
Recorded 2003 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans Western	GTN	Kern River	Mojave	Other (1)	Total
<u>Southern California Gas Company</u>								
Core (2)	57	575	245	23	26	5	6	938
Noncore Commercial/Industrial	63	68	64	53	139	14	11	411
EG (3)	121	130	122	101	267	27	21	789
EOR	7	7	6	5	14	1	1	42
Wholesale/Resale/International (4)	58	197	66	55	37	13	(49)	377
Total	306	976	503	238	483	61	(11)	2557
<u>Pacific Gas & Electric Company</u>								
Core	0	146	9	569	9	0	0	733
Noncore Industrial/EG/Wholesale (3)	155	305	78	595	157	0	64	1354
Total	155	451	87	1164	166	0	64	2087
<u>Other Northern California</u>								
Core (5)	0	0	0	0	0	0	39	39
<u>Non-Utilities</u>								
Direct Sales/Bypass	451	0	0	0	600	86	0	1137
TOTAL SUPPLIER	912	1427	590	1402	1249	147	92	5819

NOTES:

- (1) Includes storage activities.
- (2) Includes NGV volumes
- (3) EG includes UEG, COGEN, and EOR Cogen
- (4) Includes DGN volumes and SDG&E data as shown.

San Diego Gas & Electric Company

Core	3	43	14	49	12	0	13	138
Noncore	0	136	45	1	0	0	0	183
Total	3	179	60	50	12	0	13	317

- (5) Includes Southwest Gas Corp., Avista and Tuscarora data.

2005 CALIFORNIA GAS REPORT
Recorded 2004 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans Western	GTN	Kern River	Mojave	Other (1)	Total
<u>Southern California Gas Company</u>								
Core (2)	71	599	226	45	43	0	8	994
Noncore Commercial/Industrial	56	63	54	91	142	10	0	416
EG (3)	105	118	101	171	266	19	1	781
EOR	5	5	5	8	12	1	0	35
Wholesale/Resale/International (4)	57	158	134	52	48	10	(33)	427
Total	294	943	520	368	511	40	(23)	2653
<u>Pacific Gas & Electric Company (5)</u>								
Core	0	190	82	648	21	0	0	941
Noncore Industrial/EG/Wholesale (3)	104	262	5	539	249	0	0	1159
Total	104	452	87	1187	270	0	0	2100
<u>Other Northern California</u>								
Core (6)	0	0	0	0	0	0	42	42
<u>Non-Utilities</u>								
Direct Sales/Bypass	469	0	0	0	757	91	0	1317
TOTAL SUPPLIER	867	1395	607	1554	1538	131	19	6112

NOTES:

- (1) Includes storage activities.
- (2) Includes NGV volumes
- (3) EG includes UEG, COGEN, and EOR Cogen
- (4) Includes DGN volumes and SDG&E data as shown.

San Diego Gas & Electric Company

Core	5	29	25	47	0	0	44	150
Noncore	0	114	97	1	0	0	1	213
Total	5	144	122	47	0	0	45	363

- (5) Kern River supplies include volumes on Kramer Junction Interconnect and Questar Southern Trails Interconnect.
- (6) Includes Southwest Gas Corporation, Avista, and Tuscarora data

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RECORDED ACTUALS

RECORDED ACTUALS

Recorded data for 2000 through 2004 are shown in the following tables in million of cubic feet per day (MMcf/day). Additional information on gas requirements is as follows:

Some columns may not sum precisely because of modeling accuracy and rounding and do not imply curtailments.

For PG&E the recorded data show supplies, requirements, and gas sendout within the PG&E service area. Therefore, supplies delivered through PG&E to Southern California utilities are not included in PG&E's data.

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NORTHERN CALIFORNIA RECORDED ACTUALS

Pacific Gas and Electric Company

PACIFIC GAS AND ELECTRIC COMPANY
ANNUAL GAS SUPPLY AND REQUIREMENTS (MMCF/DAY)
RECORDED YEARS 2000-2004

LINE		2000	2001	2002	2003	2004	LINE
GAS SUPPLY TAKEN							
CALIFORNIA SOURCES							
1	Core Purchases	12	29	53	0	0	1
2	Customer Gas Transport and Exchange	151	157	134	155	104	2
3	Total California Gas	163	186	187	155	104	3
OUT-OF-STATE							
Core Purchases							
4	Rocky Mountain Gas	28	6	4	9	21	4
5	U.S. Southwest Gas	209	204	182	155	272	5
6	Canadian Gas	604	574	578	569	648	6
Customer Gas Transport							
7	Rocky Mountain Gas	24	78	32	170	249	7
8	U.S. Southwest Gas	374	644	468	434	267	8
9	Canadian Gas	939	864	840	595	539	9
10	Total Out-of-State Gas	2,178	2,370	2,104	1,932	1,996	10
11	STORAGE WITHDRAWAL (2)	228	142	303	327	260	11
12	Total Gas Supply Taken	2,569	2,698	2,594	2,414	2,360	12
GAS SENDOUT							
CORE							
13	Residential	581	543	557	546	536	13
14	Commercial	218	244	249	244	235	14
15	NGV	2	2	2	5	3	15
16	Total Throughput-Core	801	789	808	795	774	16
NONCORE							
17	Industrial	537	420	406	418	428	17
18	Electric Generation (1)	941	1,100	830	739	808	18
19	EOR	0	1	0	0	0	19
20	NGV	1	1	1	1	1	20
21	Total Throughput-NonCore	1,479	1,522	1,237	1,158	1,237	21
22	WHOLESALE	11	11	9	10	10	22
23	Total Throughput	2,291	2,322	2,054	1,963	2,021	23
24	CALIFORNIA EXCHANGE	2	1	1	1	1	24
25	STORAGE GAS (2)	149	252	316	341	285	25
26	SHRINKAGE Company use/Unaccounted for	127	123	223	109	53	26
27	Total Gas Send Out (3)	2,569	2,698	2,594	2,414	2,360	27
CURTAILMEN/ALTERNATE FUEL BURNS (4)							
28	Residential, Commercial, Industrial and EOR	0	0	0	0	0	28
	Utility Electric Generation	0	0	0	0	0	
	Total Curtailment	0	0	0	0	0	

NOTES:

- (1) Electric generation includes Non-EOR cogeneration, PG&E Utility Electric Generation, other non-utility generation, and deliveries to power plants by third-party pipelines.
- (2) Includes both PG&E and third party storage.
- (3) Total gas send-out excludes off-system transportation.
- (4) UEG curtailments include voluntary oil burns due to economic, operational and inventory reduction reasons as well as involuntary curtailments due to supply shortages and capacity constraints.

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SOUTHERN CALIFORNIA RECORDED ACTUALS

**Southern California Gas Company
City of Long Beach Energy Department
San Diego Gas & Electric Company
Los Angeles Department of Water & Power**

SOUTHERN CALIFORNIA GAS COMPANY

ANNUAL GAS SUPPLY AND REQUIREMENTS (MMCF/DAY)
RECORDED YEARS 2000-2004

LINE		2000	2001	2002	2003	2004	LINE
CAPACITY AVAILABLE							
1	CALIFORNIA SOURCES						1
	Out-of-State Gas						
2	California Offshore (POPCO/PIOC)						2
3	El Paso Natural Gas Company						3
4	Transwestern Pipeline Company						4
5	Kern River/Mojave Pipeline Company						5
6	PGT/PG&E						6
7	Other						7
8	TOTAL OUT OF STATE GAS						8
9	TOTAL CAPACITY AVAILABLE						9
GAS SUPPLY TAKEN							
10	California Source Gas	386	388	300	241	294	10
	Out-of-State Gas						
11	Pacific Interstate Companies	0	0	0	0	0	11
12	Other Out-of-State	2,689	2,907	2,488	2,378	2,426	12
13	Total Out-of-State Gas	2,689	2,907	2,488	2,378	2,426	13
14	TOTAL SUPPLY TAKEN	3,075	3,295	2,788	2,619	2,720	14
15	Net Underground Storage Withdrawal	78	(70)	11	(11)	(22)	15
16	TOTAL THROUGHPUT (1)(2)	3,153	3,225	2,799	2,608	2,698	16
ACTUAL DELIVERIES BY END-USE (3)							
17	Core Residential	694	724	707	666	699	17
18	Commercial	199	205	205	200	215	18
19	Industrial	56	57	57	57	63	19
20	NGV	9	12	15	15	17	20
21	Subtotal	957	998	984	938	994	21
22	Non-Core Commercial	71	61	65	62	60	22
23	Industrial	392	338	368	349	356	23
24	EOR Steaming	33	29	39	42	35	24
25	Electric Generation	1,199	1,257	869	789	781	25
26	Subtotal	1,695	1,685	1,342	1,242	1,232	26
27	Wholesale Residential	120	116	106	114	126	27
28	Commercial/Industrial/Others	84	77	75	80	85	28
29	Electric Generation	231	276	234	175	205	29
30	Subtotal	435	469	415	369	416	30
31	International DGN	11	6	10	8	11	31
32	Company Use and LUAF	55	66	48	51	45	32
33	SYSTEM TOTAL-THROUGHPUT (1)	3,153	3,225	2,799	2,608	2,698	33
TRANSPORTATION AND EXCHANGE							
34	Core All End Uses	42	26	14	10	7	34
35	Noncore Commercial/Industrial	457	393	427	403	414	35
36	EOR Steaming	33	29	39	42	35	36
37	Electric Generation	1,197	1,255	869	788	781	37
38	Subtotal-Retail	1,729	1,703	1,348	1,243	1,237	38
39	Wholesale All End Uses	435	469	415	369	416	39
40	Commercial DGN	11	6	10	8	11	40
41	TOTAL TRANSPORTATION AND EXCHANGE	2,175	2,178	1,773	1,620	1,664	41
CURTAILMENT (RETAIL AND WHOLESALE)							
42	Core	0	0	0	0	0	42
43	Noncore	0	0	0	0	0	43
44	TOTAL-CURTAILMENT	0	0	0	0	0	44
45	Refusal						45

NOTES:

- (1) Figures exclude pipeline bypass load losses due to non-jurisdictional suppliers.
- (2) Exclude own-source gas supply of procurement by the City of Long Beach.
- (3) Actual deliveries by end-use includes sales, transportation and exchange volumes.

CITY OF LONG BEACH ENERGY DEPARTMENT
ANNUAL GAS SUPPLY AND SENDOUT (MMCF/DAY)
RECORDED YEARS 2000-2004

LINE		2000	2001	2002	2003	2004	LINE
CAPACITY AVAILABLE							
	California Source gas						
1	Regular Purchases						1
2	Received for Exchange/Transport						2
3	Total California Source Gas						3
4	Purchases from Other Utilities						4
	Out-of-State Gas						
5	Pacific Interstate Companies						5
6	Additional Core Supplies						6
7	Incremental Supplies						7
8	Out-of-State Transport						8
9	Total Out-of-State Gas						9
10	Subtotal						10
11	Underground Storage Withdrawal						11
12	Gas Supply Available						12
GAS SUPPLY TAKEN							
	California Source Gas						
13	Regular Purchases	11	11	10	4	6	13
14	Received for Exchange/Transport	0	0	0	0	0	14
15	Total California Source Gas	11	11	10	4	6	15
16	Purchases from Other Utilities	0	0	0	0	0	16
	Out-of-State Gas						
17	Pacific Interstate Companies	0	0	0	0	0	17
18	Additional Core Supplies	0	0	0	0	0	18
19	Incremental Supplies	24	21	21	29	27	19
20	Out-of-State Transport	0	0	0	0	0	20
21	Total Out-of-State Gas	24	21	21	29	27	21
22	Subtotal	35	32	31	33	33	22
23	Underground Storage Withdrawal	0	0	0	0	0	23
24	TOTAL GAS SUPPLY TAKEN AND TRANSPORTED	35	32	31	33	33	24

CITY OF LONG BEACH ENERGY DEPARTMENT

ANNUAL GAS SUPPLY AND SENDOUT (MMCF/DAY)
RECORDED YEARS 2000-2004

LINE			2000	2001	2002	2003	2004	LINE
ACTUAL DELIVERIES BY END-USE								
1	CORE	Residential	17	17	16	16	16	1
2	CORE/NONCORE	Commercial	7	7	7	7	7	2
3	CORE/NONCORE	Industrial	9	7	6	7	8	3
4		Subtotal	33	31	29	30	31	4
5	NONCORE	Non-EOR Cogeneration	0	0	0	3	2	5
6		EOR Cogen and Steaming	0	0	0	0	0	6
7		Electric Utilities	0	0	0	0	0	7
8		Subtotal	0	0	0	3	2	8
9	WHOLESALE	Residential	0	0	0	0	0	9
10		Commercial, Industrial & Others	0	0	0	0	0	10
11		Electric Utilities	0	0	0	0	0	11
12		Subtotal-Wholesale	0	0	0	0	0	12
13		Company Use and LUAF	1	1	0	0	0	13
14		Subtotal-End Use	35	32	30	33	33	14
15		Storage Injection	0	0	0	0	0	15
16	SYSTEM TOTAL-THROUGHPUT		35	32	30	33	33	16
ACTUAL TRANSPORTATION AND EXCHANGE								
17		Residential	N/A	N/A	N/A	N/A	N/A	17
18		Commercial/Industrial	N/A	N/A	N/A	N/A	N/A	18
19		Non-EOR Cogeneration	N/A	N/A	N/A	N/A	N/A	19
20		EOR Cogen and Steaming	N/A	N/A	N/A	N/A	N/A	20
21		Electric Utilities	N/A	N/A	N/A	N/A	N/A	21
22		Subtotal - Retail	24	21	21	29	27	22
23	WHOLESALE	All end users	0	0	0	0	0	23
24	TOTAL TRANSPORTATION & EXCHANGE		24	24	21	29	27	24
ACTUAL CURTAILMENT								
25		Residential	0	0	0	0	0	25
26		Commercial/Industrial	0	0	0	0	0	26
27		Non-EOR Cogeneration	0	0	0	0	0	27
28		EOR Cogen and Steaming	0	0	0	0	0	28
29		Electric Utilities	0	0	0	0	0	29
30		Wholesale	0	0	0	0	0	30
31		TOTAL - CURTAILMENT	0	0	0	0	0	31
32	REFUSAL		0	0	0	0	0	32

NOTE: Actual deliveries by end-use includes sales, transportation and exchange volumes, but excludes actual curtailments.

SAN DIEGO GAS AND ELECTRIC COMPANY

ANNUAL GAS SUPPLY TAKEN (MMCF/DAY)
RECORDED YEARS 2000-2004

LINE		2000	2001	2002	2003	2004	LINE
CAPACITY AVAILABLE							
1	CALIFORNIA SOURCES						1
	Out-of-State Gas						
2	California Offshore (POPCO/PIOC)						2
3	El Paso Natural Gas Company						3
4	Transwestern Pipeline Company						4
5	Kern River/Mojave Pipeline Company						5
6	PGT/PG&E						6
7	Other						7
8	TOTAL OUT OF STATE GAS						8
9	Underground Storage Withdrawal						9
10	TOTAL GAS SUPPLY AVAILABLE						10
GAS SUPPLY TAKEN							
CALIFORNIA SOURCES							
11	Regular Purchases	10	9	3	3	5	11
12	Received for Exchange/Transport	0	0	0	0	0	12
13	Total California Source Gas	10	9	3	3	5	13
14	Purchases from Other Utilities	0	0	0	0	0	14
Out-of-State Gas							
15	Pacific Interstate Companies	0	0	0	0	0	15
16	Additional Core Supplies	0	0	0	0	0	16
17	Supplemental Supplies - Utility	145	131	122	133	145	17
18	Out-of-State Transport - Others	233	284	247	182	213	18
19	Total Out-of-State Gas	378	415	368	314	358	19
20	Total Gas Supply Taken and Transported	388	424	371	317	363	20

SAN DIEGO GAS AND ELECTRIC COMPANY
ANNUAL GAS SUPPLY AND SENDOUT (MMCF/DAY)
RECORDED YEARS 2000-2004

LINE			2000	2001	2002	2003	2004	LINE
ACTUAL DELIVERIES BY END-USE								
1	CORE	Residential	92	93	92	87	92	1
2		Commercial	40	46	49	47	48	2
3		Industrial	0	0	0	0	0	3
4		Subtotal - CORE	132	139	141	134	140	4
5	NONCORE	Commercial	0	0	0	0	0	5
6		Industrial	21	12	10	10	10	6
7		Non-EOR Cogen/EG	228	276	234	172	203	7
8		Electric Utilities	0	0	0	0	0	8
9		Subtotal - NONCORE	250	288	244	183	213	9
10	WHOLESALE	All End Uses	0	0	0	0	0	10
11		Subtotal-Company Use & LUAF	7	(2)	(14)	1	10	11
12	SYSTEM TOTAL THROUGHPUT		388	424	371	317	363	12
ACTUAL TRANSPORTATION AND EXCHANGE								
13	CORE	Residential	0	0	0	0	0	13
14		Commercial/Industrial	5	6	7	2	2	14
15	NONCORE	Industrial	5	6	8	9	9	15
16		Non-EOR Cogeneration	222	272	232	171	202	16
17		Electric Utilities	0	0	0	0	0	17
18		Subtotal - Retail	233	284	247	182	213	18
19	WHOLESALE	All end users	0	0	0	0	0	19
20	TOTAL TRANSPORATION & EXCHANGE		233	284	247	182	213	20
STORAGE								
21		Storage Injection	17	12	11	20	21	21
22		Storage Withdrawal	20	7	16	18	10	22
ACTUAL CURTAILMENT								
23		Residential	0	0	0	0	0	23
24		Commercial/Industrial/Cogen	0	0	0	0	0	24
25		Electric Generation	1	3	0	0	0	25
26	TOTAL - CURTAILMENT		1	3	0	0	0	26
27	REFUSAL		0	0	0	0	0	27

NOTE: Actual Deliveries by end-use includes sales and transportation volumes

LOS ANGELES DEPARTMENT OF WATER AND POWER

ANNUAL GAS SUPPLY AND SENDOUT (MMCF/DAY)
RECORDED YEARS 2000-2004

LINE	2000	2001	2002	2003	2004	LINE
CAPACITY AVAILABLE						
1 CALIFORNIA SOURCES						1
Out-of-State Gas						
2 California Offshore (POPCO/PIOC)						2
3 El Paso Natural Gas Company						3
4 Transwestern Pipeline Company						4
5 Kern River/Mojave Pipeline Company						5
6 PGT/PG&E						6
7 Other						7
8 TOTAL OUT OF STATE GAS						8
9 Subtotal						9
10 Underground Storage Withdrawal						10
11 TOTAL GAS SUPPLY AVAILABLE						11
GAS SUPPLY TAKEN						
12 California Gas Source	0	0	0	0	0	12
Out-of-State Gas						
13 Pacific Interstate Companies	0	0	0	0	0	13
14 Out-of-State	186	157	116	149	154	14
15 Total Out-of-State Gas	186	157	116	149	154	15
16 Subtotal	186	157	116	149	154	16
17 Underground Storage Withdrawal	0	0	0	0	0	17
18 Total Gas Supply Taker	186	157	116	149	154	18

LOS ANGELES DEPARTMENT OF WATER AND POWER

ANNUAL GAS SUPPLY AND SENDOUT (MMCF/DAY)
RECORDED YEARS 2000-2004

LINE			2000	2001	2002	2003	2004	LINE
ACTUAL DELIVERIES BY END-USE								
1	CORE	Residential	0	0	0	0	0	1
2	CORE/NONCORE	Commerical	0	0	0	0	0	2
3	CORE/NONCORE	Industrial	0	0	0	0	0	3
4		Subtotal	0	0	0	0	0	4
5	NONCORE	Non-EOR Cogeneration	0	0	0	0	0	5
6		EOR Cogen & Steaming	0	0	0	0	0	6
7		Electric Utilities	186	157	116	149	154	7
8		Subtotal	186	157	116	149	154	8
9	WHOLESALE	Residential	0	0	0	0	0	9
10		Commercial/Industrial/Others	0	0	0	0	0	10
11		Electric Utilities	0	0	0	0	0	11
12		Subtotal	0	0	0	0	0	12
13		Company Use & LUAF	0	0	0	0	0	13
14		Subtotal - END USE	186	157	116	149	154	14
15		Storage Injection	0	0	0	0	0	15
16	TOTAL SYSTEM THROUGHPUT		186	157	116	149	154	16
ACTUAL TRANSPORTATION AND EXCHANGE								
17	CORE	All End Users	0	0	0	0	0	17
18	NONCORE	Commercial/Industrial	0	0	0	0	0	18
19		Non-EOR Cogeneration	0	0	0	0	0	19
20		EOR Cogen & Steaming	0	0	0	0	0	20
21		Electric Utilities	186	157	116	149	154	21
22		Subtotal - Retail	186	157	116	149	154	22
23	WHOLESALE	All End Users	0	0	0	0	0	23
24	TOTAL TRANSPORTATION & EXCHANGE		186	157	116	149	154	24
CURTAILMENT (RETAIL & WHOLESALE)								
25		Core	0	0	0	0	0	25
26		Noncore	0	0	0	0	0	26
27		TOTAL - Curtailment	0	0	0	0	0	27
28	REFUSAL							28

NOTE: Actual deliveries by end-use include sales, transportation and exchange volumes, but excludes actual Curtailments.

RESPONDENTS

The following utilities have been designated by the California Public Utilities Commission as respondents in the preparation of the California Gas Report:

**Southern California Gas Company
Pacific Gas and Electric Company
San Diego Gas & Electric Company**

The following utilities cooperated in the preparation of the report:

**City of Long Beach Energy Department
City of Los Angeles Department of Water & Power
Sacramento Municipal Utility District
Southwest Gas Corporation**

A statewide committee was formed by the respondents and cooperating utilities to prepare this report. The following individuals served on this committee this year:

WORKING COMMITTEE:

Gregory Healy (Chairperson)	Sempra Energy Utilities*
Richard Hendrix	Pacific Gas and Electric Company
Jasmin Ansar	Pacific Gas and Electric Company
Glen Holland	San Diego Gas and Electric Company
Gino Beltran	Los Angeles Department of Water and Power
Ginger Shugart	City of Long Beach Energy Department
Jaime Cattanaach	Southwest Gas Corporation
Barry Brunelle	Sacramento Municipal Utility District

OBSERVERS:

Wendy Phelps	California Public Utilities Commission Energy Division
William Wood	California Energy Commission

* Sempra Energy Utilities represents Southern California Gas Company and San Diego Gas and Electric Company.

RESERVE YOUR SUBSCRIPTION - 2006 CGR

Pacific Gas and Electric Company
2006 CGR Reservation Form
Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177
FAX: (415) 973-6272

Name _____

Company _____

Address _____

City _____

State _____ ZIP Code _____

Phone _____

FAX _____

☐ Send me a 2006 CGR

☐ New Subscriber

☐ Change of Address

Also, visit Pacific Gas & Electric Company's website @ www.pge.com

RESERVE YOUR SUBSCRIPTION - 2006 CGR

Sempra Energy Utilities
2006 CGR Reservation Form
Box 3249, Mail Location GT14D6
Los Angeles, CA 90051-1249
FAX: (213) 244-8820

Name _____

Company _____

Address _____

City _____

State _____ ZIP Code _____

Phone _____

FAX _____

☐ Send me a 2006 CGR

☐ New Subscriber

☐ Change of Address

Also, visit our website at: www.socalgas.com
www.sdge.com

2005
California
Gas
Report
Supplement

Attachments

STATE OF CALIFORNIA

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

September 1, 2005

Clay Faber
Acting Director, California Regulatory Affairs
Sempra Energy Utilities
555 W. Fifth Street GT 14D6
Los Angeles, CA 90051

Re: Additional Delay in Filing of 2005 California Gas Report Supplement

Dear Mr. Faber:

In a letter dated June 28, 2005, Pacific Gas and Electric Company (PG&E) requested, on behalf of the California Gas Report's (CGR) Working Committee, including Southern California Gas Company (SoCalGas), San Diego Gas and Electric Company (SDG&E), Pacific Gas & Electric (PG&E), City of Long Beach Energy Department, Los Angeles Department of Water and Power, Southwest Gas Corporation, and Sacramento Municipal Utilities District, to delay the filing deadline for the 2005 CGR Supplement from July 1, 2005 to August 1, 2005.

The initial request for extension was requested in order to address concerns raised by the Commission's Energy Division staff regarding discrepancies between the recorded data for the annual California natural gas consumption in 2004 in the draft 2005 CGR Supplement with that available from the Energy Information Administration (EIA). Energy Division staff recommended that the CGR Working Committee delay filing the 2005 CGR Supplement until the discrepancies could be reconciled. I authorized this initial delay in a letter dated June 29, 2005.

In a letter dated July 27, 2005, Sempra Energy Utilities (i.e. SoCalGas and SDG&E) requested, on behalf of the CGR Working Committee an additional extension to file the 2005 CGR Supplement to September 1, 2005. On July 29, 2005, I granted this additional delay of filing the 2005 CGR Supplement to September 1st with the additional requirement that errata sheets for the 2004 CGR be filed with the Supplement. These errata sheets are required due to findings by the Energy Division staff of substantive errors in some of the recorded and forecasted data in the 2004 CGR's Executive Summary.

In a recent letter dated August 31, 2005, Sempra Energy Utilities requested, on behalf of the CGR Working Committee, an additional extension to file the 2005 CGR Supplement and the 2004 CGR errata sheets to September 15, 2005.

Page 2
Letter to Clay Faber
September 1, 2005

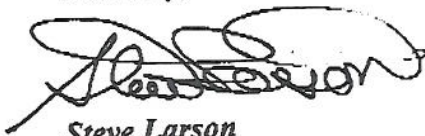
As stated in my June 29th letter, in compliance with Decision (D.) 95-01-039, a comprehensive CGR is due biennially on July 1st of each even-numbered year and a supplemental report is due on July 1st in the intervening years. The comprehensive CGRs include recorded California natural gas annual sources and usage data along with long-term forecast data and the supplemental CGRs typically include only recorded data (i.e. no forecast). D.95-01-039 states that the Commission will closely monitor the comprehensive CGRs and supplemental CGRs and the information contained therein.

Energy Division staff has informed me that PG&E, SoCalGas, and SDG&E have resolved issues concerning discrepancies between actual 2004 consumption for utility customers included in the latest draft 2005 CGR and EIA data. Staff has informed me that there still seems to be a large discrepancy in overall California consumption for 2004 when comparing the latest draft 2005 CGR information to the latest publicly available 2004 EIA information. This discrepancy is most likely due to data available for the off-system customers, including customers who receive natural gas directly from Kern River, Mojave and California producers.

Energy Division staff has determined that the CGR Working Committee has narrowed the aforementioned discrepancy to the best of their ability at this time but notes that it still is large enough to cause concern. It is unknown to Energy Division staff and the CGR Working Committee whether this discrepancy is an indication of possible reporting or estimating accuracies of the EIA or of the consumption data provided for the off-system deliveries to the CGR Working Committee by the California Energy Commission.

I am granting an additional delay as requested in filing the 2005 CGR Supplement and the 2004 CGR errata sheets until September 15, 2005. SoCalGas shall provide a copy of this letter to the CGR Working Committee and shall post this letter on their website under the regulatory section for the California Gas Report.

Sincerely,



Steve Larson
Executive Director

Cc: Mark Pocha, Office of Ratepayer Advocates
Wendy Maria Phelps, CPUC Energy Division



August 31, 2005

Mr. Steven Larson
Executive Director
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, California 94102

RE: Request for Delay in Filing of California Gas Report (CGR) 2005 Supplement

Dear Mr. Larson:

In a letter dated June 28, 2005, Pacific Gas and Electric Company (PG&E) requested, on behalf of the California Gas Report's Working Committee, including Southern California Gas Company (SoCalGas), San Diego Gas and Electric Company (SDG&E), Southwest Gas Company, City of Long Beach Energy Department, Los Angeles Department of Water and Power, Sacramento Municipal Utilities District, and PG&E to delay the filing deadline for the 2005 CGR supplement from July 1st to August 1st.

The request for extension was requested in order to address concerns raised by the CPUC's Energy Division regarding discrepancies between the recorded data in the draft 2005 CGR Supplement with that reported separately to the Energy Information Administration (EIA). Your office granted this extension request in a response letter dated June 29, 2005.

On July 27, 2005, SoCalGas and SDG&E requested an additional extension on behalf of the CGR Working Committee until September 1, 2005 to continue efforts to resolve any discrepancies with the 2005 CGR Supplement. This request was also granted in a letter dated July 29, 2005 from your office.

While the CGR Working Committee have been able resolve the utility issues raised concerning discrepancies with the EIA, and is moving forward to publish the 2005 CGR Supplement, the current September 1st deadline may not provide sufficient time to complete this task. As such, the CGR Working Committee would like to request an additional extension to file the 2005 CGR Supplement to September 15, 2005.

Thank you for your assistance in this matter.

Sincerely,

Clay Faber
Acting Director, California Regulatory Affairs

CC: 2004 California Gas Working Committee
Wendy Phelps, California Public Utilities Commission, Energy Division
Mark Pocta, Office of Ratepayer Advocates

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



July 29, 2005

Clay Faber
Acting Director, California Regulatory Affairs
Sempra Energy Utilities
555 W. Fifth Street GT 14D6
Los Angeles, CA 90051

Re: Additional Delay in Filing of 2005 California Gas Report Supplement

Dear Mr. Faber:

In a letter dated July 27, 2005, Sempra Energy Utilities requested, on behalf of the California Gas Report's (CGR) Working Committee, including Southern California Gas Company (SoCalGas), San Diego Gas and Electric Company (SDG&E), Pacific Gas & Electric (PG&E), City of Long Beach Energy Department, Los Angeles Department of Water and Power, Southwest Gas Corporation, and Sacramento Municipal Utilities District, an additional extension to file the 2005 CGR Supplement to September 1, 2005.

An initial request to delay the filing deadline for the 2005 CGR Supplement from July 1, 2005 to August 1, 2005 was requested in a letter dated June 28, 2005, by PG&E, on behalf of the CGR Working Committee. The initial request for extension was requested in order to address concerns raised by the Commission's Energy Division staff regarding discrepancies between the recorded data for the annual California natural gas consumption in 2004 in the draft 2005 CGR Supplement with that available from the Energy Information Administration (EIA). Energy Division staff recommended that the CGR Working Committee delay filing the 2005 CGR Supplement until the discrepancy can be reconciled. I authorized this initial delay on June 29, 2005.

As stated in my June 29th letter, in compliance with Decision (D.) 95-01-039, a comprehensive CGR is due biennially on July 1st of each even-numbered year and a supplemental report is due on July 1st in the intervening years. The comprehensive CGRs include recorded California natural gas annual sources and usage data along with long-term forecast data and the supplemental CGRs typically include only recorded data (i.e. no forecast). D.95-01-039 states that the Commission will closely monitor the comprehensive CGRs and supplemental CGRs and the information contained therein.

Page 2
Letter to Clay Faber
July 29, 2005

Energy Division staff has determined that the CGR Working Committee has narrowed the aforementioned discrepancy somewhat but the discrepancy is still large enough to cause concern for its use as reliable and accurate data for the Commission, other regulatory agencies and interested parties.

Due to findings by the Energy Division staff of substantive errors in some of the recorded and forecasted data in the 2004 CGR's Executive Summary, Energy Division staff has recommended that appropriate errata sheets be issued along with the 2005 CGR Supplement. Due to concerns that the 2004 CGR forecast data may be based on invalid recorded data, the Energy Division staff also recommends that this forecast data be reviewed by the CGR Working Committee.

D.95-01-039 also makes reference to an option of including short-term updates of the forecast material in the Supplemental CGRs. Based on oversight of the Working Committee's analysis, the Energy Division staff may recommend that the 2004 CGR forecast should be updated in the 2005 CGR Supplement to provide sufficiently reliable data for the Commission and other regulatory agencies to rely on.

I am granting an additional delay as requested in filing the 2005 CGR Supplement until September 1, 2005 with the additional requirement that errata sheets for the 2004 CGR be filed with the Supplement. SoCalGas shall provide a copy of this letter to the CGR Working Committee and shall post this letter on their website under the regulatory section for the California Gas Report.

Sincerely,



Steve Larson

Executive Director

Cc: Mark Pocta, Office of Ratepayer Advocates
Wendy Maria Phelps, CPUC Energy Division



Clay Faber
Acting Director
California Regulatory Affairs
555 W. Fifth Street GT14D6
Los Angeles, CA 90051
Tel.: 213-244-5129
Fax: 213-244-8820
CFaber@SempraUtilities.com

July 27, 2005

Mr. Steven Larson
Executive Director
California Public Utilities Commission
505 Van Ness Avenue, Room 4004
San Francisco, California 94102

RE: Request for Delay in Filing of California Gas Report (CGR) 2005 Supplement

Dear Mr. Larson:

In a letter dated June 28, 2005, Pacific Gas and Electric Company (PG&E) requested, on behalf of the California Gas Report's Working Committee, including Southern California Gas Company (SoCalGas), San Diego Gas and Electric Company (SDG&E), Southwest Gas Company, City of Long Beach Energy Department, Los Angeles Department of Water and Power, Sacramento Municipal utilities District, and PG&E to delay the filing deadline for the 2005 CGR supplement from July 1st to August 1st.

The request for extension was requested in order to address concerns raised by the CPUC's Energy Division regarding discrepancies between the recorded data in the draft 2005 CGR Supplement with that reported separately to the Energy Information Administration (EIA). The Energy Division requested the Working Committee delay filing the 2005 CGR Supplement until any discrepancies could be resolved.

Your office granted to extension request of the CGR Working Committee in a response letter dated June 29, 2005 to Brian Cherry, Director, Regulatory Relations, at PG&E. Since that time the CGR Working Committee, along with representatives from the CPUC's Energy Division and the California Energy Commission have been examining the consistency of the 2005 Supplement data with that of the EIA. The CGR Working Committee had hoped that an extension to August 1st would provide sufficient time to complete this task, but now believes additional time will be needed. As such, the CGR Working Committee would like to request an additional extension to file the 2005 CGR Supplement to September 1, 2005.

Thank you for your assistance in this matter.

Sincerely,

Clay Faber
Acting Director, California Regulatory Affairs

CC: 2004 California Gas Working Committee
Wendy Phelps, California Public Utilities Commission, Energy Division
Mark Pocta, Office of Ratepayer Advocates

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



June 29, 2005

Brian Cherry
Director, Regulatory Relations
Pacific Gas and Electric Company
Mail Code B10C, P.O. Box 770000
San Francisco, CA 94177

Re: Request for Delay in Filing of California Gas Report 2005 Supplement

Dear Mr. Cherry:

In a letter dated June 28, 2005, Pacific Gas and Electric Company (PG&E) requested, on behalf of the California Gas Report's (CGR) 2005 Supplement Working Committee, including Southern California Gas Company, City of Long Beach Energy Department, Los Angeles Department of Water and Power, San Diego Gas and Electric Company, Southwest Gas Corporation, Sacramento Municipal Utilities District and PG&E, a delay in the filing deadline of the CGR 2005 Supplement from July 1, 2005 to August 1, 2005.

In compliance with Decision (D.) 95-01-039, a comprehensive CGR is due biennially each even-numbered year and a supplemental report is due in the intervening years. The comprehensive CGRs include recorded California natural gas annual sources and usage data along with long-term forecast data. The supplemental CGRs typically do not include forecast data. The next supplemental report which provides the latest recorded data on the sources and uses of natural gas within California, including gas flows on the interstate pipelines and direct producer sales, is due on July 1, 2005.

D.95-01-039 states that the Commission will closely monitor the comprehensive CGRs and supplemental CGRs and the information contained therein. As PG&E states, the reason for the requested delay is that the Commission's Energy Division staff noted a discrepancy between total statewide California 2004 recorded gas demand, as reported in a draft copy of the CGR, and Energy Information Administration (EIA) data. Energy Division staff has recommended that the Working Committee delay filing the CGR 2005 Supplement until the discrepancy can be reconciled.

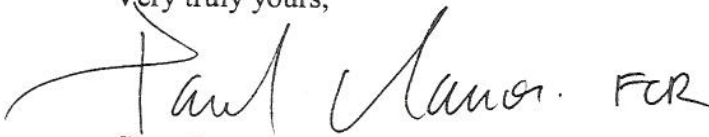
Page 2
Letter to Brian Cherry
June 29, 2005

D.95-01-039 also makes reference to an option of including short-term updates of the forecast material in the Supplemental CGRs. Due to concerns that the 2004 CGR forecast data may be based on invalid recorded data, the Energy Division staff also recommends that this forecast data be reviewed by the Working Committee. Based on oversight of the Working Committee's analysis, the Energy Division staff may recommend that the 2004 CGR forecast should be updated in the 2005 CGR Supplement to provide sufficiently reliable data for the Commission and other regulatory agencies to rely on.

Therefore, I authorize an extension of the deadline for submitting the 2005 CGR Supplement to August 1, 2005. If an additional delay is required due to Energy Division's staff determination that an update of 2004 CGR forecast data is required and additional time is required to provide a reliable updated forecast, then PG&E shall submit an additional request for delay no later than July 25, 2005.

PG&E shall send a copy of this letter to all parties served with the California Gas Reports by email, facsimile or U.S. Postal Service mail.

Very truly yours,

A handwritten signature in black ink, appearing to read "Steve Larson". To the right of the signature, the letters "FER" are handwritten.

Steve Larson
Executive Director

Cc: Greg Healy, Southern California Gas Company
Mark Pocta, Office of Ratepayer Advocates



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code 810C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7228
Internet: BKC7@pge.com

June 28, 2005

Mr. Stephen Larson
Executive Director
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Dear Mr. Larson:

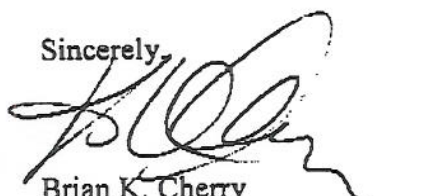
Request for Delay in Filing of California Gas Report 2005 Supplement

On behalf of the California Gas Report's 2005 Supplement (CGR) Working Committee, including Sempra Energy Utilities, City of Long Beach Energy Department, Los Angeles Department of Water and Power, San Diego Gas and Electric Company, Southwest Gas Corporation, Sacramento Municipal Utilities District and ourselves, Pacific Gas & Electric Company (PG&E) would like to request a delay in the filing deadline of the California Gas Report 2005 Supplement from July 1, 2005 to August 1, 2005.

The reason for the delay is that the CPUC's Energy Division has noted a discrepancy between total statewide California 2004 recorded gas demand, as reported in a draft copy of the CGR, and Energy Information Administration (EIA) data. The Energy Division has requested that the Working Committee delay filing the CGR 2005 Supplement until the discrepancy can be reconciled. Although the discrepancy does not appear to stem from any differences between 2004 data PG&E reported to the EIA and those PG&E is planning to report in the CGR, a delay is requested in order to determine the source of the discrepancy, be it other California utilities' data or interstate pipelines' data.

Thank you for your assistance in this matter.

Sincerely,



Brian K. Cherry
Director, Regulatory Relations

BKC:lmnt