California Gas Report
2007 Supplement

Prepared by the California Gas and Electric Utilities

2007 CALIFORNIA GAS REPORT SUPPLEMENT

PREPARED BY THE CALIFORNIA GAS AND ELECTRIC UTILITIES

Southern California Gas Company
Pacific Gas and Electric Company
San Diego Gas & Electric Company
Southwest Gas Corporation
City of Long Beach Gas & Oil Department
Los Angeles Department of Water and Power

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FOREWORD

The 2007 Annual California Gas Report Supplement was prepared in compliance with California Public Utilities Commission Decision D.95-01-039, approved on January 24, 1995. In addition to requiring respondent utilities to prepare a comprehensive California Gas Report biennially, D.95-01-039 requires the utilities to prepare a supplemental report in odd numbered years. The supplemental report provides recorded data for the previous year. This 2007 California Gas Report Supplement includes the latest recorded data on gas supply and gas requirements for each of the utilities listed below:

- Southern California Gas Company (SoCalGas)
- Pacific Gas & Electric Company (PG&E)
- San Diego Gas & Electric Company (SDG&E)
- City of Long Beach Gas & Oil Department (City of Long Beach)
- City of Los Angeles Department of Water and Power (LADWP)

The report is organized into two sections: Statewide Sources and Disposition and Recorded Actuals. The Recorded Actuals are split into Northern California and Southern California. The Northern California Section provides data for PG&E. The Southern California Section provides data for SoCalGas, the City of Long Beach, SDG&E and the LADWP.

2007 CALIFORNIA GAS REPORT SUPPLEMENT

STATEWIDE SOURCES AND DISPOSITION SUMMARY

STATEWIDE SOURCES AND DISPOSITION SUMMARY

The Statewide Sources and Disposition Summary is intended to complement the existing five-year recorded data tables included in the tabular data section of each utility. Please note that Non-Utilities Served Load is defined in this report as the volume of gas, which might have been served by the California Utilities, but is now being served by non-utility entities or non-CPUC jurisdictional pipelines. The Summary does not include electric bypass, or what is commonly referred to as “bypass by wire”.

The information shown on the following Statewide Sources and Disposition Summary tables is based on the utilities’ accounting records and on available gas nomination and preliminary gas transaction information obtained daily from customers or their appointed agents and representatives. It should be noted that data on gas daily nominations are frequently subject to reconciling adjustments. In addition, some of the data are based on allocations and assignments which, by necessity, rely on estimated or preliminary information.

Some columns may not sum exactly because of factored allocations and rounding differences, and do not imply curtailments.

Recorded 2002 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans western	PG&E GT-NW	Kern River	Mojave	Other (1)	Total
Southern California Gas Company								
Core (2)	73	588	251	49	29	6	(13)	984
Noncore Commercial/Industrial	78	83	75	54	107	13	24	433
EG (3)	161	166	151	108	214	27	42	869
EOR	6	7	7	5	10	1	3	39
Wholesale/Resale/International (4)	79	266	65	47	31	13	(76)	425
Total	398	1,109	550	264	390	60	(20)	2,750
Pacific Gas and Electric Company								
Core	53	92	90	578	4	0	0	817
Noncore Commercial/Industrial/EG/Resale (3)	134	456	12	840	32	0	0	1,474
Total	187	548	102	1,418	36	0	0	2,291
Other Northern California								
Core (5)	0	0	0	0	0	0	11	11
Non-Utilities Served Load (6)								
Direct Sales/Bypass	380	0	0	0	365	183	0	928
TOTAL SUPPLIER	965	1,657	652	1,682	791	243	(9)	5,981

Notes:
(1) Includes storage activities.
(2) Includes NGV volumes, unaccounted-for and company use.
(3) EG includes UEG, COGEN, and EOR Cogen.
(4) Includes DGN volumes and SDG&E data as shown.

San Diego Gas & Electric Company (7)								
Core	3	47	11	41	1	0	24	127
Noncore Commercial/Industrial	0	194	47	2	0	0	1	244
Total	3	241	59	43	1	0	24	371

(5) Includes Southwest Gas Corp., Avista and Tuscarora data.
(6) Deliveries to end-users by non-CPUC judistictional pipelines.
(7) SDG&E data revised from previous reports.

Recorded 2003 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans western	PG&E GT-NW	Kern River	Mojave	Other (1)	Total
Southern California Gas Company								
Core (2)	57	575	245	23	26	5	6	938
Noncore Commercial/Industrial	63	68	64	53	139	14	11	411
EG (3)	121	130	122	101	267	27	21	789
EOR	7	7	6	5	14	1	1	42
Wholesale/Resale/International (4)	58	197	66	55	37	13	(49)	377
Total	306	976	503	238	483	61	(11)	2,557
Pacific Gas and Electric Company								
Core	0	146	9	569	9	0	0	733
Noncore Commercial/Industrial/EG/Resale (3)	155	305	78	595	157	0	64	1,354
Total	155	451	87	1,164	166	0	64	2,087
Other Northern California								
Core (5)	0	0	0	0	0	0	11	11
Non-Utilities Served Load (6)								
Direct Sales/Bypass	451	0	0	0	600	86	0	1,137
TOTAL SUPPLIER	912	1,427	590	1,402	1,249	147	64	5,791

Notes:

(1) Includes storage activities. For PG&E, this includes volumes flowing over Kern River High Desert interconnect & Questar Southern Trails interconnect.
(2) Includes NGV volumes, unaccounted-for and company use.
(3) EG includes UEG, COGEN, and EOR Cogen.
(4) Includes DGN volumes and SDG&E data as shown.

San Diego Gas & Electric Company								
Core	3	43	14	49	12	0	13	135
Noncore Commercial/Industrial	0	136	45	1	0	0	0	183
Total	3	179	60	50	12	0	13	317

(5) Includes Southwest Gas Corp., Avista and Tuscarora data.
(6) Deliveries to end-users by non-CPUC judistictional pipelines.

Recorded 2004 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans western	PG&E GT-NW	Kern River	Mojave	Other (1)	Total
Southern California Gas Company								
Core (2)	71	599	226	45	43	0	8	994
Noncore Commercial/Industrial	56	63	54	91	142	10	0	416
EG (3)	105	118	101	171	266	19	1	781
EOR	5	5	5	8	12	1	0	35
Wholesale/Resale/International (4)	57	158	134	52	48	10	(33)	427
Total	294	943	520	367	511	40	(23)	2,653
Pacific Gas and Electric Company (5)								
Core	0	158	65	578	18	0	0	819
Noncore Industrial/Wholesale/EG (3)	104	294	22	609	252	0	0	1,281
Total	104	452	87	1,187	270	0	0	2,100
Other Northern California								
Core (6)	0	0	0	0	0	0	11	11
Non-Utilities Served Load (7)								
Direct Sales/Bypass	475	0	0	0	757	91	0	1,323
TOTAL SUPPLIER	873	1,395	607	1,554	1,538	131	(12)	6,087

NOTES:

(1) Includes storage activities. For PG&E, this includes volumes flowing over Kern River High Desert interconnect & Questar Southern Trails interconnect.
(2) Includes NGV volumes, unaccounted-for and company use.
(3) EG includes UEG, COGEN, and EOR Cogen.
(4) Includes DGN volumes and SDG&E data as shown.

San Diego Gas & Electric Company								
Core	5	29	25	47	0	0	44	150
Noncore Commercial/Industrial	0	114	97	1	0	0	1	213
Total	5	144	122	47	0	0	45	363

(5) Kern River supplies include volumes on Kramer Junction Interconnect and Questar Southern Trails Interconnect.
(6) Includes Southwest Gas Corporation, Avista, and Tuscarora data
(7) Deliveries to end-users by non-CPUC judisdictional pipelines.

Recorded 2005 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans western	GTN / PG&E	Kern River	Mojave	Other (1)	Total
Southern California Gas Company								
Core (2)	60	600	208	18	99	7	-16	976
Noncore Commercial/Industrial	56	43	59	52	171	9	14	404
EG (3)	94	71	99	87	286	14	24	676
EOR	5	4	5	4	14	1	1	34
Wholesale/Resale/International (4)	55	161	107	52	17	8	-6	393
Total	270	878	478	213	588	39	17	2,483
Pacific Gas and Electric Company (5)								
Core	0	193	52	535	11	0	0	791
Noncore Industrial/Wholesale/EG (6)	117	306	55	592	99	0	52	1,221
Total	117	499	107	1,127	110	0	52	2,012
Other Northern California								
Core (7)	0	0	0	0	0	0	11	11
Non-Utilities Served Load (8,9)								
Direct Sales/Bypass	465	0	0	0	675	108	0	1,248
TOTAL SUPPLIER	852	1,377	585	1,340	1,373	147	80	5,754

Notes:

(1) Includes storage activities, volumes delivered on Questar Southern Trails for SoCal Gas and PG&E, and California spot purchase for SDG&E.
(2) Includes NGV volumes, unaccounted-for and company use.
(3) EG includes UEG, COGEN, and EOR Cogen.
(4) Includes transportation to City of Long Beach, Southwest Gas, City of Vernon, DGN, & SDG&E, as shown.

San Diego Gas & Electric Company								
Core	6	42	28	46	1	0	26	149
Noncore Commercial/Industrial	0	104	69	1	0	0	0	174
	6	146	97	47	1	0	26	323

(5) Kern River supplies include net volume flowing over Kern River High Desert interconnect.
(6) Includes UEG, COGEN, industrial and deliveries to PG&E's wholesale customers.
(7) Includes Southwest Gas Corporation and Tuscarora deliveries in the Lake Tahoe and Susanville areas.
(8) Deliveries to end-users by non-CPUC jurisdictional pipelines.
(9) California production has been revised downward by 9 MMcf/D from the 2006 CGR.

Recorded 2006 Statewide Sources and Disposition Summary
MMcf/Day

	California Sources	El Paso	Trans western	GTN / PG&E	Kern River	Mojave (10)	Other (1)	Total
Southern California Gas Company								
Core (2)	7	704	182	13	92	10	20	1,029
Noncore Commercial/Industrial	77	75	63	34	155	4	2	410
EG (3)	145	140	119	63	291	7	4	769
EOR	7	7	6	3	15	0	0	39
Wholesale/Resale/International (4)	7	227	88	43	18	3	8	394
Total	243	1,154	458	157	571	24	34	2,641
Pacific Gas and Electric Company (5)								
Core	0	202	60	571	5	0	0	838
Noncore Industrial/Wholesale/EG (6)	136	295	62	643	26	0	55	1,217
Total	136	497	122	1,214	31	0	55	2,055
Other Northern California								
Core (7)	0	0	0	0	0	0	12	12
Non-Utilities Served Load (8,9)								
Direct Sales/Bypass	481	21	0	0	820	23	0	1,345
TOTAL SUPPLIER	860	1,672	580	1,371	1,422	47	101	6,053

Notes:

(1) Includes storage activities, volumes delivered on Questar Southern Trails for SoCalGas and PG&E.
(2) Includes NGV volumes, unaccounted-for and company use.
(3) EG includes UEG, COGEN, and EOR Cogen.
(4) Includes transportation to City of Long Beach, Southwest Gas, City of Vernon, DGN, & SDG&E, as shown.

San Diego Gas & Electric Company								
Core	6	53	21	36	15	2	7	139
Noncore Commercial/Industrial	0	136	53	0	0	0	0	189
Total	6	189	73	36	15	2	7	328

Includes new procedure to allocate SDG&E volumes in 2006.

(5) Kern River supplies include net volume flowing over Kern River High Desert interconnect.
(6) Includes UEG, COGEN, industrial and deliveries to PG&E's wholesale customers.
(7) Includes Southwest Gas Corporation and Tuscarora deliveries in the Lake Tahoe and Susanville areas.
(8) Deliveries to end-users by non-CPUC jurisdictional pipelines.
(9) California production is preliminary.
(10) Because many of Mojave's transport contracts expired in 2006, the pipeline's emphasis is now to transport natural gas from Daggett to Ehrenberg via El Paso's line 1903. As a result, its gas deliveries to points inside California have declined from previous years.

2007 CALIFORNIA GAS REPORT SUPPLEMENT

RECORDED ACTUALS

RECORDED ACTUALS

Recorded data for 2002 to 2006 are shown in the following tables in millions of cubic feet per day (MMcf/day). Additional information on gas requirements is as follows:

- Some columns may not sum precisely because of modeling accuracy and rounding and do not imply curtailments.
- For PG&E, the recorded data show supplies, requirements, and gas sendout within the PG&E service area. Therefore, supplies delivered through PG&E to Southern California utilities are not included in PG&E's data.
- The total gas requirements and supplies in the Recorded Actuals section do not include gas volumes served by non-utility entities.

2007 CALIFORNIA GAS REPORT SUPPLEMENT

NORTHERN CALIFORNIA RECORDED ACTUALS

Pacific Gas and Electric Company

ANNUAL GAS SUPPLY AND REQUIREMENTS
RECORDED YEARS 2002-2006
MMCF/DAY

LINE		2002	2003	2004	2005	2006	LINE
GAS SUPPLY TAKEN							
	CALIFORNIA SOURCE GAS						
1	Core Purchases	53	0	0	0	0	1
2	Customer Gas Transport & Exchange	134	155	104	117	136	2
3	Total California Source Gas	187	155	104	117	136	3
	OUT-OF-STATE GAS						
	Core Net Purchases						
6	Rocky Mountain Gas	4	9	18	11	5	6
7	U.S. Southwest Gas	182	155	223	245	262	7
8	Canadian Gas	578	569	578	535	571	8
	Customer Gas Transport						
10	Rocky Mountain Gas	32	170	252	151	81	10
11	U.S. Southwest Gas	468	434	316	361	357	11
12	Canadian Gas	840	595	609	592	643	12
13	Total Out-of-State Gas	2,104	1,932	1,996	1,895	1,919	13
14	STORAGE WITHDRAWAL(2)	303	327	260	250	242	14
15	Total Gas Supply Taken	2,594	2,414	2,360	2,262	2,297	15
GAS SENDOUT							
	CORE						
19	Residential	557	546	536	512	546	19
20	Commercial	249	244	235	233	233	20
21	NGV	2	5	3	4	4	21
22	Total Throughput-Core	808	795	774	749	783	22
	NONCORE						
24	Industrial	406	418	428	431	442	24
25	Electric Generation (1)	830	739	808	753	778	25
26	NGV	1	1	1	1	1	26
27	Total Throughput-Noncore	1237	1158	1237	1185	1221	27
28	WHOLESALE	9	10	10	10	10	28
29	Total Throughput	2054	1963	2021	1944	2014	29
30	CALIFORNIA EXCHANGE GAS	1	1	1	2	2	30
31	STORAGE GAS(2)	316	341	285	268	222	31
32	SHRINKAGE Company Use / Unaccounted for		223	109	53	60	32
33	Total Gas Send Out (3)	2,371	2,528	2,416	2,267	2,298	33
CURTAILMENT / ALTERNATIVE FUEL BURNS(4)							
36	Residential, Commercial, Industrial	0	0	0	0	0	36
37	Utility Electric Generation	0	0	0	0	0	37
38	TOTAL CURTAILMENT	0	0	0	0	0	38

NOTES:

(1) Electric generation includes Non-EOR cogeneration, PG&E Utility Electric Generation, other non-utility generation, and deliveries to power plants by third-party pipelines.
(2) Includes both PG&E and third party storage
(3) Total gas send-out excludes off-system transportation; off-system deliveries are subtracted from supply total.
(4) UEG curtailments include voluntary oil burns due to economic, operational, and inventory reduction reasons as well as involuntary curtailments due to supply shortages and capacity constraints.

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SOUTHERN CALIFORNIA RECORDED ACTUALS

Southern California Gas Company
City of Long Beach Gas & Oil Department
San Diego Gas & Electric Company
Los Angeles Department of Water and Power

ANNUAL GAS SUPPLY AND SENDOUT - MMCF/DAY
RECORDED YEARS 2002 TO 2006

Line	CAPACITY AVAILABLE		2002	2003	2004	2005	2006	Line
1	California Source Gas							1
	Out-of-State Gas							
2	California Offshore -POPCO / PIOC							2
3	El Paso Natural Gas Co.							3
4	Transwestern Pipeline Co.							4
5	Kern / Mojave							5
6	GTN / PG&E							6
7	Other							7
8	Total Out-of-State Gas							8
9	TOTAL CAPACITY AVAILABLE							9
	GAS SUPPLY TAKEN							
10	California Source Gas		300	241	291	274	242	10
	Out-of-State Gas							
11	Pacific Interstate Companies		-	-	-	-	-	11
12	Other Out-of-State		2,488	2,378	2,429	2,220	2,386	12
13	Total Out-of-State Gas		2,488	2,378	2,429	2,220	2,386	13
14	TOTAL SUPPLY TAKEN		2,788	2,619	2,720	2,494	2,628	14
15	Net Underground Storage Withdrawal		11	(11)	(22)	(11)	13	15
16	TOTAL THROUGHPUT (1)(2)		2,799	2,608	2,698	2,483	2,641	16
	DELIVERIES BY END-USE (3)							
17	Core	Residential	707	666	699	660	678	17
18		Commercial	205	200	215	211	215	18
19		Industrial	57	57	63	65	65	19
20		NGV	15	15	17	20	21	20
21		Subtotal	984	938	994	956	979	21
22	Noncore	Commercial	65	62	60	60	63	22
23		Industrial	368	349	356	344	347	23
24		EOR Steaming	39	42	35	34	39	24
25		Electric Generation	869	789	781	676	769	25
26		Subtotal	1,342	1,242	1,232	1,114	1,218	26
27	Wholesale/International		425	377	427	393	394	27
28	Co. Use & LUAF		48	51	45	20	50	28
29	SYSTEM TOTAL-THROUGHPUT (1)(2)		2,799	2,608	2,698	2,483	2,641	29
	TRANSPORTATION AND EXCHANGE							
30	Core	All End Uses	14	10	7	7	11	30
31	Noncore	Commercial/Industrial	427	403	414	404	410	31
32		EOR Steaming	39	42	35	34	39	32
33		Electric Generation	869	788	781	676	769	33
34		Subtotal-Retail	1,348	1,243	1,236	1,121	1,229	34
35	Wholesale/International		425	377	427	393	394	35
36	TOTAL TRANSPORTATION & EXCHANGE		1,773	1,620	1,663	1,514	1,623	36
	CURTAILMENT (RETAIL & WHOLESALE)							
37		Core	0	0	0	0	0	37
38		Noncore	0	0	0	0	0	38
39		TOTAL - Curtailment	0	0	0	0	0	39
40	REFUSAL		0	0	0	0	0	40
	NOTES:							
	(1) Exclude own-source gas supply of procurement by Edison and City of Long Beach.		11	4	6	2	1	

(2) Deliveries by end-use includes sales, transportation, and exchange volumes.
(3) Data includes effect of prior period adjustments.

ANNUAL GAS SUPPLY AND SENDOUT - MMCF/DAY
RECORDED YEARS 2002 THRU 2006

LINE	GAS SUPPLY AVAILABLE	2002	2003	2004	2005	2006	LINE
	California Source Gas						
1	Regular Purchases						1
2	Received for Exchange/Transport						2
3	Total California Source Gas						3
4	Purchases from Other Utilities						4
	Out-of-State Gas						
5	Pacific Interstate Companies						5
6	Additional Core Supplies						6
7	Incremental Supplies						7
8	Out-of-State Transport						8
9	Total Out-of-State Gas						9
10	Subtotal						10
11	Underground Storage Withdrawal						11
12	GAS SUPPLY AVAILABLE						12
	GAS SUPPLY TAKEN						
	California Source Gas						
13	Regular Purchases	11	11	10	4	1	13
14	Received for Exchange/Transport	0	0	0	0	0	14
15	Total California Source Gas	11	11	10	4	1	15
16	Purchases from Other Utilities	0	0	0	0	0	16
	Out-of-State Gas						
17	Pacific Interstate Companies	0	0	0	0	0	17
18	Additional Core Supplies	0	0	0	0	0	18
19	Incremental Supplies	24	21	21	29	30	19
20	Out-of-State Transport	0	0	0	0	0	20
21	Total Out-of-State Gas	24	21	21	29	30	21
22	Subtotal	35	32	31	33	31	22
23	Underground Storage Withdrawal	0	0	0	0	0	23
24	TOTAL Gas Supply Taken & Transported	35	32	31	33	31	24

ANNUAL GAS SUPPLY AND SENDOUT - MMCF/DAY
RECORDED YEARS 2002 THRU 2006

LINE	ACTUAL DELIVERIES BY END-USE		2002	2003	2004	2005	2006	LINE
1	CORE	Residential	17	17	16	16	15	1
2	CORE/NONCORE	Commercial	7	7	7	7	7	2
3	CORE/NONCORE	Industrial	9	7	6	7	7	3
4		Subtotal	33	31	29	30	29	4
5	NON CORE	Non-EOR Cogeneration	0.0	0.1	0.2	3	1	5
6		EOR Cogen. & Steaming	0	0	0	0	0	6
7		Electric Utilities	0	0	0	0	0	7
8		Subtotal	0.0	0.1	0.2	3	1	8
9	WHOLESALE	Residential	0	0	0	0	0	9
10		Com. & Ind., others	0	0	0	0	0	10
11		Electric Utilities	0	0	0	0	0	11
12		Subtotal-WHOLESALE	0	0	0	0	0	12
13		Co. Use & LUAF	1	1	0.5	0.0	0.4	13
14		Subtotal-END USE	35	32	30	33	30	14
15		Storage Injection	0	0	0	0	0	15
16	SYSTEM TOTAL-THROUGHPUT		35	32	30	33	30	16
	ACTUAL TRANSPORTATION AND EXCHANGE							
17		Residential	N/A	N/A	N/A	N/A	N/A	17
18		Commercial/Industrial	N/A	N/A	N/A	N/A	N/A	18
19		Non-EOR Cogeneration	N/A	N/A	N/A	N/A	N/A	19
20		EOR Cogen. & Steaming	N/A	N/A	N/A	N/A	N/A	20
21		Electric Utilites	N/A	N/A	N/A	N/A	N/A	21
22		Subtotal-RETAIL	24	21	21	29	30	22
23	WHOLESALE	All End Uses	0	0	0	0	0	23
24	TOTAL TRANSPORTATION & EXCHANGE		24	21	21	29	30	24
	ACTUAL CURTAILMENT							
25		Residential	0	0	0	0	0	25
26		Commercial/Industrial	0	0	0	0	0	26
27		Non-EOR Cogeneration	0	0	0	0	0	27
28		EOR Cogen. & Steaming	0	0	0	0	0	28
29		Electric Utilites	0	0	0	0	0	29
30		Wholesale	0	0	0	0	0	30
31		TOTAL- Curtailment	0	0	0	0	0	31
32	REFUSAL		0	0	0	0	0	32

NOTE: Actual deliveries by end-use includes sales, transportation, and exchange volumes, but excludes actual curtailments.

ANNUAL GAS SUPPLY TAKEN
RECORDED YEARS 2002-2006
MMCF/DAY

LINE	GAS SUPPLY AVAILABLE	2002	2003	2004	2005	2006	LINE
	CALIFORNIA SOURCE GAS						
1	Regular Purchases						1
2	Received for Exchange/Transport						2
3	Total California Souce Gas						3
4	Purchases from Other Utilities						4
	OUT-OF-STATE GAS						
5	Pacific Interstate Companies						5
6	Additional Core Supplies						6
7	Supplemental Supplies - Utility						7
8	Out-of-State Transport - Others						8
9	Total Out-of-State Gas						9
10	GAS SUPPLY AVAILABLE						10
11	Undergroound Storage Withdrawal						11
	GAS SUPPLY TAKEN						
	CALIFORNIA SOURCE GAS						
12	Regular Purchases	3	3	5	6	6	12
13	Received for Exchange/Transport	0	0	0	0	0	13
14	Total California Souce Gas	3	3	5	6	6	14
15	Purchases from Other Utilities	0	0	0	0	0	15
	OUT-OF-STATE GAS						
16	Pacific Interstate Companies	0	0	0	0	0	16
17	Additional Core Supplies	0	0	0	0	0	17
18	Supplemental Supplies - Utility	122	133	145	143	132	18
19	Out-of-State Transport - Others	247	182	213	174	191	19
20	Total Out-of-State Gas	368	314	358	317	322	20
21	Total Gas Supply Taken and Transported	371	317	363	323	328	21

ANNUAL GAS SUPPLY AND SENDOUT
RECORDED YEARS 2002-2006
MMCF/DAY

LINE	ACTUAL DELIVERIES BY END-USE		2002	2003	2004	2005	2006	LINE
1	CORE	Residential	92	87	92	86	86	1
2		Commericial	49	47	48	48	48	2
3		Industrial	0	0	0	0	0	3
4	*Subtotal -*	*CORE*	141	134	140	134	133	4
5	NONCORE	Commericial	0	0	0	0	0	5
6		Industrial	10	10	10	10	12	6
7		Non-EOR Cogen/EG	234	172	203	163	131	7
8		Electric Utilities	0	0	0	0	47	8
9	*Subtotal -*	*NONCORE*	244	183	213	174	189	9
10	WHOLESALE	All End Uses	0	0	0	0	0	10
11	*Subtotal -*	*Company Use & LUAF*	(14)	1	10	15	5	11
12	SYSTEM TOTAL THROUGHPUT		371	317	363	323	328	12
	ACTUAL TRANSPORTATION AND EXCHANGE							
13	CORE	Residential	0	0	0	0	0	13
14		Commerial/Industrial	7	2	2	2	3	14
15	NONCORE	Industrial	8	9	9	9	11	15
16		Non-EOR Cogeneration	232	171	202	162	130	16
17		Electric Utilities	0	0	0	0	47	17
18	*Subtotal -*	*Retail*	247	182	213	174	191	18
19	WHOLESALE	All end users	0	0	0	0	0	19
20	TOTAL TRANSPORATION & EXCHANGE		247	182	213	174	191	20
	STORAGE							
21		Storage Injection	11	20	21	12	13	21
22		Storage Withdrawal	16	18	10	21	8	22
	ACTUAL CURTAILMENT							
23		Residential	0	0	0	0	0	23
24		Commercial/Industrial/Cogen	0	0	0	0	0	24
25		Electric Generation	0	0	0	0	0	25
26	TOTAL - CURTAILMENT		0	0	0	0	0	26
27	REFUSAL		0	0	0	0	0	27
	NOTE: Actual Deliveries by end-use includes sales and transportation volumes							
			1.014	1.012	1.012	1.015	1.017	

ANNUAL GAS SUPPLY AND SENDOUT
RECORDED YEARS 2002-2006
MMCF/DAY

LINE	GAS SUPPLY AVAILABLE	2002	2003	2004	2005	2006	LINE
1	California Source Gas						1
	Out-of-State Gas						
2	California Offshore - POPCO/PIOC						2
3	El Paso Natural Gas Co.						3
4	Transwestern Pipeline Co.						4
5	Kern /Mojave						5
6	PGT/PG&E						6
7	Other						7
8	TOTAL Out-of-State Gas						8
9	Subtotal						9
10	Underground Storage Withdrawal						10
11	TOTAL GAS SUPPLY AVAILABLE						11
	GAS SUPPLY TAKEN						
12	California Source Gas	0	0	0	0	0	12
	Out-of-State Gas						
13	Pacific Interstate Companies	0	0	0	0	0	13
14	Other Out-of-State	116	149	154	168	167	14
15	Total Out-of-State Gas	116	149	154	168	167	15
16	Subtotal	116	149	154	168	167	16
17	Underground Storage Withdrawal	0	0	0	0	0	17
18	TOTAL GAS SUPPLY TAKEN	116	149	154	168	167	18

ANNUAL GAS SUPPLY AND SENDOUT
RECORDED YEARS 2002-2006
MMCF/DAY

LINE	ACTUAL DELIVERIES BY END-USE		2002	2003	2004	2005	2006	LINE
1	CORE	Residential	0	0	0	0	0	1
2	CORE/NONCORE	Commercial	0	0	0	0	0	2
3	CORE/NONCORE	Industrial	0	0	0	0	0	3
4		Subtotal	0	0	0	0	0	4
5	NONCORE	Non-EOR Cogeneration	0	0	0	0	0	5
6		EOR Cogen. & Steaming	0	0	0	0	0	6
7		Electric Utilities	116	149	154	168	167	7
8		Subtotal	116	149	154	168	167	8
9	WHOLESALE	Residential	0	0	0	0	0	9
10		Com. & Ind., others	0	0	0	0	0	10
11		Electric Utilities	0	0	0	0	0	11
12		Subtotal WHOLESALE	0	0	0	0	0	12
13		Co. Use & LUAF	0	0	0	0	0	13
14		Subtotal-END USE	116	149	154	168	167	14
15		Storage Injection	0	0	0	0	0	15
16	SYSTEM TOTAL THROUGHPUT		116	149	154	168	167	16
	ACTUAL TRANSPORTATION AND EXCHANGE							
17	CORE	All End Uses	0	0	0	0	0	17
18	NONCORE	Commercial/Industrial	0	0	0	0	0	18
19		Non-EOR Cogeneration	0	0	0	0	0	19
20		EOR Cogen. & Steaming	0	0	0	0	0	20
21		Electric Utilities	116	149	154	168	167	21
22		Subtotal-RETAIL	116	149	154	168	167	22
23	WHOLESALE	All End Uses	0	0	0	0	0	23
24	TOTAL TRANSPORTATION & EXCHANGE		116	149	154	168	167	24
	CURTAILMENT (RETAIL & WHOLESALE)							
25		Core	0	0	0	0	0	25
26		Noncore	0	0	0	0	0	26
27		TOTAL-Curtailment	0	0	0	0	0	27
28	REFUSAL		0	0	0	0	0	28

NOTE:
Actual deliveries by end-use include sales, transportation, and exchange volumes, but excludes actual curtailments.

2007 CALIFORNIA GAS REPORT SUPPLEMENT

RESPONDENTS

RESPONDENTS

The following utilities have been designated by the California Public Utilities Commission has respondents in the preparation of the California Gas Report.

- Pacific Gas & Electric Company
- San Diego Gas & Electric Company
- Southern California Gas Company

The following utilities also cooperated in the preparation of the report.

- City of Long Beach Gas and Oil Department
- City of Los Angeles Department of Water & Power
- Sacramento Municipal Utilities District
- Southwest Gas Corporation

A statewide committee have been formed by the respondents and cooperating utilities to prepare this report. The following individuals served on this committee.

Working Committee

- Richard Hendrix (Chairperson) – PG&E
- Gino Beltran – LADWP
- Roger Montgomery – Southwest Gas
- Herb Emmrich – SoCalGas/SDG&E
- Glen Holland – SDG&E
- Loan Nguyen – SoCalGas/SDG&E
- Cynthia Gonzales – City of Long Beach

Observers

- Wendy al-Mukdad – CPUC Energy Division
- William Wood – California Energy Commission

RESERVE YOUR SUBSCRIPTION

2008 CALIFORNIA GAS REPORT

Southern California Gas Company
2008 CGR Reservation Form
Box 3249, Mail Location GT14D6
Los Angeles, CA 90051-1249
Fax: (213) 244-4957

- ❑ Send me a 2008 California Gas Report
- ❑ New subscriber
- ❑ Change of address

Company Name: _____

C/O: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: (_____) _____ Fax: (_____) _____

Also, please visit our website at: www.socalgas.com
www.sdge.com

RESERVE YOUR SUBSCRIPTION

2008 CALIFORNIA GAS REPORT

Pacific Gas and Electric Company
2008 CGR Reservation Form
Mail Code B9B
P.O. Box 770000
San Francisco, CA 94177
Fax: (415) 973-6520

- ❑ Send me a 2008 California Gas Report
- ❑ New subscriber
- ❑ Change of address

Company Name: _____

C/O: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: (_____) _____ Fax: (_____) _____

Also, please visit our website at: www.pge.com