



January 28, 2002

Advice No. 3100-A
(U 904 G)

Subject: Supplement filing to Advice No. 3100 - Compliance Filing to End Core Subscription Service and to Reopen Core Service to all Eligible Noncore Customers pursuant to D.01-12-018.

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs, applicable throughout its service territory, as shown on Attachment B.

This supplemental filing is made in compliance with Ordering Paragraph Nos. 16 and 29 of D.01-12-018, issued December 11, 2001. This supplemental filing replaces Advice No. 3100 in its entirety.

Purpose

This supplemental filing is made pursuant to D.01-12-018, which orders SoCalGas to close core subscription service and to provide its noncore eligible customers with the option of choosing between noncore or core rate service. Further, Ordering Paragraph No. 16 ordered SoCalGas to rescind that portion of Commission Resolution G-3304 that suspended transfers from noncore service to core service as of the effective date of D.01-12-018.

Background

Pursuant to D.01-12-018, on December 26, 2001, SoCalGas filed compliance Advice ("AL") No. 3100 to close core subscription and reopen core service to eligible Noncore customers. AL-3100 filed on December 26, 2001 is in compliance with Ordering Paragraph nos. 16 and 29 of D.01-12-018. SoCalGas will, however, file with this response a Supplement to AL-3100 to withdraw the protested proposed language to tariff Schedules GT-F and GT-I filed with AL-3100.

In the Comprehensive Settlement Agreement filed with the Commission in I.99-07-003, Investigation on the Commission's Own Motion To Consider the Costs and Benefits of Various Promising Revisions to the Regulatory and Market Structure Governing California's Natural Gas Industry and to Report to the California Legislature on the Commission's Findings, the Agreement provided that SoCalGas would cease offering new core subscription service. All existing core subscription contracts would remain in effect until the end of their contract term. To facilitate the transition toward elimination of the core subscription service, SoCalGas would provide customers with adequate advance notice of their choices and would provide customers with a list of gas marketers. In the event that core subscription customers do not make a choice by the end of the open seasons for backbone transmission capacity, they would automatically become core customers.

Information

This supplement to AL-3100 requests that core subscription contracts and firm transportation contracts that expire between December 11, 2001 and the close of the open seasons for backbone transmission capacity, may continue service under Schedules No. G-CS and GT-F, respectively, on a month-to-month basis until the close of the open seasons for backbone transmission capacity. By the end of the open seasons for backbone transmission capacity, all core subscription customers must either choose an applicable noncore transportation service schedule or an applicable core service rate schedule from SoCalGas. If such agreement is not executed, the customer will default to bundled core service under Schedule No. GN-10. By the end of the open seasons for backbone transmission capacity, all noncore customers with expiring contracts under Schedule GT-F will continue on a month-to-month basis until either party terminates the contract by giving twenty (20) days notice. Per Master Services contract Schedule A (Commission approved Form 6597-1) the expiring contracts shall continue on a month-to-month basis unless terminated by written notice from one party to the other.

Requested Tariff and Rule Changes

Ordering Paragraph No. 29 of D.01-12-018 directs SoCalGas to file an advice letter within 15 business days to eliminate core subscription service and to re-open core service to all eligible noncore customers.

- Core tariffs GN-10, GT-10, G-EN, GT-EN, G-AC, and GT-AC will have the following paragraph deleted from the Applicability Section:

“Pursuant to Resolution No. G-3304, effective December 21, 2000, this rate schedule is suspended to transfers of customer facilities taking Noncore Service, as defined in Rule 1, that are not eligible for Priority 1 classification as set forth in Rule 23, except for those customer facilities where their Gas Service Provider Is No Longer Offering Gas Service in California as defined in Rule 1.”

- Wholesale tariffs GW-SD, GW-LB, GW-SWG, and GW-VRN will have the following paragraph deleted from the Applicability Section:

“Pursuant to Resolution No. G-3304, effective December 21, 2000, core subscription service under this rate schedule is suspended to new facilities or transfers of customer facilities except for those customer facilities where their Gas Service Provider Is No Longer Offering Service in California as defined in Rule 1.”

- Core Subscription tariff G-CS will have the following new paragraphs added to the Applicability Section:

“Pursuant to Decision No. 01-12-018, core subscription service is closed to new customers. Customers currently served under this schedule may remain so until their contract expiration date. Customers with contracts for service under this schedule expiring between December 11, 2001 and the close of the open seasons for backbone transmission capacity, may continue service under this schedule on a month-to-month basis, until the close of the open seasons for backbone transmission capacity.”

"After the end of the open seasons for backbone transmission capacity, customers being served under this schedule who fail to provide written notification of their selection of another available tariff service shall default to core service under Schedule No. GN-10; except for electric generation customers not qualifying for core service who will default to interruptible noncore transportation service under Schedule No. GT-I."

- Core Subscription tariff G-CS will have the following paragraph deleted from the Applicability Section:

"Pursuant to Resolution No. G-3304, effective December 21, 2000, this rate schedule is suspended to new facilities or transfers of customer facilities except for those customer facilities where their Gas Service Provider Is No Longer Offering Service In California, as defined in Rule 1."

- Noncore Firm Transportation tariff (GT-F) will have the following language revised in the Applicability Section and the following language withdrawn from Special Conditions No. 4 which was filed with AL- 3100.

Applicability Section – Revised Language

Applicable for firm intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery. Customers with contracts for service under this schedule expiring between December 11, 2001 and the close of the open seasons for backbone transmission capacity, may continue service under this schedule on a month-to-month basis.

Special Condition No. 4 – Withdrawn from tariffs (was proposed in AL-3100)

"Upon expiration of a contract for service under this schedule, customers failing to execute a new contract for service under this schedule, or provide written notification of their selection of another available tariff service, shall default to interruptible service under Schedule No. GT-I."

- Noncore Interruptible Transportation tariff (GT-I) will have the following language revised in the Applicability Section and the following language withdrawn from Special Condition No. 3 which was filed with AL-3100.

Applicability Section - Revised

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery.

Special Condition No. 3 – Withdrawn from tariffs (was proposed in AL-3100)

"except for customers who have defaulted to service under this schedule."

- Rule 23, Continuity of Service and Interruption of Delivery, will have the following language revised in Section B, Core Service, Priority 1, and its related footnote *.

All residential usage regardless of size. All commercial and industrial usage less than 20,800 therms per active month* (active month defined as one in which consumption exceeds 1,000 therms), excluding usage reclassified to noncore

service pursuant to economic practicality prior to September 29, 1993. All electric generation usage less than 20,800 therms per active month* electing core service.

Firm Service

All usage served through firm intrastate transmission service (including core subscription service).

Interruptible

All usage served through interruptible intrastate transmission service. Interutility deliveries shall be considered interruptible intrastate service.

*A customer whose usage does not exceed 20,800 therms per active month on an annualized basis for any period of 12 contiguous months within the most recent 24 month period will be classified as Priority 1.

- Rule 23, Continuity of Service and Interruption of Delivery, will have the following language added to Section B.

Noncore Service

Noncore Service includes all commercial and industrial usage electing noncore service, electric generation usage less than 20,800 therms per active month electing noncore service, all electric generation usage in excess of 20,800 therms per month, and all enhanced oil recovery service.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

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Regulatory Tariff Administration - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@sempra.com

Attn: C. Richard Swanson
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Effective Date

Pursuant to Ordering Paragraph Nos. 16 and 29 of D.01-12-018, SoCalGas respectfully requests that this supplemental filing be made effective as of January 1, 2002, which is the original effective date of AL-3100.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in I.99-07-003.

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Attachments

ATTACHMENT A
Advice No. 3100-A

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ATTACHMENT B
Advice No. 3100-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34553-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 34297-G Revised 33146-G
Revised 34554-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 1	Revised 34298-G Revised 33147-G
Revised 34555-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 34299-G Revised 33148-G
Revised 34556-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 34300-G Revised 33149-G
Revised 34557-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 1	Revised 34301-G Revised 33150-G
Revised 34558-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 34242-G Revised 34302-G
Revised 34559-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 1	Revised 34303-G Revised 34146-G
Revised 34560-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2	Revised 34326-G
Revised 34561-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 34248-G Revised 34305-G
Revised 34562-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 4	Revised 34307-G Revised 32663-G
Revised 34563-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 34250-G Revised 34308-G
Revised 34564-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 3	Revised 34309-G Revised 32670-G
Revised 34565-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 34327-G
Revised 34566-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 34328-G

ATTACHMENT B
Advice No. 3100-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 34567-G	Schedule No. GW-SWG, WHOLESAL NATURAL GAS SERVICE, Sheet 1	Revised 34329-G
Revised 34568-G	Schedule No. GW-VRN, WHOLESAL NATURAL GAS SERVICE, Sheet 1	Revised 34330-G
Revised 34569-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 1	Revised 34314-G
Revised 34570-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 2	Revised 33039-G Revised 34315-G Revised 33040-G
Revised 34571-G	TABLE OF CONTENTS, SCHEDULES, Sheet 2	Revised 34359-G
Revised 34572-G	TABLE OF CONTENTS, SCHEDULES, Sheet 3	Revised 34551-G
Revised 34573-G	TABLE OF CONTENTS, RULES, Sheet 1	Revised 34318-G Revised 34192-G
Revised 34574-G	TABLE OF CONTENTS, GENERAL AND PRELIMINARY STATEMENTS, Sheet 1	Revised 34552-G

Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 1

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. GN-10 or Schedule No. GN-10L supplied from the Utility's core portfolio, as defined in Rule No. 1. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The minimum term of service hereunder is one month, as described in Special Condition 9.

Qualifying usage under this schedule is any gas used by small or large nonresidential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas cooling absorption chillers with two- or three-stage generators, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input at the higher heating value of gas. Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers.

Eligibility for service under the G-ACL rate is limited to Non-Profit Group Living Facilities that meet the income requirements for California Alternate Rates for Energy as defined in Rule No. 1 and Special Condition 14.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month..... \$150.00

If the applicable customer charge is collected under Schedule No. GT-AC, no duplicative charge is collected hereunder.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3100-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 28, 2002
 EFFECTIVE Jan 1, 2002
 RESOLUTION NO. _____

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 1

APPLICABILITY

Applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1, for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to the Utility to be served hereunder for such usage. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. GT-EN, no duplicative charge is collected hereunder.

Commodity Charges

G-EN

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3100-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 28, 2002
 EFFECTIVE Jan 1, 2002
 RESOLUTION NO. _____

Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery. Customers with contracts for service under this schedule expiring between December 11, 2001 and the close of the open seasons for backbone transmission capacity, may continue service under this schedule on a month-to-month basis.

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TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3T, Transmission Level, per month	\$700
GT-F4, Enhanced Oil Recovery, per month	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
Rate, per therm

Tier I	0 - 20,833 Therms	8.948¢
Tier II	20,834 - 83,333 Therms	5.528¢
Tier III	83,334 - 166,667 Therms	3.340¢
Tier IV	Over 166,667 Therms	1.777¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3100-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jan 1, 2002
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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (continued)

SERVICE ELECTIONS

7. Customers receiving service under this schedule or other commercial/industrial noncore rate schedule as of September 29, 1993 may continue to receive service hereunder regardless of size consistent with the grandfathering of noncore customers established in D.93-09-082. Such customers who elect core service or close their facilities (excluding changes in name or ownership) will no longer be eligible for service under this schedule unless they meet the size requirements set forth for noncore customers under Rule No. 23.
8. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.
9. Customers having existing gas exchange agreements with the Utility must exchange the maximum amount of gas allowable under those agreements prior to the delivery of customer-owned gas for transportation under other service agreements, unless otherwise agreed to by the Utility.

FULL REQUIREMENTS SERVICE

10. Customers may elect full requirements service under this schedule. Full requirements customers are not required to contract for a stated annual quantity.
11. Full requirements customers are prohibited from using alternate fuels or bypass pipeline service (1) except in the event of curtailment, (2) to test alternate fuel capability, or (3) where the Utility has provided prior written authorization for the use of alternate fuels or bypass for temporary periods.
12. In the event of any unauthorized alternate fuel use or bypass, customers must provide the Utility written notice thereof quantifying the extent to which alternate fuel or bypass use occurred. Such notice must be provided prior to the end of the month in which the usage took place. Any unauthorized alternate fuel or bypass use will be subject to a use-or-pay charge equal to 80% of the applicable transmission charge. No other use-or-pay charges are applicable to full requirements service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3100-A
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 28, 2002
EFFECTIVE Jan 1, 2002
RESOLUTION NO. _____

Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month	\$350
GT-I3T, Transmission Level, per month	\$700
GT-I4, Enhanced Oil Recovery, per month	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	8.948¢
Tier II	20,834 - 83,333 Therms	5.528¢
Tier III	83,334 - 166,667 Therms	3.340¢
Tier IV	Over 166,667 Therms	1.777¢

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 ADVICE LETTER NO. 3100-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 28, 2002
 EFFECTIVE Jan 1, 2002
 RESOLUTION NO. _____

Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 3

(Continued)

RATES (continued)

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3T customer charge.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.
3. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
4. The minimum contract term for service hereunder shall be one month.
5. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.
6. In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if

(Continued)

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 ADVICE LETTER NO. 3100-A
 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jan 1, 2002
 RESOLUTION NO. _____

Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

Pursuant to Decision No. 01-12-018, core subscription service is closed to new customers. Customers currently served under this schedule may remain so until their contract expiration date. Customers with contracts for service under this schedule expiring between December 11, 2001 and the close of the open seasons for backbone transmission capacity, may continue service under this schedule on a month-to-month basis, until the close of the open seasons for backbone transmission capacity.

After the end of the open seasons for backbone transmission capacity, customers being served under this schedule who fail to provide written notification of their selection of another available tariff service shall default to core service under Schedule No. GN-10; except for electric generation customers not qualifying for core service who will default to interruptible noncore transportation service under Schedule No. GT-I.

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TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

G-CS3D, Commercial/Industrial Distribution Level, per month	\$350
G-CS3T, Transmission Level, per month	\$700
G-CS4, Enhanced Oil Recovery, per month	\$500
G-CS5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable G-CS5 monthly customer charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I or GT-F, no duplicative charge shall be collected hereunder.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3100-A
 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jan 1, 2002
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Schedule No. G-CS
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm	22.644¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charges, per therm	22.910¢

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, and any applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm	(0.012)¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms	8.948¢
Tier II	20,834 - 83,333 Therms	5.528¢
Tier III	83,334 - 166,667 Therms	3.340¢
Tier IV	Over 166,667 Therms	1.777¢

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jan 1, 2002
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Schedule No. GN-10

Sheet 1

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to non residential natural gas service not provided under any other rate schedule. The minimum term of service hereunder is one month, as described in Special Condition 7.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174*
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760*
Beginning April 1 through November 30	None

* The applicable monthly charge shall be determined on the basis of the customer's GN-10 usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

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 DATE FILED Jan 28, 2002
 EFFECTIVE Jan 1, 2002
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Schedule No. GT-10

Sheet 1

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

APPLICABILITY

Applicable to non residential Core Transportation Service in accordance with Rule 32. Also applicable for use at each non-residential core facility classified in Rule 23 as priority 2A that elect the optional large core transportation service in accordance with Rule 30.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only"	32.877¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174*
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only"	49.315¢*
"Space heating only" customers:	
Beginning December 1 through March 31	\$1.48760*
Beginning April 1 through November 30	None

If the applicable customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

* The applicable monthly charge shall be determined on the basis of the customer's GT-10 usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

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 DECISION NO. 01-12-018

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(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jan 1, 2002
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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm 17.347¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3100-A
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ISSUED BY
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 28, 2002
 EFFECTIVE Jan 1, 2002
 RESOLUTION NO. _____

Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm 1.476¢

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 1.476¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm (0.011)¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm 22.534¢

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm 22.800¢

(Continued)

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 ADVICE LETTER NO. 3100-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 28, 2002
 EFFECTIVE Jan 1, 2002
 RESOLUTION NO. _____

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription and intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Procurement Charges

G-CS8, Core Subscription Service

Cost of Gas, per therm	22.534¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charges, per therm	22.800¢

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and any applicable adjustments; and (2) an authorized brokerage fee.

Reservation Charges

G-CS8, Core Subscription Service

Rate, per therm	3.382¢
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The core subscription reservation charge is determined on an all volumetric basis and is calculated based on actual gas usage in therms.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3100-A
 DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 28, 2002
 EFFECTIVE Jan 1, 2002
 RESOLUTION NO. _____

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription Rate, per therm	1.288¢
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission Rate, per therm	1.288¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	(0.011)¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription	
Cost of Gas, per therm	22.534¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charges, per therm	22.800¢

(Continued)

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 ADVICE LETTER NO. 3100-A
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ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 28, 2002
 EFFECTIVE Jan 1, 2002
 RESOLUTION NO. _____

D

Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription	
Rate, per therm	1.022¢
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission	
Rate, per therm	1.022¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	(0.011)¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm	22.534¢
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charges, per therm	22.800¢

(Continued)

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Schedule No. GT-AC

Sheet 1

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas cooling uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. GT-10 or Schedule No. GT-10L. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service. Qualifying usage under this schedule is for any gas used by small or large nonresidential core customers, or the core gas-cooling load of noncore customers, to fuel high- efficiency gas cooling absorption chillers with two-or three-stage generators, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input of the higher heating value of gas. Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers.

Eligibility for service under the GT-AC rate shown below is limited to customers who elect to purchase natural gas from ESPs in accordance with Rule No. 32, and meet the requirements specified under Special Conditions 8 through 16, or with usage exceeding 250,000 therms per year (or 20,800 therms per month during the season when gas is used), and meet the requirements specified under Special Conditions 18 through 25.

Eligibility for service under the GT-ACL rate is limited to Non-Profit Group Living Facilities that meet the income requirements for California Alternate Rates for Energy as defined in Rule No. 1, Definitions, and specified in Special Condition 17, and meet the requirements specified in Special Conditions 8 through 16.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$150.00

If the applicable customer charge is collected under Schedule No. G-AC, no duplicative charge is collected hereunder.

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CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

The provisions of this Rule shall not apply to service until the date of full implementation of the CPUC's Capacity Brokering Rules set forth in Decision Nos. 91-11-025 and 92-07-025 and Resolution Nos. G-3023, G-3033 and G-3043.

A. General

The Utility will exercise reasonable diligence and care to furnish and deliver service to its customers, and to avoid any interruption of same. The Utility shall not be liable for damages or otherwise for any failure to deliver gas or provide service to its customers, which failure in any way or manner results from breakage of its facilities, however caused, war, riots, acts of God, strikes, failure of or interruption in service, operating limitations or other conditions beyond its reasonable control.

B. Priority of Service

In the event of a curtailment, as defined in Rule No. 1, the Utility shall curtail gas service to customers as described in Section C, Curtailment of Service, herein. Customer usage will be assigned to appropriate end-use priority or service classifications as set forth below.

Core Service

Priority 1 All residential usage regardless of size. All commercial and industrial usage less than 20,800 therms per active month* (active month defined as one in which consumption exceeds 1,000 therms), excluding usage reclassified to noncore service pursuant to economic practicality prior to September 29, 1993. All electric generation usage less than 20,800 therms per active month* electing core service.

Priority 2A All commercial and industrial usage of 20,800 therms or greater per active month* who elect to remain core customers.

* A customer whose usage does not exceed 20,800 therms per active month on an annualized basis for any period of 12 contiguous months within the most recent 24 month period will be classified as Priority 1. A commercial or industrial customer whose usage is 20,800 therms per active month or greater on an annualized basis, for a period of any 12 contiguous months within the most recent 24 month period will be classified as Priority 2A and have the option of electing noncore service.

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CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

B. Priority of Service (continued)

Noncore Service

Noncore Service includes all commercial and industrial usage electing noncore service, electric generation usage less than 20,800 therms per active month electing noncore service, all electric generation usage in excess of 20,800 therms per month, and all enhanced oil recovery service.

Firm Service All usage served through firm intrastate transmission service (including core subscription service).

Interruptible All usage served through interruptible intrastate transmission service. Interutility deliveries shall be considered interruptible intrastate service.

C. Curtailement of Service

1. Effectuation of Curtailment

When in the judgment of the Utility, operating conditions require curtailment of service and/or the diversion of customer-owned gas, such curtailment shall be effectuated in the order and manner described below, unless otherwise specified in this rule.

- (1) All interruptible noncore Standby Procurement service.
- (2) All firm noncore Standby Procurement service.
- (3) All interutility service provided under Schedule No. GIT.
- (4) All as-available storage withdrawal service, provided under Schedule No. G-AUC, or portions thereof according to the as-available withdrawal reservation price paid with customers paying the lowest price curtailed first and customers paying the highest price curtailed last. Customers paying the same price will be curtailed on a pro rata basis with the exception that all UEG service shall be curtailed before cogeneration service.
- (5) All interruptible intrastate service according to the percentage of default rate paid, as defined in Rule No. 1, with customers paying the lowest percentage of default curtailed first. Customers paying the same percentage of default shall be curtailed on a pro rata basis (by equal percentage) with the exception that all UEG service shall be curtailed before cogeneration service where such service is at the same percentage of default.

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