



May 1, 2002

Advice No. 3147
(U 904 G)

Public Utilities Commission of the State of California

Subject: D.01-12-018 Compliance Filing

Southern California Gas Company (SoCalGas) hereby submits for filing, revisions to its tariffs to be made effective June 10, 2002, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing complies with Commission order to file Operations Park and Loan Services as it relates to unbundled storage.

Background

Currently, only SoCalGas' Gas Acquisition Department offers gas "parking" and "loaning" through its "hub services". It uses storage capacity allocated to the core market to offer these services. The Comprehensive Settlement ("CS") and D.01-12-018 provide that SoCalGas may offer similar services using uncontracted for and unassigned storage capacity through its pipeline operations group. These services are referred herein as "Operations Park and Loan Services".

Information

A. Operations Park and Loan Services

The CS recognized that there might be unbundled storage capacity that is not fully utilized. Consequently, the CS and D.01-12-018 allow SoCalGas to offer Operations Park and Loan Services to optimize the use of this capacity. SoCalGas proposes to offer these services through its storage marketing group responsible for the marketing of unbundled storage services. These services will not use capacity assigned to the core market. The storage marketing group will remain separate from SoCalGas' Gas Acquisition Group and conduct wholly separate operations. The maximum rates for Operations Park and Loan Services are consistent with the maximum rates for storage contracts as shown on Attachment B.

Requested Tariff/Rule Revisions/Additions as Shown on Attachment B

Revision Or Addition	Rule/Tariffs Contracts Forms	Title of Tariff/Rule, Form or Contract	Proposed Effective Date	Related Section in Advice Filing
New	Contract	Expanded Storage Services (PAL Contract – Schedule O)	06-10-02	Section A
New	Contract	Expanded Storage Services (Exhibit A – Transaction Confirmation)	06-10-02	Section A
New	Tariffs	G-PAL – Parking and Loaning	06-10-02	Section A

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas respectfully requests that this filing be made effective as of June 10, 2002, which is not less than forty (40) days regular statutory notice.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in I.99-07-003.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3147

(See Attached Service Lists)

ACN Energy
Hans Herzog
hans.herzog@acnenergy.com

ACN Energy
Mark Warno
mark.warno@acnenergy.com

ACN Energy
Tony Cusati
tony.cusati@acnenergy.com

AFBCA/DB March
3430 Bundy Ave., Bldg. 3408
March AFC, CA 92518-1504

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl LLP
Phil Vizcarra
120 Montgomery Street, Ste 2200
San Francisco, CA 94104

Aquila Energy
Cindi Doeschot
cdoeschot@utilicorp.com

Arter & Hadden
Dan Douglass
douglass@arter-hadden.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Berliner, Camdon & Jimison
John Jimison
johnj@bcjlaw.com

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CSC Energy
Ron McKillip
rmckilli@csc.com

CSC Energy
Stacy Schlotterbeck
sschlott@csc.com

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Glendale
Larry Silva
lsilva@ci.glendale.ca.us

City of Lompoc
H. Paul Jones
100 Civic Center Plaza
Lompoc, CA 93438

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
1700 City Hall East
Los Angeles, CA 90012

City of Pasadena
Manuel A. Robledo
150 S. Los Robles Ave., #200
Pasadena, CA 91101

City of Riverside
Stephen Aronson
saronson@ci.riverside.ca.us

City of Vernon
Kenneth J. DeDario
kdedario@ci.vernon.ca.us

Coral Energy
Walter Cinibulk
wcinibulk@coral-energy.com

County of Los Angeles
Otto Radtke
1100 Northeastern Ave., Rm. 101
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@dbsr.com

Downey, Brand, Seymour & Rohwer
Phil Stohr
pstohr@dbsr.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@dbsr.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Edison Source
Usha Kondragunta
955 Overland Ct.
San Dimas, CA 91773-1718

Edson & Modisette
925 L Street, Ste 1490
Sacramento, CA 95814

El Paso Natural Gas Company
Richard O. Baish
P. O. Box 1492
El Paso, TX 79978

Energy Law Group, LLP
Andrew Skaff
askaff@energy-law-group.com

Energy Law Group, LLP
Diane Fellman
dfellman@energy-law-group.com

Enserch Gas Marketing, Inc.
Cathy Hawes
353 Sacramento, St., Suite 400
San Francisco, CA 94111

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, Canada V3S
2X7

General Services Administration
Dir., Public Utility Services Div.
Public Bldgs. Serv., Rm. 7325
18th and F Streets, N.W.
Washington, D.C. 20405

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri
James D. Squeri
jsqueri@gmssr.com

David Huard
dhuard@manatt.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
One Sansome Street, 12th Floor
San Francisco, CA 94104-4430

Jones, Day, Reavis, & Pogue
Norman A. Pedersen, Esq.
555 West 5th Street, #4600
Los Angeles, CA 90013-1025

LADWP
Nevenka Ubavich
nubavi@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

LeBoeuf, Lamb, Greene
Christopher Hilen
chilen@lfgm.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
Matthew Brady
mbradylaw@pacbell.net

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting
Katie Elder
katie-elder@rmiinc.com

Office of Energy Assessments
Bill Knox
billknox@dgs.ca.gov

Pacific Gas & Electric Co.
John Clarke
Regulatory R77 Beale, B30A B10C
San Francisco, CA 94105

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
lenardw@questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #1000
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Sempra Solutions
Marie Bocek
mbocek@sempra-slms.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
cushnice@sce.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
cinikr@sce.com

Southern California Edison Company
Martin Collette
martin.collette@sce.com

Southwest Gas Corp.
Edward Zub
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaws.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

Transwestern Pipeline Co.
Glen R. Hass
glen.hass@enron.com

Lisa Urick
lurick@manatt.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

Western Division, Naval Facilities
Engineering Code 1642
900 Commodore Dr.
San Bruno, CA 94066-2402

White & Case
Regulatory Affairs
regaffairs@sf.whitecase.com

WILD GOOSE STORAGE INC.
PAUL M. AMIRAULT
3900 421 7TH AVENUE S. W.
CALGARY ALBERTA, BC T2P 4K9

PACIFIC GAS AND ELECTRIC
COMPANY
DAVID W. ANDERSON
dwa3@pge.com

CROSSBORDER ENERGY
TOM BEACH
tomb@crossborderenergy.com

INTERSTATE GAS SERVICES, INC.
DAN BERGMANN
DBergmann@IGService.com

SOUTHWEST GAS CORPORATION
ANDREW W. BETTWY
andy.bettwy@swgas.com

DYNEGY, INC.
GREGORY T. BLUE
gtbl@dynegy.com

POWERSPRING, INC.
TOD BRADLEY
519 ENCINITAS BLVD., STE. 109
ENCINITAS, CA 92024-3738

BRADY & ASSOCIATES
MATTHEW BRADY
bradylaw@pacbell.net

LATINO ISSUES FORUM
SUSAN E. BROWN
lifcentral@lif.org

BETA CONSULTING
JOHN BURKHOLDER
burkee@cts.com

CALIF PUBLIC UTILITIES COMMISSION
Valerie Beck
vjb@cpuc.ca.gov

DOWNEY, BRAND, SEYMOUR &
ROHWER
DAN L. CARROLL
dcarroll@dbsr.com

PANCANADIAN ENERGY SERVICES,
INC.
JOHN J. CATTERMOLE
jcattermole@pcenergy.com

LOS ANGELES DEPT. OF WATER &
POWER
ALVIN CHAN
PO BOX 5 1111, SUITE 340
LOS ANGELES, CA 90051-0100

CALPINE CORPORATION
AVIS CLARK
aclark@calpine.com

GREENMOUNTAIN.COM
RICHARD H. COUNIHAN
rick.counihan@greenmountain.com

GOODIN MACBRIDE SQUERI RITCHIE
& DAY LLP
BRIAN CRAGG
bcragg@gmssr.com

CALIF PUBLIC UTILITIES COMMISSION
Roderick A Campbell
rax@cpuc.ca.gov

NORTHERN CALIFORNIA POWER
AGENCY
DONALD D. DAME
180 CIRBY WAY
ROSEVILLE, CA 95678

CITY OF BURBANK
RONALD DAVIS
bjeider@ci.burbank.ca.us

GOODIN MACBRIDE SQUERI RITCHIE
& DAY LLP
MICHAEL B. DAY
mday@gmssr.com

CALIFORNIA ENERGY COMMISSION
FERNANDO DE LEON
fdeleon@energy.state.ca.us

WESTERN GAS RESOURCES
CALIFORNIA
TERRI M. DICKERSON
tdickers@westerngas.com

WESTERN HUB PROPERTIES, LLC
THOMAS R. DILL
trdill@westernhubs.com

UNITED ENERGY MANAGEMENT, INC.
BRIAN DINGWALL
1210 SHEPPARD AVE. EAST, SUITE
401
TORONTO, BC M2K 1E3

ABAG POWER
DAVE` FINIGAN
davef@abag.ca.gov

PACIFIC GAS AND ELECTRIC CO
STEVE FRANK
PO BOX 770000
77 BEALE STREET, B30A
SAN FRANCISCO, CA 94177

CALIF PUBLIC UTILITIES COMMISSION
 Darwin Farrar
 edf@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES COMMISSION
 PATRICK L. GILEAU
 plg@cpuc.ca.gov

ELLISON, SCHNEIDER & HARRIS, LLP
 LYNN M. HAUG
 lmh@eslawfirm.com

THE UTILITY REFORM NETWORK
 MARCEL HAWIGER
 marcel@turn.org

STATE OF NEW MEXICO, DEPT. OF ENERGY...
 LYN HEBERT
 1220 S SAINT FRANCIS DR.
 SANTA FE, NM 87505-4000

AERA ENERGY, LLC
 KEVAN HENSMAN
 kbhensman@aeraenergy.com

LATINO ISSUES FORUM
 JOSE ATILIO HERNANDEZ
 joseh@lif.org

LEBOEUF LAMB GREENE & MACRAE LLP
 CHRISTOPHER HILEN
 chilen@lfgm.com

RELIANT ENERGY, INC.
 GARY HINNERS
 ghinners@reliantenergy.com

DAVIS WRIGHT TREMAINE LLP
 LINDSEY HOW-DOWNING
 lindseyhowdowning@dwt.com

CALIF PUBLIC UTILITIES COMMISSION
 Trina Horner
 tah@cpuc.ca.gov

SOUTHERN CALIFORNIA EDISON COMPANY
 GLORIA M. ING
 gloria.ing@sce.com

CALIFORNIA ENERGY COMMISSION
 MICHAEL R. JASKE
 mjaske@energy.state.ca.us

BERLINER, CANDON & JIMISON
 JOHN JIMISON
 johnj@bcjlaw.com

ADAMS BROADWELL JOSEPH & CARDOZO
 MARC D. JOSEPH
 mdjoseph@adamsbroadwell.com

ALCANTAR & KAHL LLP
 CHRISTINE H. JUN
 chj@a-klaw.com

ALCANTAR & KAHL, LLP
 EVELYN KAHL
 ek@a-klaw.com

WHITE & CASE
 JOE KARP
 jkarp@whitecase.com

WHITE & CASE LLP
 JOSEPH M. KARP
 jkarp@whitecase.com

SEMPRA ENERGY TRADING
 STEFANIE KATZ
 skatz@sempratrading.com

INDEPENDENT ENERGY PRODUCERS ASSOCIATION
 STEVEN KELLY
 iep@iepa.com

CITY OF PALO ALTO
 GRANT KOLLING
 grant_kolling@city.palo-alto.ca.us

LUCE FORWARD HAMILTON & SCRIPPS, LLP
 JOHN W. LESLIE
 jleslie@luce.com

CALIF PUBLIC UTILITIES COMMISSION
 Dorris Lam
 dnl@cpuc.ca.gov

CITY OF PALO ALTO
 RAVEEN MAAN
 raveen_maan@city.palo-alto.ca.us

SUTHERLAND, ASBILL & BRENNAN
 KEITH MC CREA
 kmccrea@sablaw.com

GOODIN MACBRIDE SQUERI RITCHIE & DAY LLP
 JAMES W. MC TARNAGHAN
 jmct@gmsr.com

CALIFORNIA FARM BUREAU FEDERATION
 KAREN NORENE MILLS
 kmills@cfbf.com

KERN RIVER GAS TRANSMISSION CO.
 MARK MOENCH
 mark.c.moench@wgp.twc.com

CALIF PUBLIC UTILITIES COMMISSION
 Michael D. McNamara
 mcn@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Richard A. Myers
 ram@cpuc.ca.gov

DAVIS WRIGHT TREMAINE LLP
 EDWARD W. O'NEILL
 edwardoneill@dwt.com

**NAVIGANT CONSULTING, INC. -
 PRINCIPAL**
 RONALD G. OECHSLER
 roechsler@navigantconsulting.com

AERA ENERGY LLC
 HAROLD ORNDORFF
 haorndorff@aeraenergy.com

CITY OF GLENDALE
 BERNARD PALK
 slins@ci.glendale.ca.us

DYNEGY MARKETING & TRADE
 JOSEPH M. PAUL
 joe.paul@dynegy.com

HANNA AND MORTON LLP
 NORMAN A. PEDERSEN
 npedersen@hanmor.com

WILLIAMS ENERGY SERVICES
 ROGER T. PELOTE
 Roger.Pelote@williams.com

**LOS ANGELES DEPT OF WATER &
 POWER**
 ROBERT L. PETTINAT
 rpetti@ladwp.com

ANDERSON & POOLE
 EDWARD G. POOLE
 epoole@adplaw.com

**SOUTHERN CALIFORNIA EDISON
 COMPANY**
 DOUGLAS PORTER
 douglas.porter@sce.com

PATRICK J. POWER
 pjpowerlaw@aol.com

CALIF PUBLIC UTILITIES COMMISSION
 Robert M. Pocha
 rmp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Edwin Quan
 eyq@cpuc.ca.gov

**CALIFORNIA PUBLIC UTILITIES
 COMMISSION**
 JAMES W. REEDE, JR
 jwr@cpuc.ca.gov

**PANCANADIAN ENERGY SERVICES,
 INC.**
 ALAN C. REID
 alan_reid@pcp.ca

CALIFORNIA UTILITY BUYERS JPA
 MICHAEL ROCHMAN
 rochmanm@cubjpa.org

TRANSWESTERN PIPELINE COMPANY
 SUSAN SCOTT
 sscott3@enron.com

ENERGY LAW GROUP, LLP
 ANDREW J. SKAFF
 askaff@energy-law-group.com

IMPERIAL IRRIGATION DISTRICT
 JOHN STEFFEN
 jsteffen@iid.com

SEMPRA ENERGY
 GLEN SULLIVAN
 gsullivan@sempra.com

CALIF PUBLIC UTILITIES COMMISSION
 Maria E. Stevens
 mer@cpuc.ca.gov

WRIGHT & TALISMAN, P.C.
 MICHAEL J. THOMPSON
 thompson@wrightlaw.com

SOUTHWEST GAS CORPORATION
 JOHN C. WALLEY
 johnwalley@swgas.com

AGLET CONSUMER ALLIANCE
 JAMES WEIL
 jweil@aglet.org

CALIFORNIA ENERGY COMMISSION
 BILL WOOD
 bwood@energy.state.ca.us

TXU ENERGY SERVICE
 GERARD WORSTER
 39650 LIBERTY STREET, STE 400
 FREMONT, CA 94538-2261

CALIF PUBLIC UTILITIES COMMISSION
 Rosalina White
 raw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 John S. Wong
 jsw@cpuc.ca.gov

BARKOVICH AND YAP
 CATHERINE E. YAP
 ceyap@earthlink.net

ED YATES
 ed@clfp.com

**SOUTHERN ENERGY CALIFORNIA,
 LLC**
 KELVIN YIP
 kfyip@seiworldwide.com

ATTACHMENT B
Advice No. 3147

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 35349-G	Schedule No. G-PAL, OPERATIONS PARK AND LOAN SERVICES, Sheet 1	
Original 35350-G	Schedule No. G-PAL, OPERATIONS PARK AND LOAN SERVICES, Sheet 2	
Original 35351-G	Schedule No. G-PAL, OPERATIONS PARK AND LOAN SERVICES, Sheet 3	
Original 35352-G	MASTER SERVICES CONTRACT - SCHEDULE O, PARK AND LOAN SERVICES AGREEMENT, (Form No. 6597-20, 5/02), Sheet 1	
Original 35353-G	OPERATIONS PARK AND LOAN SERVICES AGREEMENT, EXHIBIT A - TRANSACTION CONFIRMATION, (Form 6597-20a, 5/02), Sheet 1	
Revised 35354-G	TABLE OF CONTENTS	Revised 34982-G
Revised 35355-G	TABLE OF CONTENTS	Revised 34697-G
Revised 35356-G	TABLE OF CONTENTS	Revised 34969-G

Schedule No. G-PAL
OPERATIONS PARK AND LOAN SERVICES

Sheet 1

APPLICABILITY

This rate schedule applies to firm or interruptible gas parking and gas loaning services (“Operations Park and Loan Services”) to any qualified creditworthy party, referred herein as “Customer”, using Utility System capacity not designated to Utility’s Gas Acquisition Department. Gas parking is the temporary storage of gas on the Utility System and gas loaning is the temporary lending of gas from the Utility System.

TERRITORY

The receipt and delivery points of service are entirely within the state of California, and are specified in the Operations Park and Loan Services Agreement (Schedule O of the Master Services Agreement).

RATES

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions. The rates shall fall within the following range:

Minimum Rate (per transaction)	\$50 minimum
Maximum Rate (per Dth)	
Operations Parking	\$0.9577 *
Operations Loaning	\$0.9577 *

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

The maximum rates reflect 200% of the following embedded costs: 1) a storage inventory reservation fee of 21.741¢/Dth plus 2) variable injection and withdrawal costs of 1.232¢/Dth and 1.716¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 19.283¢/Dth and 3.913¢/Dth, respectively.

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay an in-kind fuel charge of 2.44%.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 1, 2002
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. G-PAL
OPERATIONS PARK AND LOAN SERVICES

Sheet 2

(Continued)

SPECIAL CONDITIONS

General

1. As a pre-requisite to the service under this schedule, an executed Master Services Agreement and Schedule O, Operations Park and Loan Services Agreement (Form Nos. 6597 and 6597-20) are required (referred to in this schedule as the "Agreement"). All Agreements, rates and conditions are subject to revision and modification as a result of Commission order.
2. The definitions of principal terms used in this rate schedule are contained in Rule No. 1 and in the Agreement.
3. Utility is under no obligation to accept any bids or make any offers for Park or Loan services.
4. Service under this schedule shall be restricted in accordance with the provisions of Rule No. 23.
5. All terms and conditions of Rule No. 30, Rule No. 40, and Schedule No. G-IMB shall apply to the services provided under this schedule.
6. The length of term for service under this schedule shall be set forth in Agreement.
7. In the event Agreement is terminated, for whatever reason, prior to the completion of the term of such Agreement, Utility may at its option immediately purchase any remaining inventory quantities from Customer at the applicable Buy-Back Rate stated in Schedule No. G-IMB. The Buy-Back purchase amount paid to Customer may be reduced by any outstanding amounts owed by Customer for any other services provided by the Utility.
8. Prior to and while taking service under this tariff, Customer must meet the Utility's creditworthiness requirements as specified in Rule No. 39.
9. Any bids or offers discussed by the parties and Agreement terms shall remain confidential except as required for reporting or disclosure by governmental agencies acting within their scope of authority.

Transaction Imbalances

10. An Under-Performance Imbalance is created when Customer uses less service than specified in Agreement. In the event of an Under-Performance Imbalance, Customer is responsible for any charges applicable for unused capacity, unless otherwise specified in Agreement or agreed to between Utility and Customer.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 1, 2002
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. G-PAL
OPERATIONS PARK AND LOAN SERVICES

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

Transaction Imbalances (Continued)

11. An Unauthorized-Use Imbalance occurs when Customer uses more service than specified in Agreement. In the event of an Unauthorized-Use Imbalance, Customer shall be charged the maximum rate applicable to the services used, unless otherwise specified in Agreement or agreed to between Utility and Customer.
12. A Park Imbalance occurs when Customer leaves gas in Utility System beyond the date specified in Agreement. In the event of a Park Imbalance, Utility may at its option purchase, at any time, any remaining inventory quantities from Customer at the applicable Buy-Back Rate stated in Schedule No. G-IMB or charge Customer for Unauthorized Use, unless otherwise specified in Agreement or agreed to between Utility and Customer.
13. A Loan Imbalance occurs when Customer returns less gas to Utility than specified in Agreement. In the event of a Loan Imbalance, Utility may replace the gas at a price reasonable for the Agreement's Point of Receipt consistent with the amount of notice provided by Customer, or, at Utility's sole option, choose not to replace the gas. Where Utility has replaced the gas, Customer shall be charged Utility's cost for gas and transport to the Agreement's Point of Receipt, unless otherwise specified in Agreement or agreed to between Utility and Customer. Where Utility has chosen not to replace the gas, Customer shall be charged the daily price, as determined by the method specified in Agreement, applicable to the days for which an imbalance exists multiplied by the daily imbalance amount, unless otherwise specified in Agreement or agreed to between Utility and Customer.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

3R12

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 1, 2002
EFFECTIVE _____
RESOLUTION NO. _____

MASTER SERVICES CONTRACT - SCHEDULE O
PARK AND LOAN SERVICES AGREEMENT
(Form No. 6597-20, 5/02)

Sheet 1

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

1R13

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 1, 2002
EFFECTIVE _____
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MASTER SERVICES CONTRACT

Schedule O

OPERATIONS PARK AND LOAN SERVICES AGREEMENT

THIS OPERATIONS PARK AND LOAN SERVICES AGREEMENT (“Agreement”) is entered into as of the _____ day of _____, _____, by and between Southern California Gas Company (“Utility”) and _____ (“Customer”) and sets forth the terms and conditions under which Utility will provide Operations Park and Loan Services to Customer. This Agreement shall be attached to and incorporated as Schedule O to the Master Services Contract (“MSC”) entered into by the parties, constituting an independent Agreement.

SECTION 1 – SERVICES

After execution of this Agreement, Customer may request specific Operations Park and Loan Services pursuant to the terms set forth in Utility’s applicable Rate Schedule G-PAL and other applicable tariff rules, and their legal successors, as in effect from time to time, and the terms of this Agreement.

SECTION 2 - OPERATIONS PARK AND LOAN TRANSACTIONS

In the event that at any time Customer’s request for specific service is accepted by Utility, Utility shall record such agreement in the form attached as Exhibit A (“Transaction Confirmation”) and each Transaction Confirmation is incorporated herein and made an integral part of this Agreement. Utility shall confirm such Transaction Confirmation to Customer by facsimile, or other mutually agreeable electronic means, no later than close of the first Business Day (a day during which Federal Reserve banks in New York City are open for business) immediately following the date of the agreement. Customer shall identify any error in such Transaction Confirmation and shall immediately provide written notice to Utility. If no such notice is received by Utility within forty-eight (48) hours from Customer’s receipt of such Transaction Confirmation, the Transaction Confirmation will be deemed correct. Both parties hereby agree that the Transaction Confirmation sent electronically to Customer forms a binding and enforceable contract. Such arrangement shall be referred to as a “Transaction”.

SECTION 3 - TERM

The term of this Agreement shall run for a period of one (1) year from _____ through _____, and shall continue month to month thereafter until terminated by either party on thirty days prior written notice. No termination of the Agreement by such written notice shall terminate any executory Transaction prior to such Transaction’s designated termination.

SECTION 4 - BILLING AND PAYMENT

(a) Rates and charges specified in the Transaction Confirmation shall be applied as the applicable services are provided. For firm service, rates and charges shall be applied to service quantities specified in Transaction Confirmation, unless otherwise agreed to between Utility and Customer. For interruptible service, rates and charges shall be applied to service quantities specified in Transaction Confirmation less Utility interrupted service, unless otherwise agreed to between Utility and Customer.

(b) All bills shall be timely paid in accordance with the provisions of the MSC and Rule No. 9.

(c) In the event of a billing dispute, the bill must be paid in full by Customer pending resolution of the dispute. Such payment shall not be deemed a waiver of Customer's right to a refund. All bills shall be sent to Customer and paid to Utility at the address specified in the MSC.

SECTION 5 – RECEIPT AND DELIVERY POINTS

(a) The Points of Receipt and Delivery for Transactions are specified by the Transaction Confirmation.

(b) Customer is responsible for all applicable transportation charges to move gas to and from the Points of Receipt and Delivery.

SECTION 6 - MISCELLANEOUS

(a) Notices - All notices and requests under this Agreement shall be deemed to have been duly given if sent by facsimile (fax) properly addressed, and with confirming original copy thereof being sent by postage prepaid, certified mail properly addressed, as follows:

<u>CUSTOMER</u>		<u>UTILITY</u>	
<u>Operating Matters</u>			
Contact Name	_____	Contact Name	_____
Contact Title	_____	Contact Title	_____
Telephone	_____	Telephone	_____
Fax No.	_____	Fax No.	_____
<u>Billing Matters</u>			
Contact Name	_____	Contact Name	_____
Contact Title	_____	Contact Title	_____
Telephone	_____	Telephone	_____
Fax No.	_____	Fax No.	_____
<u>Contract Matters</u>			
Contact Name	_____	Contact Name	_____
Contact Title	_____	Contact Title	_____
Telephone	_____	Telephone	_____
Fax No.	_____	Fax No.	_____

Either party may change its designation set forth above by giving the other party at least seven (7) days prior written notice.

(b) Governing Law - This Agreement shall be construed in accordance with the laws of the State of California and the orders, rules and regulations of the Public Utilities Commission of the State of California in effect from time to time.

(c) Creditworthiness - At all times during this Agreement, Customer shall be subject to the creditworthiness requirements of Rule No. 39.

(d) Limited Storage Liability - Utility shall not be responsible for any loss of gas in storage, including, without limitation, losses due to the inherent qualities of gas (including leakage and migration) or

due to physical or legal inability to withdraw gas from storage, unless such loss is caused by failure of Utility to exercise the ordinary care and diligence required by law. In the event of any such loss, the portion of such loss which is attributable to Customer shall be determined based on Customer's pro rata share of the total recoverable working gas inventory in Utility's storage facilities at the time of the loss.

(e) Customer may assign Transaction rights in whole upon approval by Utility. Customer may not assign Transaction rights in part unless it is specifically provided in the Transaction Confirmation.

(f) Incorporated Provisions - All provisions of the MSC are incorporated by reference herein as if set forth in full herein.

IN WITNESS WHEREOF, the authorized representatives of the parties have executed two (2) duplicate original copies of this Agreement as of the date first written above.

CUSTOMER

SOUTHERN CALIFORNIA GAS COMPANY

By _____

By _____

Title: _____

Title: _____

OPERATIONS PARK AND LOAN SERVICES AGREEMENT
EXHIBIT A - TRANSACTION CONFIRMATION
(Form 6597-20a, 5/02)

Sheet 1

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3147
DECISION NO. 01-12-018

1R10

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 1, 2002
EFFECTIVE _____
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OPERATIONS PARK AND LOAN SERVICES AGREEMENT
EXHIBIT A
TRANSACTION CONFIRMATION

VIA FACSIMILE
Date: _____

I. CONFIRMATION FROM UTILITY TO CUSTOMER

To: _____ Transaction No. _____
Attn.: _____ Operations Park and Loan Services Agreement dated _____
Fax No: _____

This is to confirm that _____ (“Customer”) has requested and will receive the following services from the Utility:

Services: _____
Negotiation Date: _____
Effective Date: _____
Termination Date: _____
Quantity, Dth: _____

	<u>Start Date</u>	<u>End Date</u>	<u>Max Daily Quantity, Dth</u>	<u>Delivery Location</u>
<u>Delivery to Utility System</u>	_____	_____	_____	_____
<u>Delivery from Utility System</u>	_____	_____	_____	_____

Special Provisions: _____

Rates and Charges: \$ _____/Dth
Fuel Use: _____%

This Transaction Confirmation is subject to the terms of the Operations Park and Loan Services Agreement as amended from time to time, which has been received by Customer and which is incorporated herein by reference and is an integral part of this Agreement. Performance pursuant to this Transaction Confirmation by Customer confirms acceptance to both the terms of the Operations Park and Loan Services Agreement and the specific terms of the Transaction Confirmation.

This Transaction Confirmation is deemed a legal writing by both parties and is effective as of date set forth above without further signed documentation by the parties. Any exception or change to this Transaction Confirmation must be made by facsimile or other electronic means to Utility and in any event must be received by Utility within forty-eight (48) hours of receipt of this Transaction Confirmation by Customer unless otherwise specified in the Operations Park and Loan Services Agreement.

SOUTHERN CALIFORNIA GAS COMPANY

By: _____
Title: _____

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