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July 23, 2002

Advice No. 3174  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: D.01-12-018 Compliance Filing**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs to be made effective September 1, 2002, applicable throughout its service territory, as shown on Attachment B.

Please note that rates shown here in this advice filing are predicated upon and supercede the rates proposed in SoCalGas Advice No. 3173 (elimination of Montebello rate reduction pursuant to Advice No. 3050 and D.01-06-081). Consequently, the proposed rates pursuant to this advice filing combine the rate changes of Advice No. 3050 and this advice filing for rates SoCalGas requests become effective on September 1, 2002. Advice No. 3173 solely reflects rates relating to the elimination of the Montebello rate reduction and should only be made effective if this compliance advice filing is not made effective as of September 1, 2002. In the event Advice No. 3173 is not approved to become effective September 1, 2002, SoCalGas will supplement this advice filing to reflect rates pursuant only to this filing.

**Purpose**

This filing complies with Finding of Fact No. 31 in Commission decision (D.) 01-12-018, which authorized SoCalGas to recover in rates \$2.0 million per year, plus related franchise fees and uncollectible expenses, for the costs of required systems modifications. The change in rates is authorized to begin on the effective date of D.01-12-018, December 11, 2001, and continuing until the effective date of a decision in SoCalGas' next performance based regulation (PBR) application.

**Background**

In D.01-12-018, the Commission determined under Findings of Fact No. 31 that SoCalGas shall recover in rates \$2 million per year, plus related franchise fees and uncollectible expenses, for capacity-related implementation costs beginning on the effective date of D.01-12-018 to the effective date of a decision in SoCalGas' next PBR application authorizing a new gas margin for SoCalGas. Cost recovery shall be allocated equal cents per therm among customer classes.

SoCalGas initially filed to adjust its gas transportation rates to comply with Finding of Fact No. 31 in Advice No. 3105, filed on January 2, 2002. Advice No. 3105 was protested, but this specific issue was not protested by any of the protesting parties. In response to the protests the Energy Division issued draft Resolution No. G-3333, approving Advice No. 3105 in its entirety. The Commission has not yet ruled on the draft resolution.

**Information**

Due to the significant delay associated with the D.01-12-018 implementation advice filings SoCalGas respectfully requests to adjust its rates effective September 1, 2002, to recover the Commission authorized implementation costs authorized for 2001 and 2002.<sup>1</sup> SoCalGas proposes to have this filing supercede Advice No. 3105 and draft Resolution No. G-3333. Once the Commission approves this advice filing, SoCalGas will make a supplemental filing for Advice No. 3105 that will not contain the implementation cost revenue requirement for 2001 and 2002.

In order to maintain simplicity in its accounting treatment, avoid the overlapping of amortization periods relating to the same revenue requirement, and to ease administrative burden, SoCalGas proposes to recover the 2001 and 2002 implementation costs over the four-month period from September to December, 2002. Proposed revenues shown below reflect the four month amortization period (revenues are collected on an annualized basis).

Included with this filing are a Summary of Transportation Revenue Changes and a Summary of Present and Proposed Rates as illustrated in Attachments C.

**Rate Impacts by Class of Service (Reflecting Amortization Sep. 2002 – Dec. 2002)**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/ (Decrease)</u>
Core	GR, GT-R, GS, GT-S, GM GT-M, GMB, GT-MB, GRL GT-RL, GSL, GT-SL, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, GTO-AC, GL, GN-10, GT-10, GN-10L, GT-10L, G-AC, GT-AC, G-EN, GT-EN	2,309
Noncore <sup>2</sup>	G-CS, GT-F, GT-I	2,986
Wholesale	GT-SD, GW-LB, GW-SD, GW-SWG GW-VRN	1,127
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		25
Unallocated Costs to NSBA		0
<u>TOTAL</u>		<u>6,446</u>

<sup>2</sup> Includes Common EG Adjustment Change of -\$003M.

<sup>1</sup> D.01-12-018 was issued on December 11, 2001. Thus, 21 days of revenue requirement are authorized for calendar year 2001. Due to the timing of that decision, it was not possible to adjust rates in 2001 to incorporate the implementation costs allowed in that year.

**Conclusion**

When SoCalGas filed Advice No. 3105, this provision of the advice filing was not protested by any party. Also, the Energy Division's draft Resolution No. G-3333 approved this provision. Therefore, consistent with D.01-12-018 and approved in draft Resolution No. G-3333, this advice letter requests recovery in rates of \$2.0 million per year, plus related franchise fees and uncollectible expenses, to be recovered from September to December 2002, for authorized 2001 and 2002 capacity-related implementation costs.

**Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

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**Effective Date**

SoCalGas respectfully requests that the tariff changes associated with this compliance filing be made effective September 1, 2002, which is 40 days from the date of filing.

Please note that rates shown here in this advice filing builds upon and supercedes the rates proposed in SoCalGas Advice No. 3173. Consequently these are the actual rates to become effective on September 1, 2002. Advice No. 3173 rates are only indicative of the change relating to Montebello and should only be made effective if this advice filing cannot become effective as of September 1, 2002.

**Notice**

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A, which includes the parties in Investigation No. 99-07-003.

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Attachments

**ATTACHMENT A**

**Advice No. 3174**

**(See Attached Service Lists)**

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ATTACHMENT B  
Advice No. 3174

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35595-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 35537-G
Revised 35596-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 35538-G
Revised 35597-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 35539-G
Revised 35598-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 35540-G
Revised 35599-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 35541-G
Revised 35600-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 35542-G
Revised 35601-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 35543-G
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Revised 35603-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 35545-G
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Revised 35611-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 35554-G
Revised 35612-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 35557-G
Revised 35613-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 35558-G
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PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1)

Commodity Charge  
(per therm)

Schedules GR, GS & GM

Baseline Usage .....	56.996¢	I
Non-Baseline Usage .....	75.166¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage .....	50.752¢	I
Non-Baseline Usage .....	58.312¢	I
Customer Charge: \$9.117/meter/day		

Schedules GRL & GSL

Baseline Usage .....	45.597¢	I
Non-Baseline Usage .....	60.133¢	I
Customer Charge: 13.151¢/meter/day		

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage .....	26.625¢	I
Non-Baseline Usage .....	44.795¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage .....	20.381¢	I
Non-Baseline Usage .....	27.941¢	I
Customer Charge: \$9.117/meter/day		

Schedules GT-RL & GT-SL

Baseline Usage .....	21.300¢	I
Non-Baseline Usage .....	35.836¢	I
Customer Charge: 13.151¢/meter/day		

(1) The residential core procurement charge as set forth in Schedule No. G-CP is 30.087¢/therm which includes the core brokerage fee.

(Continued)

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 DECISION NO. 01-12-018

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1) Commodity Charge  
 (per therm)

Schedule GN-10 (2)

GN-10: Tier I .....	71.548¢	I
Tier II .....	54.462¢	
Tier III .....	42.062¢	
GN-10V: Tier I .....	71.548¢	
Tier II .....	51.287¢	
Tier III .....	42.062¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day  
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L: Tier I .....	57.239¢	I
Tier II .....	43.570¢	
Tier III .....	33.650¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day  
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm .....	42.257¢	I
G-ACL: rate per therm .....	33.806¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm .....	47.719¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm .....	41.413¢
G-NGC: rate per therm .....	76.413¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 30.087¢/therm which includes the core brokerage fee.

(2) Schedule GL rates are set commensurate with Rate Schedule GN-10.

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE      Transmission Charge  
 (per therm)

Schedule GT-10

GT-10:	Tier I .....	41.177¢	I
	Tier II .....	24.091¢	
	Tier III .....	11.691¢	
GT-10V:	Tier I .....	41.177¢	
	Tier II .....	20.916¢	
	Tier III .....	11.691¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day  
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GT-10L

GT-10L:	Tier I .....	32.942¢	I
	Tier II .....	19.273¢	
	Tier III .....	9.353¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day  
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule GT-10N

GT-10N:	Tier I .....	37.610¢	I
	Tier II .....	20.524¢	
	Tier III .....	8.124¢	I

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC:	rate per therm .....	11.886¢	I
GT-ACL:	rate per therm .....	9.509¢	I
Customer Charge:	\$150/month		

Schedule GT-EN

GT-EN:	rate per therm .....	17.348¢	I
Customer Charge:	\$50/month		

Schedule GT-NGV

GT-NGU:	rate per therm .....	11.042¢	
GT-NGC:	rate per therm .....	46.042¢	
P-1 Customer Charge:	\$13/month		
P-2A Customer Charge:	\$65/month		

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE

Schedules G-CS, GT-F, & GT-I

Noncore Commercial/Industrial (G-CS3, GT-F3 & GT-I3)

Customer Charge:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):	
Per month .....	\$350
G-CS3T/GT-F3T/GT-I3T (Transmission Level):	
Per month .....	\$700

Transmission Charges:

G-CS3D/GT-F3D/GT-I3D (Distribution Level):		
Tier I	0 - 20,833 Therms .....	9.380¢
Tier II	20,834 - 83,333 Therms .....	5.795¢
Tier III	83,334 - 166,667 Therms .....	3.502¢
Tier IV	Over 166,667 Therms .....	1.863¢
G-CS3T/GT-F3T/GT-I3T (Transmission Level):		
Tier I	0 - 166,667 Therms .....	3.890¢
Tier II	Over 166,667 Therms .....	0.860¢

Enhanced Oil Recovery (G-CS4, GT-F4 & GT-I4)

Transmission Charge .....	2.108¢	I
Customer Charge: \$500/month		

Electric Generation (G-CS5, GT-F5 & GT-I5)

For customers using less than 3 million therms per year		
Transmission Charge .....	4.719¢	I
Customer Charge: \$50		
For customers using 3 million therms or more per year		
Transmission Charge .....	2.062¢	I
Customer Charge: N/A		

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge .....	1.691¢	I
ITCS-LB .....	0.024¢	

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge .....	1.063¢	I
ITCS-SD .....	0.024¢	

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge .....	1.503¢	I
ITCS-SWG .....	0.024¢	
Storage Reservation Charge (per year) .....	\$1,192,118	

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge .....	1.237¢	I
ITCS-VRN .....	0.024¢	

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	30.087¢
Residential Core Procurement Charge, per therm .....	30.087¢

Schedule G-CS

Core Subscription Procurement Charge, per therm .....	18.830¢
---	---------

Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm .....	18.740¢
---	---------

CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm .....	3.382¢
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(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	40.754¢	I
Other Operating Costs/Revenues	0.902¢	I
Transition Costs	(0.183)¢	
Balancing/Tracking Account Amortization	(0.987)¢	
Core Averaging/Other Noncore	(0.998)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	29.886¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	73.426¢	I

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	22.705¢	I
Other Operating Costs/Revenues	0.026¢	I
Transition Costs	(0.183)¢	
Balancing/Tracking Account Amortization	(0.470)¢	
Core Averaging/Other Noncore	3.045¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	29.886¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	59.061¢	I

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (continued)

CORE (continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	11.371¢	
Other Operating Costs/Revenues	(0.017)¢	I
Transition Costs	(0.183)¢	
Balancing/Tracking Account Amortization	(0.153)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	29.886¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	44.957¢	I

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	16.853¢	R
Other Operating Costs/Revenues	0.032¢	I
Transition Costs	(0.183)¢	
Balancing/Tracking Account Amortization	(0.311)¢	I
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	29.886¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	50.330¢	I

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (continued)

NON-CORE

Commercial/Industrial

Charge  
(per therm)

Base Margin	4.744¢	
Other Operating Costs/Revenues	0.159¢	I
Transition Costs	(0.158)¢	
Balancing/Tracking Account Amortization	(0.443)¢	
	-----	
Total Transportation Related Costs	4.302¢	I

Electric Generation

Charge  
(per therm)

Base Margin	2.109¢	
Other Operating Costs/Revenues	0.253¢	I
Transition Costs	(0.158)¢	
Balancing/Tracking Account Amortization	(0.359)¢	
Sempra-Wide Common Adjustment (EG Only)	0.289¢	
	-----	
Total Transportation Related Costs	2.133¢	I

Wholesale - City of Long Beach

Charge  
(per therm)

Base Margin	1.956¢	
Other Operating Costs/Revenues	0.271¢	I
Transition Costs	(0.158)¢	
Balancing/Tracking Account Amortization	(0.354)¢	
	-----	
Total Transportation Related Costs	1.715¢	I

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (continued)

NON-CORE (continued)

Wholesale - San Diego Gas & Electric

Charge  
(per therm)

Base Margin	1.389¢	
Other Operating Costs/Revenues	0.220¢	I
Transition Costs	(0.158)¢	
Balancing/Tracking Account Amortization	(0.363)¢	
	-----	

Total Transportation Related Costs 1.088¢ I

Wholesale - Southwest Gas

Charge  
(per therm)

Base Margin	1.754¢	
Other Operating Costs/Revenues	0.279¢	I
Transition Costs	(0.158)¢	
Balancing/Tracking Account Amortization	(0.348)¢	
	-----	

Total Transportation Related Costs 1.528¢ I

Wholesale - City of Vernon

Charge  
(per therm)

Base Margin	1.605¢	
Other Operating Costs/Revenues	0.155¢	I
Transition Costs	(0.158)¢	
Balancing/Tracking Account Amortization	(0.342)¢	
	-----	

Total Transportation Related Costs 1.262¢ I

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 DECISION NO. 01-12-018

13R4

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PRELIMINARY STATEMENT  
 PART XI  
PERFORMANCE BASED REGULATION

Sheet 19

(Continued)

K. CORE PRICING FLEXIBILITY (continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3174, effective September 1, 2002. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3174, effective September 1, 2002. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	43.1 cents/therm	27.7 cents/therm
G-10, 0 to 3 Mth	68.1 cents/therm	40.5 cents/therm
G-10, 3-50 Mth	26.8 cents/therm	15.1 cents/therm
G-10, 50-250 Mth	19.5 cents/therm	10.9 cents/therm
G-10, >250Mth	13.6 cents/therm	8.5 cents/therm
Gas A/C	14.6 cents/therm	10.1 cents/therm
Gas Engines	20.0 cents/therm	13.2 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>26.909¢</u>
Commodity Charge:	GR .....	56.996¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>45.079¢</u>
Commodity Charge:	GR .....	75.166¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 DECISION NO. 01-12-018

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Schedule No. GS  
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>26.909¢</u>	I
Commodity Charge:	GS .....	56.996¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>45.079¢</u>	I
Commodity Charge:	GS .....	75.166¢	I

The number of therms to be billed shall be determined in accordance with Rule 2.

(Continued)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>26.909¢</u>	I
Commodity Charge:	GM-E .....	56.996¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>45.079¢</u>	I
Commodity Charge:	GM-E .....	75.166¢	I

GM-C

All usage, per therm.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-MC</u> .....	<u>45.079¢</u>	I
Commodity Charge:	GM-C .....	75.166¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE  
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>26.909¢</u>
Commodity Charge:	GR .....	56.996¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>45.079¢</u>
Commodity Charge:	GR .....	75.166¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	8.78
2.00 - 2.49 cu.ft. per hr .....	9.95
2.50 - 2.99 cu.ft. per hr .....	12.16
3.00 - 3.99 cu.ft. per hr .....	15.48
4.00 - 4.99 cu.ft. per hr .....	19.90
5.00 - 7.49 cu.ft. per hr .....	27.64
7.50 - 10.00 cu.ft. per hr .....	38.70
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	4.42

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>12.170¢</u>
Commodity Charge:	G-AC .....	42.257¢

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G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	24.070¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>9.736¢</u>
Commodity Charge:	G-ACL .....	33.806¢

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

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Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

G-EN (continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>17.632¢</u>
Commodity Charge:	G-EN .....	47.719¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers must receive service under this schedule separately from their other non-qualifying usage requirements. Any additional service and measurement related facilities deemed necessary by the Utility to separately measure service hereunder shall be installed, owned, and operated by the Utility and the installation of such facilities shall be at the customer's expense.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. In the event customers make any material change, either in the amount or character of their gas equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

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Schedule No. GT-F  
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery. Customers with contracts for service under this schedule expiring between December 11, 2001 and the close of the open seasons for backbone transmission capacity, may continue service under this schedule on a month-to-month basis.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month .....	\$350
GT-F3T, Transmission Level, per month .....	\$700
GT-F4, Enhanced Oil Recovery, per month .....	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level  
Rate, per therm

Tier I	0 - 20,833 Therms .....	9.380¢
Tier II	20,834 - 83,333 Therms .....	5.795¢
Tier III	83,334 - 166,667 Therms .....	3.502¢
Tier IV	Over 166,667 Therms .....	1.863¢

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Schedule No. GT-F  
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-F3T, Transmission Level  
 Rate, per therm

Tier I	0 - 166,667 Therms .....	3.890¢	I
Tier II	Over 166,667 Therms .....	0.860¢	I

GT-F4, Enhanced Oil Recovery Rate, per therm .....	2.108¢	I
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GT-F5, Electric Generation\*

For customers using less than 3 million therms per year Rate, per therm .....	4.719¢	I
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For customers using 3 million therms or more per year Rate, per therm .....	2.062¢	I
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The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm .....	0.025¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial use at each facility classified as noncore, as defined in Rule No. 1, (2) electric generation plants and (3) enhanced oil recovery. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month .....	\$350
GT-I3T, Transmission Level, per month .....	\$700
GT-I4, Enhanced Oil Recovery, per month .....	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level  
 Rate, per therm

Tier I	0 - 20,833 Therms .....	9.380¢
Tier II	20,834 - 83,333 Therms .....	5.795¢
Tier III	83,334 - 166,667 Therms .....	3.502¢
Tier IV	Over 166,667 Therms .....	1.863¢

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charges (continued)

GT-I3T, Transmission Level  
 Rate, per therm

Tier I	0 - 166,667 Therms .....	3.890¢	I
Tier II	Over 166,667 Therms .....	0.860¢	I

GT-I4, Enhanced Oil Recovery  
 Rate, per therm .....

2.108¢

I

GT-I5, Electric Generation\*

For customers using less than 3 million therms per year  
 Rate, per therm .....

4.719¢

I

For customers using 3 million therms or more per year  
 Rate, per therm .....

2.062¢

I

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm ..... 0.025¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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Schedule No. G-CS  
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Procurement Charges

Cost of Gas, per therm .....	18.564¢
Brokerage Fee, per therm .....	<u>0.266¢</u>
 Total Procurement Charges, per therm .....	 18.830¢

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, and any applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm .....	0.025¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm .....	3.382¢
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The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms .....	9.380¢
Tier II	20,834 - 83,333 Therms .....	5.795¢
Tier III	83,334 - 166,667 Therms .....	3.502¢
Tier IV	Over 166,667 Therms .....	1.863¢

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Schedule No. G-CS  
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 3

(Continued)

RATES (continued)

Transmission Charges

G-CS3T, Transmission Level  
 Rate, per therm

Tier I	0 - 166,667 Therms .....	3.890¢	I
Tier II	Over 166,667 Therms .....	0.860¢	I

G-CS4, Enhanced Oil Recovery Rate, per therm .....	2.108¢	I
---	--------	---

G-CS5, Electric Generation\*

For customers using less than 3 million therms per year Rate, per therm .....	4.719¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm .....	2.062¢	I
--	--------	---

The applicable G-CS5 transmission charge shall be determined on the basis of the customer's G-CS5 usage (combined with GT-F5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the G-CS3T customer charge.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GT-R  
CORE AGGREGATION TRANSPORTATION  
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2  
 and Special Condition 3 ..... 26.625¢

Non-Baseline Rate

All usage, per therm ..... 44.795¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

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Schedule No. GRL  
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL .....	24.070¢	
<u>Transmission Charge:</u>	<u>GPT-RL</u> .....	<u>21.527¢</u>	I
Commodity Charge:	GRL .....	45.597¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL .....	24.070¢	
<u>Transmission Charge:</u>	<u>GPT-RL</u> .....	<u>36.063¢</u>	I
Commodity Charge:	GRL .....	60.133¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3174  
 DECISION NO. 01-12-018

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jul 23, 2002  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION  
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2  
 and Special Condition 3 ..... 21.300¢

I

Non-Baseline Rate

All usage, per therm ..... 35.836¢

I

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

(Continued)

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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION  
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2 and Special Condition 3 .....	26.625¢	I
--	---------	---

Non-Baseline Rate

All usage, per therm .....	44.795¢	I
----------------------------	---------	---

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 ADVICE LETTER NO. 3174  
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Schedule No. GTO-AC Sheet 2  
TRANSPORTATION-ONLY OPTIONAL RATE  
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges (continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 ..... 26.625¢

Non-Baseline Rate

All usage, per therm ..... 44.795¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.  
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

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Schedule No. GT-M

Sheet 2

CORE AGGREGATION TRANSPORTATION  
 FOR MULTI-FAMILY SERVICE

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2  
 and Special Condition 3 ..... 26.625¢

I

Non-Baseline Rate

All usage, per therm ..... 44.795¢

I

GT-MC

All usage, per therm ..... 44.795¢

I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" ..... 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 ..... 33.149¢

Beginning May 1 through October 31 ..... None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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 DECISION NO. 01-12-018

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Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (continued)

Commodity Charges

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>20.665¢</u>	I
Commodity Charge:	GM-BE .....	50.752¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>28.225¢</u>	I
Commodity Charge:	GM-BE .....	58.312¢	I

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-MBC</u> .....	<u>28.225¢</u>	I
Commodity Charge:	GM-BC .....	58.312¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 DECISION NO. 01-12-018

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION  
 FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2 and Special Condition 3 .....	20.381¢	I
--	---------	---

Non-Baseline Rate

All usage, per therm .....	27.941¢	I
----------------------------	---------	---

GT-MBC

All usage, per therm .....	27.941¢	I
----------------------------	---------	---

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers .....	\$9.117
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Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GN-10  
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (continued)

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only" .....	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31 .....	\$0.99174
Beginning April 1 through November 30 .....	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only" .....	49.315¢
"Space heating only" customers:	
Beginning December 1 through March 31 .....	\$1.48760
Beginning April 1 through November 30 .....	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>41.461¢</u>
Commodity Charge:	GN-10 .....	71.548¢

I  
I

(Continued)

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10 (continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>24.375¢</u>
Commodity Charge:	GN-10 .....	54.462¢

I  
I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>11.975¢</u>
Commodity Charge:	GN-10 .....	42.062¢

I  
I

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>41.461¢</u>
Commodity Charge:	GN-10V .....	71.548¢

I  
I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>21.200¢</u>
Commodity Charge:	GN-10V .....	51.287¢

I  
I

(Continued)

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Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Commodity Charges (continued)

GN-10V (continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>11.975¢</u>
Commodity Charge:	GN-10V .....	42.062¢

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION  
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

Core Aggregation Transportation Service (continued)

GT-10(continued)

Rate, per therm

Tier I* .....	41.177¢	I
Tier II* .....	24.091¢	I
Tier III* .....	11.691¢	I

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Optional Large Core Transportation Service

GT-10N

These charges are equal to the GT-10 rates above for Core Aggregation Transportation Service, less SoCalGas' embedded interstate pipeline demand charges allocated to the core.

Rate, per therm

Tier I* .....	37.610¢	I
Tier II* .....	20.524¢	I
Tier III* .....	8.124¢	I

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

(Continued)

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Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION  
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (continued)

Transmission Charges (continued)

City of Vernon

GT-10V

This charge is for customers as defined above and located within the City of Vernon, as defined in Special Condition 14. This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge; and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104.

Rate, per therm

Tier I* .....	41.177¢	I
Tier II* .....	20.916¢	I
Tier III* .....	11.691¢	I

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL .....	24.070¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>33.169¢</u>	I
Commodity Charge:	GN-10L .....	57.239¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL .....	24.070¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>19.500¢</u>	I
Commodity Charge:	GN-10L .....	43.570¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL .....	24.070¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>9.580¢</u>	I
Commodity Charge:	GN-10L .....	33.650¢	I

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION  
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Customer Charge (continued)

\* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm

Tier I* .....	32.942¢	I
Tier II* .....	19.273¢	I
Tier III* .....	9.353¢	I

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GO-SSA  
SUMMER SAVER OPTIONAL RATE  
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (continued)

Commodity Charges (continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>26.909¢</u>	I
Commodity Charge:	GR .....	56.996¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	30.087¢	
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>45.079¢</u>	I
Commodity Charge:	GR .....	75.166¢	I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE  
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 ..... 26.625¢

I

Non-Baseline Rate

All usage, per therm ..... 44.795¢

I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3174  
 DECISION NO. 01-12-018

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**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING  
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

Commodity Charges (continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>26.909¢</u>
Commodity Charge:	GR .....	56.996¢

I  
I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	30.087¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>45.079¢</u>
Commodity Charge:	GR .....	75.166¢

I  
I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS  
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 ..... 26.625¢

Non-Baseline Rate

All usage, per therm ..... 44.795¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

(Continued)

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Schedule No. GSL Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)\*

All customers except "space heating only" .....	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30 .....	26.519¢
Beginning May 1 through October 31 .....	None

\* Applicable if customer is not billed on Schedule No. GS.

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL .....	24.070¢
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>21.527¢</u>
Commodity Charge:	GSL .....	45.597¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL .....	24.070¢
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>36.063¢</u>
Commodity Charge:	GSL .....	60.133¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION  
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (continued)

Minimum Charge (Per Meter Per Day)\*

All customers except "space heating only" .....	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30 .....	26.519¢
Beginning May 1 through October 31 .....	None

\* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm under Special Condition 2 .....	21.300¢	I
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Non-Baseline Rate

All usage, per therm .....	35.836¢	I
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The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

(Continued)

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Schedule No. GT-SD  
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month ..... \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm ..... 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm ..... 1.063¢  
 GT-I11 Rate, per therm ..... 1.063¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

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Schedule No. G-WHL  
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

Wheeling rate, minimum charge .....	\$50 minimum
Wheeling rate, maximum charge .....	60.23¢ per decatherm maximum

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE  
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month ..... \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm ..... 17.348¢

I

(Continued)

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Schedule No. GW-LB  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm ..... 1.691¢

I

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm ..... 1.691¢

I

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm ..... 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm ..... 18.474¢

Brokerage Fee, per therm ..... 0.266¢

Total Procurement Charge, per therm ..... 18.740¢

(Continued)

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Schedule No. GW-SD  
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (continued)

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm ..... 0.024¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for any core subscription service (G-CS8), firm intrastate transmission service (GT-F8), and interruptible intrastate transmission service (GT-I8).

G-CS8 Rate/Therm .....	1.063¢	I
GT-F8 Rate/Therm .....	1.063¢	
GT-I8 Rate/Therm .....	1.063¢	I

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, the Utility shall provide service to Customer in accordance with the provisions of Rule No. 23.
4. The transportation imbalance will be calculated by aggregating the confirmed transportation deliveries for the customer with the confirmed transportation deliveries for customers taking service under Schedule No. GT-SD less the actual usage recorded by the Utility at the SDG&E system receipt points. All other terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

(Continued)

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Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription		
Rate, per therm .....	1.503¢	I
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission		
Rate, per therm .....	1.503¢	I

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm .....	0.024¢
---------------------------	--------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription		
Cost of Gas, per therm .....	18.474¢	
Brokerage Fee, per therm .....	<u>0.266¢</u>	
Total Procurement Charge, per therm .....	18.740¢	

(Continued)

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Schedule No. GW-VRN  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription		
Rate, per therm .....	1.237¢	I
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission		
Rate, per therm .....	1.237¢	I

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm .....	0.024¢
---------------------------	--------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm .....	18.474¢
Brokerage Fee, per therm .....	<u>0.266¢</u>
Total Procurement Charge, per therm .....	18.740¢

(Continued)

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm ..... 11.886¢

I

GT-ACL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm ..... 9.509¢

I

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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**ATTACHMENT C**

**Advice No. 3174**

**Summary of Revenue Changes**

**and**

**Summary of Present and Proposed Rates**

# ATTACHMENT C

## Advice No. 3174

### SUMMARY OF TRANSPORTATION REVENUE CHANGES

#### SOUTHERN CALIFORNIA GAS COMPANY

##### GIR Implementation: 2002 GIR Implementation Costs

	REVENUES AT RATES PROPOSED PER AL 3173 (M\$) (A)	REVENUES AT PROPOSED RATES 2/ (M\$) (B)	INCREASE (DECREASE) (M\$) (C=B-A)	CHANGE (%) (D=C/A)
<b>CORE PROCUREMENT:</b>				
RESIDENTIAL	1,081,822	1,083,518	1,696	0.157
LARGE MASTER METERED	9,194	9,220	25	0.277
CORE COMMERCIAL & INDUSTRIAL	203,954	204,431	477	0.234
GAS A/C	157	158	1	0.460
GAS ENGINE	3,085	3,085	-	-
<b>TOTAL CORE PROCUREMENT</b>	<b>1,298,212</b>	<b>1,300,411</b>	<b>2,199</b>	<b>0.169</b>
<b>CORE TRANSPORTATION:</b>				
RESIDENTIAL	10,856	10,873	17	0.158
LARGE MASTER METERED	92	92	0	0.280
CORE COMMERCIAL & INDUSTRIAL	36,921	37,012	92	0.248
GAS A/C	20	20	0	0.467
GAS ENGINE	160	160	-	-
<b>TOTAL CORE TRANSPORTATION</b>	<b>48,049</b>	<b>48,158</b>	<b>109</b>	<b>0.227</b>
<b>TOTAL CORE</b>	<b>1,346,260</b>	<b>1,348,569</b>	<b>2,309</b>	<b>0.171</b>
<b>NONCORE:</b>				
COMMERCIAL & INDUSTRIAL	61,676	62,666	989	1.604
ELECTRIC GENERATION 1/	60,816	62,813	1,997	3.284
<b>NONCORE SUBTOTAL</b>	<b>122,492</b>	<b>125,479</b>	<b>2,986</b>	<b>2.438</b>
<b>WHOLESALE</b>				
LONG BEACH	1,282	1,335	53	4.102
SAN DIEGO GAS & ELECTRIC	14,751	15,728	977	6.624
SOUTHWEST	1,338	1,400	62	4.630
VERNON	616	651	35	0.057
<b>TOTAL WHOLESALE</b>	<b>17,988</b>	<b>19,115</b>	<b>1,127</b>	<b>6.263</b>
<b>INTERNATIONAL</b>				
DGN	500	524	25	0.049
UNBUNDLED STORAGE	21,000	21,000	-	-
UNALLOC. COSTS TO NSBA (per J.R.)	12,012	12,012	-	-
NET CARE REVENUES	2,050	2,050	-	-
<b>SYSTEM TOTAL</b>	<b>1,522,304</b>	<b>1,528,750</b>	<b>6,446</b>	<b>0.423</b>
<b>TOTAL PPP REVENUES</b>	<b>124,160</b>	<b>124,160</b>	<b>-</b>	<b>-</b>
UNALLOCATED PPP REVENUES	32	32	-	-
<b>EOR REVENUES</b>	<b>22,777</b>	<b>22,777</b>	<b>-</b>	<b>-</b>

1/ Includes Common EG Adjustment Change of -\$003M.

2/ Revenues shown are inclusive of rate changes proposed in AL 3173 and represent final rates to be effective September 1, 2002.

**ATTACHMENT C**

**Advice No. 3174**

**SOUTHERN CALIFORNIA GAS COMPANY  
SUMMARY OF PRESENT AND PROPOSED RATES  
GIR Implementation: 2002 GIR Implementation Costs**

Class of Service		Proposed Rates Reflecting Advice 3173 (a)	Proposed Rates Reflecting GIR Imp. Costs 2/ (b)	Increase/Decrease Rate (c)=(b)-(a)	%
				(d)=(c)/(a)	
<b>CORE - TRANSPORTATION COMPONENT</b>					
<b>Residential</b>					
<b>Average Residential</b>					
Customer Charge	\$ / month	\$5.00	\$5.00	-	0.00%
Baseline	¢ / th	26.842	26.910	0.067	0.25%
Non-Baseline	¢ / th	45.009	45.080	0.071	0.16%
Average Residential Rate	¢ / th	43.551	43.619	0.068	0.16%
<b>Non-Residential</b>					
<b>Core Commercial &amp; Industrial</b>					
Customer Charge	\$ / month	Combined C/I \$10.00/15.00	Combined C/I \$10.00/15.00	N/A	N/A
Tier I (0-100 S, 250 W)	¢ / th	41.393	41.461	0.069	0.17%
Tier II (Tier I-4167)	¢ / th	24.307	24.375	0.068	0.28%
Tier III (>4167)	¢ / th	11.907	11.976	0.068	0.57%
<b>Gas Air Conditioning</b>					
Customer Charge	\$ / month	\$150.00	\$150.00	-	0.00%
Volumetric Rate	¢ / th	12.102	12.170	0.068	0.56%
<b>Gas Engine</b>					
Customer Charge	\$ / month	\$50.00	\$50.00	-	0.00%
Volumetric Rate	¢ / th	17.632	17.632	-	0.00%
<b>NONCORE - Average Transmission Rate</b>					
<b>Retail</b>					
<b>Industrial</b>	¢ / th	4.234	4.302	0.068	1.60%
<b>Electric Generation 1/</b>	¢ / th	2.066	2.133	0.068	3.28%
<b>Wholesale</b>					
<b>Long Beach</b>	¢ / th	1.648	1.715	0.068	4.10%
<b>SDG&amp;E</b>	¢ / th	1.020	1.088	0.068	6.62%
<b>Vernon</b>	¢ / th	1.194	1.262	0.068	5.66%
<b>Southwest Gas</b>	¢ / th	1.460	1.528	0.068	4.63%
<b>UNBUNDLED STORAGE</b>					
<b>Annual Reservation</b>					
Injection	\$ / Dthd	20.169	20.169	-	0.00%
Withdrawal	\$ / Dthd	11.584	11.584	-	0.00%
Inventory	\$ / Dth	0.214	0.214	-	0.00%
<b>Variable Charges</b>					
Injection	\$ / Dth	0.0127	0.0127	-	0.00%
Withdrawal	\$ / Dth	0.0177	0.0177	-	0.00%
<b>BROKERAGE FEES</b>					
<b>Core</b>	¢ / th	0.20100	0.20100	-	0.00%
<b>Noncore</b>	¢ / th	0.26600	0.26600	-	0.00%

1/ Includes Common EG Adjustment Change of 0.000 ¢/therm.

2/ Revenues shown are inclusive of rate changes proposed in AL 3173 and represent final rates to be effective September 1, 2002.