

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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March 11, 2009

**Advice Letters 3940
3940-A**

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
8330 Century Park Court CP32C
San Diego, CA 92123-1548

**Subject: January 1, 2009 Consolidated Rate Update and Partial
Supplement**

Dear Mr. van der Leeden:

Advice Letters 3940 and 3940-A are effective January 1, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
Director
Rates, Revenues and Tariffs

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February 4, 2009

Advice No. 3940-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Partial Supplement - January 1, 2009 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2009.

Purpose

This complies with the Energy Division direction to file a partial supplement in order to correct an inadvertent error that occurred in the calculation of the rates for Schedule No. GT-PS, Peaking Service. There are no changes to any of the other rates in the original Advice No. 3940, filed on December 29, 2008 and made effective January 1, 2009.

Information

SoCalGas proposes the following corrections in the calculation of the peaking rate:

- First, a correction in a unit conversion calculation. In the unbundling of the Firm Access Rights (FAR) amount, a rate that was expressed in "dollars per therm" was applied to a volumetric amount that was expressed in "thousands of decatherms".
- Second, a correction in the calculation of the volumetric rate portion of the peaking rate. Transmission costs are not part of volumetric rate. Therefore, the FAR revenue credit should not be applied to the volumetric portion of the rate.
- Third, a correction in the calculation of the SDG&E peaking rate. Transmission costs are not part of the wholesale rate to SDG&E. SDG&E customers receive the FAR credit applied directly to their transportation rates. Therefore, SDG&E peaking rate should not reflect a FAR credit.

The redline version of Schedule No. GT-PS as revised herein is shown as Attachment C.

In addition, Sheet 1 of Schedule No. GW-SD is being refiled to correct an oversight. Schedule No. GT-SD has since been retired. Hence, the reference thereto in the paragraph before Special Conditions should be deleted.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (ijn@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SemptraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas requests that, in order to comport with the requested effective date of the original Advice No. 3940, the revised tariffs be also made effective for service on and after January 1, 2009.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.04-12-004 (FAR), A.06-12-010 (TY2008 GRC) and A.08-02-001 (BCAP).

Ronald van de Leeden
Director
Rates, Revenues and Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3940-A

Subject of AL: Partial Supplement: Year-End 2008 Consolidated Rate Revision

Keywords (choose from CPUC listing): Correction

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.06-12-033

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: January 1, 2009

No. of tariff sheets: 8

Estimated system annual revenue effect (%): .5%

Estimated system average rate effect (%): .5%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: GT-PS, GW-SD and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3940

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

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¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 3940-A

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3940-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44394-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Revised 44253-G
Revised 44395-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 44254-G
Revised 44396-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Revised 44255-G
Revised 44397-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 44256-G
Revised 44398-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Revised 44257-G
Revised 44399-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 44259-G Revised 43774-G
Revised 44400-G	TABLE OF CONTENTS	Revised 44389-G
Revised 44401-G	TABLE OF CONTENTS	Revised 44393-G

Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F8) and interruptible intrastate transmission service (GT-I8).

GT-F8 Rate/Therm 0.353¢
 GT-I8 Rate/Therm 0.353¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3940-A
 DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jan 1, 2009
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Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,850	I
GT-F8P/GT-F11P, SDG&E, per month	\$21,500	I
GT-F9P, Southwest Gas, per month	\$12,200	I
GT-F10P, Vernon, per month	\$8,970	I
ECOGAS, per month	\$8,680	T,I

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4.162¢	R
GT-F3PT, Transmission Level, per therm	1.183¢	R
GT-F4P, Enhanced Oil Recovery, per therm	1.418¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	3.509¢	R
For customers using 3 million therms or more per year		
Rate, per therm	1.383¢	R
GT-F7P, Long Beach, per therm	1.288¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.056¢	I

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1.258¢	R
GT-F10P, Vernon, per therm	1.175¢	R
ECOGAS, per therm	1.187¢	T,R

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	(0.078¢)	R
GT-F3PT, Transmission Level, per therm	(0.078¢)	R
GT-F4P, Enhanced Oil Recovery, per therm	0.168¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	(0.033¢)	R
For customers using 3 million therms or more per year		
Rate, per therm	0.291¢	R
GT-F7P, Long Beach, per therm	0.241¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.249¢	R
GT-F9P, Southwest Gas, per therm	0.427¢	R
GT-F10P, Vernon, per therm	0.115¢	R
ECOGAS, per therm	0.021¢	T,R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	8.841¢	R
GT-F3PT, Transmission Level, per therm	2.118¢	R
GT-F4P, Enhanced Oil Recovery, per therm	3.472¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	7.168¢	R
For customers using 3 million therms or more per year		
Rate, per therm	3.410¢	R
GT-F7P, Long Beach, per therm	3.184¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.530¢	R
GT-F9P, Southwest Gas, per therm	2.860¢	R
GT-F10P, Vernon, per therm	2.394¢	R
ECOGAS, per therm	2.685¢	T,R

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,360	I
GT-I3PT, Transmission Level, per month	\$1,890	I
GT-I4P, Enhanced Oil Recovery, per month	\$2,290	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Charge, per month	\$240	
For customers using 3 million therms or more per year		
Charge, per month	\$12,290	I
GT-I7P, Long Beach, per month	\$16,850	I
GT-I8P/GT-I11P, SDG&E, per month	\$21,500	I
GT-I9P, Southwest Gas, per month	\$12,200	I
GT-I10P, Vernon, per month	\$8,970	I
ECOGAS, per month	\$8,680	T,I

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	8.841¢	R
GT-I3PT, Transmission Level, per therm	2.118¢	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	3.472¢	R
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	7.168¢	R
For customers using 3 million therms or more per year		
Rate, per therm	3.410¢	R
GT-I7P, Long Beach, per therm	3.184¢	R
GT-I8P/GT-I11P, SDG&E, per therm	0.530¢	R
GT-I9P, Southwest Gas, per therm	2.860¢	R
GT-I10P, Vernon, per therm	2.394¢	R
ECOGAS, per therm	2.685¢	T,R

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

(Continued)

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ATTACHMENT C

Advice No. 3940-A

Redline Version of Schedule No. GT-PS

Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,850	I
GT-F8P/GT-F11P, SDG&E, per month	\$21,500	I
GT-F9P, Southwest Gas, per month	\$12,200	I
GT-F10P, Vernon, per month	\$8,970	I
ECOGAS, per month	\$8,680	T,I

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4. 162649 ¢	RI
GT-F3PT, Transmission Level, per therm	1. 183670 ¢	RI
GT-F4P, Enhanced Oil Recovery, per therm	1. 418905 ¢	RI
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	3. 509996 ¢	RI
For customers using 3 million therms or more per year		
Rate, per therm	1. 3838700 ¢	RI
GT-F7P, Long Beach, per therm	1. 288775 ¢	RI
GT-F8P/GT-F11P, SDG&E, per therm	0.0 5602 ¢	I

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1. <u>258745</u> ¢	<u>RI</u>
GT-F10P, Vernon, per therm	1. <u>175662</u> ¢	<u>RI</u>
ECOGAS, per therm	1. <u>187674</u> ¢	T, <u>RI</u>

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	(0. <u>078132</u> ¢)	R
GT-F3PT, Transmission Level, per therm	(0. <u>078132</u> ¢)	R
GT-F4P, Enhanced Oil Recovery, per therm	0.1 <u>6814</u> ¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	(0.0 <u>3387</u> ¢)	R
For customers using 3 million therms or more per year		
Rate, per therm	0.2 <u>9137</u> ¢	R
GT-F7P, Long Beach, per therm	0. <u>241487</u> ¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0. <u>249195</u> ¢	R
GT-F9P, Southwest Gas, per therm	0. <u>427373</u> ¢	R
GT-F10P, Vernon, per therm	0. <u>115061</u> ¢	R
ECOGAS, per therm	(0.0 <u>2133</u> ¢)	T,R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	98.841572¢	R
GT-F3PT, Transmission Level, per therm	2.11849¢	R
GT-F4P, Enhanced Oil Recovery, per therm	3.472¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	7.16899¢	R
For customers using 3 million therms or more per year		
Rate, per therm	43.41041¢	R
GT-F7P, Long Beach, per therm	3.184915¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.530449¢	R
GT-F9P, Southwest Gas, per therm	32.860590¢	R
GT-F10P, Vernon, per therm	32.394125¢	R
ECOGAS, per therm	32.685416¢	T,R

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,360	I
GT-I3PT, Transmission Level, per month	\$1,890	I
GT-I4P, Enhanced Oil Recovery, per month	\$2,290	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Charge, per month	\$240	
For customers using 3 million therms or more per year		
Charge, per month	\$12,290	I
GT-I7P, Long Beach, per month	\$16,850	I
GT-I8P/GT-I11P, SDG&E, per month	\$21,500	I
GT-I9P, Southwest Gas, per month	\$12,200	I
GT-I10P, Vernon, per month	\$8,970	I
ECOGAS, per month	\$8,680	T,I

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	98.841572¢	R
GT-I3PT, Transmission Level, per therm	2.11849¢	R

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	3.472¢	R
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	7. 168899 ¢	R
For customers using 3 million therms or more per year		
Rate, per therm	34.410441 ¢	R
GT-I7P, Long Beach, per therm	3. 184915 ¢	R
GT-I8P/GT-I11P, SDG&E, per therm	0. 530449 ¢	R
GT-I9P, Southwest Gas, per therm	23.860590 ¢	R
GT-I10P, Vernon, per therm	23.394125 ¢	R
ECOGAS, per therm	23.685416 ¢	T,R

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3940
 DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 29, 2008
 EFFECTIVE Jan 1, 2009
 RESOLUTION NO. _____