

PUBLIC UTILITIES COMMISSION

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March 11, 2009

**Advice Letters 3940
3940-A**

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
8330 Century Park Court CP32C
San Diego, CA 92123-1548

**Subject: January 1, 2009 Consolidated Rate Update and Partial
Supplement**

Dear Mr. van der Leeden:

Advice Letters 3940 and 3940-A are effective January 1, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ken Deremer
Director
Tariffs & Regulatory Accounts

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December 29, 2008

Advice No. 3940
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 1, 2009 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2009.

Purpose

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to decisions and advice letters effective January 1, 2009, which state: "SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2009 effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate".

Information

This advice letter implements the rate adjustments requested by compliance Advice Nos. (AL) 3862, 3890, 3906, 3910 and 3933, and Decision No. (D.) 08-07-046.

PBR Shareable Earnings Filing

SoCalGas AL 3862, dated May 1, 2008, and approved by letter dated May 29, 2008, implements the annual PBR mechanism adjustment in 2009 rates. Under the PBR earnings sharing mechanism, for the year ended December 31, 2007, SoCalGas' exceeded its authorized Rate of Return resulting in sharing of \$43.4 million between ratepayers and shareholders. The ratepayers' allocation of earnings above authorized levels, grossed-up for taxes and franchise fees and uncollectible costs, is \$24.1 million. Combined with the shareholder award for SoCalGas exceeding the PBR benchmark on all of its five customer service and safety performance indicators, the net amount due to ratepayers is \$22.1 million for 2007. By removing the \$21.7 million reduction in 2008 rates related to the 2006 PBR shareable earnings filing, rates for 2009 will decrease by a net \$0.4 million.

Surcharge to CARE Transportation Rates

On October 1, 2008 SoCalGas filed AL 3906 in compliance with OP 3 of D.05-11-027 dated November 18, 2005, and AL 3561 dated December 10, 2005 and approved January 7, 2006, which established the necessary procedures for allocating to SoCalGas' California Alternate Rates for Energy (CARE) procurement customers the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE customers pursuant to D.05-11-027. The base margin revenue requirement related to the capital project for Year 2009 is approximately \$2.669 million, a decrease of \$0.241 million compared to the 2008 revenue requirement used to establish the 2008 surcharge rate.

As authorized by AL 3906, approved by letter dated November 7, 2008 for rates effective January 1, 2009, SoCalGas implements a surcharge rate of 0.537 cents/therm, as reflected in the revised tariffs in Attachment B, to recover the revenue requirement of \$2.669 million related to Year 2009 associated with the capital project from CARE customers.

Annual Update of Regulatory Account Balances

SoCalGas AL 3910, dated October 15, 2008, and approved by letter dated November 21, 2008 implements the annual update of regulatory account balances for amortization in 2009 rates, and complies with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances as established in OP 2 of D.94-12-052. AL 3910 requests an increase of \$12.3 million in core customers' revenue requirement and a decrease of \$26.1 million in noncore customers' revenue requirement, for a net decrease of \$13.8 million.¹

Disposition of the Noncore Storage and the G-PAL Memorandum Accounts

SoCalGas AL 3933, dated December 5, 2008, and approved on December 24, 2008, revises SoCalGas' rates to incorporate the ratepayers' projected 2008 allocation of net revenues from the unbundled storage program and hub services in transportation rates effective January 1, 2009, consistent with the terms of the Settlement Agreement adopted by the BCAP Phase 1 D.08-12-020. AL 3933 implements a decrease in SoCalGas' transportation revenue requirement of \$32.6 million (i.e., \$32.076 million plus franchise fees and uncollectibles). The core customer revenue requirement will decrease by \$11.7 million while the noncore customer revenue requirement will decrease by \$20.9 million as a result of the refund of the ratepayers' share of 2008 net revenues from the unbundled storage program and hub services.

¹ CAT Transmission Charges, excluding NGV, include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008. The applicable tariffs as shown in Attachment B have been revised accordingly.

GRC Post-Test Year Rate Adjustment for 2009

Pursuant to Decision 08-07-046, 2008 General Rate Case (GRC), on August 11, 2008 SoCalGas filed AL 3890 to revise among other things Preliminary Statement Part XI, Performance Based Regulation, to establish the authorized annual revenue requirement change for attrition years subsequent to the post-test year 2008. For 2009, SoCalGas' annual revenue requirement will increase by \$52.898 million (i.e., \$52.0 million plus franchise fees and uncollectibles). AL 3890 was approved by letter dated October 6, 2008.

The revenue requirement below also includes an increase in the Sempra-wide EG and system integration adjustment of \$0.774 million and \$0.449 million, respectively. The system integration adjustment ensures that customers of SoCalGas and SDG&E pay for the combined transmission costs of both utilities pursuant to D.06-04-033 and AL 3771. All rate changes are filed to be effective concurrently with the SDG&E consolidated gas transportation rates to equalize the Sempra-wide EG rate effective January 1, 2009.

Included with this filing are a combined Summary of Annual Gas Transportation Revenues (Attachment C) and a table that summarizes the above mentioned components of the change in revenue requirement (Attachment D).

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GML, GO-AC, G-NGVR, GL, G-10, G-AC, GT-AC, G-EN, G-NGV	47,309
Noncore	GT-F, GT-I	(29,812)
Wholesale	GW-LB, GW-SD, GW-SWG, GW-VRN	(10,968)
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International	GW-ECO	(246)
Unallocated Costs to NSBA		1,244
<u>TOTAL</u>		<u>7,527</u>

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B, and therefore respectfully requests that this advice letter become effective for service on and after January 1, 2009.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.06-12-010 (TY2008 GRC) and A.08-02-001 (BCAP).

Ken Deremer
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3940

Subject of AL: Year-End 2008 Consolidated Rate Revision

Keywords (choose from CPUC listing): Core, Cogeneration, Non-Core, Transportation Rates, UEG,

Volumetric Rate

AL filing type: Monthly Quarterly Annual One-Time Other

AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.06-12-033

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No Tier Designation: 1 2 3

Requested effective date: 1/1/09

No. of tariff sheets: 51

Estimated system annual revenue effect (%): .5%

Estimated system average rate effect (%): .5%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PSII, PS III, PS XI, GR, GS, GM, G-NGVR, GO-AC, GL, G-10, G-AC,

GT0-AC, G-EN, G-NGV, GT-F, GT-I, GT-PS, GW-LB, GW-SD, GW-SWG, GW-VRN, GW-ECO, & TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3928, 3932

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, GT14D6

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3940

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3940

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44216-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 44168-G
Revised 44217-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 44169-G
Revised 44218-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 44170-G
Revised 44219-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 44072-G*
Revised 44220-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 44073-G
Revised 44221-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 44074-G*
Revised 44222-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 44136-G
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Revised 44224-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 43738-G
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Revised 44226-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 43740-G
Revised 44227-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 10	Revised 43907-G*
Revised 44228-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 44173-G
Revised 44229-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 44139-G
Revised 44230-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S,	Revised 44174-G

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	GSL, GSL-C and GT-SL Rates), Sheet 2	
Revised 44231-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 44175-G
Revised 44232-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 44176-G
Revised 44233-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 44177-G
Revised 44234-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 44178-G
Revised 44235-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 44145-G
Revised 44236-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 44179-G
Revised 44237-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 44147-G
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Revised 44239-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 44180-G
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Revised 44241-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L	Revised 44151-G

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Revised 44243-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 44153-G
Revised 44244-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 43818-G
Revised 44245-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 44076-G*
Revised 44246-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 44184-G
Revised 44247-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 44185-G
Revised 44248-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 43823-G
Revised 44249-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 43824-G
Revised 44250-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 43825-G
Revised 44251-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 43826-G
Revised 44252-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 1	Revised 43767-G
Revised 44253-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Revised 43827-G
Revised 44254-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 43828-G
Revised 44255-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Revised 43829-G

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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44256-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 43830-G
Revised 44257-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Revised 43831-G
Revised 44258-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 43832-G
Revised 44259-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 43774-G
Revised 44260-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 43833-G
Revised 44261-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 43834-G
Revised 44262-G	Schedule No. GW-ECO, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Original 43598-G*
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Revised 44264-G	TABLE OF CONTENTS	Revised 44081-G*
Revised 44265-G	TABLE OF CONTENTS	Revised 44215-G
Revised 44266-G	TABLE OF CONTENTS	Revised 43963-G*

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	84.408¢	102.765¢	16.438¢	I,I
GR-C ^{2/}	85.069¢	103.426¢	16.438¢	
GT-R	29.131¢	47.488¢	16.438¢	
GRL ^{3/}	68.064¢	82.749¢	13.151¢	
GT-RL ^{3/}	23.305¢	37.990¢	13.151¢	I,I

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS ^{1/}	84.408¢	102.765¢	16.438¢	I,I
GS-C ^{2/}	85.069¢	103.426¢	16.438¢	
GT-S	29.131¢	47.488¢	16.438¢	
GSL ^{3/}	68.064¢	82.749¢	13.151¢	
GSL-C ^{3/}	68.592¢	83.277¢	13.151¢	
GT-SL ^{3/}	23.305¢	37.990¢	13.151¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	84.408¢	102.765¢	16.438¢	I,I
GM-C ^{1/}	N/A	102.765¢	16.438¢	I
GM-EC ^{2/}	85.069¢	103.426¢	16.438¢	I,I
GM-CC ^{2/}	N/A	103.426¢	16.438¢	I
GT-ME	29.131¢	47.488¢	16.438¢	I,I
GT-MC	N/A	47.488¢	16.438¢	I
GM-BE ^{1/}	75.244¢	83.377¢	\$10.558	I,I,I
GM-BC ^{1/}	N/A	83.377¢	\$10.558	I,I
GM-BEC ^{2/}	75.905¢	84.038¢	\$10.558	I,I,I
GM-BCC ^{2/}	N/A	84.038¢	\$10.558	I,I
GT-MBE	19.967¢	28.100¢	\$10.558	I,I,I
GT-MBC	N/A	28.100¢	\$10.558	I,I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 55.352¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 56.013¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 08-07-046

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Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Jan 1, 2009
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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GML-E ^{3/}	68.064¢	82.749¢	13.151¢	I,I
GML-C ^{3/}	N/A	82.749¢	13.151¢	I
GML-EC ^{3/}	68.592¢	83.277¢	13.151¢	I,I
GML-CC ^{3/}	N/A	83.277¢	13.151¢	I
GT-MLE ^{3/}	23.305¢	37.990¢	13.151¢	I,I
GT-MLC ^{3/}	N/A	37.990¢	13.151¢	I
GMBL-E ^{3/}	60.733¢	67.239¢	\$8.446	I,I,I
GMBL-C ^{3/}	N/A	67.239¢	\$8.446	I,I
GMBL-EC ^{3/}	61.261¢	67.767¢	\$8.446	I,I,I
GMBL-CC ^{3/}	N/A	67.767¢	\$8.446	I,I
GT-MBLE ^{3/}	15.974¢	22.480¢	\$8.446	I,I,I
GT-MBLC ^{3/}	N/A	22.480¢	\$8.446	I,I

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ^{1/}	71.448¢	32.877¢	I
G-NGVRC ^{2/}	72.109¢	32.877¢	
GT-NGVR	16.171¢	32.877¢	
G-NGVRL ^{3/}	57.696¢	26.301¢	
GT-NGVRL ^{3/}	12.937¢	26.301¢	I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 55.352¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 56.013¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10	105.103¢	79.453¢	62.255¢	I,I,I
GN-10C	105.764¢	80.114¢	62.916¢	
GT-10	49.826¢	24.176¢	6.978¢	I,I,I
GN-10V	105.103¢	76.260¢	62.255¢	I,I,I
GN-10VC	105.764¢	76.921¢	62.916¢	
GT-10V	49.826¢	20.983¢	6.978¢	I,I,I
GN-10L	84.620¢	64.100¢	50.341¢	I,I,I
GT-10L	39.861¢	19.341¢	5.582¢	I,I,I

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible</u> <u>Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 55.352¢/therm which includes the core brokerage fee.
^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 56.013¢/therm which includes the core brokerage fee.
^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Schedule G-AC

G-AC: rate per therm	66.671¢	I
G-ACC: rate per therm	67.332¢	
GT-AC: rate per therm	11.394¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	64.377¢	I
G-ENC: rate per therm	65.038¢	
GT-EN: rate per therm	9.100¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	65.855¢	I
G-NGUC: rate per therm	66.516¢	
G-NGU plus G-NGC Compression Surcharge	140.479¢	
G-NGUC plus G-NGC Compression Surcharge	141.140¢	
GT-NGU	10.503¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level): Per month \$350
 GT-F3T/GT-I3T (Transmission Level):Per month \$700

Transmission Charges:

(per therm)

GT-F3D/GT-I3D (Distribution Level):

Tier I 0 - 20,833 Therms 11.956¢
 Tier II 20,834 - 83,333 Therms 7.025¢
 Tier III 83,334 - 166,667 Therms 3.870¢
 Tier IV Over 166,667 Therms 1.616¢

GT-F3T/GT-I3T (Transmission Level):

Tier I 0 - 166,667 Therms 7.118¢
 Tier II Over 166,667 Therms 0.842¢

R
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R
R
R

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge 2.315¢
 Customer Charge: \$500/month

R

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 4.565¢
 Customer Charge: \$50

R

For customers using 3 million therms or more per year

Transmission Charge 2.273¢
 Customer Charge: N/A

R

(Continued)

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 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge 2.123¢
 ITCS-LB 0.000¢

R
I

Schedule GW-SD (San Diego Gas & Electric, GT-F8 & GT-I8)

Volumetric Charge 0.353¢
 ITCS-SD 0.000¢

R
I

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge 1.906¢
 ITCS-SWG 0.000¢
 Storage Reservation Charge (per year) \$1,192,118

R
I

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge 1.596¢
 ITCS-VRN 0.000¢

R
I

Schedule GW-ECO (ECOGAS, GT-F12 & GT-I12)

Transmission Charge 1.790¢
 ITCS-ECO 0.000¢

R
I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 55.352¢
 Non-Residential Cross-Over Rate, per therm 56.013¢
 Residential Core Procurement Charge, per therm 55.352¢
 Residential Cross-Over Rate, per therm 56.013¢
 Adjusted Core Procurement Charge, per therm 52.425¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	45.277¢	I
Other Operating Costs/Revenues	0.998¢	R
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(1.240¢)	R
Core Averaging/Other Noncore	(1.003¢)	I
Integrated Transmission Costs	1.993¢	I
Procurement Rate (w/o Brokerage Fee)	55.164¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	101.378¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	24.538¢	I
Other Operating Costs/Revenues	0.276¢	I
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	0.207¢	I
Core Averaging/Other Noncore	3.062¢	R
Integrated Transmission Costs	0.613¢	I
Procurement Rate (w/o Brokerage Fee)	55.164¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	84.046¢	I

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.575¢	I
Other Operating Costs/Revenues	0.121¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	1.092¢	I
Integrated Transmission Costs	1.771¢	I
Procurement Rate (w/o Brokerage Fee)	55.164¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	69.912¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.917¢	R
Other Operating Costs/Revenues	0.214¢	I
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	1.275¢	I
Integrated Transmission Costs	1.771¢	I
Procurement Rate (w/o Brokerage Fee)	55.164¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	67.529¢	I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	3.916¢	I
Other Operating Costs/Revenues	0.093¢	
Transition Costs	0.000¢	I
Balancing/Tracking Account Amortization	(0.284¢)	R
Integrated Transmission Costs	1.785¢	I

Total Transportation Related Costs	5.510¢	R

Electric Generation

Charge
(per therm)

Base Margin	0.911¢	I
Other Operating Costs/Revenues	0.187¢	
Transition Costs	0.000¢	I
Balancing/Tracking Account Amortization	(0.097¢)	R
Sempra-Wide Common Adjustment (EG Only)	0.083¢	I
Integrated Transmission Costs	1.771¢	I

Total Transportation Related Costs	2.856¢	R

Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	0.645¢	
Other Operating Costs/Revenues	0.205¢	
Transition Costs	0.000¢	I
Balancing/Tracking Account Amortization	(0.077¢)	R
Integrated Transmission Costs	1.890¢	I

Total Transportation Related Costs	2.664¢	R

(Continued)

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3940, effective January 1, 2009, is \$1,496,279,000. Of the total revenues \$1,359,519,000 is allocated to the core market and \$119,664,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$11,978,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$17,095,000.

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17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3940, effective January 1, 2009 and are used to allocate costs and revenues to the core and noncore customer classes.

T

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Transition Costs	0.358	0.642
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.907	0.093
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.942	0.058

I,R

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(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 29, 2008
 EFFECTIVE Jan 1, 2009
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

I. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3940, effective January 1, 2009. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018, D.06-12-031, Resolution G-3407 and SoCalGas Advice No. 3940, effective January 1, 2009. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	45.5 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	76.0 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	27.8 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	19.4 cents/therm	6.5 cents/therm
G-10, >250Mth	10.3 cents/therm	4.2 cents/therm
Gas A/C	14.0 cents/therm	5.7 cents/therm
Gas Engines	11.6 cents/therm	4.4 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3940
 DECISION NO. 08-07-046

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢	N
 <u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
<u>Procurement Charge</u> : ^{2/}	55.352¢	56.013¢	N/A	
<u>Transmission Charge</u> :	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>	I,I,I
<u>Total Baseline Charge</u> :	84.408¢	85.069¢	29.131¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
<u>Procurement Charge</u> : ^{2/}	55.352¢	56.013¢	N/A	
<u>Transmission Charge</u> :	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>	I,I,I
<u>Total Non-Baseline Charge</u> :	102.765¢	103.426¢	47.488¢	I,I,I
 <u>Rates for CARE-Eligible Customers</u>				
	<u>GRL</u>	<u>GT-RL</u>		
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢		

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GR Sheet 2
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)
 (Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	44.282¢	N/A	N
<u>Transmission Charge</u> :	<u>23.782¢</u>	<u>23.305¢</u>	I,I
Total Baseline Charge:	68.064¢	23.305¢	I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	44.282¢	N/A	
<u>Transmission Charge</u> :	<u>38.467¢</u>	<u>37.990¢</u>	I,I
Total Non-Baseline Charge:	82.749¢	37.990¢	I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	55.352¢	56.013¢	N/A	N
<u>Transmission Charge</u> :	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>	I,I,I
Total Baseline Charge:	84.408¢	85.069¢	29.131¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.352¢	56.013¢	N/A	
<u>Transmission Charge</u> :	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>	I,I,I
Total Non-Baseline Charge:	102.765¢	103.426¢	47.488¢	I,I,I

	<u>Rates for CARE-Eligible Customers</u>			
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢	N

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	44.282¢	44.810¢	N/A	
<u>Transmission Charge</u> :	<u>23.782¢</u>	<u>23.782¢</u>	<u>23.305¢</u>	I,I,I
Total Baseline Charge:	68.064¢	68.592¢	23.305¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	44.282¢	44.810¢	N/A	
<u>Transmission Charge</u> :	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>	I,I,I
Total Non-Baseline Charge:	82.749¢	83.277¢	37.990¢	I,I,I

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$10.558	I

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				N
Procurement Charge: ^{2/}	55.352¢	56.013¢	N/A	
<u>Transmission Charge</u> :	29.056¢	29.056¢	29.131¢	I,I,I
Total Baseline Charge (all usage):	84.408¢	85.069¢	29.131¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.352¢	56.013¢	N/A	
<u>Transmission Charge</u> :	47.413¢	47.413¢	47.488¢	I,I,I
Total Non Baseline Charge (all usage):.....	102.765¢	103.426¢	47.488¢	I,I,I

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				N
Procurement Charge: ^{2/}	55.352¢	56.013¢	N/A	
<u>Transmission Charge</u> :	47.413¢	47.413¢	47.488¢	I,I,I
Total Non Baseline Charge (all usage):.....	102.765¢	103.426¢	47.488¢	I,I,I

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	55.352¢	56.013¢	N/A	N
<u>Transmission Charge</u> :	<u>19.892¢</u>	<u>19.892¢</u>	<u>19.967¢</u>	I,I,I
Total Baseline Charge (all usage):.....	75.244¢	75.905¢	19.967¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.352¢	56.013¢	N/A	
<u>Transmission Charge</u> :	<u>28.025¢</u>	<u>28.025¢</u>	<u>28.100¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	83.377¢	84.038¢	28.100¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.352¢	56.013¢	N/A	N
<u>Transmission Charge</u> :	<u>28.025¢</u>	<u>28.025¢</u>	<u>28.100¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	83.377¢	84.038¢	28.100¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	N
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	55.352¢	N/A	
<u>Transmission Charge</u> :	<u>29.056¢</u>	<u>29.131¢</u>	I,I
<u>Total Baseline Charge</u> :	84.408¢	29.131¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	55.352¢	N/A	
<u>Transmission Charge</u> :	<u>47.413¢</u>	<u>47.488¢</u>	I,I
<u>Total Non-Baseline Charge</u> :	102.765¢	47.488¢	I,I

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}	
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢	N
<u>Rate</u> , per therm				
<u>Procurement Charge</u> ^{1/}	55.352¢	56.013¢	N/A	
<u>Transmission Charge</u>	<u>16.096¢</u>	<u>16.096¢</u>	<u>16.171¢</u>	I,I,I
<u>Commodity Charge</u>	71.448¢	72.109¢	16.171¢	I,I,I

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	12.61
2.00 - 2.49 cu.ft. per hr	14.28
2.50 - 2.99 cu.ft. per hr	17.45
3.00 - 3.99 cu.ft. per hr	22.21
4.00 - 4.99 cu.ft. per hr	28.56
5.00 - 7.49 cu.ft. per hr	39.67
7.50 - 10.00 cu.ft. per hr	55.54
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.35

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	55.352¢	55.352¢	55.352¢	
	<u>Transmission Charge:</u> GPT-10	49.751¢	24.101¢	6.903¢	I,I,I
	Commodity Charge: GN-10	105.103¢	79.453¢	62.255¢	I,I,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	56.013¢	56.013¢	56.013¢	
	<u>Transmission Charge:</u> GPT-10	49.751¢	24.101¢	6.903¢	I,I,I
	Commodity Charge: GN-10C	105.764¢	80.114¢	62.916¢	I,I,I
<u>GT-10</u> ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	I,I,I

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
	Procurement Charge: ^{3/} G-CPNR	55.352¢	55.352¢	55.352¢	
	<u>Transmission Charge:</u> GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	I,I,I
	Commodity Charge: GN-10V	105.103¢	76.260¢	62.255¢	I,I,I
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	56.013¢	56.013¢	56.013¢	
	<u>Transmission Charge:</u> GPT-10V	<u>49.751¢</u>	<u>20.983¢</u>	<u>6.903¢</u>	I,I,I
	Commodity Charge: GN-10VC	105.764¢	76.921¢	62.916¢	I,I,I
<u>GT-10V^{6/}</u> :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
	Transmission Charge: GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	I,I,I

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3940
 DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 29, 2008
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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/} G-CPNRL	44.282¢	44.282¢	44.282¢		
	<u>Transmission Charge:</u> GPT-10L	40.338¢	19.818¢	6.059¢		I,I,I
	Commodity Charge: GN-10L	84.620¢	64.100¢	50.341¢		I,I,I
<u>GT-10L^{6/}</u>	Transmission Charge: GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}		I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

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 ADVICE LETTER NO. 3940
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Lee Schavrien
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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	55.352¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.319¢</u>
Commodity Charge:	G-AC	66.671¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC	56.013¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.319¢</u>
Commodity Charge:	G-ACC	67.332¢

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL	44.282¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>9.592¢</u>
Commodity Charge:	G-ACL	53.874¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/4/}</u>
Procurement Charge: ^{1/}	55.352¢	56.013¢	N/A
<u>Transmission Charge:</u> ^{4/}	<u>9.025¢</u>	<u>9.025¢</u>	<u>9.100¢</u>
Total Charge:	64.377¢	65.038¢	9.100¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	55.352¢	56.013¢	N/A
<u>Transmission Charge</u> :	10.503¢	10.503¢	10.503¢
<u>Uncompressed Commodity Charge</u> :	65.855¢	66.516¢	10.503¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 140.479¢

G-NGUC plus G-NGC, compressed per therm 141.140¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3T, Transmission Level, per month	\$700
GT-F4, Enhanced Oil Recovery, per month	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	11.956¢
Tier II	20,834 - 83,333 Therms	7.025¢
Tier III	83,334 - 166,667 Therms	3.870¢
Tier IV	Over 166,667 Therms	1.616¢

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	7.118¢	R
Tier II	Over 166,667 Therms	0.842¢	R

GT-F4, Enhanced Oil Recovery

Rate, per therm	2.315¢	R
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GT-F5, Electric Generation*

For customers using less than 3 million therms per year

Rate, per therm	4.565¢	R
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For customers using 3 million therms or more per year

Rate, per therm	2.273¢	R
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The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	0.000¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month	\$350
GT-I3T, Transmission Level, per month	\$700
GT-I4, Enhanced Oil Recovery, per month	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	11.956¢
Tier II	20,834 - 83,333 Therms	7.025¢
Tier III	83,334 - 166,667 Therms	3.870¢
Tier IV	Over 166,667 Therms	1.616¢

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	7.118¢	R
Tier II	Over 166,667 Therms	0.842¢	R

GT-I4, Enhanced Oil Recovery

Rate, per therm	2.315¢	R
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GT-I5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	4.565¢	R
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For customers using 3 million therms or more per year Rate, per therm	2.273¢	R
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The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	0.000¢	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3940
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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 2.123¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 17.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

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(TO BE INSERTED BY UTILITY)
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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F8) and interruptible intrastate transmission service (GT-I8).

GT-F8 Rate/Therm 0.353¢
 GT-I8 Rate/Therm 0.353¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission
 Rate, per therm 1.906¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission
 Rate, per therm 1.596¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3940
 DECISION NO. 08-07-046

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Schedule No. GW-ECO
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for ECOGAS Mexico, S. de R.L. de C.V. ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F12, GT-I12, Firm & Interruptible Intrastate Transmission

Rate, per therm 1.790¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-ECO, per therm 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 1

APPLICABILITY

This schedule applies to gas transportation service provided to any noncore customer who bypasses SoCalGas' service, in part or in whole. For the purposes of this schedule, bypass is defined as any situation where a customer of SoCalGas becomes connected to, and receives gas from an alternate supply source or an alternate gas transportation service provider.

TERRITORY

Applicable throughout the service territory.

CONTRACT QUANTITY

The customer will specify a Maximum Daily Quantity (MDQ) for service under this peaking service tariff. Metered usage above the customer's MDQ will be subject to an overrun charge, as specified below.

FIRM SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per month	\$1,360	I
GT-F3PT, Transmission Level, per month	\$1,890	I
GT-F4P, Enhanced Oil Recovery, per month	\$2,290	I
GT-F5P, Electric Generation		
For customers using less than three million therms per year		
Charge, per month	\$240	
For customers using three million therms or more per year		
Charge, per month	\$12,290	I

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,850	I
GT-F8P/GT-F11P, SDG&E, per month	\$21,500	I
GT-F9P, Southwest Gas, per month	\$12,200	I
GT-F10P, Vernon, per month	\$8,970	I
ECOGAS, per month	\$8,680	T,I

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4.649¢	I
GT-F3PT, Transmission Level, per therm	1.670¢	I
GT-F4P, Enhanced Oil Recovery, per therm	1.905¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	3.996¢	I
For customers using 3 million therms or more per year		
Rate, per therm	1.8700¢	I
GT-F7P, Long Beach, per therm	1.775¢	I
GT-F8P/GT-F11P, SDG&E, per therm	0.002¢	I

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1.745¢	I
GT-F10P, Vernon, per therm	1.662¢	I
ECOGAS, per therm	1.674¢	T,I

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	(0.132¢)	R
GT-F3PT, Transmission Level, per therm	(0.132¢)	R
GT-F4P, Enhanced Oil Recovery, per therm	0.114¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	(0.087¢)	R
For customers using 3 million therms or more per year		
Rate, per therm	0.237¢	R
GT-F7P, Long Beach, per therm	0.187¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.195¢	R
GT-F9P, Southwest Gas, per therm	0.373¢	R
GT-F10P, Vernon, per therm	0.061¢	R
ECOGAS, per therm	(0.033¢)	T,R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	9.572¢	R
GT-F3PT, Transmission Level, per therm	2.849¢	R
GT-F4P, Enhanced Oil Recovery, per therm	3.472¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	7.899¢	R
For customers using 3 million therms or more per year		
Rate, per therm	4.141¢	R
GT-F7P, Long Beach, per therm	3.915¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.449¢	R
GT-F9P, Southwest Gas, per therm	3.590¢	R
GT-F10P, Vernon, per therm	3.125¢	R
ECOGAS, per therm	3.416¢	T,R

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,360	I
GT-I3PT, Transmission Level, per month	\$1,890	I
GT-I4P, Enhanced Oil Recovery, per month	\$2,290	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Charge, per month	\$240	
For customers using 3 million therms or more per year		
Charge, per month	\$12,290	I
GT-I7P, Long Beach, per month	\$16,850	I
GT-I8P/GT-I11P, SDG&E, per month	\$21,500	I
GT-I9P, Southwest Gas, per month	\$12,200	I
GT-I10P, Vernon, per month	\$8,970	I
ECOGAS, per month	\$8,680	T,I

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	9.572¢	R
GT-I3PT, Transmission Level, per therm	2.849¢	R

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	3.472¢	R
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	7.899¢	R
For customers using 3 million therms or more per year		
Rate, per therm	4.141¢	R
GT-I7P, Long Beach, per therm	3.915¢	R
GT-I8P/GT-I11P, SDG&E, per therm	0.449¢	R
GT-I9P, Southwest Gas, per therm	3.590¢	R
GT-I10P, Vernon, per therm	3.125¢	R
ECOGAS, per therm	3.416¢	T,R

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC^{1/}

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm 11.394¢

GT-ACL^{1/}

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Rate, per therm 9.115¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

^{1/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.446

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The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u> ^{3/}
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			

N

<u>Procurement Charge</u> : ^{2/}	44.282¢	44.810¢	N/A
<u>Transmission Charge</u> :	<u>23.782¢</u>	<u>23.782¢</u>	<u>23.305¢</u>
<u>Total Baseline Charge</u> (all usage):	68.064¢	68.592¢	23.305¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	44.282¢	44.810¢	N/A
<u>Transmission Charge</u> :	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>
<u>Total Non Baseline Charge</u> (all usage):.....	82.749¢	83.277¢	37.990¢

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	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u> ^{3/}
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N

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	44.282¢	44.810¢	N/A
<u>Transmission Charge</u> :	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>
<u>Total Non Baseline Charge</u> (all usage):.....	82.749¢	83.277¢	37.990¢

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^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u> ^{3/}	N
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	44.282¢	44.810¢	N/A	
<u>Transmission Charge</u> :	<u>16.451¢</u>	<u>16.451¢</u>	<u>15.974¢</u>	I,I,I
Total Baseline Charge (all usage):.....	60.733¢	61.261¢	15.974¢	I,I,I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	44.282¢	44.810¢	N/A	
<u>Transmission Charge</u> :	<u>22.957¢</u>	<u>22.957¢</u>	<u>22.480¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	67.239¢	67.767¢	22.480¢	I,I,I

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u> ^{3/}	N
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	44.282¢	44.810¢	N/A	
<u>Transmission Charge</u> :	<u>22.957¢</u>	<u>22.957¢</u>	<u>22.480¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	67.239¢	67.767¢	22.480¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Native Gas Tracking Account (NGTA)	42598-G

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Part XI Performance Based Regulation (PBR)	43901-G,43902-G,43704-G,43705-G 43706-G,43903-G,43904-G,43905-G,43906-G,44227-G,43908-G 43909-G,43910-G,43911-G,43912-G,43913-G,43914-G,43915-G
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3940
 DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 29, 2008
 EFFECTIVE Jan 1, 2009
 RESOLUTION NO. _____

**Attachment C
Advice No. 3940**

Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

Consolidated Rate Change for 01/01/09

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)				
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent		
A	B	C	D	E	F	G	H	I		
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)		
<u>CORE PROCUREMENT</u>										
1	Residential	2,484,024	\$1,103,569	\$0.44427	\$1,137,926	\$0.45810	\$34,357	\$0.01383	3%	1
2	Large Master Meter	37,360	\$8,677	\$0.23225	\$8,920	\$0.23875	\$243	\$0.00650	3%	2
3	Commercial & Industrial	700,113	\$197,668	\$0.28234	\$207,990	\$0.29708	\$10,322	\$0.01474	5%	3
4	Gas A/C	1,060	\$132	\$0.12445	\$149	\$0.14019	\$17	\$0.01573	13%	4
5	Gas Engine	15,240	\$1,771	\$0.11622	\$1,773	\$0.11636	\$2	\$0.00013	0%	5
6	Total Core Procurement	3,237,796	\$1,311,818	\$0.40516	\$1,356,758	\$0.41904	\$44,940	\$0.01388	3%	6
<u>CORE TRANSPORTATION</u>²										
7	Residential	25,091	\$11,147	\$0.44427	\$11,504	\$0.45850	\$357	\$0.01423	3%	7
8	Large Master Meter	377	\$88	\$0.23225	\$90	\$0.23916	\$3	\$0.00690	3%	8
9	Commercial & Industrial	134,522	\$35,492	\$0.26384	\$37,499	\$0.27876	\$2,007	\$0.01492	6%	9
10	Gas A/C	140	\$17	\$0.12445	\$20	\$0.14019	\$2	\$0.01573	13%	10
11	Gas Engine	800	\$93	\$0.11622	\$93	\$0.11636	\$0	\$0.00013	0%	11
12	Total Core Transportation	160,930	\$46,837	\$0.29104	\$49,206	\$0.30576	\$2,369	\$0.01472	5%	12
13	TOTAL CORE	3,398,727	\$1,358,655	\$0.39975	\$1,405,964	\$0.41367	\$47,309	\$0.01392	3%	13
<u>NONCORE</u>										
14	Commercial & Industrial	1,456,757	\$82,766	\$0.05682	\$72,382	\$0.04969	(\$10,384)	(\$0.00713)	-13%	14
15	SoCalGas EG Stand-Alone	2,944,257	\$85,892	\$0.02917	\$65,689	\$0.02231	(\$20,202)	(\$0.00686)	-24%	15
16	+ Sempra-Wide EG Adjustment	2,944,257	\$1,683	\$0.00057	\$2,457	\$0.00083	\$774	\$0.00026	46%	16
17	= Electric Generation Total	2,944,257	\$87,574	\$0.02974	\$68,146	\$0.02315	(\$19,428)	(\$0.00660)	-22%	17
18	Retail Noncore Total ¹	4,401,014	\$170,340	\$0.03870	\$140,528	\$0.03193	(\$29,812)	(\$0.00677)	-18%	18
<u>WHOLESALE</u>										
19	Long Beach	77,821	\$2,176	\$0.02796	\$1,652	\$0.02123	(\$524)	(\$0.00673)	-24%	19
20	SDG&E	1,445,680	\$14,588	\$0.01009	\$5,110	\$0.00353	(\$9,478)	(\$0.00656)	-65%	20
21	Southwest Gas	91,672	\$2,364	\$0.02579	\$1,748	\$0.01906	(\$617)	(\$0.00673)	-26%	21
22	City of Vernon	51,620	\$1,172	\$0.02271	\$824	\$0.01596	(\$348)	(\$0.00675)	-30%	22
23	Wholesale Total	1,666,793	\$20,301	\$0.01218	\$9,333	\$0.00560	(\$10,968)	(\$0.00658)	-54%	23
<u>INTERNATIONAL</u>										
24	Mexicali - DGN	36,419	\$898	\$0.02467	\$652	\$0.01790	(\$246)	(\$0.00677)	-27%	24
25	Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26	Unallocated Costs to NSBA	n/a	\$15,390	n/a	\$16,634	n/a	\$1,244	n/a	8%	26
27	SYSTEM TOTALS ¹	9,502,953	\$1,586,584	\$0.16696	\$1,594,112	\$0.16775	\$7,527	\$0.00079	0.5%	27
28	EOR Revenues	482,707	\$22,779	n/a	\$22,779	n/a	\$0	n/a	0%	28

¹ Does not include EOR revenues shown at Line 28.

ATTACHMENT D
ADVICE NO. 3940

Southern California Gas Company

Summary of Consolidated Rate Change for January 1, 2009

Ln #	Description	Rate Change	Ln #
	A	B	
		(M\$)	
1	PBR Shareable Earnings (Advice No. 3862)	(\$423)	1
2	Surcharge to CARE T-Rate (Advice No. 3906)	\$241	2
3	Annual Update of Regulatory Account Balances (Advice No. 3910)	(\$13,796)	3
4	Disposition of Noncore Storage and G-PAL Accounts (Advice No. 3933)	(\$32,616)	4
5	GRC Post Test Year Rate Adjustment for 2009 (D.08-07-046)	\$52,898	5
6	System Integration	\$449	6
7	Common EG Rate Adjustment Change	\$774	7
8	Total Base Rate Revenue Impact	\$7,527	8