

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 11, 2009

Advice Letter 3957

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
8330 Century Park Court CP32C
San Diego, CA 92123-1548

**Subject: Correction to Rates for Schedule No. GT-PS for the
Period October 1, 2008 through December 31, 2008**

Dear Mr. van der Leeden:

Advice Letter 3957 is effective March 2, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
Director
Rates, Revenues and Tariffs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.3201
rvanderleeden@semprautilities.com

February 4, 2009

Advice No. 3957
(U 904 G)

Public Utilities Commission of the State of California

Subject: Correction to Rates for Schedule No. GT-PS for the period October 1, 2008 through December 31, 2008

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its Schedule No. GT-PS, Peaking Service, applicable throughout its service territory, as shown on Attachment B.

Purpose

This complies with the Energy Division direction to file an advice letter in order to correct an inadvertent error that occurred in the calculation of the rates for Schedule No. GT-PS. There are no changes to any of the other rates in the original Advice No. (AL) 3895 filed on August 29, 2008 and made effective October 1, 2008.

Background

AL 3985 was filed on August 29, 2008 to implement the unbundling of the five cents per decatherm Firm Access Rights (FAR) reservation as stated in Findings of Fact 3, Conclusions of Law 38 and ordered in Ordering Paragraph 1.a. of Decision 06-12-031 and as further stated in Findings 14 of Resolution G-3407. It has come to SoCalGas' attention that an error occurred in the computation of the rates for Schedule No. GT-PS. However, since AL 3985 was made effective, the rates therein have been superseded by the rates filed in AL 3940, January 1, 2009 Consolidated Rate Update. Unfortunately, the computational error carried over to AL 3940. Hence, SoCalGas is concurrently filing a partial supplemental AL 3940-A to correct the same error.

SoCalGas' records show that there is only one customer under the GT-PS rate. The customer used 165 therms for one hour on December 31, 2008 for which it was billed \$481.48. The corrected bill is \$480.27. Upon approval of this advice letter, the customer's next bill will be corrected and the amount of \$1.21 will be shown as a credit.

Information

SoCalGas proposes the following corrections in the calculation of the peaking rate:

- First, a correction in a unit conversion calculation. In the unbundling of the Firm Access Rights (FAR) amount, a rate that was expressed in “dollars per therm” was applied to a volumetric amount that was expressed in “thousands of decatherms”.
- Second, a correction in the calculation of the volumetric rate portion of the peaking rate. Transmission costs are not part of volumetric rate. Therefore, the FAR revenue credit should not be applied to the volumetric portion of the rate.
- Third, a correction in the calculation of the SDG&E peaking rate. Transmission costs are not part of the wholesale rate to SDG&E. SDG&E customers receive the FAR credit applied directly to their transportation rates. Therefore, SDG&E peaking rate should not reflect a FAR credit.

The redline version of Schedule No. GT-PS as revised herein is shown as Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that this Advice Letter be approved on March 2, 2009 which is 30 calendar days after the date filed, to be effective during the period October 1, 2008 through December 31, 2008.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the service lists in A.04-12-004 (FAR), A.06-12-010 (TY 2008 GRC), and A.08-02-001 (BCAP).

Ronald van der Leeden
Director
Rates, Revenues and Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3957

Subject of AL: Correction to Rates for Schedule No. GT-PS for the period
October 1, 2008 through December 31, 2008

Keywords (choose from CPUC listing): Correction

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D06-12-031

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 10/1/08

No. of tariff sheets: 7

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: GT-PS and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit**

**505 Van Ness Ave.
San Francisco, CA 94102**

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

**Southern California Gas Company
Attention: Sid Newsom**

**555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011**

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3957

(See Attached Service Lists)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl
Seema Srinivasan
sls@a-klaw.com

Alcantar & Kahl LLP
Annie Stange
sas@a-klaw.com

Alcantar & Kahl, LLP
Mike Cade
wmc@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Dan Bergmann
dan@igservice.com

Commerce Energy
Blake Lazusso
blasuzzo@commerceenergy.com

Commerce Energy
Brian Patrick
BPatrick@commerceenergy.com

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Culver City Utilities
Heustace Lewis
Heustace.Lewis@culvercity.org

DGS
Henry Nanjo
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP
Edward W. O'Neill
505 Montgomery Street, Ste 800
San Francisco, CA 94111

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Transmission Northwest
Corporation
Bevin Hong
Bevin_Hong@transcanada.com

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcaero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LA County Metro
Julie Close
closeJ@metro.net

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 1522
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
Diane Fellman
diane_fellman@fpl.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
23555 Meyer Drive,
March Air Reserve Base, CA 92518-
2038

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

Julie Morris
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Ray Welch
ray.welch@navigantconsulting.com

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

R. W. Beck, Inc.
Catherine Elder
celder@rwbeck.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Safeway, Inc
Cathy Ikeuchi
cathy.ikeuchi@safeway.com

Sempra Global
William Tobin
wtobin@sempraglobal.com

Sierra Pacific Company
Christopher A. Hilén
chilen@sppc.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

SOUTHERN CALIFORNIA EDISON
COMPANY
CASE ADMINISTRATION
case.admin@sce.com

CALIF PUBLIC UTILITIES COMMISSION
Joyce Alfton
alf@cpuc.ca.gov

CROSSBORDER ENERGY
R. THOMAS BEACH
tomb@crossborderenergy.com

SOUTHWEST GAS CORPORATION
ANDREW W. BETTWY
andy.bettwy@swgas.com

LAW OFFICES OF WILLIAM H. BOOTH
WILLIAM H. BOOTH
wbooth@booth-law.com

MATTHEW V. BRADY
matt@bradylawus.com

CALIF PUBLIC UTILITIES COMMISSION
Jonathan Bromson
jab@cpuc.ca.gov

PACIFIC GAS AND ELECTRIC
COMPANY
CASE COORDINATION
regrelcpucases@pge.com

GOODIN MACBRIDE SQUERI RITCHIE
& DAY
BRIAN T. CRAGG
bcragg@goodinmacbride.com

CALIF PUBLIC UTILITIES COMMISSION
Andrew Campbell
agc@cpuc.ca.gov

GOODIN MACBRIDE SQUERI DAY &
LAMPREY LLP
MICHAEL B. DAY
mday@goodinmacbride.com

DOUGLASS & LIDDELL
DANIEL W. DOUGLASS
douglass@energyattorney.com

CRESTED BUTTE CATALYSTS
PETER E. ESPOSITO
pesposito@cbcatalysts.com

THE UTILITY REFORM NETWORK
MICHEL PETER FLORIO
mflorio@turn.org

IBERDROLA RENEWABLES INC
ROBERT FOSS
Robert.Foss@PPMEnergy.com

SOUTHWEST GAS CORPORATION
RANDALL P. GABE
randy.gabe@swgas.com

SEMPRA ENERGY
DAVID J. GILMORE
dgilmore@sempra.com

QUESTAR SOUTHERN TRAILS
PIPELINE
NED GREENWOOD
Ned.Greenwood@questar.com

CALIF PUBLIC UTILITIES COMMISSION
Belinda Gatti
beg@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Jacqueline Greig
jnm@cpuc.ca.gov

ELLISON, SCHNEIDER & HARRIS, LLP
JEFFREY D. HARRIS
jdh@eslawfirm.com

THE UTILITY REFORM NETWORK
MARCEL HAWIGER
marcel@turn.org

STOEL RIVES
SETH HILTON
sdhilton@stoel.com

MANATT, PHELPS & PHILLIPS, LLP
DAVID L. HUARD
dhuard@manatt.com

SOUTHERN CALIFORNIA EDISON
COMPANY
GLORIA M. ING
gloria.ing@sce.com

ALCANTAR & KAHL, LLP
EVELYN KAHL
ek@a-klaw.com

WINSTON & STRAWN, LLP
JOSEPH M. KARP
jkarp@winston.com

MANATT, PHELPS & PHILLIPS, LLP
RANDALL W. KEEN
rkeen@manatt.com

ELLISON, SCHNEIDER & HARRIS, LLP
DOUGLAS K. KERNER
dkk@eslawfirm.com

DOUGLASS & LIDDELL
GREGORY KLATT
klatt@energyattorney.com

EL PASO CORPORATION - WESTERN
PIPELINES
STEPHEN G. KOERNER
steve.koerner@elpaso.com

PACIFIC GAS AND ELECTRIC
COMPANY
ALYSSA T. KOO
kts1@pge.com

KERN OIL & REFINING CO.
ALAN KORNICKS
akornicks@kernoil.com

LUCE, FORWARD, HAMILTON &
SCRIPPS, LLP
JOHN W. LESLIE, ESQ.
jleslie@luce.com

DOUGLASS & LIDDELL
DONALD C. LIDDELL
liddell@energyattorney.com

CALIF PUBLIC UTILITIES COMMISSION
Diana L. Lee
dil@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Kelly C. Lee
kcl@cpuc.ca.gov

SOUTHERN CALIFORNIA EDISON
COMPANY
WALKER A. MATTHEWS, III
walker.matthews@sce.com

SUTHERLAND, ASBILL & BRENNAN
KEITH MCCREA
keith.mccrea@sablaw.com

CROSSBORDER ENERGY
PATRICK G. MCGUIRE
patrickm@crossborderenergy.com

CALIF PUBLIC UTILITIES COMMISSION
Richard A. Myers
ram@cpuc.ca.gov

DEPARTMENT OF GENERAL
SERVICES
HENRY NANJO
Henry.Nanjo@dgs.ca.gov

SEMPRA ENERGY
STEVEN C. NELSON
snelson@sempra.com

PACIFIC GAS AND ELECTRIC
COMPANY
MARK D. PATRIZIO
mdp5@pge.com

HANNA AND MORTON, LLP
NORMAN A. PEDERSEN
npedersen@hanmor.com

SOUTHERN CALIFORNIA EDISON
COMPANY
DOUGLAS PORTER
douglas.porter@sce.com

CALIF PUBLIC UTILITIES COMMISSION
Robert M. Pocta
rmp@cpuc.ca.gov

SEMPRA LNG
WILLIAM D. RAPP
wrapp@sempra.com

EXXON MOBIL CORPORATION
DOUGLAS W. RASCH
douglas.w.rasch@exxonmobil.com

EL PASO CORP - WESTERN
PIPELINES
CRAIG V. RICHARDSON
steve.koerner@elpaso.com

CALIF PUBLIC UTILITIES COMMISSION
Ramesh Ramchandani
rxr@cpuc.ca.gov

PACIFIC GAS AND ELECTRIC
COMPANY
KEITH T. SAMPSON
kts1@pge.com

RCS, INC.
DONALD SCHOENBECK
dws@r-c-s-inc.com

SEMPRA ENERGY
AIMEE M. SMITH
amsmith@sempra.com

ALCANTAR & KAHL, LLP
SEEMA SRINIVASAN
sls@a-klaw.com

HANNA AND MORTON, LLP
T. ALANA STEELE
asteele@hanmor.com

CALIF PUBLIC UTILITIES COMMISSION
Pearlie Sabino
pzs@cpuc.ca.gov

OCCIDENTAL OF ELK HILLS, INC.
THADDEUS THOMSON
thaddeus_thomson@oxy.com

SEMPRA GLOBAL
WILLIAM TOBIN
wtobin@sempraglobal.com

MUNGER, TOLLES & OLSON, LLP
HENRY WEISSMANN
henry.weissmann@mto.com

MANATT, PHELPS & PHILLIPS, LLP
S. NANCY WHANG
nwhang@manatt.com

ELLISON, SCHNEIDER & HARRIS, LLP
GREGGORY L. WHEATLAND
glw@eslawfirm.com

CALIFORNIA ENERGY COMMISSION
BILL WOOD
bwood@energy.state.ca.us

CALIF PUBLIC UTILITIES COMMISSION
John S. Wong
jsw@cpuc.ca.gov

IBERDROLA RENEWABLES INC
1125 NW COUCH STREET, SUITE 700
PORTLAND, OR 97209

<p>CALIF PUBLIC UTILITIES COMMISSION Joyce Alfton alf@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Donna-Fay Bower dfb@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Truman L. Burns txb@cpuc.ca.gov</p>
<p>HILL, FARRER & BURRILL, LLP ARTHUR B. COOK acook@hillfarrer.com</p>	<p>THE UTILITY REFORM NETWORK ROBERT FINKELSTEIN bfinkelstein@turn.org</p>	<p>FEDERAL EXECUTIVE AGENCIES NORMAN J. FURUTA norman.furuta@navy.mil</p>
<p>PACIFIC GAS AND ELECTRIC COMPANY PATRICK G. GOLDEN pgg4@pge.com</p>	<p>S.C. DIST. COUNCIL OF LABORERS ORG DEPT. HUMBERTO GOMEZ hmgomez@lcof.net</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Belinda Gatti beg@cpuc.ca.gov</p>
<p>ELLISON, SCHNEIDER & HARRIS JEFFERY D. HARRIS jdh@eslawfirm.com</p>	<p>DISABILITY RIGHTS ADVOCATES ROGER HELLER pucservice@dralegal.org</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Gregory Heiden gxh@cpuc.ca.gov</p>
<p>DEPARTMENT OF THE NAVY SCOTT JOHANSEN scott.johansen@navy.mil</p>	<p>ADAMS, BROADWELL, JOSEPH & CARDOZO MARC D. JOSEPH mdjoseph@adamsbroadwell.com</p>	<p>DISABILITY RIGHTS ADVOCATES MELISSA W. KASNITZ pucservice@dralegal.org</p>
<p>INTERNATIONAL CHEMICAL WORKERS UNION JOHN LEWIS jlewis@icwuc.org</p>	<p>CALIFORNIA FARM BUREAU FEDERATION RONALD LIEBERT rliebert@cfbf.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Donald J. Lafrenz dlf@cpuc.ca.gov</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Douglas M. Long dug@cpuc.ca.gov</p>	<p>SOUTHERN CALIFORNIA EDISON COMPANY FRANCIS MCNULTY francis.mcnulty@sce.com</p>	<p>SEMPRA ENERGY KEITH W. MELVILLE kmelville@sempra.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Robert Mason rim@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Richard A. Myers ram@cpuc.ca.gov</p>	<p>CITY OF SAN DIEGO FREDERICK M. ORTLIEB fortlieb@sandiego.gov</p>
<p>HANNA AND MORTON, LLP NORMAN A. PEDERSEN npedersen@hanmor.com</p>	<p>ANDERSON & POOLE EDWARD G. POOLE epoole@adplaw.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Robert M. Pocta rmp@cpuc.ca.gov</p>
<p>ICWUC LOCAL 350 JOANN RIZZI local350@yahoo.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Rashid A. Rashid rhd@cpuc.ca.gov</p>	<p>UCAN MICHAEL SHAMES mshames@ucan.org</p>
<p>GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY JAMES D. SQUERI jsqueri@goodinmacbride.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Lisa-Marie Salvacion lms@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Laura Lei Strain lls@cpuc.ca.gov</p>

CALIF PUBLIC UTILITIES COMMISSION
Clayton K. Tang
ckt@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Laura J. Tudisco
ljt@cpuc.ca.gov

**SOCAL GAS AND SAN DIEGO GAS &
ELECTRIC**
RONALD VAN DER LEEDEN
rvanderleeden@semprautilities.com

AGLET CONSUMER ALLIANCE
JAMES WEIL
jweil@aglet.org

ELLISON, SCHNEIDER & HARRIS, LLP
GREGGORY L. WHEATLAND
glw@eslawfirm.com

**UTILITY WORKERS UNION OF
AMERICA**
CARL WOOD
carlwwood@verizon.net

DON WOOD
dwood8@cox.net

LOCAL 483 UTILITY WORKERS UNION
DENNIS ZUKOWSKI
dennis@local483.org

**UTILITY CONSUMERS' ACTION
NETWORK (UCAN)**
mshames@ucan.org

<p>GOODIN MACBRIDE SQUERI DAY & RITCHIE JEANNE ARMSTRONG jarmstrong@goodinmacbride.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Joyce Alfton alf@cpuc.ca.gov</p>	<p>CROSSBORDER ENERGY TOM BEACH tomb@crossborderenergy.com</p>
<p>LAW OFFICE OF WILLIAM H. BOOTH WILLIAM H. BOOTH wbooth@booth-law.com</p>	<p>ELLISON SCHNEIDER & HARRIS, LLP ANDREW B. BROWN abb@eslawfirm.com</p>	<p>GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY BRIAN T. CRAGG bcragg@goodinmacbride.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Franz Cheng fcc@cpuc.ca.gov</p>	<p>THE UTILITY REFORM NETWORK MICHEL PETER FLORIO mflorio@turn.org</p>	<p>FEDERAL EXECUTIVE AGENCIES NORMAN J. FURUTA norman.furuta@navy.mil</p>
<p>SOUTHERN CALIFORNIA GAS COMPANY DAVID J. GILMORE dgilmore@sempra.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Jacqueline Greig jnm@cpuc.ca.gov</p>	<p>THE UTILITY REFORM NETWORK MARCEL HAWIGER marcel@turn.org</p>
<p>SOUTHERN CALIFORNIA EDISON COMPANY GLORIA M. ING Gloria.lng@sce.com</p>	<p>ALCANTAR & KAHL, LLP EVELYN KAHL ek@a-klaw.com</p>	<p>UTILITY COST MANAGEMENT LLC DARA KERKORIAN dk@utilitycostmanagement.com</p>
<p>PACIFIC GAS & ELECTRIC COMPANY ANN KIM ahk4@pge.com</p>	<p>EL PASO CORPORATION STEPHEN G. KOERNER, ESQ. steve.koerner@elpaso.com</p>	<p>SOUTHWEST GAS CORPORATION KEITH A. LAYTON keith.layton@swgas.com</p>
<p>LUCE, FORWARD, HAMILTON & SCRIPPS JOHN LESLIE jleslie@luce.com</p>	<p>JBS ENERGY, INC. WILLIAM MARCUS bill@jbsenergy.com</p>	<p>SUTHERLAND ASBILL & BRENNAN LLP KEITH R. MCCREA keith.mccrea@sablaw.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Harvey Y. Morris hym@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Richard A. Myers ram@cpuc.ca.gov</p>	<p>CALIFORNIA LEAGUE OF FOOD PROCESSORS ROB NEENAN rob@clfp.com</p>
<p>DAVIS WRIGHT TREMAINE LLP EDWARD W. O'NEILL edwardoneill@dwt.com</p>	<p>HANNA & MORTON LLP NORMAN A. PEDERSEN, ESQ. npedersen@hanmor.com</p>	<p>SEMPRA ENERGY CARLOS F. PENA cfpena@sempra.com</p>
<p>ANDERSON, DONOVAN & POOLE EDWARD G. POOLE epoole@adplaw.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Marion Peleo map@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Paul S. Phillips psp@cpuc.ca.gov</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Robert M. Pocta rmp@cpuc.ca.gov</p>	<p>SEMPRA LNG WILLIAM D. RAPP wrapp@sempra.com</p>	<p>EXXON MOBIL CORPORATION DOUGLAS W. RASCH douglas.w.rasch@exxonmobil.com</p>

CALIF PUBLIC UTILITIES COMMISSION
Ramesh Ramchandani
rxr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Rashid A. Rashid
rhd@cpuc.ca.gov

UCAN
MICHAEL SHAMES
mshames@ucan.org

CALIF PUBLIC UTILITIES COMMISSION
Pearlie Sabino
pzs@cpuc.ca.gov

**CALIFORNIA COGENERATION
COUNCIL**
BETH VAUGHAN
beth@beth411.com

CALIF PUBLIC UTILITIES COMMISSION
John S. Wong
jsw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Marzia Zafar
zaf@cpuc.ca.gov

ATTACHMENT B
Advice No. 3957

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44402-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Revised 44394-G
Revised 44403-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 44395-G
Revised 44404-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Revised 44396-G
Revised 44405-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 44397-G
Revised 44406-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Revised 44398-G
Revised 44407-G	TABLE OF CONTENTS	Revised 44389-G
Revised 44408-G	TABLE OF CONTENTS	Revised 44390-G

Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,460
GT-F8P/GT-F11P, SDG&E, per month	\$20,950
GT-F9P, Southwest Gas, per month	\$11,960
GT-F10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4.006¢	R
GT-F3PT, Transmission Level, per therm	1.126¢	R
GT-F4P, Enhanced Oil Recovery, per therm	1.354¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	3.375¢	R
For customers using 3 million therms or more per year		
Rate, per therm	1.320¢	R
GT-F7P, Long Beach, per therm	1.228¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.054¢	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3957
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 4, 2009
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. _____

Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1.199¢	R
GT-F10P, Vernon, per therm	1.118¢	R
DGN, per therm	1.130¢	R

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	0.813¢
GT-F3PT, Transmission Level, per therm	0.813¢
GT-F4P, Enhanced Oil Recovery, per therm	0.916¢
GT-F5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	0.919¢
For customers using 3 million therms or more per year	
Rate, per therm	1.030¢
GT-F7P, Long Beach, per therm	0.992¢
GT-F8P/GT-F11P, SDG&E, per therm	0.908¢
GT-F9P, Southwest Gas, per therm	1.170¢
GT-F10P, Vernon, per therm	0.852¢
DGN, per therm	0.764¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3957
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 4, 2009
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. _____

Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	9.866¢	R
GT-F3PT, Transmission Level, per therm	3.355¢	R
GT-F4P, Enhanced Oil Recovery, per therm	4.469¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	8.334¢	R
For customers using 3 million therms or more per year		
Rate, per therm	4.397¢	R
GT-F7P, Long Beach, per therm	4.194¢	R
GT-F8P/GT-F11P, SDG&E, per therm	1.514¢	
GT-F9P, Southwest Gas, per therm	3.869¢	R
GT-F10P, Vernon, per therm	3.406¢	R
DGN, per therm	3.700¢	R

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3957
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 4, 2009
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. _____

Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,320
GT-I3PT, Transmission Level, per month	\$1,840
GT-I4P, Enhanced Oil Recovery, per month	\$2,230
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year	
Charge, per month	\$240
For customers using 3 million therms or more per year	
Charge, per month	\$11,950
GT-I7P, Long Beach, per month	\$16,460
GT-I8P/GT-I11P, SDG&E, per month	\$20,950
GT-I9P, Southwest Gas, per month	\$11,960
GT-I10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	9.866¢	R
GT-I3PT, Transmission Level, per therm	3.355¢	R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3957
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 4, 2009
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. _____

Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	4.469¢	R
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	8.334¢	R
For customers using 3 million therms or more per year		
Rate, per therm	4.397¢	R
GT-I7P, Long Beach, per therm	4.194¢	R
GT-I8P/GT-I11P, SDG&E, per therm	1.514¢	
GT-I9P, Southwest Gas, per therm	3.869¢	R
GT-I10P, Vernon, per therm	3.406¢	R
DGN, per therm	3.700¢	R

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3957
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 4, 2009
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	44382-G,44077-G,44078-G,44079-G,44980-G
G-NGV	Natural Gas Service for Motor Vehicles	44383-G,44384-G,42521-G 42522-G,42523-G
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,43168-G,30202-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,43169-G,30205-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,43170-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,43171-G,30211-G
G-CP	Core Procurement Service	42246-G,44385-G,44386-G,44387-G,37933-G
GT-F	Firm Intrastate Transmission Service	44248-G,44249-G,44095-G,44096-G 44097-G,44098-G,44099-G,44100-G 44101-G,44102-G,44103-G,44104-G,44105-G
GT-I	Interruptible Intrastate Transmission Service	44250-G,44251-G,42902-G 42903-G,42255-G,42256-G
GT-PS	Peaking Service	44252-G,44402-G,44403-G,44404-G 44405-G,44406-G,35955-G,35956-G,37942-G
GW-LB	Wholesale Natural Gas Service	44258-G,44106-G,44107-G,44108-G
GW-SD	Wholesale Natural Gas Service	44259-G,43313-G,43314-G 43315-G,43316-G,43317-G
GW-SWG	Wholesale Natural Gas Service	44260-G,44110-G
GW-VRN	Wholesale Natural Gas Service	44261-G,44111-G,44112-G,44113-G
GW-ECO	Wholesale Natural Gas Service	44262-G,43599-G,43600-G,43601-G 43602-G,43603-G,43604-G,43605-G

T
T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3957
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 4, 2009
 EFFECTIVE Mar 2, 2009
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G
Table of Contents--General and Preliminary Statement	44408-G,44195-G,44266-G
Table of Contents--Service Area Maps and Descriptions	41970-G
Table of Contents--Rate Schedules	44388-G,44407-G,44357-G
Table of Contents--List of Cities and Communities Served	40149.1-G
Table of Contents--List of Contracts and Deviations	40149.1-G
Table of Contents--Rules	43785-G,44206-G
Table of Contents--Sample Forms	43792-G,44116-G,43404-G,44089-G,43406-G

T
T

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	44359-G,44360-G,44361-G,44362-G,44220-G,44363-G 44354-G,43595-G,43596-G,44041-G,44364-G,44365-G,44224-G,44225-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,44226-G
Part IV Income Tax Component of Contributions and Advances	44166-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	43687-G
Purchased Gas Account (PGA)	43839-G
Core Fixed Cost Account (CFCA)	42242-G
Noncore Fixed Cost Account (NFCA)	42243-G
Enhanced Oil Recovery Account (EORA)	42244-G
Noncore Storage Balancing Account (NSBA)	44191-G,44192-G
California Alternate Rates for Energy Account (CAREA)	40872-G,40873-G
Brokerage Fee Account (BFA)	40874-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA)	43688-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	40880-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	43689-G,43690-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3957
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 4, 2009
 EFFECTIVE Mar 2, 2009
 RESOLUTION NO. _____

ATTACHMENT C

Advice No. 3957

**Redline Version of Schedule No. GT-PS
Effective October 1, 2008**

Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,460
GT-F8P/GT-F11P, SDG&E, per month	\$20,950
GT-F9P, Southwest Gas, per month	\$11,960
GT-F10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4. 006493 ¢
GT-F3PT, Transmission Level, per therm	1. 12643 ¢
GT-F4P, Enhanced Oil Recovery, per therm	1. 354844 ¢
GT-F5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	3. 375862 ¢
For customers using 3 million therms or more per year	
Rate, per therm	1. 320807 ¢
GT-F7P, Long Beach, per therm	1. 228715 ¢
GT-F8P/GT-F11P, SDG&E, per therm	0.0 0054 ¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. G-3407

Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1. <u>199686</u> ¢
GT-F10P, Vernon, per therm	1. <u>118605</u> ¢
DGN, per therm	1. <u>130617</u> ¢

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	0. <u>813759</u> ¢
GT-F3PT, Transmission Level, per therm	0. <u>759813</u> ¢
GT-F4P, Enhanced Oil Recovery, per therm	0. <u>916862</u> ¢
GT-F5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	0. <u>919865</u> ¢
For customers using 3 million therms or more per year	
Rate, per therm	0 <u>1.030976</u> ¢
GT-F7P, Long Beach, per therm	0. <u>99238</u> ¢
GT-F8P/GT-F11P, SDG&E, per therm	0. <u>90854</u> ¢
GT-F9P, Southwest Gas, per therm	1. <u>14670</u> ¢
GT-F10P, Vernon, per therm	0. <u>852797</u> ¢
DGN, per therm	0. <u>74064</u> ¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. G-3407

Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	109.866597¢
GT-F3PT, Transmission Level, per therm	43.355086¢
GT-F4P, Enhanced Oil Recovery, per therm	4.469¢
GT-F5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	98.334064¢
For customers using 3 million therms or more per year	
Rate, per therm	54.12397¢
GT-F7P, Long Beach, per therm	4. 19425 ¢
GT-F8P/GT-F11P, SDG&E, per therm	1. 51432 ¢
GT-F9P, Southwest Gas, per therm	43.86599¢
GT-F10P, Vernon, per therm	34.406137¢
DGN, per therm	34.700430¢

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. G-3407

Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,320
GT-I3PT, Transmission Level, per month	\$1,840
GT-I4P, Enhanced Oil Recovery, per month	\$2,230
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year	
Charge, per month	\$240
For customers using 3 million therms or more per year	
Charge, per month	\$11,950
GT-I7P, Long Beach, per month	\$16,460
GT-I8P/GT-I11P, SDG&E, per month	\$20,950
GT-I9P, Southwest Gas, per month	\$11,960
GT-I10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	109.866597¢
GT-I3PT, Transmission Level, per therm	34.355086¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. G-3407

Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	4.469¢
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	98.334064¢
For customers using 3 million therms or more per year	
Rate, per therm	45.397427¢
GT-I7P, Long Beach, per therm	4.194925¢
GT-I8P/GT-I11P, SDG&E, per therm	1.514432¢
GT-I9P, Southwest Gas, per therm	34.869599¢
GT-I10P, Vernon, per therm	43.406437¢
DGN, per therm	43.700430¢

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. G-3407