

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 8, 2009

Advice Letter 3987

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
8330 Century Park Court CP32C
San Diego, CA 92123-1548

Subject: Cross-Over Rate for May 2009

Dear Mr. van der Leeden:

Advice Letter 3987 is effective May 10, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
Director
Rates, Revenues, and Tariffs

555 W. Fifth Street GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
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rvanderleeden@SempraUtilities.com

May 7, 2009

Advice No. 3987
(U 904 G)

Public Utilities Commission of the State of California

Subject: Cross-Over Rate for May 2009

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine monthly filing revises the listed tariff rate schedules showing the Cross-Over Rate for applicable residential and core commercial and industrial customers for May 2009, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice No. (AL) 3188-A on September 4, 2003, by Resolution G-3351. AL 3188-A was filed pursuant to Commission Decision (D.) 02-08-065 issued on August 22, 2002, authorizing SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

Background

The Cross-Over Rate, as set forth in Schedule No. G-CP will be the higher of 1) the posted monthly core procurement rate or 2) an Adjusted California Border Price. The Border Price adjustment will reflect the fact that interstate transportation costs are included in the core transportation rate, as opposed to the core procurement rate, and therefore must be removed from the Border Price in order to make for a proper comparison (and to avoid charging cross-over customers twice for interstate transportation). Similarly, the core procurement rate does not include intrastate backbone costs which are also a component of the core transportation rate.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

This Cross-Over Rate will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The Cross-Over Rate will be filed on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

Requested Rate Revision

The Cross-Over Rate for May 2009 is 29.603 cents per therm, which is higher than the Core Procurement rate as filed by AL 3985 on April 30, 2009. The work paper showing the calculation of the Cross-Over Rate is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B.

In compliance with Advice No. 3188-A, approved on September 4, 2003, by Resolution G-3351, the tariff sheets filed herein are to be effective for service on and after May 10, 2009.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

Ronald van der Leeden
Director
Rates, Revenues, and Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3987

Subject of AL: May 2009 Cross-Over Rate

Keywords (choose from CPUC listing): Preliminary Statement, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3351

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: May 10, 2009

No. of tariff sheets: 23

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, GR, GS, GM, GML, G-NGVR, G-10, G-AC, G-EN, G-NGV, G-CP, TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 3979, 3981, and 3985

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-1011

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3987

(See Attached Service List)

Aglet Consumer Alliance
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ATTACHMENT B
Advice No. 3987

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44683-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 44651-G
Revised 44684-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 44652-G
Revised 44685-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 44653-G
Revised 44686-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 44654-G
Revised 44687-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 44655-G
Revised 44688-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 44658-G
Revised 44689-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 44660-G
Revised 44690-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 44661-G
Revised 44691-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 44662-G
Revised 44692-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 44663-G
Revised 44693-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 44664-G
Revised 44694-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 1	Revised 44666-G
Revised 44695-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-	Revised 44669-G

ATTACHMENT B
Advice No. 3987

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44696-G	10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2 Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 44670-G
Revised 44697-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 44672-G
Revised 44698-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 44674-G
Revised 44699-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 44675-G
Revised 44700-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 44676-G
Revised 44701-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 44677-G
Revised 44702-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 44678-G
Revised 44703-G	TABLE OF CONTENTS	Revised 44680-G
Revised 44704-G	TABLE OF CONTENTS	Revised 44681-G
Revised 44705-G	TABLE OF CONTENTS	Revised 44682-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	55.981¢	74.338¢	16.438¢	
GR-C ^{2/}	58.659¢	77.016¢	16.438¢	R,R
GT-R	29.131¢	47.488¢	16.438¢	
GRL ^{3/}	45.322¢	60.007¢	13.151¢	
GT-RL ^{3/}	23.305¢	37.990¢	13.151¢	

Schedule GS (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

GS ^{1/}	55.981¢	74.338¢	16.438¢	
GS-C ^{2/}	58.659¢	77.016¢	16.438¢	R,R
GT-S	29.131¢	47.488¢	16.438¢	
GSL ^{3/}	45.322¢	60.007¢	13.151¢	
GSL-C ^{3/}	47.464¢	62.149¢	13.151¢	R,R
GT-SL ^{3/}	23.305¢	37.990¢	13.151¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	55.981¢	74.338¢	16.438¢	
GM-C ^{1/}	N/A	74.338¢	16.438¢	
GM-EC ^{2/}	58.659¢	77.016¢	16.438¢	R,R
GM-CC ^{2/}	N/A	77.016¢	16.438¢	R
GT-ME	29.131¢	47.488¢	16.438¢	
GT-MC	N/A	47.488¢	16.438¢	
GM-BE ^{1/}	46.817¢	54.950¢	\$10.558	
GM-BC ^{1/}	N/A	54.950¢	\$10.558	
GM-BEC ^{2/}	49.495¢	57.628¢	\$10.558	R,R
GM-BCC ^{2/}	N/A	57.628¢	\$10.558	R
GT-MBE	19.967¢	28.100¢	\$10.558	
GT-MBC	N/A	28.100¢	\$10.558	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 26.925¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 29.603¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3987
 DECISION NO.

1H7

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 7, 2009
 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GML-E ^{3/}	45.322¢	60.007¢	13.151¢
GML-C ^{3/}	N/A	60.007¢	13.151¢
GML-EC ^{3/}	47.464¢	62.149¢	13.151¢
GML-CC ^{3/}	N/A	62.149¢	13.151¢
GT-MLE ^{3/}	23.305¢	37.990¢	13.151¢
GT-MLC ^{3/}	N/A	37.990¢	13.151¢
GMBL-E ^{3/}	37.991¢	44.497¢	\$8.446
GMBL-C ^{3/}	N/A	44.497¢	\$8.446
GMBL-EC ^{3/}	40.133¢	46.639¢	\$8.446
GMBL-CC ^{3/}	N/A	46.639¢	\$8.446
GT-MBLE ^{3/}	15.974¢	22.480¢	\$8.446
GT-MBLC ^{3/}	N/A	22.480¢	\$8.446

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R,R
R

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>
G-NGVR ^{1/}	43.021¢	32.877¢
G-NGVRC ^{2/}	45.699¢	32.877¢
GT-NGVR	16.171¢	32.877¢
G-NGVRL ^{3/}	34.954¢	26.301¢
GT-NGVRL ^{3/}	12.937¢	26.301¢

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^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 26.925¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 29.603¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3987
 DECISION NO.
 2H7

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 7, 2009
 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10	76.676¢	51.026¢	33.828¢
GN-10C	79.354¢	53.704¢	36.506¢
GT-10	49.826¢	24.176¢	6.978¢
GN-10V	76.676¢	47.833¢	33.828¢
GN-10VC	79.354¢	50.511¢	36.506¢
GT-10V	49.826¢	20.983¢	6.978¢
GN-10L	61.878¢	41.358¢	27.599¢
GT-10L	39.861¢	19.341¢	5.582¢

R,R,R

R,R,R

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 26.925¢/therm which includes the core brokerage fee.

^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 29.603¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

R

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3987

DECISION NO.

3H7

ISSUED BY

Lee Schavrien

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 7, 2009

EFFECTIVE May 10, 2009

RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Schedule G-AC

G-AC: rate per therm	38.244¢	
G-ACC: rate per therm	40.922¢	R
GT-AC: rate per therm	11.394¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	35.950¢	
G-ENC: rate per therm	38.628¢	R
GT-EN: rate per therm	9.100¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	37.428¢	
G-NGUC: rate per therm	40.106¢	R
G-NGU plus G-NGC Compression Surcharge	112.052¢	
G-NGUC plus G-NGC Compression Surcharge	114.730¢	R
GT-NGU	10.503¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3987
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 7, 2009
 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge 2.123¢
 ITCS-LB 0.000¢

Schedule GW-SD (San Diego Gas & Electric, GT-F8 & GT-I8)

Volumetric Charge 0.353¢
 ITCS-SD 0.000¢

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge 1.906¢
 ITCS-SWG 0.000¢
 Storage Reservation Charge (per year) \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge 1.596¢
 ITCS-VRN 0.000¢

Schedule GW-ECO (ECOGAS, GT-F12 & GT-I12)

Transmission Charge 1.790¢
 ITCS-ECO 0.000¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 26.925¢
 Non-Residential Cross-Over Rate, per therm 29.603¢
 Residential Core Procurement Charge, per therm 26.925¢
 Residential Cross-Over Rate, per therm 29.603¢
 Adjusted Core Procurement Charge, per therm 26.737¢

R
 R

(Continued)

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Schedule No. GR

Sheet 1

RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>	
<u>Total Baseline Charge</u> :	55.981¢	58.659¢	29.131¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>	
<u>Total Non-Baseline Charge</u> :	74.338¢	77.016¢	47.488¢	R

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>	
Total Baseline Charge:	55.981¢	58.659¢	29.131¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>	
Total Non-Baseline Charge:	74.338¢	77.016¢	47.488¢	R

	<u>Rates for CARE-Eligible Customers</u>			
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢	

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> :	<u>23.782¢</u>	<u>23.782¢</u>	<u>23.305¢</u>	
Total Baseline Charge:	45.322¢	47.464¢	23.305¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> :	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>	
Total Non-Baseline Charge:	60.007¢	62.149¢	37.990¢	R

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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ADVICE LETTER NO. 3987
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$10.558

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>29.056¢</u>	<u>29.056¢</u>	<u>29.131¢</u>	
Total Baseline Charge (all usage):	55.981¢	58.659¢	29.131¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>	
Total Non Baseline Charge (all usage):.....	74.338¢	77.016¢	47.488¢	R

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>47.413¢</u>	<u>47.413¢</u>	<u>47.488¢</u>	
Total Non Baseline Charge (all usage):.....	74.338¢	77.016¢	47.488¢	R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>19.892¢</u>	<u>19.892¢</u>	<u>19.967¢</u>	
Total Baseline Charge (all usage):.....	46.817¢	49.495¢	19.967¢	R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>28.025¢</u>	<u>28.025¢</u>	<u>28.100¢</u>	
Total Non-Baseline Charge (all usage):	54.950¢	57.628¢	28.100¢	R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	26.925¢	29.603¢	N/A	R
<u>Transmission Charge</u> :	<u>28.025¢</u>	<u>28.025¢</u>	<u>28.100¢</u>	
Total Non Baseline Charge (all usage):.....	54.950¢	57.628¢	28.100¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> ^{1/}	26.925¢	29.603¢	N/A
<u>Transmission Charge</u>	<u>16.096¢</u>	<u>16.096¢</u>	<u>16.171¢</u>
<u>Commodity Charge</u>	43.021¢	45.699¢	16.171¢

R
R

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
	Procurement Charge: ^{3/} G-CPNR	26.925¢	26.925¢	26.925¢
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
	Commodity Charge: GN-10	76.676¢	51.026¢	33.828¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

	Procurement Charge: ^{3/} G-CPNRC	29.603¢	29.603¢	29.603¢
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
	Commodity Charge: GN-10C	79.354¢	53.704¢	36.506¢

R,R,R

R,R,R

GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

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RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.			
Procurement Charge: ^{3/}	G-CPNR	26.925¢	26.925¢	26.925¢
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10V	76.676¢	47.833¢	33.828¢

GN-10VC: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	29.603¢	29.603¢	29.603¢	R,R,R
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	79.354¢	50.511¢	36.506¢	R,R,R

GT-10V^{6/}: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}
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(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	26.925¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.319¢</u>
Commodity Charge:	G-AC	38.244¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC	29.603¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.319¢</u>
Commodity Charge:	G-ACC	40.922¢

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> ^{2/}	<u>GT-EN</u> ^{3/4/}
Procurement Charge: ^{1/}	26.925¢	29.603¢	N/A
<u>Transmission Charge</u> : ^{4/}	<u>9.025¢</u>	<u>9.025¢</u>	<u>9.100¢</u>
Total Charge:	35.950¢	38.628¢	9.100¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.
- ^{4/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	26.925¢	29.603¢	N/A
<u>Transmission Charge</u> :	10.503¢	10.503¢	10.503¢
<u>Uncompressed Commodity Charge</u> :	37.428¢	40.106¢	10.503¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3987
 DECISION NO.

ISSUED BY
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 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 112.052¢

G-NGUC plus G-NGC, compressed per therm 114.730¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3987
 DECISION NO.

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 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

R

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	26.737¢
Brokerage Fee, per therm	<u>0.188¢</u>
Total Core Procurement Charge, per therm	26.925¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	29.415¢
Brokerage Fee, per therm	<u>0.188¢</u>
Total Core Procurement Charge, per therm	29.603¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO.

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 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

R
 R

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) access charges as described in D.06-12-031; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	26.737¢
Brokerage Fee, per therm	<u>0.188¢</u>
Total Core Procurement Charge, per therm	26.925¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	29.415¢
Brokerage Fee, per therm	<u>0.188¢</u>
Total Core Procurement Charge, per therm	29.603¢

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The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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 ADVICE LETTER NO. 3987
 DECISION NO.
 347

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 DATE FILED May 7, 2009
 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.446

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> :	<u>23.782¢</u>	<u>23.782¢</u>	<u>23.305¢</u>	R
Total Baseline Charge (all usage):	45.322¢	47.464¢	23.305¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> :	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>	R
Total Non Baseline Charge (all usage):.....	60.007¢	62.149¢	37.990¢	R

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u> ^{3/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> :	<u>38.467¢</u>	<u>38.467¢</u>	<u>37.990¢</u>	R
Total Non Baseline Charge (all usage):.....	60.007¢	62.149¢	37.990¢	R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3987
 DECISION NO.
 2H7

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 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> :	<u>16.451¢</u>	<u>16.451¢</u>	<u>15.974¢</u>	
Total Baseline Charge (all usage):.....	37.991¢	40.133¢	15.974¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> :	<u>22.957¢</u>	<u>22.957¢</u>	<u>22.480¢</u>	
Total Non-Baseline Charge (all usage):	44.497¢	46.639¢	22.480¢	R
	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u> ^{3/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	21.540¢	23.682¢	N/A	R
<u>Transmission Charge</u> :	<u>22.957¢</u>	<u>22.957¢</u>	<u>22.480¢</u>	
Total Non Baseline Charge (all usage):.....	44.497¢	46.639¢	22.480¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

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 DECISION NO.

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 DATE FILED May 7, 2009
 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)	44688-G,44659-G,41209-G,39255-G,39144-G	T
GS	Submetered Multi-Family Service (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)	43198-G,44689-G,41211-G,41212-G 41213-G,41214-G	T
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	41011-G,44690-G,44691-G,41014-G 41015-G,41016-G,41017-G,41018-G	T
GML	Multi-Family Service, Income Qualified.....	43202-G,44692-G,44693-G 41217-G,41218-G,40244-G,40245-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	39257-G,42340-G 42341-G,42342-G,42343-G,41899-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	44665-G,43154-G 40644-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)	44694-G,44667-G,41220-G,41221-G	T
GL	Street and Outdoor Lighting Natural Gas Service	44668-G,31022-G	
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)	41070-G,44695-G,44696-G,44671-G 41074-G,41075-G,41076-G,41246-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,44697-G,44673-G,41224-G,41225-G,36679-G 43438-G,41247-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	36682-G,44244-G,36683-G,36684-G 43439-G,41902-G,37929-G,41248-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3987
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 DATE FILED May 7, 2009
 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

(Continued)

G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	44698-G,44077-G,44078-G,44079-G,44980-G
G-NGV	Natural Gas Service for Motor Vehicles	44699-G,44700-G,42521-G 42522-G,42523-G
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,43168-G,30202-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,43169-G,30205-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,43170-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,43171-G,30211-G
G-CP	Core Procurement Service	42246-G,44701-G,44702-G,44679-G,37933-G
GT-F	Firm Intrastate Transmission Service	44248-G,44249-G,44095-G,44096-G 44097-G,44098-G,44099-G,44100-G 44101-G,44102-G,44103-G,44104-G,44105-G
GT-I	Interruptible Intrastate Transmission Service	44250-G,44251-G,42902-G 42903-G,42255-G,42256-G
GT-PS	Peaking Service	44394-G,44395-G,44396-G,44397-G 44398-G,44257-G,35955-G,35956-G,37942-G
GW-LB	Wholesale Natural Gas Service	44258-G,44106-G,44107-G,44108-G
GW-SD	Wholesale Natural Gas Service	44399-G,43313-G,43314-G 43315-G,43316-G,43317-G
GW-SWG	Wholesale Natural Gas Service	44260-G,44110-G
GW-VRN	Wholesale Natural Gas Service	44261-G,44111-G,44112-G,44113-G
GW-ECO	Wholesale Natural Gas Service	44262-G,43599-G,43600-G,43601-G 43602-G,43603-G,43604-G,43605-G

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3987
 DECISION NO.

ISSUED BY
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 DATE FILED May 7, 2009
 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement	44705-G,44195-G,44266-G
Table of Contents--Service Area Maps and Descriptions	41970-G
Table of Contents--Rate Schedules	44703-G,44704-G,44649-G
Table of Contents--List of Cities and Communities Served	40149.1-G
Table of Contents--List of Contracts and Deviations	40149.1-G
Table of Contents--Rules	43402-G,43403-G
Table of Contents--Sample Forms	44440-G,44339-G,44340-G,44441-G,44442-G

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	44683-G,44684-G,44685-G,44686-G,44220-G,44687-G 44646-G,43595-G,43596-G,44041-G,44656-G,44657-G,44224-G,44225-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,44226-G
Part IV Income Tax Component of Contributions and Advances	44448-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	43687-G
Purchased Gas Account (PGA)	44460-G
Core Fixed Cost Account (CFCA)	42242-G
Noncore Fixed Cost Account (NFCA)	44461-G
Enhanced Oil Recovery Account (EORA)	42244-G
Noncore Storage Balancing Account (NSBA)	44191-G,44192-G
California Alternate Rates for Energy Account (CAREA)	40872-G,40873-G
Brokerage Fee Account (BFA)	40874-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA)	43688-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	40880-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	43689-G,43690-G

(Continued)

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 ADVICE LETTER NO. 3987
 DECISION NO.

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 EFFECTIVE May 10, 2009
 RESOLUTION NO. G-3351

ATTACHMENT C

ADVICE NO. 3987

**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER
SCHEDULE NO. G-CP CROSS-OVER RATE FILING
EFFECTIVE MAY 10, 2009**

Border Price Index (BPI)

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week (NGW)

May 2009 NGI's Price Index (NGIPI) = \$0.28100 per therm

May 2009 NGW's Price Index (NGWPI) = \$0.28500 per therm

**Border Price Index (BPI) = (NGIPI + NGWPI) / 2
BPI = \$0.28300 per therm**

Adjusted Border Price Index (ABPI)

Remove Core Pipeline Demand Costs and Add FAR Reservation Charge to BPI

ABPI = \$0.28300 - \$0.00013 + \$0.00629 = \$0.28916 per therm

Core Procurement Cost of Gas (CPC)

5/1/09 G-CPNR & G-CPR Cost of Gas (without Brokerage Fee) = \$0.26737

Adjusted Core Procurement Cost of Gas (ACPC)

Remove 1.7262% Franchise Fee and Uncollectibles (FF&U)

ACPC = \$0.26737 / 1.017262 = \$0.26283 per therm

G-CPNRC & G-CPRC Cross-Over Rate Calculation:

Higher of ACPC or ABPI = ABPI = \$0.28916

Include 1.7262% Franchise Fee and Uncollectibles (FF&U)

G-CPNRC & G-CPRC Cost of Gas = \$0.28916 * 1.017262 = \$0.29415 per therm