

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 25, 2009

Advice Letter 4030

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Revisions to Schedule No. G-SWG in Compliance with
D.09-10-036**

Dear Mr. van der Leeden:

Advice Letter 4030 is effective November 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
Director
Rates, Revenues & Tariffs

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October 30, 2009

Advice No. 4030
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revisions to Schedule No. G-SWG in Compliance with Decision (D).09-10-036

Southern California Gas Company (SoCalGas) hereby submits for filing with the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown on Attachment B.

Purpose

These revisions comply with D.09-10-036 which approves: (1) a wholesale gas transportation agreement (Transportation Agreement) between SoCalGas and Southwest Gas Corporation (Southwest); (2) an exchange gas delivery agreement (Exchange Agreement) between SoCalGas and Pacific Gas and Electric Company (PG&E); (3) certain capital improvements, estimated to cost \$1.3 million, to SoCalGas' Pisgah Meter Station; and, (4) the related capital charges, operation and maintenance charges, and rate base treatment of the capital improvements.

Background

On December 15, 2008, SoCalGas, PG&E and Southwest (collectively, the Parties) filed Application (A.) 08-12-006 seeking approval of: (1) the Transportation Agreement; (2) the Exchange Agreement; (3) certain capital improvements to SoCalGas' Pisgah Meter Station; and, (4) related changes to SoCalGas' Schedule No. GW-SWG, Wholesale Natural Gas Service, which sets forth the transmission rates charged to Southwest for wholesale natural gas service rendered either directly or by exchange with PG&E and the rates to reflect recovery of the Pisgah capital improvements. The two agreements extend, with certain modifications, existing contractual arrangements between these three utilities.

On June 25, 2009, the Parties filed a joint motion to approve a settlement between the three utilities and the Division of Ratepayer Advocates (Settlement). This Settlement, among other things, amended the two proposed agreements as to the amount of the Exchange Fee and the timing of the recovery of the Pisgah upgrade charges. In D.09-10-036, the Commission approved the Settlement.

Requested Revisions

Consistent with D.09-10-036, SoCalGas is submitting for approval modifications to Schedule No. GW-SWG to reflect the three sets of charges in the approved Transportation Agreement: (1) Transmission Charges for gas delivered through Points of Delivery served by SoCalGas; (2) Exchange Fee Charges for gas delivered through Points of Delivery served by PG&E; and (3) Pisgah Meter Station Charges associated with the Pisgah Meter Station Upgrade.

Transmission Charges

Pursuant to Section 7.E.4.(a) of the Transportation Agreement, the Transmission Rate shall be the adopted rate for Southwest as determined in any SoCalGas rate-setting proceeding and published in Schedule No. GW-SWG, or successor tariff schedule. Because the new 2009 BCAP rates are not yet in effect, the existing GW-SWG Transmission Rate of 1.906 cents per therm (ϕ /th) will continue until updated. SoCalGas will seek Commission authority to modify this tariff schedule as needed.¹

The revised Schedule No. GW-SWG clarifies that the Transmission Rate applies only to gas quantities delivered through Points of Delivery served by SoCalGas.

Exchange Fee Charges

Pursuant to Section 7.E.4.(b) of the Transportation Agreement, the Exchange Rate has two components, (a) the Exchange Fee specified in the Exchange Agreement, and (b) the System Balancing Cost Adder (SBCA). The SBCA is designed to recover the costs of balancing services for the gas which SoCalGas uses to pay back PG&E for gas deliveries through its delivery points to Southwest.² The Exchange Fee for 2009 is \$0.4081 per decatherm. The SBCA is the sum of SoCalGas' total storage load balancing costs and SoCalGas' total company use gas storage load balancing costs divided by SoCalGas' total forecasted average year throughput as approved by the Commission or such other rate as may be approved by the Commission for such balancing service. The initial Exchange Rate of 4.202 ϕ /th is the sum of PG&E's Initial Exchange Fee of 4.081 ϕ /th and the SBCA of 0.121 ϕ /th included in the 2009 SoCalGas BCAP Settlement filed on June 2, 2009.

The revised Schedule No. GW-SWG clarifies that the Exchange Rate applies only to gas quantities delivered through Points of Delivery served by PG&E, and that the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.³

Pisgah Meter Station Charges

The Pisgah Meter Station Charges are monthly charges associated with upgrading the Pisgah Meter Station to facilitate the exchange of gas between SoCalGas and PG&E. These charges are defined in Section 7.E.4.(c) of the Transportation Agreement. Pursuant to the Transportation Agreement and the Settlement, the monthly Pisgah Meter Station Charge will be zero (\$0) until the facilities have been placed in service by SoCalGas. SoCalGas will file

¹ D.09-10-036, mimeo., at 5.

² D.09-10-036, mimeo., at 5-6.

³ D.09-10-036, mimeo., at 18 (Finding of Fact No. 18.).

an advice letter to increase the monthly Pisgah Meter Station Charges once the Pisgah Meter Station upgrades have been completed.

Special Conditions

The original Special Condition 5 has been deleted and Special Condition 2 has been modified, both changes to reflect the fact that the term of service under the schedule is governed by the approved Transportation Agreement.

A new Special Condition 5 has been added to reflect the fact that pursuant to the Transportation Agreement, Southwest will reimburse SoCalGas for all applicable Emergency Flow Order or Diversion charges charged by PG&E to SoCalGas, and SoCalGas will provide Southwest with a bill credit for any diversion credits received by SoCalGas from PG&E.

For ease of review, a redline version of Schedule No. GW-SWG is shown on Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SemptraUtilities.com

Effective Date

Pursuant to GO 96-B and D.09-10-036, SoCalGas is submitting this as a Tier 1 advice letter (effective pending approval), with the tariff sheets filed herein effective as of November 1, 2009.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes parties in A.08-12-006.

Ronald van der Leeden
Director
Rates, Revenues & Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4030

Subject of AL: Revision to Schedule No. GW-SWG in Compliance with D.09-10-xxx

Keywords (choose from CPUC listing): Wholesale; Contracts

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-10-xxx

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 11/1/09

No. of tariff sheets: 5

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: GW-SWG, TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4030

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 4030

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45135-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 44260-G*
Revised 45136-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 2	Revised 44260-G*
Original 45137-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 3	Revised 44110-G Revised 44110-G
Revised 45138-G	TABLE OF CONTENTS	Revised 45133-G
Revised 45139-G	TABLE OF CONTENTS	Revised 45134-G

Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

D

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

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T

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission
 Rate, per therm 1.906¢

As specified in the Contract, Transmission Charges apply only to gas quantities delivered through Points of Delivery served by Utility.

N

Exchange Fee Charges

Exchange Rate, per therm 4.202¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by Pacific Gas and Electric Company (PG&E) to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month \$0.00

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4030
 DECISION NO. 09-10-036

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 30, 2009
 EFFECTIVE Nov 1, 2009
 RESOLUTION NO. _____

Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. The term of service under this Schedule is specified in the Contract. All Contract revisions and related rates and conditions of service are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, Customer will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23. If service to Customer's Priority 1 and 2A customers is in jeopardy, such customers shall be served in parity with Utility's Priority 1 and 2A customers as set forth in Rule No. 23.
4. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4030
 DECISION NO. 09-10-036

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 30, 2009
 EFFECTIVE Nov 1, 2009
 RESOLUTION NO. _____

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 3

(Continued)

EMERGENCY FLOW ORDER AND DIVERSION CHARGES AND CREDITS

5. Subject to the conditions in Section 7.E.5, PG&E Local Curtailment, EFO and EFO/Diversion Charges, of the Contract, Customer shall reimburse Utility for all applicable Emergency Flow Order or Diversion charges charged by PG&E to Utility. In the event Customer's supply is involuntarily diverted by PG&E and PG&E pays a diversion credit to Utility, Utility shall provide Customer with a bill credit equal to the diversion credit received by the Utility from PG&E.

PEAKING SERVICE

6. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4030
DECISION NO. 09-10-036

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ISSUED BY

Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2009
EFFECTIVE Nov 1, 2009
RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

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G-NGV	Natural Gas Service for Motor Vehicles	45127-G,45128-G,42521-G 42522-G,42523-G
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GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,43169-G,30205-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,43170-G,30208-G
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GW-ECO	Wholesale Natural Gas Service	44262-G,43599-G,43600-G,43601-G 43602-G,43603-G,43604-G,43605-G

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4030
 DECISION NO. 09-10-036

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4030
 DECISION NO. 09-10-036

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 30, 2009
 EFFECTIVE Nov 1, 2009
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ATTACHMENT C

Advice No. 4030

GW-SWG Redline

Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, ~~and long-term storage service~~ for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ~~California Wholesale Gas Transportation and Storage Service Agreement~~ ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission
 Rate, per therm 1.906¢

As specified in the Contract, Transmission Charges apply only to gas quantities delivered through Points of Delivery served by Utility.

Exchange Fee Charges

Exchange Rate, per therm 4.202¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by Pacific Gas and Electric Company (PG&E) to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month \$0.00

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all
 (Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3940
 DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 29, 2008
 EFFECTIVE Jan 1, 2009
 RESOLUTION NO. _____

Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. ~~The term of service under this Schedule is specified in the Contract. As a condition precedent to service under this schedule, an executed California Wholesale Gas Transportation Agreement is required. The minimum term of such Contract shall be fifteen (15) years.~~ All Contract revisions, and related rates and conditions of service are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, Customer will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23. If service to Customer's Priority 1 and 2A customers is in jeopardy, such customers shall be served in parity with Utility's Priority 1 and 2A customers as set forth in Rule No. 23.
4. ~~4.~~—All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

EMERGENCY FLOW ORDER AND DIVERSION CHARGES AND CREDITS

5. Subject to the conditions in Section 7.E.5, PG&E Local Curtailment, EFO and EFO/Diversion Charges, of the Contract, Customer shall reimburse the Utility for all applicable Emergency Flow Order or Diversion charges charged by PG&E to Utility. In the event Customer's supply is involuntarily diverted by PG&E and PG&E pays a diversion credit to Utility, Utility shall provide Customer with a bill credit equal to the diversion credit received by the Utility from PG&E.

~~FIRM INTRASTATE TRANSMISSION~~

- ~~5. The minimum service period for firm intrastate transmission service under the Customer's Contract shall be two years.~~

PEAKING SERVICE

6. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

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