

Schedule No. G-RPA
RECEIPT POINT ACCESS

Sheet 1

APPLICABILITY

Applicable to firm and interruptible receipt point access rights to Utility's transmission system. Service under this Schedule is available to any creditworthy party. All eligible participants are collectively referred to herein as "customers" unless otherwise specified.

Firm receipt point access rights to Utility's transmission system do not guarantee nor imply firm service on Utility's local transmission/distribution system; such service is defined by the end-use customers' applicable Utility transportation service agreement.

TERRITORY

Applicable throughout the service territory.

RECEIPT POINTS

Receipt Points available for service under this schedule are as follows:

<u>Transmission Zone</u>	<u>Total Transmission Zone Firm Access (MMcfd)</u>	<u>Specific Points of Access (MMcfd)*</u>
Southern	1210	EPN Ehrenberg - 1210 TGN Otay Mesa - 400 NBP Blythe - 1200
Northern	1590	TW North Needles - 800 TW Topock - 190 EPN Topock - 540 QST North Needles - 120 KR Kramer Junction - 500
Wheeler	765	KR/MP Wheeler Ridge - 765 PG&E Kern River Station - 520 OEHI Gosford - 150
Line 85	160	California Supply
Coastal	150	California Supply
Other	<u>N/A</u>	California Supply
Total	3875	

* Any interstate pipeline, LNG Supplier or PG&E that interconnect through a new receipt point may be added to that Transmission Zone.

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 ADVICE LETTER NO. 3706-A
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 Regulatory Affairs

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SPECIAL CONDITIONS (Continued)

SET-ASIDES: Pre-Open Season - Step 1

- 18. The Utility Gas Procurement Department is assigned firm receipt point access rights prior to the open season process to match qualifying upstream pipeline contracts for their core loads. Other Wholesale Customers, Core Transportation Aggregators (CTAs), California producers and certain long-term contract (LTK) holders shall have the option to acquire firm receipt point access rights prior to the initial open season. The set-aside rights will be taken under the G-RPA1 rate. T,D

- 19. The Utility Gas Procurement Department set-aside is equal to the average daily capacity of the qualifying upstream pipeline contracts (those exceeding 18 months during the applicable three-year period). The set-aside is established based on actual commitments in place three months before any three-year open season. T

- 20. California Producers including Exxon Mobil's production at Santa Ynez whose facilities are connected directly to the (i) Utility's Line 85, (ii) North Coastal system or (iii) another system without a single identified receipt point or transmission zone will receive a set-aside option for a quantity equal to the producer's peak month's daily average production over the most recent three-year period. Peak month is defined as the month with the highest average daily volume. The set-aside quantity shall be increased if the specific production is likely to increase and such forecasted increase can be justified by the producer. California Producers may elect all or a portion of the set-aside quantity. This set-aside applies to any SoCalGas "native gas" production. Occidental of Elk Hills, Inc. will be provided a similar set-aside option for 90 MMcf/d at the OEHI Gosford receipt point. The set-aside rights will be taken under the G-RPA1 rate. D
T

- 21. An end-use customer under a Commission-approved long-term firm transportation contract in effect on December 14, 2006 which specifies firm deliveries at a particular Utility receipt point shall have a set-aside option, equal to the higher of the customer's Tier 1 contract quantities or the most recent average daily usage, for access capacity at those specified receipt points. Customers with these long-term contracts will have the ability to increase the set-aside quantity based on a justified increase in consumption under the long-term transportation agreement based on Special Condition No. 33 (4). The set-aside rights will be taken under the G-RPA1 rate. T

(Continued)

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SPECIAL CONDITIONS (Continued)

SET-ASIDE OPTIONS – Pre-Open Season Step 1 (Continued)

22. PG&E customers (City of Glendale, City of Pasadena, Ulster Petroleum LTD, Talisman (Rigel), and U.S. Gypsum) with effective Commission-approved contracts for delivery at PG&E Kern River Station under PG&E G-XF Rate Schedule in effect at the time of implementation, shall have a set-aside option for access rights at PG&E Kern River Station. The set-aside rights will be taken under the G-RPA1 rate. T
23. Parties who have provided incremental cost based funding under Utility Rule No. 39, Access to the SoCalGas Pipeline System, for increased receipt point capacity on a Displacement Receipt Point Capacity and Expansion Receipt Point Capacity, or a combination of the two, basis shall receive a set-aside option prior to the first open season following completion of the facilities and each open season thereafter. Such set-aside option shall equal the quantity of the increase in receipt point capacity funded. The set-aside quantity at Otay Mesa shall be limited to 700 MMcf of Displacement Receipt Point Capacity. The set-aside rights will be taken under the G-RPA1 rate. T
24. CTAs set-aside is equal to the average daily capacity of the qualifying upstream pipeline contracts (those exceeding 18 months during the applicable three-year period) to serve their core loads. These set-asides options are established based on actual commitments in place three months before any three-year open season. CTAs are not required to select the set-aside option. The set-aside rights will be taken under the G-RPA1 rate. T
25. Other wholesale customers' set-aside for only their core load is equal to the average daily capacity of the qualifying upstream pipeline contracts (those exceeding 18 months during the applicable three-year period). These set-asides options are established based on actual commitments in place three months before any three-year open season. The other wholesale customer is not required to select the set-aside option. The set-aside rights will be taken under the G-RPA1 rate. T
26. If the total amount of set-asides exceed the available capacity at a particular receipt point or the available capacity of the applicable Transmission Zone, set-asides for core customers, including the core loads of wholesale customers provided set-asides options, will be provided first and all other set-asides are subject to being pro-rated to the extent the total amount of set-asides selected exceed the available capacity of the applicable Transmission Zone or a particular receipt point. T

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SPECIAL CONDITIONS (Continued)

OPEN SEASON: Preferential Bidding – Step 2

27. An open season – Step 2 will be conducted through the Utility’s on-line bid system prior to service commencing under this schedule, and every three years thereafter, whereby all existing firm receipt point capacity available after Step 1 shall be made available through an open season process consisting of three rounds of bidding. T
28. Only end-use customers, including noncore customers, the eligible end-use customers of wholesale customers, the Utility Gas Procurement Department, and CTAs are entitled to participate in Step 2. T, D
29. SDG&E’s noncore transportation customers are eligible to participate directly in the Utility’s open season steps. SDG&E will provide the Utility with a list of its applicable noncore customers that will be participating, along with those customers’ historical annual average usage needed to establish maximum bidding rights. T
30. Other wholesale customers may elect to have the Utility allow all of their noncore customers to participate directly in the Utility’s open season steps. Under this scenario, the wholesale customer’s noncore customers will be treated like the rest of the Utility’s noncore customers. Each other wholesale customer electing this provision will be required to provide the Utility with a listing of its applicable noncore customers that will be participating, along with those customers’ historical annual average usage needed to establish the maximum bidding rights. T
31. Other wholesale customers not electing to have their noncore customers participate directly in the Utility’s open season will be provided maximum bidding rights for their noncore loads. The wholesale customer can then participate in the open season process, along with the Utility’s other noncore customers, on behalf of its noncore customers’ requirements. T

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Schedule No. G-RPA
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(Continued)

SPECIAL CONDITIONS (Continued)

OPEN SEASON: Preferential Bidding – Step 2

32. A customer's maximum bidding rights will include a base load maximum plus for certain customers a monthly peaking maximum over a Base Period. Base Period will be defined as the 36 consecutive months of consumption data ending four months prior to the start of the process to assign/award Receipt Point rights. These rights will be calculated as follows:

- 1) Customer's base load maximum bidding rights will be determined based on that customer's average daily historical consumption during the Base Period less any set-aside elected by that customer under an end-use transportation agreement. In the case of a customer that has tolling agreements with a third party for its plants operations, the third party will be afforded maximum bidding rights based on the historical usage under the tolling agreements and subsequently the plant operator's maximum bidding rights will be reduced accordingly. Each wholesale customer will have to attest to the portion of its Utility metered consumption used for core customers to the extent it is only participating on behalf of its core customers.
- 2) For the Utility Gas Procurement Department, core loads of other wholesale customers and CTAs will only be provided base load maximum bidding rights. These maximum bidding rights will equal the respective customer's average daily usage during the Base Period less any set-aside elected. For CTAs, the average daily usage will be their currently "contracted for" load.
- 3) For other customers, the months the customer uses more than its average base load, the customer's monthly maximum bidding rights will be set equal to its historical usage in those particular months during the Base Period less any set-aside elected.

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(Continued)

SPECIAL CONDITIONS (Continued)

OPEN SEASON: Preferential Bidding – Step 2 (Continued)

32. (Continued)

- 4) To the extent a customer’s historical load is not expected to represent its future consumption, documented to the Utility’s satisfaction, due to additional equipment being added, new facilities being built, or a new customer taking transportation service for an existing facility, maximum bidding rights will be adjusted to account for these exceptions. Following are the general guidelines to permit such an exception:
 - a) New customer’s bidding rights may be established by providing copies of documentation submitted to public entities (state or local) describing expected equipment use for regulatory or permitting requirements.
 - b) For an existing customer’s plant adding new equipment capacity, new equipment must have been ordered and an increase in bidding rights will be based on a projection of use: (Existing plant + new equipment capacity)/(existing plant capacity times the historical 12-month load profile).
 - c) A new customer may establish bidding rights by agreeing to minimum use-or-pay obligations in a new Utility transportation contract to replace or substitute for historical load.

33. Customers may submit an annual base load receipt point access bid up to the average daily quantity established as their maximum bidding rights. Additionally, customers may bid monthly bids up to the monthly quantity recorded for that customer in a particular month as established in their maximum bidding rights. The sum of the monthly bid plus any base load bid covering a particular month may not exceed the maximum bidding rights established for the particular month.

34. A customer may not bid in aggregate more than its annual total of maximum bidding rights. Any capacity awarded in Round 1 of the Step 2 Open Season will reduce the amount of bidding rights, both for base loaded bids and monthly bids for Rounds 2 and 3. Customers may submit bids in the Step 2 rounds for an amount of receipt point access rights up to 100% of their bidding rights, and may bid to acquire such rights at any Receipt Points or combination of Receipt Points. The sum of all of a customer’s awards for Rounds 1, 2, and 3 may not exceed its maximum bidding rights.

35. Bids will be submitted for Step 2 on a Receipt Point and Quantity basis only.

36. End-use customers entitled to participate in Rounds 1, 2 and 3 may (1) bid on their own behalf, or (2) allow a third party (such as a marketer) to bid on their behalf.

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SPECIAL CONDITIONS (Continued)

OPEN SEASON: Preferential Bidding – Step 2 (Continued)

37. The applicable rate for firm access rights awarded in Step 2 will be the G-RPA1. T
38. All bids must be submitted through the Utility's internet-based bid system platform. Prior to submitting a bid, a bidder must have an executed RPMA in place and must also have satisfied the Utility's applicable credit requirements. T
39. An end-use customer who is already in good standing for credit with the Utility prior to Step 2 will be deemed creditworthy up to their specified maximum bidding rights. T
40. All bids, once submitted, cannot be withdrawn. The Utility will provide a confirmation to the bidding party that the submitted bid was received. T
41. Bids for monthly capacity will be given a lower priority relative to bids for base load capacity in awarding receipt point access rights for over-subscribed Receipt Points. T
42. If more quantity is bid for at a particular Receipt Point or Transmission Zone than the available capacity at the Receipt Point or Transmission Zone, all such bidders will be awarded rights on a basis pro rata to the amounts they bid for that point. Bids will be prorated first at a particular receipt points and then at the Transmission Zone if needed. T
43. Successful bidders are contractually liable for all firm receipt point access rights awarded to them in Step 2 and will be assigned a unique contract number for each successful bid. T

OPEN SEASON: Long Term Open Season – Step 3(A&B)

44. An open season –Step 3A will be conducted through the Utility's on-line bid system prior to service commencing under this schedule whereby all existing firm receipt point capacity available after Step 2 shall be made available through an open season process consisting of one round of bidding. T
45. The applicable rate for firm access rights awarded in Step 3A will be the G-RPA1. T
46. An open season –Step 3B will be conducted through the Utility's on-line bid system prior to service commencing under this schedule whereby remaining base-load existing capacity, expansions at existing receipt points, and new receipt point capacity shall be made available through an open season process consisting of one round of bidding. T

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(Continued)

SPECIAL CONDITIONS (Continued)

OPEN SEASON: Long Term Open Season – Step 3(A&B) (Continued)

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| 47. All bids for Steps 3A and 3B must be submitted through the Utility’s internet-based bid system platform. Prior to submitting a bid, a bidder must have an executed RPMA in place and must also have satisfied the Utility’s applicable credit requirements. | T |
| 48. All bids for Steps 3A and 3B must be submitted as annual base load quantities. | T |
| 49. The term of the contracts awarded in Steps 3A and 3B will be for three to 20 years. | T |
| 50. The applicable rate for firm access rights awarded in Step 3B will be the G-RPA1 plus any applicable G-RPA2 as specifically determined for a Receipt Point. | T |
| 51. The Utility will provide estimated costs and reservation charges applicable to various new receipt points and terms of service prior to the commencement of the Open Season for Step 3B. | T |
| 52. The maximum total bid for any party is established by its creditworthiness. | T |
| 53. A customer may submit multiple bids for each individual Receipt Point, but all submitted bids are binding and cannot be withdrawn. | T |
| 54. Any bid submitted may be prorated based on the other bids submitted in order to meet the available receipt point access capacity available. Customers may signify that any of their specific receipt point bids is an all-or-nothing bid so that it will be rejected if any prorating is required. | T |
| 55. In accordance with Rule No. 39, Access to the SoCalGas Pipeline System, once capacity is awarded for new receipt point capacity in Step 3B, the Utility will request an upfront payment of the estimated costs prior to commencing construction of the required facility enhancements, with this payment charged to all Step 3B contract holders on a pro rata basis. | T |
| 56. Once the actual construction costs of the completed facilities are finalized and placed in service, awarded capacity holders winning bidders in Step 3B will have their estimated reservation charges adjusted to account for the actual costs of construction as specified through a SoCalGas Advice Letter. Prior to approval of the Utility’s Advice Letter determining actual cost of construction, customer will be charged the estimated reservation charge. | T |

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Sheet 14

(Continued)

SPECIAL CONDITIONS (Continued)

OPEN SEASON: Long Term Open Season – Step 3 (A& B) (Continued)

57. Customers will have three funding options for increasing receipt point capacity under Step 3B. First, a customer may elect to pay 100% of the costs, including applicable CIAC taxes, to the Utility in accordance with Rule No. 39 to complete the installation of the necessary facility without any refund of the advanced funds and not be charged a G-RPA2 rate on a going forward basis. Second, a customer may elect to pay 100% of the costs to the Utility in accordance with Rule No. 39 to complete the installation of the necessary facility, receive a refund of those advanced funds after gas first flows through the receipt point, and be charged a G-RPA2 rate on a going forward basis. Third, a customer may elect to install the necessary facility themselves under the direction of the Utility, transfer ownership of the necessary facilities, along with any payment of applicable CIAC taxes, and not be charged a G-RPA2 rate on a going forward basis. T
58. Customers that are awarded new receipt point capacity shall be able to continue their capacity rights ownership after the initial contract term by exercising a Right of First Refusal (ROFR) for a like contract term. T
59. In order to minimize the amount of Utility facilities that are actually required to meet the Step 3B awarded bids, the Utility will first ask all existing capacity rights holders if they are willing to turn-back their awarded capacity at the G-RPA1 rate. T
60. If bidders in Step 3B secure capacity that later is accorded rolled-in ratemaking treatment, they would be permitted to relinquish the capacity before the end of their contract term (and be relieved of the associated reservation charges). This relinquishment would be timed to correspond to the allocation of existing capacity to customers in succeeding Step 1 and Step 2 open seasons. T

CONTRACT INTERCHANGEABILITY

61. After receipt point capacity is awarded in all steps described, capacity holders will also be allowed to “re-contract” any part of their capacity from any Receipt Point on the system to a different point, even in a different zone, to the extent capacity is available at the requested Receipt Point. T
62. After all of the steps have taken place, the Utility will post any available receipt point capacity on its EBB and accept requests from capacity holders to move their specific receipt point capacities during a two-week re-contracting period. At the end of this period, the Utility will evaluate all requests for changes on a non-discriminatory basis and grant requests where receipt point capacity is available. To the extent more quantities are requested to be moved to a particular Receipt Point or Transmission Zone than the available capacity, the requests will be prorated among the requesting customers. Customers may signify that their specific receipt point move request is an all-or-nothing request so that it will be rejected if any prorating is required. T

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SPECIAL CONDITIONS (Continued)

CONTRACT INTERCHANGEABILITY (Continued)

63. After the re-contracting period for receipt point access capacity, all remaining available capacities will be available to customers on a "first-come, first-served" basis. T

64. At any time, should sufficient customer demand exist for expansion of a receipt point or take-away capacity from a receipt point or transmission zone, the Utility will conduct an open season consistent with the initial Step 3 Open Season Process to award firm rights where applicable. T

REMAINING FIRM RECEIPT POINT ACCESS CAPACITY

65. Any creditworthy market participants may acquire available receipt point capacity for a minimum term of one month and a maximum term up to the period remaining in the three-year cycle at the G-RPAN rate. T

66. All unsubscribed firm receipt point capacity will be available to customers on a "first-come, first-served" basis. T

67. The Utility may also make available any operationally available capacity in excess of the above stated firm capacity quantities on a short-term firm basis under G-RPA1. T

68. The Utility may also post the availability of monthly receipt point capacity at a negotiated level below the G-RPA1 rate and will hold an open season for that capacity. Participants may submit a bid for receipt point capacity at the negotiated rate. Should the Utility receive bids in excess of the posted receipt point access capacity at a particular Receipt Point or within a particular Transmission Zone, participant awards will be awarded such that the awarded receipt point access capacity does not exceed the available capacities. Awards will be allocated first to the highest price bids; among equal price bids awards will be allocated from the longest term to the shortest term. If necessary, awards will be prorated among like price and like term bids. Customers may signify that any of their specific receipt point bids is an all-or-nothing bid so that it will be rejected if any prorating is required. T

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Schedule No. G-RPA
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Sheet 16

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SPECIAL CONDITIONS (Continued)

INTERUPPTIBLE RECEIPT POINT ACCESS

69. The Utility will make available all unutilized firm receipt point access capacity or operationally available capacity on an interruptible basis at the G-RPAI rate and will schedule that capacity in accordance with the Utility' Rule No. 30 for scheduling of interruptible capacity. T
70. Customers taking interruptible service under the G-RPAI rate will only be required to execute one contract, which will provide service from all Receipt Points. T
71. The Utility will contract with any creditworthy party for interruptible receipt point service under the G-RPAI rate. T
72. The Utility may also post daily interruptible volumetric charges at a level below the G-RPAI rate for all interruptible receipt point service or just for a particular Receipt Point. On any day in which the Utility posts a daily interruptible charge at a level below the G-RPAI rate, all interruptible service used by customers at the applicable particular Receipt Points during that day will be charged the reduced volumetric charge. No interruptible service shall be charged at a level below the G-RPAI rate without the rate first being posted. T

(TO BE INSERTED BY UTILITY)

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