

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GR ^{1/}	63.640¢	89.640¢	16.438¢
GR-C ^{2/}	64.137¢	90.137¢	16.438¢
GT-R	38.352¢	64.352¢	16.438¢

R,R

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	63.640¢	89.640¢	16.438¢
GS-C ^{2/}	64.137¢	90.137¢	16.438¢
GT-S	38.352¢	64.352¢	16.438¢

R,R

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	63.640¢	89.640¢	16.438¢
GM-C ^{1/}	N/A	89.640¢	16.438¢
GM-EC ^{2/}	64.137¢	90.137¢	16.438¢
GM-CC ^{2/}	N/A	90.137¢	16.438¢
GT-ME	38.352¢	64.352¢	16.438¢
GT-MC	N/A	64.352¢	16.438¢
GM-BE ^{1/}	39.874¢	47.648¢	\$11.172
GM-BC ^{1/}	N/A	47.648¢	\$11.172
GM-BEC ^{2/}	40.371¢	48.145¢	\$11.172
GM-BCC ^{2/}	N/A	48.145¢	\$11.172
GT-MBE	14.586¢	22.360¢	\$11.172
GT-MBC	N/A	22.360¢	\$11.172

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^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 29.670¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 30.167¢/therm which includes the core brokerage fee.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4332
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 8, 2012
 EFFECTIVE Feb 10, 2012
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	46.911¢	32.877¢
G-NGVRC ^{2/}	47.408¢	32.877¢
GT-NGVR	21.623¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	79.052¢	54.559¢	38.137¢
GN-10C ^{2/}	79.549¢	55.056¢	38.634¢
GT-10	53.764¢	29.271¢	12.849¢

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Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 29.670¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 30.167¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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(Continued)

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NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	33.080¢	
G-ACC ^{2/} : rate per therm	33.577¢	R
GT-AC: rate per therm	7.792¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	34.888¢	
G-ENC ^{2/} : rate per therm	35.385¢	R
GT-EN: rate per therm	9.600¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	35.334¢	
G-NGUC ^{2/} : rate per therm	35.831¢	R
G-NGU plus G-NGC Compression Surcharge	127.131¢	
G-NGUC plus G-NGC Compression Surcharge	127.628¢	R
GT-NGU	5.664¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:	
Tier I 0 - 20,833 Therms	14.715¢
Tier II 20,834 - 83,333 Therms	8.920¢
Tier III 83,334 - 166,667 Therms	5.144¢
Tier IV Over 166,667 Therms	3.027¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	2.851¢
Customer Charge: \$500/month	

(Continued)

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NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 5.470¢ R

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 2.410¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.782¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.844¢ I

Usage Charge, per therm 0.545¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.138¢ |

Volumetric Transportation Charge for Bypass Customers 2.405¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.718¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.844¢ I

Usage Charge, per therm 0.481¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.061¢ |

Volumetric Transportation Charge for Bypass Customers 2.319¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.718¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.844¢ I

Usage Charge, per therm 0.481¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.061¢ |

Volumetric Transportation Charge for Bypass Customers 2.319¢ I

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DECISION NO.

ISSUED BY

Lee Schavrien

Senior Vice President

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DATE FILED Dec 28, 2011

EFFECTIVE Jan 1, 2012

RESOLUTION NO. _____

PRELIMINARY STATEMENT
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WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.713¢	I
GT-7RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.842¢	I
Usage Charge, per therm	0.480¢	
Volumetric Transportation Charge for Non-Bypass Customers	2.056¢	
Volumetric Transportation Charge for Bypass Customers	2.313¢	I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.027¢	I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.713¢	I
GT-9RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.842¢	I
Usage Charge, per therm	0.480¢	
Volumetric Transportation Charge for Non-Bypass Customers	2.056¢	
Volumetric Transportation Charge for Bypass Customers	2.313¢	I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.713¢	I
GT-10RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.842¢	I
Usage Charge, per therm	0.480¢	
Volumetric Transportation Charge for Non-Bypass Customers	2.056¢	
Volumetric Transportation Charge for Bypass Customers	2.313¢	I

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WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	1.713¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.842¢
Usage Charge, per therm	0.480¢
Volumetric Transportation Charge for Non-Bypass Customers	2.056¢
Volumetric Transportation Charge for Bypass Customers	2.313¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	29.670¢
Non-Residential Cross-Over Rate, per therm	30.167¢
Residential Core Procurement Charge, per therm	29.670¢
Residential Cross-Over Rate, per therm	30.167¢
Adjusted Core Procurement Charge, per therm	27.849¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
November 2011	57.021¢
December 2011	56.850¢
January 2012	TBD*
Noncore Retail Standby (SP-NR)	
November 2011	57.136¢
December 2011	56.965¢
January 2012	TBD*
Wholesale Standby (SP-W)	
November 2011	57.136¢
December 2011	56.965¢
January 2012	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the January Standby Procurement Charge will be filed by a separate advice letter one day prior to February 23.

(Continued)

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IMBALANCE SERVICE (Continued)

Buy-Back Rate

Core and Noncore Retail (BR-R)

November 2011	18.881¢	D
December 2011	18.328¢	R
January 2012	17.797¢	R

Wholesale (BR-W)

November 2011	18.836¢	D
December 2011	18.285¢	R
January 2012	17.755¢	R

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	2.400%
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The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-AUC (Auction Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	(1)
Annual Withdrawal, per decatherm/day reserved	(1)
Daily Injection, per decatherm/day reserved	(1)

(1) Charge shall be equal to the awarded price bid by the customer.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4327
 DECISION NO. 89-11-060 & 90-09-089,
 et al
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ISSUED BY
Lee Schavrien
 Senior Vice President

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 DATE FILED Jan 31, 2012
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PRELIMINARY STATEMENT
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(Continued)

STORAGE SERVICE (Continued)

Schedule G-AUC (Continued)

Variable Injection Charges (April through November only)

In-Kind Energy Charge, percent reduction	2.440%
Operating and Maintenance Charge	
Retail, per therm of quantity injected (less In-Kind Energy)	0.127¢
Wholesale, per therm of quantity injected (less In-Kind Energy) ...	0.127¢

Variable Withdrawal Charges (November through March only)

Operating and Maintenance Charge	
Retail, per therm of quantity withdrawn	0.177¢
Wholesale, per therm of quantity withdrawn	0.177¢

Transmission Charges

Transmission Charge for all quantities injected	
Rate, per therm	5.670¢
Transmission Credit for storage quantities withdrawn	
Rate, per therm	5.670¢

Schedule G-LTS (Long-Term Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	2.400%
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The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4152
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 30, 2010
 EFFECTIVE Oct 1, 2010
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

(Continued)

STORAGE SERVICE (Continued)

Schedule G-TBS (Transaction Based Storage Service)

Component Rate Caps

Inventory, rate per decatherm	\$1.63
Injection Capacity, rate per decatherm per day	\$60.00
Withdrawal Capacity, rate per decatherm per day	\$30.00

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	2.400%
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The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-PAL (Operational Hub Services)

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions. The rates shall fall within the following range:

Minimum Rate (per transaction) \$50 minimum

Maximum Rate (per Dth)

Operations Parking	\$1.63 *
Operations Loaning	\$1.63 *

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

The maximum rates are set equivalent to the maximum rate for inventory-only service in the Utility's G-TBS schedule.

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay the In-Kind Energy charge specified in Schedule G-TBS.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 98-07-068

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Lee Schavrien
 Senior Vice President
 Regulatory Affairs

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PRELIMINARY STATEMENT
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Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

Schedule G-PPPS

<u>Customer Class</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
	<u>CARE Customer</u>	<u>Non-CARE Customer</u>
	<u>(¢/therm)</u>	<u>(¢/therm)</u>
Core		
Residential	5.127	8.231
Commercial/Industrial	3.879	6.983
Gas Air Conditioning	4.293	7.397
Gas Engine	N/A	6.964
Natural Gas Vehicle	N/A	3.104
Noncore		
Commercial/Industrial	N/A	3.520

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SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm 0.068¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles 1.4620%
 Within the Cities of San Buenaventura (Ventura) and Huntington Beach ... 2.4620%*
 Within the City of Los Angeles 2.0000%

* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024 and for City of Huntington Beach customers pursuant to Resolution G-3452.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4295
 DECISION NO. 04-08-010, 09-09-047

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PRELIMINARY STATEMENT
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SUMMARY OF RATES AND CHARGES

Sheet 11

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RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	51.148¢
Other Operating Costs and Revenues	2.194¢
Regulatory Account Amortization	2.397¢
Core Averaging	(1.399¢)
EOR Revenue allocated to Other Classes	(0.115¢)
EOR Costs allocated to Other Classes	0.127¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	29.519¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	84.020¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	24.448¢
Other Operating Costs and Revenues	0.995¢
Regulatory Account Amortization	0.847¢
Core Averaging	3.582¢
EOR Revenue allocated to Other Classes	(0.055¢)
EOR Costs allocated to Other Classes	0.061¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	29.519¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	59.547¢

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(Continued)

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PRELIMINARY STATEMENT
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Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	6.193¢	
Other Operating Costs and Revenues	0.829¢	
Regulatory Account Amortization	(0.341¢)	
Core Averaging	0.000¢	
EOR Revenue allocated to Other Classes	(0.014¢)	
EOR Costs allocated to Other Classes	0.015¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	29.519¢	R
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	36.352¢	R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.210¢	
Other Operating Costs and Revenues	0.855¢	
Regulatory Account Amortization	(0.219¢)	
Core Averaging	0.000¢	
EOR Revenue allocated to Other Classes	(0.019¢)	
EOR Costs allocated to Other Classes	0.020¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	29.519¢	R
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	38.518¢	R

(Continued)

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PRELIMINARY STATEMENT
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Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

<u>Non-Residential - NGV</u>	<u>Charge</u> (per therm)
Base Margin	6.865¢
Other Operating Costs and Revenues	0.822¢
Regulatory Account Amortization	(0.300¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.015¢)
EOR Costs allocated to Other Classes	0.017¢
Sempra-Wide Adjustment (NGV Only)	(0.503¢)
Procurement Rate (w/o Brokerage Fee)	29.519¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	36.556¢

NON-CORE

<u>Commercial/Industrial</u>	<u>Charge</u> (per therm)
Base Margin	5.938¢
Other Operating Costs and Revenues	0.230¢
Regulatory Account Amortization	0.638¢
EOR Revenue allocated to Other Classes	(0.013¢)
EOR Costs allocated to Other Classes	0.015¢

Total Transportation Related Costs	6.807¢

<u>Distribution Electric Generation</u>	<u>Charge</u> (per therm)
Base Margin	2.496¢
Other Operating Costs and Revenues	0.231¢
Regulatory Account Amortization	0.252¢
EOR Revenue allocated to Other Classes	(0.006¢)
EOR Costs allocated to Other Classes	0.006¢
Sempra-Wide Common Adjustment (EG Only)	(0.025¢)

Total Transportation Related Costs	2.953¢

(Continued)

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SUMMARY OF RATES AND CHARGES

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(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)	
Base Margin	2.496¢	I
Other Operating Costs and Revenues	0.231¢	
Regulatory Account Amortization	0.252¢	I
EOR Revenue allocated to Other Classes	(0.006¢)	R
EOR Costs allocated to Other Classes	0.006¢	
Sempra-Wide Adjustment (EG Only)	(0.025¢)	R

Total Transportation Related Costs	2.953¢	R

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)	
Base Margin	0.678¢	I
Other Operating Costs and Revenues	0.230¢	
Regulatory Account Amortization	0.095¢	I
EOR Revenue allocated to Other Classes	(0.002¢)	R
EOR Costs allocated to Other Classes	0.002¢	

Total Transportation Related Costs	1.002¢	I

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)	
Base Margin	1.251¢	I
Other Operating Costs and Revenues	0.230¢	
Regulatory Account Amortization	0.154¢	I
EOR Revenue allocated to Other Classes	(0.003¢)	
EOR Costs allocated to Other Classes	0.003¢	
TLS Adjustment	0.090¢	R

Total Transportation Related Costs	1.726¢	I

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