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NEWS RELEASE

SoCalGas Delivers on Commitment to Conduct Thorough Measurement of Emissions from Aliso Canyon Leak

Actual measurement of emissions is in line with ARB's preliminary estimates

LOS ANGELES – May 26, 2016 – Southern California Gas Co. (SoCalGas) today announced it has completed a thorough physical measurement of the gas inventory in its Aliso Canyon storage facility reservoir and determined the most likely level of actual emissions from the well that was previously leaking. The emissions align closely with preliminary estimates made by the California Air Resources Board (ARB), and estimates made by third-party scientists.

Last year, before the leaking well was permanently sealed, SoCalGas committed to mitigate the greenhouse gas emissions from the leak. The physical measurement of the gas inventory in the reservoir confirms a variance of 4.62 billion cubic feet (BCF) of natural gas, which translates to emissions of approximately 84,200 metric tons (MT). SoCalGas is in the process of developing its mitigation plan to address the greenhouse gas emissions from the leak. Consistent with the ARB's recommendations, SoCalGas is exploring methane emissions mitigation from multiple sources, such as dairies and landfills in California.

"SoCalGas pledged to mitigate the greenhouse gas emissions from the leak to live up to our long-standing commitment to protecting the environment," said SoCalGas President and Chief Executive Officer Dennis Arriola. "Our measurement is based on data from the operation of Aliso Canyon before, during and after the leak event. This measurement will be used to help determine practical ways to mitigate the emissions. As we go forward, the guidance provided by California Air Resources Board will be instrumental in developing our mitigation plan."

This physical measurement of the actual gas inventory provides a baseline for SoCalGas' mitigation planning and is slightly lower but in line with ARB's preliminary estimate of 94,500 MT (approximately 5.22 BCF of natural gas). The figures released by ARB were rough estimates derived from flyover samples taken on 11 days during the 112-day leak event. An independent third-party analysis, using a different methodology, estimated total emissions of 86,000 MT (approximately 4.75 BCF of natural gas), which further validates SoCalGas' actual inventory measurement.

SoCalGas has signed letters of intent with several California dairies to manage methane emissions, and will finalize its mitigation plan in the coming months. For more information visit www.alisoupdates.com.

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About Southern California Gas Co: [Southern California Gas Co.](#) (SoCalGas) has been delivering clean, safe and reliable natural gas to its customers for more than 145 years. It is the nation's largest natural gas distribution utility, providing service to 21.6 million consumers connected through 5.9 million meters in more than 500 communities. The company's service territory encompasses approximately 20,000 square miles throughout central and Southern California, from Visalia to the Mexican border. SoCalGas is a regulated subsidiary of [Sempra Energy](#) (NYSE: SRE), a Fortune 500 energy services holding company based in San Diego.

This press release contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements can be identified by words like "believes," "expects," "anticipates," "plans," "estimates," "projects," "forecasts," "contemplates," "intends," "assumes," "depends," "should," "could," "would," "will," "confident," "may," "potential," "possible," "proposed," "target," "pursue," "goals," "outlook," "maintain" or similar expressions, or discussions of guidance, strategies, plans, goals, opportunities, projections, initiatives, objectives or intentions. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in the forward-looking statements.

Forward-looking statements are necessarily based upon various assumptions involving judgments with respect to the future and other risks, including, among others: local, regional, and national economic, competitive, political, legislative, legal, and regulatory conditions, decisions, and developments; actions and the timing of actions, including general rate case decisions, new regulations, issuances of permits to construct, operate and maintain facilities and equipment and to use land, franchise agreements, and licenses for operation, by the California Public Utilities Commission, California State Legislature, U.S. Department of Energy, California Division of Oil, Gas and Geothermal Resources, Federal Energy Regulatory Commission, California Energy Commission, U.S. Environmental Protection Agency, Pipeline and Hazardous Materials Safety Administration, California Air Resources Board, South Coast Air Quality Management District, cities and counties, and other regulatory, governmental and environmental bodies in the United States; the timing and success of business development efforts and construction, maintenance and capital projects, including risks in obtaining, maintaining or extending permits, licenses, certificates and other authorizations on a timely basis and risks in obtaining adequate and competitive financing for such projects; the resolution of civil and criminal litigation and regulatory investigations; deviations from regulatory precedent or practice that result in a reallocation of benefits or burdens among shareholders and ratepayers and delays in regulatory agency authorization to recover costs in rates from customers; the availability of electric power and natural gas, and natural gas pipeline and storage capacity, including disruptions caused by failures in the North American transmission grid, moratoriums on the ability to withdraw natural gas from or inject natural gas into storage facilities, pipeline explosions and equipment failures; energy markets; the timing and extent of changes and volatility in commodity prices; the impact on the value of our natural gas storage assets from low natural gas prices, low volatility of natural gas prices and the inability to procure favorable long-term contracts for natural gas storage services; risks that our partners or counterparties will be unable (due to liquidity issues, bankruptcy or otherwise) or unwilling to fulfill their contractual commitments; capital markets conditions, including the availability of credit and the liquidity of our investments, and inflation and interest rates; cybersecurity threats to the energy grid, natural gas storage and pipeline infrastructure, the information and systems used to operate our businesses and the confidentiality of our proprietary information and the personal information of our customers and employees; terrorist attacks that threaten system operations and critical infrastructure; wars; weather conditions, natural disasters,

catastrophic accidents, equipment failures and other events that may disrupt our operations, damage our facilities and systems, cause the release of greenhouse gasses and harmful emissions, and subject us to third-party liability for property damage or personal injuries, fines and penalties, some of which may not be covered by insurance or may be disputed by insurers; the inability or determination not to enter into long-term supply and sales agreements or long-term firm capacity agreements due to insufficient market interest, unattractive pricing or other factors; and other uncertainties, all of which are difficult to predict and many of which are beyond our control.

These risks and uncertainties are further discussed in the reports that the company has filed with the Securities and Exchange Commission. These reports are available through the EDGAR system free-of-charge on the SEC's website, www.sec.gov. Investors should not rely unduly on any forward-looking statements. These forward-looking statements speak only as of the date hereof, and the company undertakes no obligation to update or revise these forecasts or projections or other forward-looking statements, whether as a result of new information, future events or otherwise.