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www.alsglobal.com

LABORATORY REPORT

January 14, 2016

Glenn La Fevers
Southern California Gas Company
12801 Tampa Ave
Northridge, CA 91326-1045

RE: SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424

Dear Glenn:

Enclosed are the results of the samples submitted to our laboratory on January 14, 2016. For your reference, these analyses have been assigned our service request number P1600170.

All analyses were performed according to our laboratory's NELAP and DoD-ELAP-approved quality assurance program. The test results meet requirements of the current NELAP and DoD-ELAP standards, where applicable, and except as noted in the laboratory case narrative provided. For a specific list of NELAP and DoD-ELAP-accredited analytes, refer to the certifications section at www.alsglobal.com. Results are intended to be considered in their entirety and apply only to the samples analyzed and reported herein.

If you have any questions, please call me at (805) 526-7161.

Respectfully submitted,

ALS | Environmental

By Sue Anderson at 1:38 pm, Jan 15, 2016

Sue Anderson
Project Manager

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Client: Southern California Gas Company Service Request No: P1600170
Project: SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424

CASE NARRATIVE

The samples were received intact under chain of custody on January 14, 2016 and were stored in accordance with the analytical method requirements. Please refer to the sample acceptance check form for additional information. The results reported herein are applicable only to the condition of the samples at the time of sample receipt.

Methane Analysis

The samples were analyzed per modified EPA Method TO-3 for methane using a gas chromatograph equipped with a flame ionization detector (FID). This procedure is described in laboratory SOP VOA-TO3C1C6. This method is included on the laboratory's DoD-ELAP scope of accreditation, however it is not part of the NELAP or AIHA-LAP accreditation.

Sulfur Analysis

The samples were also analyzed for ten sulfur compounds per ASTM D 5504-12 using a gas chromatograph equipped with a sulfur chemiluminescence detector (SCD). All compounds with the exception of hydrogen sulfide and carbonyl sulfide are quantitated against the initial calibration curve for methyl mercaptan. This method is included on the laboratory's NELAP scope of accreditation, however it is not part of the DoD-ELAP or AIHA-LAP accreditation.

Volatile Organic Compound Analysis

The samples were also analyzed for selected volatile organic compounds in accordance with EPA Method TO-15 from the Compendium of Methods for the Determination of Toxic Organic Compounds in Ambient Air, Second Edition (EPA/625/R-96/010b), January, 1999. This procedure is described in laboratory SOP VOA-TO15. The analytical system was comprised of a gas chromatograph / mass spectrometer (GC/MS) interfaced to a whole-air preconcentrator. This method is included on the laboratory's NELAP and DoD-ELAP scope of accreditation, however it is not part of the AIHA-LAP accreditation. Any analytes flagged with an X are not included on the NELAP or DoD-ELAP accreditation.

The canisters were cleaned, prior to sampling, down to the method reporting limit (MRL) reported for this project. Please note, projects which require reporting below the MRL could have results between the MRL and method detection limit (MDL) that are biased high.

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ALS Environmental – Simi Valley

CERTIFICATIONS, ACCREDITATIONS, AND REGISTRATIONS

Agency	Web Site	Number
AIHA	http://www.aihaaccreditedlabs.org	101661
Arizona DHS	http://www.azdhs.gov/lab/license/env.htm	AZ0694
DoD ELAP	http://www.pjlabs.com/search-accredited-labs	L15-398
Florida DOH (NELAP)	http://www.doh.state.fl.us/lab/EnvLabCert/WaterCert.htm	E871020
Maine DHHS	http://www.maine.gov/dhhs/mecdc/environmental-health/water/dwp-services/labcert/labcert.htm	2014025
Minnesota DOH (NELAP)	http://www.health.state.mn.us/accreditation	977273
New Jersey DEP (NELAP)	http://www.nj.gov/dep/oqa/	CA009
New York DOH (NELAP)	http://www.wadsworth.org/labcert/elap/elap.html	11221
Oregon PHD (NELAP)	http://public.health.oregon.gov/LaboratoryServices/EnvironmentalLaboratoryAccreditation/Pages/index.aspx	4068-001
Pennsylvania DEP	http://www.depweb.state.pa.us/labs	68-03307 (Registration)
Texas CEQ (NELAP)	http://www.tceq.texas.gov/field/qa/env_lab_accreditation.html	T104704413-15-6
Utah DOH (NELAP)	http://www.health.utah.gov/lab/labimp/certification/index.html	CA016272015-5
Washington DOE	http://www.ecy.wa.gov/programs/eap/labs/lab-accreditation.html	C946

Analyses were performed according to our laboratory's NELAP and DoD-ELAP approved quality assurance program. A complete listing of specific NELAP and DoD-ELAP certified analytes can be found in the certifications section at www.alsglobal.com, or at the accreditation body's website.

Each of the certifications listed above have an explicit Scope of Accreditation that applies to specific matrices/methods/analytes; therefore, please contact the laboratory for information corresponding to a particular certification.

ALS ENVIRONMENTAL

DETAIL SUMMARY REPORT

Client: Southern California Gas Company Service Request: P1600170

Project ID: SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424

Date Received: 1/14/2016

Time Received: 09:57

Client Sample ID	Lab Code	Matrix	Date Collected	Time Collected	Container ID	Pi1 (psig)	Pf1 (psig)	TO-3 Modified - C1C6+ Can	ASTM D 5504-12 - Sulfur Can	TO-15 - VOC Cans
AA-01-A-011416	P1600170-001	Air	1/14/2016	05:58	AS00913	-4.04	1.04	X	X	X
AA-02-A-011416	P1600170-002	Air	1/14/2016	06:13	AS00991	-3.34	1.04	X	X	X
AA-03-A-011416	P1600170-003	Air	1/14/2016	06:24	AS00978	-3.36	1.09	X	X	X
AA-04-A-011416	P1600170-004	Air	1/14/2016	06:41	AS00964	-3.30	1.08	X	X	X
AA-05-A-011416	P1600170-005	Air	1/14/2016	06:52	AS00949	-2.97	1.00	X	X	X
AA-06-A-011416	P1600170-006	Air	1/14/2016	07:01	AS00921	-3.13	1.09	X	X	X
SS-3H-A-011416	P1600170-007	Air	1/14/2016	06:01	AS00920	-3.10	1.13	X	X	X
SF-1-A-011416	P1600170-008	Air	1/14/2016	06:17	AS00944	-3.37	1.10	X	X	X
SF-2/5-A-011416	P1600170-009	Air	1/14/2016	06:34	AS00931	-3.56	1.08	X	X	X

Air - Chain of Custody Record & Analytical Service Request

2655 Park Center Drive, Suite A
Simi Valley, California 93065
Phone (805) 526-7161
Fax (805) 526-7270

P1600170

Requested Turnaround Time in Business Days (Surcharges) please circle
1 Day (100%) 2 Day (75%) 3 Day (50%) 4 Day (35%) 5 Day (25%) 10 Day-Standard

ALS Project No. ~~P1600169~~ VV

Company Name & Address (Reporting Information)	AIRKINETICS, INC. 1308 S. Allec Street Anaheim, CA 92805
Project Name	SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION
Project Number	14424
Project Manager	SON BUI
P.O. # / Billing Information	
Phone	(714) 254-1945
Fax	(714) 956-2350
Email Address for Result Reporting	Please see Kelly Horiuchi for distribution list.
Sampler (Print & Sign)	

ALS Contact: **Sue Anderson**

Analysis Method

Client Sample ID	Laboratory ID Number	Date Collected	Time Collected	Collection Vessel	Canister ID (Bar code # - AC, SC, etc.)	Flow Controller ID (Bar code # - FC #)	Canister Start Pressure "Hg	Canister End Pressure "Hg/psig	TO-3 modified for Methane	ASTM D 5504-12 (Selected sulfur compounds & TRS as H2S)	TO-15 (BTEX)	Comment e.g. Actual Preservative or specific instructions
AA-01-A-011416	1	~~01/13/16~~ 1/14/16 VV	1809 0858	Silonite Canister	AS00913	SFC00106	29.5	9	X	X	X	
AA-02-A-011416	2	01/13/16	1822 0613	Silonite Canister	AS00991	SFC00145	27.7	6.75	X	X	X	
AA-03-A-011416	3	01/13/16	1831 0624	Silonite Canister	AS00978	SFC00076	28	6.75	X	X	X	
AA-04-A-011416	4	01/13/16	1843 0641	Silonite Canister	AS00964	SFC00078	28	6.25	X	X	X	
AA-05-A-011416	5	01/13/16	1853 0652	Silonite Canister	AS00949	SFC00126	27.5	5.50	X	X	X	
AA-06-A-011416	6	01/13/16	1900 0701	Silonite Canister	AS00921	SFC00164	28	6.25	X	X	X	
SS-3H-A-011416	7	01/13/16	1811 0601	Silonite Canister	AS00920	SFC00166	27	5	X	X	X	
SF-1-A-011416	8	01/13/16	1830 0617	Silonite Canister	AS00944	SFC00154	27	5.5	X	X	X	
SF-2/5-A-011416	9	01/13/16	1839 0634	Silonite Canister	AS00931	SFC00077	27	6	X	X	X	

Report Tier Levels - please select

Tier I - Results (Default if not specified) _____
Tier II (Results + QC Summaries) X
Tier III (Results + QC & Calibration Summaries) _ EDD required (Yes) / No
Tier IV (Data Validation Package) 10% Surcharge Type: _____ Units: _____

Chain of Custody Seal: (Circle)
INTACT BROKEN ABSENT

Relinquished by: (Signature)	Date: 01-14-16	Time: 0957	Received by: (Signature)	Date: 1/14/16	Time: 0957	
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Date:	Time:	

ALS Environmental
Sample Acceptance Check Form

Client: Southern California Gas Company Work order: P1600170

Project: SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424

Sample(s) received on: 1/14/16 Date opened: 1/14/16 by: KKELPE

Note: This form is used for all samples received by ALS. The use of this form for custody seals is strictly meant to indicate presence/absence and not as an indication of compliance or nonconformity. Thermal preservation and pH will only be evaluated either at the request of the client and/or as required by the method/SOP.

		Yes	No	N/A
1	Were **sample containers** properly marked with client sample ID?	☒	☐	☐
2	Did **sample containers** arrive in good condition?	☒	☐	☐
3	Were **chain-of-custody** papers used and filled out?	☒	☐	☐
4	Did **sample container labels** and/or tags agree with custody papers?	☐	☒	☐
5	Was **sample volume** received adequate for analysis?	☒	☐	☐
6	Are samples within specified holding times?	☒	☐	☐
7	Was proper **temperature** (thermal preservation) of cooler at receipt adhered to?	☐	☐	☒
8	Were **custody seals** on outside of cooler/Box/Container?	☐	☒	☐
	Location of seal(s)? _____ Sealing Lid?	☐	☐	☒
	Were signature and date included?	☐	☐	☒
	Were seals intact?	☐	☐	☒
9	Do containers have appropriate **preservation**, according to method/SOP or Client specified information?	☐	☐	☒
	Is there a client indication that the submitted samples are **pH** preserved?	☐	☐	☒
	Were **VOA vials** checked for presence/absence of air bubbles?	☐	☐	☒
	Does the client/method/SOP require that the analyst check the sample pH and if necessary alter it?	☐	☐	☒
10	**Tubes:** Are the tubes capped and intact?	☐	☐	☒
11	**Badges:** Are the badges properly capped and intact?	☐	☐	☒
	Are dual bed badges separated and individually capped and intact?	☐	☐	☒

Lab Sample ID	Container Description	Required pH *	Received pH	Adjusted pH	VOA Headspace (Presence/Absence)	Receipt / Preservation Comments
P1600170-001.01	6.0 L Silonite Can					
P1600170-002.01	6.0 L Silonite Can					
P1600170-003.01	6.0 L Silonite Can					
P1600170-004.01	6.0 L Silonite Can					
P1600170-005.01	6.0 L Silonite Can					
P1600170-006.01	6.0 L Silonite Can					
P1600170-007.01	6.0 L Silonite Can					
P1600170-008.01	6.0 L Silonite Can					
P1600170-009.01	6.0 L Silonite Can					

Explain any discrepancies: (include lab sample ID numbers):

The date collected on chain does not match date collected on sample tags for samples 2-9.

Confirmed with client that collection date is 1/14/16 for all samples.

RSK - MEEPP, HCL (pH<2); RSK - CO2, (pH 5-8); Sulfur (pH>4)

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Project ID: P1600170

Methane

Test Code: EPA TO-3 Modified
Instrument ID: HP5890 II/GC8/FID
Analyst: Mike Conejo
Sampling Media: 6.0 L Silonite Canister(s)
Test Notes:

Date(s) Collected: 1/14/16
Date Received: 1/14/16
Date Analyzed: 1/14/16

Client Sample ID	ALS Sample ID	Canister Dilution Factor	Injection Volume ml(s)	Result ppmV	MRL ppmV	Data Qualifier
AA-01-A-011416	P1600170-001	1.48	1.0	**4.2**	0.74	
AA-02-A-011416	P1600170-002	1.39	1.0	**4.0**	0.70	
AA-03-A-011416	P1600170-003	1.39	1.0	**12**	0.70	
AA-04-A-011416	P1600170-004	1.38	1.0	**8.8**	0.69	
AA-05-A-011416	P1600170-005	1.34	1.0	**4.9**	0.67	
AA-06-A-011416	P1600170-006	1.36	1.0	**3.1**	0.68	
SS-3H-A-011416	P1600170-007	1.36	1.0	**340**	0.68	
SF-1-A-011416	P1600170-008	1.39	1.0	**11**	0.70	
SF-2/5-A-011416	P1600170-009	1.42	1.0	**8.1**	0.71	
Method Blank	P160114-MB	1.00	1.0	ND	0.50	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

LABORATORY CONTROL SAMPLE SUMMARY

Client: **Southern California Gas Company**
Client Sample ID: **Lab Control Sample** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P160114-LCS

Test Code: EPA TO-3 Modified Date Collected: NA
Instrument ID: HP5890 II/GC8/FID Date Received: NA
Analyst: Mike Conejo Date Analyzed: 1/14/16
Sampling Media: 6.0 L Silonite Canister Volume(s) Analyzed: NA ml(s)
Test Notes:

Compound	Spike Amount ppmV	**Result ppmV**	**% Recovery**	ALS Acceptance Limits	Data Qualifier
Methane	1,020	**939**	**92**	83-107	

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-01-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-001

Test Code:	ASTM D 5504-12	Date Collected:	1/14/16
Instrument ID:	Agilent 7890A/GC22/SCD	Time Collected:	05:58
Analyst:	Mike Conejo	Date Received:	1/14/16
Sample Type:	6.0 L Silonite Canister	Date Analyzed:	1/14/16
Test Notes:		Time Analyzed:	13:58
Container ID:	AS00913	Volume(s) Analyzed:	2.0 ml(s)

Initial Pressure (psig): -4.04 Final Pressure (psig): 1.04

Canister Dilution Factor: 1.48

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	7.4	
463-58-1	Carbonyl Sulfide	ND	7.4	
74-93-1	Methyl Mercaptan	ND	3.7	
75-08-1	Ethyl Mercaptan	ND	3.7	
75-18-3	Dimethyl Sulfide	ND	3.7	
75-15-0	Carbon Disulfide	ND	3.7	
75-33-2	Isopropyl Mercaptan	ND	3.7	
75-66-1	tert-Butyl Mercaptan	ND	3.7	
107-03-9	n-Propyl Mercaptan	ND	3.7	
110-01-0	Tetrahydrothiophene	ND	3.7	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
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ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-02-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-002

Test Code:	ASTM D 5504-12	Date Collected:	1/14/16
Instrument ID:	Agilent 7890A/GC22/SCD	Time Collected:	06:13
Analyst:	Mike Conejo	Date Received:	1/14/16
Sample Type:	6.0 L Silonite Canister	Date Analyzed:	1/14/16
Test Notes:		Time Analyzed:	14:09
Container ID:	AS00991	Volume(s) Analyzed:	2.0 ml(s)

Initial Pressure (psig): -3.34 Final Pressure (psig): 1.04

Canister Dilution Factor: 1.39

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	7.0	
463-58-1	Carbonyl Sulfide	ND	7.0	
74-93-1	Methyl Mercaptan	ND	3.5	
75-08-1	Ethyl Mercaptan	ND	3.5	
75-18-3	Dimethyl Sulfide	ND	3.5	
75-15-0	Carbon Disulfide	ND	3.5	
75-33-2	Isopropyl Mercaptan	ND	3.5	
75-66-1	tert-Butyl Mercaptan	ND	3.5	
107-03-9	n-Propyl Mercaptan	ND	3.5	
110-01-0	Tetrahydrothiophene	ND	3.5	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-03-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-003

Test Code:	ASTM D 5504-12	Date Collected:	1/14/16
Instrument ID:	Agilent 7890A/GC22/SCD	Time Collected:	06:24
Analyst:	Mike Conejo	Date Received:	1/14/16
Sample Type:	6.0 L Silonite Canister	Date Analyzed:	1/14/16
Test Notes:		Time Analyzed:	14:20
Container ID:	AS00978	Volume(s) Analyzed:	2.0 ml(s)

Initial Pressure (psig): -3.36 Final Pressure (psig): 1.09

Canister Dilution Factor: 1.39

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	7.0	
463-58-1	Carbonyl Sulfide	ND	7.0	
74-93-1	Methyl Mercaptan	ND	3.5	
75-08-1	Ethyl Mercaptan	ND	3.5	
75-18-3	Dimethyl Sulfide	ND	3.5	
75-15-0	Carbon Disulfide	ND	3.5	
75-33-2	Isopropyl Mercaptan	ND	3.5	
75-66-1	tert-Butyl Mercaptan	ND	3.5	
107-03-9	n-Propyl Mercaptan	ND	3.5	
110-01-0	Tetrahydrothiophene	ND	3.5	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-04-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-004

Test Code:	ASTM D 5504-12	Date Collected:	1/14/16
Instrument ID:	Agilent 7890A/GC22/SCD	Time Collected:	06:41
Analyst:	Mike Conejo	Date Received:	1/14/16
Sample Type:	6.0 L Silonite Canister	Date Analyzed:	1/14/16
Test Notes:		Time Analyzed:	14:32
Container ID:	AS00964	Volume(s) Analyzed:	2.0 ml(s)

Initial Pressure (psig): -3.30 Final Pressure (psig): 1.08

Canister Dilution Factor: 1.38

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	6.9	
463-58-1	Carbonyl Sulfide	ND	6.9	
74-93-1	Methyl Mercaptan	ND	3.5	
75-08-1	Ethyl Mercaptan	ND	3.5	
75-18-3	Dimethyl Sulfide	ND	3.5	
75-15-0	Carbon Disulfide	ND	3.5	
75-33-2	Isopropyl Mercaptan	ND	3.5	
75-66-1	tert-Butyl Mercaptan	ND	3.5	
107-03-9	n-Propyl Mercaptan	ND	3.5	
110-01-0	Tetrahydrothiophene	ND	3.5	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-05-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-005

Test Code:	ASTM D 5504-12	Date Collected:	1/14/16
Instrument ID:	Agilent 7890A/GC22/SCD	Time Collected:	06:52
Analyst:	Mike Conejo	Date Received:	1/14/16
Sample Type:	6.0 L Silonite Canister	Date Analyzed:	1/14/16
Test Notes:		Time Analyzed:	14:43
Container ID:	AS00949	Volume(s) Analyzed:	2.0 ml(s)

Initial Pressure (psig): -2.97 Final Pressure (psig): 1.00

Canister Dilution Factor: 1.34

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	6.7	
463-58-1	Carbonyl Sulfide	ND	6.7	
74-93-1	Methyl Mercaptan	ND	3.4	
75-08-1	Ethyl Mercaptan	ND	3.4	
75-18-3	Dimethyl Sulfide	ND	3.4	
75-15-0	Carbon Disulfide	ND	3.4	
75-33-2	Isopropyl Mercaptan	ND	3.4	
75-66-1	tert-Butyl Mercaptan	ND	3.4	
107-03-9	n-Propyl Mercaptan	ND	3.4	
110-01-0	Tetrahydrothiophene	ND	3.4	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-06-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-006

Test Code:	ASTM D 5504-12	Date Collected:	1/14/16
Instrument ID:	Agilent 7890A/GC22/SCD	Time Collected:	07:01
Analyst:	Mike Conejo	Date Received:	1/14/16
Sample Type:	6.0 L Silonite Canister	Date Analyzed:	1/14/16
Test Notes:		Time Analyzed:	15:08
Container ID:	AS00921	Volume(s) Analyzed:	2.0 ml(s)

Initial Pressure (psig): -3.13 Final Pressure (psig): 1.09

Canister Dilution Factor: 1.36

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	6.8	
463-58-1	Carbonyl Sulfide	ND	6.8	
74-93-1	Methyl Mercaptan	ND	3.4	
75-08-1	Ethyl Mercaptan	ND	3.4	
75-18-3	Dimethyl Sulfide	ND	3.4	
75-15-0	Carbon Disulfide	ND	3.4	
75-33-2	Isopropyl Mercaptan	ND	3.4	
75-66-1	tert-Butyl Mercaptan	ND	3.4	
107-03-9	n-Propyl Mercaptan	ND	3.4	
110-01-0	Tetrahydrothiophene	ND	3.4	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **SS-3H-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-007

Test Code:	ASTM D 5504-12	Date Collected:	1/14/16
Instrument ID:	Agilent 7890A/GC22/SCD	Time Collected:	06:01
Analyst:	Mike Conejo	Date Received:	1/14/16
Sample Type:	6.0 L Silonite Canister	Date Analyzed:	1/14/16
Test Notes:		Time Analyzed:	15:20
Container ID:	AS00920	Volume(s) Analyzed:	2.0 ml(s)

Initial Pressure (psig): -3.10 Final Pressure (psig): 1.13

Canister Dilution Factor: 1.36

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	6.8	
463-58-1	Carbonyl Sulfide	ND	6.8	
74-93-1	Methyl Mercaptan	ND	3.4	
75-08-1	Ethyl Mercaptan	ND	3.4	
75-18-3	Dimethyl Sulfide	ND	3.4	
75-15-0	Carbon Disulfide	ND	3.4	
75-33-2	Isopropyl Mercaptan	ND	3.4	
75-66-1	tert-Butyl Mercaptan	ND	3.4	
107-03-9	n-Propyl Mercaptan	ND	3.4	
110-01-0	Tetrahydrothiophene	ND	3.4	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **SF-1-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-008

Test Code:	ASTM D 5504-12	Date Collected:	1/14/16
Instrument ID:	Agilent 7890A/GC22/SCD	Time Collected:	06:17
Analyst:	Mike Conejo	Date Received:	1/14/16
Sample Type:	6.0 L Silonite Canister	Date Analyzed:	1/14/16
Test Notes:		Time Analyzed:	15:32
Container ID:	AS00944	Volume(s) Analyzed:	2.0 ml(s)

Initial Pressure (psig): -3.37 Final Pressure (psig): 1.10

Canister Dilution Factor: 1.39

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	7.0	
463-58-1	Carbonyl Sulfide	ND	7.0	
74-93-1	Methyl Mercaptan	ND	3.5	
75-08-1	Ethyl Mercaptan	ND	3.5	
75-18-3	Dimethyl Sulfide	ND	3.5	
75-15-0	Carbon Disulfide	ND	3.5	
75-33-2	Isopropyl Mercaptan	ND	3.5	
75-66-1	tert-Butyl Mercaptan	ND	3.5	
107-03-9	n-Propyl Mercaptan	ND	3.5	
110-01-0	Tetrahydrothiophene	ND	3.5	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **SF-2/5-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-009

Test Code:	ASTM D 5504-12	Date Collected:	1/14/16
Instrument ID:	Agilent 7890A/GC22/SCD	Time Collected:	06:34
Analyst:	Mike Conejo	Date Received:	1/14/16
Sample Type:	6.0 L Silonite Canister	Date Analyzed:	1/14/16
Test Notes:		Time Analyzed:	15:43
Container ID:	AS00931	Volume(s) Analyzed:	2.0 ml(s)

Initial Pressure (psig): -3.56 Final Pressure (psig): 1.08

Canister Dilution Factor: 1.42

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	7.1	
463-58-1	Carbonyl Sulfide	ND	7.1	
74-93-1	Methyl Mercaptan	ND	3.6	
75-08-1	Ethyl Mercaptan	ND	3.6	
75-18-3	Dimethyl Sulfide	ND	3.6	
75-15-0	Carbon Disulfide	ND	3.6	
75-33-2	Isopropyl Mercaptan	ND	3.6	
75-66-1	tert-Butyl Mercaptan	ND	3.6	
107-03-9	n-Propyl Mercaptan	ND	3.6	
110-01-0	Tetrahydrothiophene	ND	3.6	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **Method Blank** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P160114-MB

Test Code: ASTM D 5504-12 Date Collected: NA
Instrument ID: Agilent 7890A/GC22/SCD Time Collected: NA
Analyst: Mike Conejo Date Received: NA
Sample Type: 6.0 L Silonite Canister Date Analyzed: 1/14/16
Test Notes: Time Analyzed: 12:46
Volume(s) Analyzed: 2.0 ml(s)

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
7783-06-4	Hydrogen Sulfide	ND	5.0	
463-58-1	Carbonyl Sulfide	ND	5.0	
74-93-1	Methyl Mercaptan	ND	2.5	
75-08-1	Ethyl Mercaptan	ND	2.5	
75-18-3	Dimethyl Sulfide	ND	2.5	
75-15-0	Carbon Disulfide	ND	2.5	
75-33-2	Isopropyl Mercaptan	ND	2.5	
75-66-1	tert-Butyl Mercaptan	ND	2.5	
107-03-9	n-Propyl Mercaptan	ND	2.5	
110-01-0	Tetrahydrothiophene	ND	2.5	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

LABORATORY CONTROL SAMPLE SUMMARY

Client: **Southern California Gas Company**
Client Sample ID: **Lab Control Sample** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P160114-LCS

Test Code: ASTM D 5504-12 Date Collected: NA
Instrument ID: Agilent 7890A/GC22/SCD Date Received: NA
Analyst: Mike Conejo Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: NA ml(s)
Test Notes:

CAS #	Compound	Spike Amount ppbV	Result ppbV	% Recovery	ALS Acceptance Limits	Data Qualifier
7783-06-4	Hydrogen Sulfide	1,000	**1,100**	**110**	65-138	
463-58-1	Carbonyl Sulfide	1,000	**975**	**98**	60-135	
74-93-1	Methyl Mercaptan	1,000	**993**	**99**	57-140	

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-01-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-001

Test Code: EPA TO-15 Date Collected: 1/14/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 1/14/16
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:
Container ID: AS00913

Initial Pressure (psig): -4.04 Final Pressure (psig): 1.04

Canister Dilution Factor: 1.48

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	**0.21**	0.046	
108-88-3	Toluene	**0.24**	0.20	
100-41-4	Ethylbenzene	ND	0.17	
179601-23-1	m,p-Xylenes	ND	0.17	
95-47-6	o-Xylene	ND	0.17	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-02-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-002

Test Code: EPA TO-15 Date Collected: 1/14/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 1/14/16
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:
Container ID: AS00991

Initial Pressure (psig): -3.34 Final Pressure (psig): 1.04

Canister Dilution Factor: 1.39

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	**0.42**	0.044	
108-88-3	Toluene	**0.30**	0.18	
100-41-4	Ethylbenzene	ND	0.16	
179601-23-1	m,p-Xylenes	ND	0.16	
95-47-6	o-Xylene	ND	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-03-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-003

Test Code: EPA TO-15 Date Collected: 1/14/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 1/14/16
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:
Container ID: AS00978

Initial Pressure (psig): -3.36 Final Pressure (psig): 1.09

Canister Dilution Factor: 1.39

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	**0.25**	0.044	
108-88-3	Toluene	**0.31**	0.18	
100-41-4	Ethylbenzene	ND	0.16	
179601-23-1	m,p-Xylenes	ND	0.16	
95-47-6	o-Xylene	ND	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-04-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-004

Test Code: EPA TO-15 Date Collected: 1/14/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 1/14/16
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:
Container ID: AS00964

Initial Pressure (psig): -3.30 Final Pressure (psig): 1.08

Canister Dilution Factor: 1.38

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	**0.26**	0.043	
108-88-3	Toluene	**0.31**	0.18	
100-41-4	Ethylbenzene	ND	0.16	
179601-23-1	m,p-Xylenes	ND	0.16	
95-47-6	o-Xylene	ND	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-05-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-005

Test Code: EPA TO-15 Date Collected: 1/14/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 1/14/16
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:
Container ID: AS00949

Initial Pressure (psig): -2.97 Final Pressure (psig): 1.00

Canister Dilution Factor: 1.34

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	**0.27**	0.042	
108-88-3	Toluene	**0.35**	0.18	
100-41-4	Ethylbenzene	ND	0.15	
179601-23-1	m,p-Xylenes	**0.35**	0.15	
95-47-6	o-Xylene	ND	0.15	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **AA-06-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-006

Test Code: EPA TO-15 Date Collected: 1/14/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 1/14/16
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:
Container ID: AS00921

Initial Pressure (psig): -3.13 Final Pressure (psig): 1.09

Canister Dilution Factor: 1.36

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	**0.20**	0.043	
108-88-3	Toluene	**0.23**	0.18	
100-41-4	Ethylbenzene	ND	0.16	
179601-23-1	m,p-Xylenes	ND	0.16	
95-47-6	o-Xylene	ND	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **SS-3H-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-007

Test Code: EPA TO-15 Date Collected: 1/14/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 1/14/16
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:
Container ID: AS00920

Initial Pressure (psig): -3.10 Final Pressure (psig): 1.13

Canister Dilution Factor: 1.36

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	**6.0**	0.043	
108-88-3	Toluene	**8.3**	0.18	
100-41-4	Ethylbenzene	**0.66**	0.16	
179601-23-1	m,p-Xylenes	**3.4**	0.16	
95-47-6	o-Xylene	**0.86**	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **SF-1-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-008

Test Code: EPA TO-15 Date Collected: 1/14/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 1/14/16
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:
Container ID: AS00944

Initial Pressure (psig): -3.37 Final Pressure (psig): 1.10

Canister Dilution Factor: 1.39

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	**0.24**	0.044	
108-88-3	Toluene	**0.21**	0.18	
100-41-4	Ethylbenzene	ND	0.16	
179601-23-1	m,p-Xylenes	ND	0.16	
95-47-6	o-Xylene	ND	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **SF-2/5-A-011416** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P1600170-009

Test Code: EPA TO-15 Date Collected: 1/14/16
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: 1/14/16
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:
Container ID: AS00931

Initial Pressure (psig): -3.56 Final Pressure (psig): 1.08

Canister Dilution Factor: 1.42

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	**0.18**	0.044	
108-88-3	Toluene	ND	0.19	
100-41-4	Ethylbenzene	ND	0.16	
179601-23-1	m,p-Xylenes	ND	0.16	
95-47-6	o-Xylene	ND	0.16	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Client: **Southern California Gas Company**
Client Sample ID: **Method Blank** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P160114-MB

Test Code: EPA TO-15 Date Collected: NA
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: NA
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 1.00 Liter(s)
Test Notes:

Canister Dilution Factor: 1.00

CAS #	Compound	Result ppbV	MRL ppbV	Data Qualifier
71-43-2	Benzene	ND	0.031	
108-88-3	Toluene	ND	0.13	
100-41-4	Ethylbenzene	ND	0.12	
179601-23-1	m,p-Xylenes	ND	0.12	
95-47-6	o-Xylene	ND	0.12	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.
MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

ALS ENVIRONMENTAL

SURROGATE SPIKE RECOVERY RESULTS

Client: **Southern California Gas Company**
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Project ID: P1600170

Test Code: EPA TO-15
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date(s) Collected: 1/14/16
Analyst: Evelyn Alvarez Date(s) Received: 1/14/16
Sample Type: 6.0 L Silonite Canister(s) Date(s) Analyzed: 1/14/16
Test Notes:

Client Sample ID	ALS Sample ID	1,2-Dichloroethane-d4 Percent Recovered	Toluene-d8 Percent Recovered	Bromofluorobenzene Percent Recovered	Acceptance Limits	Data Qualifier
Method Blank	P160114-MB	**92**	**102**	**112**	70-130	
Lab Control Sample	P160114-LCS	**89**	**102**	**117**	70-130	
AA-01-A-011416	P1600170-001	**93**	**105**	**115**	70-130	
AA-02-A-011416	P1600170-002	**92**	**107**	**113**	70-130	
AA-03-A-011416	P1600170-003	**91**	**107**	**111**	70-130	
AA-04-A-011416	P1600170-004	**91**	**107**	**110**	70-130	
AA-05-A-011416	P1600170-005	**91**	**107**	**109**	70-130	
AA-06-A-011416	P1600170-006	**92**	**107**	**109**	70-130	
SS-3H-A-011416	P1600170-007	**91**	**105**	**110**	70-130	
SF-1-A-011416	P1600170-008	**89**	**107**	**108**	70-130	
SF-2/5-A-011416	P1600170-009	**92**	**107**	**108**	70-130	

Surrogate percent recovery is verified and accepted based on the on-column result.
Reported results are shown in concentration units and as a result of the calculation, may vary slightly from the on-column percent recovery.

ALS ENVIRONMENTAL

LABORATORY CONTROL SAMPLE SUMMARY

Client: **Southern California Gas Company**
Client Sample ID: **Lab Control Sample** ALS Project ID: P1600170
Client Project ID: **SOUTHERN CALIFORNIA GAS - ALISO CANYON STATION / 14424** ALS Sample ID: P160114-LCS

Test Code: EPA TO-15 Date Collected: NA
Instrument ID: Tekmar AUTOCAN/Agilent 5975Binert/6890N/MS13 Date Received: NA
Analyst: Evelyn Alvarez Date Analyzed: 1/14/16
Sample Type: 6.0 L Silonite Canister Volume(s) Analyzed: 0.125 Liter(s)
Test Notes:

CAS #	Compound	Spike Amount ppbV	Result ppbV	% Recovery	ALS Acceptance Limits	Data Qualifier
71-43-2	Benzene	70.8	**64.1**	**91**	61-110	
108-88-3	Toluene	57.9	**55.2**	**95**	67-117	
100-41-4	Ethylbenzene	50.2	**52.1**	**104**	69-123	
179601-23-1	m,p-Xylenes	98.6	**103**	**104**	67-125	
95-47-6	o-Xylene	48.4	**50.3**	**104**	67-124	

Laboratory Control Sample percent recovery is verified and accepted based on the on-column result.
Reported results are shown in concentration units and as a result of the calculation, may vary slightly.