

**TURN DATA REQUEST**  
**TURN-SCG-DR-14**  
**SOCALGAS 2012 GRC – A.10-12-006**  
**SOCALGAS RESPONSE**  
**DATE RECEIVED: JUNE 14, 2011**  
**DATE RESPONDED: JUNE 27, 2011**

1. Regarding #1 Service Establishment Charge, please expand the tables on TJC-WP-4 and TJC-WP-5 to include actual monthly revenues in 2010.

**SoCalGas Response 01:**

The 2010 actual Service Establishment Charge revenues by month are as follows:

Service Establishment Charge Revenues In 2010 \$000s	
January	\$2,383
February	\$2,354
March	\$2,098
April	\$2,070
May	\$2,072
June	\$1,996
July	\$2,169
August	\$2,300
September	\$2,179
October	\$2,066
November	\$2,062
December	\$2,166
<b>Total</b>	<b>\$25,916</b>

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2. Regarding #2 Reconnection Charge, please expand the tables on TJC-WP-7 to include actual monthly revenues in 2010.

**SoCalGas Response 02:**

The 2010 actual Reconnection Charge revenues by month are as follows:

Reconnection Charge Revenues In 2010 \$000s	
January	\$113
February	\$136
March	\$163
April	\$160
May	\$167
June	\$164
July	\$133
August	\$143
September	\$149
October	\$147
November	\$129
December	\$93
<b>Total</b>	<b>\$1,699</b>

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3. Regarding #3 Residential Parts Program:
- a. Please provide the figures in real dollars for 2005-2009.
  - b. Please provide actual revenues in 2010 by month in nominal and real dollars.
  - c. Please explain the process for changing SoCal's fees for this program; identify the last time these fees were increased and the amount by which they were increased.

**SoCalGas Response 03:**

- a. Miscellaneous revenues should not be converted to real dollars because the miscellaneous revenue fees for these services are "fixed" fees. These fees change periodically, but do not typically change on an annual basis.
- b. The 2010 Residential Parts Program revenues by month in nominal dollars are provided in the following table. For the reasons stated above, a comparison of nominal to real dollars is not available.

Residential Parts Program Revenues In 2010 \$000s	
January	\$148
February	\$134
March	\$126
April	\$132
May	\$119
June	\$112
July	\$107
August	\$118
September	\$122
October	\$151
November	\$239
December	\$244
<b>Total</b>	<b>\$1,753</b>

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**SoCalGas Response 03:-Continued**

- c. SoCalGas currently reviews program fees annually. Changes to the fees, however, may not be done on an annual basis. Labor rates may be updated if there are changes in the Company and Union Bargaining Agreement. Non-labor parts pricing are updated when necessary.

The Residential Parts Program is a non-tariff program and therefore does not require Commission action to change program fees (e.g., via Advice Letter or Application). SoCalGas most recently updated the Residential Parts Program pricing in May 2010. Pricing was updated in July 2008 in order to change from a flat fee to a separate labor and parts fee. Prior to the 2008 update, the pricing had not changed since the inception of the program prior to 1998. The previous and current fees are included in the attached Excel spreadsheet.



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Q.3c & 5c Attachmen

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4. Regarding #4 Commercial Parts Program:
- a. Please provide the figures in real dollars for 2005-2009.
  - b. Please provide actual revenues in 2010 in nominal and real dollars.
  - c. Please explain the process for changing SoCal's fees for this program; identify the last time these fees were increased and the amount by which they were increased.

**SoCalGas Response 04:**

- a. Miscellaneous revenues should not be converted to real dollars because the miscellaneous revenue fees for these services are "fixed" fees. These fees change periodically, but do not typically change on an annual basis.
- b. The following table provides the 2010 Commercial Parts Program revenues in nominal dollars. For the reasons stated above, a comparison of nominal to real dollars is not available.

Commercial Parts Program Revenues In 2010 \$000s	
January	\$313
February	\$204
March	\$231
April	\$247
May	\$244
June	\$255
July	\$287
August	\$270
September	\$251
October	\$257
November	\$272
December	\$290
<b>Total</b>	<b>\$3,123</b>

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**SoCalGas Response 04:-Continued**

- c. SoCalGas currently reviews program fees annually. Changes to the fees, however, may not be done on an annual basis. Labor rates may be updated if there are changes in the Company and Union Bargaining Agreement. Non-labor parts pricing is updated when necessary.

The Commercial Parts Program is a non-tariff program and does not require an Advice Letter filing or Application when changing program fees. The last fee increase was implemented in May 2010. The labor charge was changed from an hourly rate of \$74 plus a \$20 trip charge to a flat hourly rate of \$110.22. No changes were made to the parts pricing. Prior to this, changes were made in May 2005, June 2007 and April 2008.

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5. Regarding #5 SCG Connect Appliance Program:
- a. Please provide the figures in real dollars for 2005-2009.
  - b. Please provide actual revenues in 2010 in nominal and real dollars.
  - c. Please explain the process for changing SoCal’s fees for this program; identify the last time these fees were increased and the amount by which they were increased.

**SoCalGas Response 05:**

- a. Miscellaneous revenues should not be converted to real dollars because the miscellaneous revenue fees for these services are “fixed” fees. These fees change periodically, but do not typically change on an annual basis.
- b. The following table provides the 2010 Connect Appliance Program revenues in nominal dollars. For the reasons stated above, a comparison of nominal to real dollars is not available.

Connect Appliance Program Revenues In 2010 \$000s	
January	\$11
February	\$9
March	\$9
April	\$9
May	\$8
June	\$12
July	\$12
August	\$10
September	\$12
October	\$9
November	\$10
December	\$10
<b>Total</b>	<b>\$121</b>

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**SoCalGas Response 05:-Continued**

- c. SoCalGas currently reviews program fees annually. Changes to the fees, however, may not be done on an annual basis. Labor rates may be updated if there are changes in the Company and Union Bargaining Agreement. Non-labor parts pricing is updated when necessary.

The Connect Appliance Program is a tariff program which requires an Advice Letter filing when proposing a change to fees. Advice Letter 3995, filed in June 2009, requested an increase in the Connect Appliance Program fees. Resolution G-3438 approved the request and the pricing changes went into effect in May 2010. The previous fees which had been in effect since 1991 and the current fees are shown in the attachment included in response to Q.3.c. above.

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6. Regarding #6 NGV Maintenance:
- a. Please provide the figures in real dollars for 2005-2009.
  - b. Please provide actual revenues in 2010 in nominal and real dollars.

**SoCalGas Response 06:**

- a. Miscellaneous revenues should not be converted to real dollars because the miscellaneous revenue fees for these services are “fixed” fees. These fees change periodically, but do not typically change on an annual basis.
- b. 2010 revenues are \$150,773. Figures are shown in nominal dollars. For the reasons stated above, a comparison of nominal to real dollars is not available.

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7. Regarding #7 Pipeline Services
- a. Please provide the figures in real dollars for 2005-2009.
  - b. Please provide actual revenues in 2010 in nominal and real dollars.
  - c. Please explain why economic factors suggest a value of zero, when in the recession year of 2009, the amount of work was the second highest of all years.

**SoCalGas Response 07:**

- a. Miscellaneous revenues should not be converted to real dollars because the miscellaneous revenue fees for these services are “fixed” fees. These fees change periodically, but do not typically change on an annual basis.
- b. 2010 revenues are \$448,744. Figures are shown in nominal dollars. For the reasons stated above, a comparison between nominal and real dollars is not available.
- c. As indicated in the direct testimony of Mr. Todd J. Cahill, Exhibit SCG-32 page TJC-4, SoCalGas provides these services at the request of different customers, and due to unknown future work requirements for Pipeline Services, 2010 has been forecasted as zero.

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8. Regarding #8 Late Payment charges,
- a. Please provide non-residential total revenues in each month from 2006-2010. Divide by customer class into core commercial and industrial, non-core commercial and industrial, electric generation, and other.
  - b. Please provide non-residential late payment charges in each month from 2006-2010.
  - c. Please divide late payment charge revenue by customer class to the extent available (or at least between core and non-core).
  - d. Please provide SoCal's forecast of non-residential revenues in 2012 by class assuming its rate case proposal is adopted.

**SoCalGas Response 08:**

a.

<b>Non-residential Total Revenues by Customer Class</b>						
Date	Core Commercial & Industrial	Non Core Commercial & Industrial	Other (NGV)	Other (Wholesale)	Electric Generation	Grand Total
Jan 2006	123,447,619	17,141,762	9,205,360	4,971,928	3,845,618	158,612,287
Feb 2006	107,546,677	18,029,738	4,872,256	3,963,247	4,575,383	138,987,301
Mar 2006	94,985,049	15,631,417	1,419,369	4,517,969	3,415,551	119,969,354
Apr 2006	79,483,280	16,750,131	4,769,553	5,050,501	4,129,348	110,182,812
May 2006	69,958,139	21,888,076	3,129,015	5,335,518	4,838,784	105,149,532
Jun 2006	55,824,880	20,059,007	5,451,234	-12,681,598	7,296,831	75,950,354
Jul 2006	51,176,821	18,674,792	3,400,735	5,978,099	14,310,861	93,541,309
Aug 2006	57,016,650	14,769,117	4,468,492	5,255,775	9,933,982	91,444,015
Sep 2006	61,384,415	18,520,922	5,379,744	5,038,012	6,709,972	97,033,065
Oct 2006	50,066,408	19,356,603	5,029,475	5,247,045	5,943,839	85,643,369
Nov 2006	80,751,011	21,106,283	1,771,047	5,524,376	4,585,176	113,737,892
Dec 2006	97,898,249	18,767,224	6,725,118	6,536,136	4,557,340	134,484,068
<b>Total 2006</b>	<b>929,539,197</b>	<b>220,695,072</b>	<b>55,621,398</b>	<b>44,737,008</b>	<b>74,142,684</b>	<b>1,324,735,359</b>
Jan 2007	93,878,141	14,476,769	4,403,765	5,390,245	4,071,581	122,220,501
Feb 2007	110,897,840	14,839,088	3,930,293	4,000,646	3,206,534	136,874,400
Mar 2007	81,838,278	8,656,286	5,112,439	3,070,204	2,889,864	101,567,072
Apr 2007	76,788,171	16,779,826	6,651,106	4,214,060	3,271,804	107,704,968
May 2007	78,625,427	22,909,254	773,803	5,326,375	4,159,156	111,794,016
Jun 2007	74,757,498	20,178,893	10,735,666	4,873,908	6,069,864	116,615,830
Jul 2007	60,914,974	18,316,047	5,890,856	5,166,212	11,498,109	101,786,198
Aug 2007	56,865,357	16,395,837	5,156,564	5,405,349	13,066,678	96,889,785
Sep 2007	51,937,141	13,589,861	4,080,040	4,507,499	7,722,078	81,836,619
Oct 2007	64,518,656	17,437,672	3,544,104	4,985,736	6,538,937	97,025,104
Nov 2007	76,968,583	19,544,487	5,742,328	5,558,893	5,154,829	112,969,120

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Dec 2007	117,023,146	17,669,150	5,269,913	6,522,218	4,733,215	151,217,641
<b>Total 2007</b>	<b>945,013,213</b>	<b>200,793,170</b>	<b>61,290,878</b>	<b>59,021,345</b>	<b>72,382,649</b>	<b>1,338,501,254</b>
Jan 2008	89,633,243	12,216,552	4,513,400	3,251,947	5,421,104	115,036,246
Feb 2008	124,553,169	6,711,695	6,229,385	1,776,464	4,372,315	143,643,028
Mar 2008	111,302,070	9,462,409	7,234,578	1,381,289	4,396,144	133,776,490
Apr 2008	93,585,398	18,546,756	6,059,897	1,188,141	5,449,613	124,829,805
May 2008	118,695,155	10,433,144	11,772,200	1,455,685	5,613,778	147,969,962
Jun 2008	85,169,519	15,450,836	10,500,504	1,476,814	6,898,304	119,495,977
Jul 2008	95,693,118	16,490,847	9,153,061	1,447,638	8,885,648	131,670,312
Aug 2008	78,816,606	15,527,807	12,035,135	2,226,559	10,967,177	119,573,284
Sep 2008	60,612,005	18,649,554	4,925,930	1,648,217	8,919,178	94,754,885
Oct 2008	67,979,045	17,250,585	4,791,586	1,765,696	11,427,658	103,214,570
Nov 2008	55,530,590	24,805,369	7,140,177	1,846,454	2,992,381	92,314,972
Dec 2008	87,043,881	13,592,170	1,219,448	2,528,632	4,975,851	109,359,982
<b>Total 2008</b>	<b>1,068,613,799</b>	<b>179,137,724</b>	<b>85,575,301</b>	<b>21,993,537</b>	<b>80,319,151</b>	<b>1,435,639,512</b>
Jan 2009	79,325,407	16,723,140	6,328,184	1,440,958	3,358,695	107,176,385
Feb 2009	77,877,372	10,574,316	8,931,303	1,335,096	3,232,052	101,950,140
Mar 2009	59,358,729	16,707,309	-842,422	1,142,357	2,775,904	79,141,876
Apr 2009	41,540,686	15,925,006	-91,755	1,015,399	3,758,210	62,147,546
May 2009	40,963,545	18,456,502	6,533,315	1,132,944	4,019,908	71,106,214
Jun 2009	37,914,548	14,792,279	3,306,623	863,015	2,394,709	59,271,174
Jul 2009	39,654,370	17,046,104	3,868,905	962,553	5,901,571	67,433,504
Aug 2009	41,472,189	18,240,977	4,315,509	891,903	5,101,937	70,022,514
Sep 2009	34,240,636	17,371,962	4,194,582	759,940	7,364,949	63,932,070
Oct 2009	47,256,714	18,692,708	2,809,660	948,044	3,265,503	72,972,629
Nov 2009	58,526,922	19,285,837	5,279,893	1,057,827	3,063,240	87,213,718
Dec 2009	82,857,617	19,070,230	4,810,674	1,472,924	3,524,272	111,735,717
<b>Total 2009</b>	<b>640,988,735</b>	<b>202,886,368</b>	<b>49,444,471</b>	<b>13,022,961</b>	<b>47,760,951</b>	<b>954,103,485</b>
Jan 2010	97,226,274	16,616,826	5,661,062	1,145,613	2,982,558	123,632,333
Feb 2010	101,351,913	18,285,872	5,171,533	1,600,940	2,880,151	129,290,408
Mar 2010	47,125,364	16,791,815	4,131,549	1,591,024	2,802,725	72,442,478
Apr 2010	57,898,883	15,583,077	4,804,153	1,144,661	2,346,645	81,777,419
May 2010	61,657,727	18,178,037	4,000,292	1,166,752	3,281,136	88,283,944
Jun 2010	42,822,282	16,209,018	4,490,155	965,046	2,224,793	66,711,294

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Jul 2010	48,804,473	17,156,152	4,664,484	1,074,892	4,333,444	76,033,445
Aug 2010	48,127,506	16,933,677	4,129,860	1,117,569	5,493,717	75,802,330
Sep 2010	44,269,318	16,855,149	4,858,014	1,048,487	4,528,936	71,559,904
Oct 2010	52,214,437	19,230,545	2,735,092	1,193,846	5,050,222	80,424,142
Nov 2010	57,547,075	17,002,656	4,624,973	1,451,745	4,073,813	84,700,262
Dec 2010	74,447,277	16,645,163	2,786,115	1,727,058	3,566,690	99,172,303
<b>Total 2010</b>	<b>733,492,530</b>	<b>205,487,988</b>	<b>52,057,281</b>	<b>15,227,633</b>	<b>43,564,832</b>	<b>1,049,830,264</b>

b. Response:

<b>Non-residential Late Payment Charge Revenues</b>					
<b>Year</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>
<b>Jan</b>	5,776	62,066	51,406	57,646	57,386
<b>Feb</b>	57,249	83,885	86,179	67,308	58,492
<b>Mar</b>	62,479	51,161	77,026	62,648	64,773
<b>Apr</b>	68,576	80,608	86,640	46,588	43,244
<b>May</b>	54,983	46,938	66,257	39,720	39,338
<b>Jun</b>	65,881	63,504	60,337	26,177	33,530
<b>Jul</b>	53,676	46,765	63,012	38,708	40,333
<b>Aug</b>	33,571	45,874	60,473	29,627	35,500
<b>Sep</b>	50,652	55,883	57,369	24,966	35,241
<b>Oct</b>	41,767	29,096	58,145	27,201	38,995
<b>Nov</b>	68,410	48,464	54,745	27,979	31,241
<b>Dec</b>	33,645	33,223	39,332	27,730	24,046
<b>Total</b>	<b>596,662</b>	<b>647,467</b>	<b>760,919</b>	<b>476,297</b>	<b>502,119</b>

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- c. Late payment charges are not tracked or recorded by customer class and therefore are not available.
- d. SoCalGas' forecast of non-residential late payment charge revenues for 2012 is based on a four-year average of total Late Payment Charge revenues.

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9. Regarding #9 Other Customer Service Revenues
- a. Please explain why 2005 timed appointments were so much lower than later years.
  - b. Why are revenues for Long Beach Service Offerings zeroed out?
  - c. Why are revenues from demonstration projects zeroed out?
  - d. Please provide actual 2010 revenues by type.
  - e. Please provide a breakdown by type of fee of the forecast 2010 and 2011 figures.

**SoCalGas Response 09:**

- a. The variability of the revenues collected as a result of timed appointments is randomly driven by the number of customers requesting a timed appointment. SoCalGas cannot provide an explanation as to why a customer may or may not request a timed appointment in any given year.
- b. In January 2011, Long Beach exercised its termination provision of the services contract with SoCalGas. Because of this, Long Beach was not obligated to pay the \$20K that SoCalGas originally forecasted for 2011. Due to contract termination, SoCalGas now forecasts \$0 revenue for Long Beach services in 2012.
- c. No new activity is expected from the Demo Projects service offering.
- d. 2010 Actual Nominal Dollars for Other Customer Service Rev by type is provided as follows (\$000):

Timed Appointments	\$ 73
Seismic Services	\$ 3
Seismic Restores	\$352
General Restores	\$ 19
Rev from Airqual Program	\$ 0
Rev from Demo Projects Actual	\$ 0
Rev from Long Beach Gas Svcs	\$ 22

- e. A breakdown by type of fee for the 2010 and 2011 forecast for Customer Service Field & Customer Contact miscellaneous revenue programs – Timed Appointments, Seismic Services, Seismic Restores and General Restores, can be found in witness Mr. Todd Cahill's workpapers, Exhibit No. SCG-32-WP, pp. TJC-18 – TJC-22.

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10. Regarding #10 Rent from Property
- a. Please provide a specific forecast for 2010, 2011, and 2012 for each of the four categories of costs; break out “Gas Company Towers” from the “Rent from Property Used in Oper” category.
  - b. Please provide recorded costs for 2010 for each of the four categories of costs; break out “Gas Company Towers” from the “Rent from Property Used in Oper” category.
  - c. Please provide recorded costs through the latest available month in 2010 for each of the four categories of costs; break out “Gas Company Towers” from the “Rent from Property Used in Oper” category.
  - d. Please explain what “Rents for Prop Use – Non-tariff Gas” means and explain why the forecast is reduced from 2009 actual to 2012 forecast.
  - e. For each of the leases that are included after 2009 but not through 2012 on TJC-WP-24 (except one-time charges), please identify what is being leased and explain why zero revenue is assumed in 2012.
  - f. Please identify all facilities with zero in 2012 except Gas Company Tower and one-time charges, and explain the current status of the negotiations for continuations of each of the leases.
  - g. Please identify the leases on TJC-WP-24 that are in the categories “Rents for Prop Use – Non-tariff Gas”, “Goleta Lease Fees”, and “Aliso Rental for Telecom Sites.”
  - h. For leases subject to one-time charges, please identify the amount of the one-time charge, when the charge was paid, and the term of the lease for which it was paid.

**SoCalGas Response 10:**

- a. Costs are negligible (<\$1,000) for this activity.
- b. Costs are negligible (<\$1,000) for this activity.
- c. Costs are negligible (<\$1,000) for this activity.
- d. “Rents for Prop Use-Non-tariff Gas” was an account created in 2009 to assist with the Non-Tariff Products & Services (NTP&S) reporting. It helps to delineate the rent from the category “Rent from Property Used in Oper” which represents LA Care sublease (@ Gas Company Tower) that is excluded from rate base. The reduction from \$579 (2009 actual) to \$559 (2012 forecast) is mainly due to the expiration of the NuVision Federal Credit Union sublease at the Gas Company Tower.

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**SoCalGas Response 10 (Continued)**

- e. With the exception of the Gas Company Tower subleases, LA Care and NuVision, the leases with zero revenue in 2012 are described below in 10(f). LA Care (0898L7) and NuVision (0898L10, 0898L10A) are zero in 2012 because the subleases terminated in 2010 and 2011, respectively.
- f. Facilities with zero in 2012:

<b>Lease #</b>	<b>Location</b>	<b>Tenant</b>	<b>Current Status</b>
0652L1	Tujunga Wash R/W N. Basin	Vulcan Materials Company	Lease expires 5/31/2012; Two 5- year options remain to extend terms of lease; Tenant will likely exercise option
0872L3	Double Mtn. Microwave Sublease	Pacific Gas & Electric	Lease expires 9/30/2012; Negotiations to extend an additional 5-years have not commenced
0805L3	Goleta Radio Antenna Site	Lazer Broadcasting Corp	Option exercised through 12/31/2016
0550L3	Oat Mountain Comm Site	Los Angeles County	Lease expires 8/31/2011; Four 3- year options remain to extend terms of lease; Tenant will likely exercise option
0550L15	Oat Mountain Comm Site	Communications Relay Corp	Option exercised through 3/31/2015

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**SoCalGas Response 10 (Continued)**

**g. Rents for Prop Use - Non-tariff Gas**

<b>Lease #</b>	<b>Property Description</b>	<b>Tenant</b>
0001L1	Olympic Base / Central Station	City of Los Angeles
0001L6	Olympic Base / Central Station	Waste Management
0080L2	Visalia Station / Base	Rizzari / Visalia Ford
0081L1	Dinuba Base	City of Dinuba
0241L3	Verdugo Peak Comm Site	Metropolitan Water District
0246L3	Playa Del Rey Storage Field	City of Los Angeles
0262L1	Blythe Compressor Station Comm Site	El Paso Natural Gas
0326L1	Riverside City R/W Prop 1	Riverside Auto Auction
0342L5	Santiago Peak	State of California
0364L1	Phelan Mountain Comm Site	T-Mobile
0484L1	LA County R/W Property #2	Curtis Sand
0551L1	North Needles Compressor Station	El Paso Natural Gas
0553L2	Montebello Storage Field	Southern California Edison Company
0610L1	Riverside Operating Base	Specialty Brands, Inc.
0652L1	Tujunga Wash R/W N. Basin	Vulcan Materials Company
0652L2	Tujunga Wash R/W N. Basin	Los Angeles - Dept of Water & Power
0685L2	El Centro Sublease	Imperial Printers
0826L2	Mt. Solomon Antenna Site Sublease	Costa de Oro
0872L3	Double Mtn. Microwave Sublease	Pacific Gas & Electric
0898L10	Gas Company Tower	NuVision Federal Credit Union
0898L10A	Gas Company Tower (ATM)	NuVision Federal Credit Union

**Goleta Lease Fees**

<b>Lease #</b>	<b>Property Description</b>	<b>Tenant</b>
0805L3	Goleta Radio Antenna Site	Lazer Broadcasting Corp
0805L4	Goleta Agricultural License	Mistletoe Sales

**Aliso Rental for Telecom Sites**

<b>Lease #</b>	<b>Property Description</b>	<b>Tenant</b>
0550L3	Oat Mountain Comm Site	Los Angeles County
0550L12	Oat Mountain Comm Site	Cal State University, Northridge (KSCN)
0550L15	Oat Mountain Comm Site	Communications Relay Corp
0550L16	Oat Mountain Comm Site	Metropolitan Water District

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**SoCalGas Response 10:-Continued**

h. Leases subject to one-time charges:

Dinuba Base (0081L1) – City of Dinuba \$1.00 paid on 4/2009 for 4/2009 – 10/2009

Playa Del Rey Stor (246L3) – City of LA \$500.00 paid on 6/2004 for 6/2004 – 12/2007

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11. Regarding #11 Oil Revenues:
- a. For each of Honor Rancho, Aliso Shallow Zone, Aliso PEOC, and PDR Sesnon Oil Reimbursement, please provide the volumes and average revenues per barrel in each year from 2005-2010.
  - b. Please provide the basis for the forecasts of 2010-2012 oil prices; what is the assumed WTI price and how was the basis differential calculated.
  - c. What is the date when the WTI price used in the GRC was originally forecast and who forecast it?
  - d. Does SoCal have any later forecasts of WTI prices than that used to forecast oil revenues from the entity which forecast WTI prices used by SoCal? If so please provide them.
  - e. Does SoCal have any later forecasts of WTI prices than that used to forecast oil revenues from any different entity or entities than the one which forecast WTI prices used by SoCal? If so please provide them.
  - f. Please provide work papers supporting the trending of oil volumes used by SoCal.
  - g. Please explain why total revenues are different on TJC-WP-26 and TJC-WP-27, reconcile the numbers if possible, and identify what is SoCal's real forecast.
  - h. Why is the Aliso PEOC lifting fee flat in nominal dollars? Provide contractual information supporting the fee.

**SoCalGas Response 11:**

- a. This spreadsheet represents the oil volumes and price in the year sold.



Oil Revenue and  
Average Price 2005-2

- b. NYMEX light crude (WTI) futures at the time of the forecast were used as the basis with the following adjustments. (1) crude price was adjusted for each field's gravity based on Chevron's posted gravity adjustment chart for California at the time; (2) each individual field's trucking cost was subtracted to obtain the net price per barrel (at this point, the pricing forecast is the gravity adjusted WTI net of trucking); and (3) then, the average monthly crude price differential between WTI and California posted by Chevron during year 2008 and 2009 was calculated. This average differential is applied to the pricing forecast resulting in a forecast based on WTI adjusted for field gravity, net of trucking cost and adjusted for WTI-CA differential.



Gas Storage  
Engineering Pricing Fc

- c. The WTI price used was from the NYMEX futures market on 8-13-2009. The forecast was produced by SoCalGas Storage Operations.

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**SoCalGas Response 11:-Continued**

- d. SoCalGas did not use any forecast of WTI prices. The WTI prices for future months are taken from the actual closing published NYMEX futures prices on the day of the price forecast.
- e. SoCalGas did not use any forecast of WTI prices. The prices for future months are taken from the actual closing published NYMEX futures prices on the day of the price forecast.
- f. There are no workpapers related to the trending of oil volumes.

g.

**Miscellaneous Revenues  
2010-2012  
Crude Oil Sales**

<b>PLAN</b>	<b>Acct. No.</b>	<b>2010 Total</b>	<b>2011 Total</b>	<b>2012 Total</b>
Honor Rancho Oil Revenue \$	4370103	3,307,954	3,553,847	3,695,524
Honor Rancho Oil Volume Bbl.		44,000	44,440	44,880
Honor Rancho Oil Price \$/Bbl.		75.18	79.97	82.34
Aliso Shallow Zone Oil Revenue \$	4370105	429,747	454,379	466,137
Aliso Shallow Zone Oil Volume Bbl.		6,205	6,132	6,096
Aliso Shallow Zone Oil Price \$/Bbl.		69.26	74.10	76.47
Aliso PEOC Lifting Fee Revenue \$	4370106	301,499	298,484	295,499
Aliso PEOC Volume Bbl.		79,973	79,173	78,382
Aliso PEOC Lifting Fee \$/Bbl.		3.720	3.720	3.720
SoCalGas Share of Playa del Rey Oil Revenue \$	4370112	2,330,959	2,348,950	2,196,433
SoCalGas Share of Playa del Rey Oil Volume Bbl.		33,644	31,666	28,690
Playa del Rey Oil Price \$/Bbl.		69.28	74.18	76.56
<b>Total Oil Misc Revenues</b>		<b>6,370,159</b>	<b>6,655,660</b>	<b>6,653,593</b>

- h. The PEOC contract provides for a fixed per barrel lifting fee that escalates each year by the Producer Price Index. If this does not cover the actual cost, SoCalGas can renegotiate the contract. As reported annually in the Non-Tariffed Product and Service Report submitted to the CPUC, the fixed price has been slightly more than covering the actual cost. The contract also provides for a gas recycle fee to cover re-injection of any gas produced with oil when the SoCalGas system is on a net injection. This charge consists of a variable injection charge and fuel charge based on SoCalGas' current storage tariffs. These tariff-based fees are not included as miscellaneous revenues.

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12. Regarding #13 Underground Storage Engine Emission Credits, does the lease expire between the end of 2009 and the end of 2012? If so, identify when the agreement expires, provide a narrative on the status of renegotiation, and explain why the payment should be assumed to be flat in nominal dollars.

**SoCalGas Response 12:**

The lease continues so long as operations continue at the Point Arguello offshore platform. The 1988 agreement provided for several escalations in the price of the emission credits up to 1998, and then the price is flat after 1998.

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13. Regarding #14 Returned Check Charge, please provide actual monthly revenues in 2010.

**SoCalGas Response 13:**

<b>Return Check Charge Revenues</b>	
<b>Year</b>	<b>2010</b>
<b>Jan</b>	39,606
<b>Feb</b>	45,840
<b>Mar</b>	52,082
<b>Apr</b>	51,339
<b>May</b>	42,239
<b>Jun</b>	52,919
<b>Jul</b>	48,988
<b>Aug</b>	51,452
<b>Sep</b>	43,794
<b>Oct</b>	40,149
<b>Nov</b>	35,427
<b>Dec</b>	43,151
<b>Total</b>	546,985

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14. Regarding #15 ITCC Amortization,
- a. What is the basis for the forecast of 2010, 2011, and 2012 amortizations into revenue?
  - b. Identify total ITCC gross-up in each year from 2010 to 2012 and provide the basis for that forecast.
  - c. Explain how, if at all, the bonus depreciation in the 2010 tax laws would affect the amount amortized into revenue.

**SoCalGas Response 14:**

- a. ITCC is amortized into revenue at the same rate as the contributions and advances taken into taxable income are reversed through tax depreciation taken on the property funded by customers.
- b. The ITCC gross-up rate is based on a tariff approved by the Commission pursuant to an advice letter filed by the Company on January 7, 2011. The tariff approved an ITCC rate in 2011 of 8%. The tariff in effect in 2010 adopted an ITCC rate of 20%. The ITCC rate is expected to increase back to at least 20% in 2012 when 100% bonus depreciation expires and 50% bonus depreciation returns. The ITCC gross up forecast for each year is based on a forecast of taxable contributions and advances for construction multiplied by the appropriate ITCC gross up rate in effect for each year.

DR / (CR)	Estimated		
	2010	2011	2012
Forecasted Taxable CIAC	(15,906)	(13,014)	(26,063)
Plus Gross-up	(3,181)	(1,041)	(5,213)
Less ITCCA (CIAC Amort)	1,759	1,819	1,914
Forecasted CAC Forfeitures	(8,407)	(8,392)	(8,534)
Plus Gross-up	(1,681)	(671)	(1,707)
Less ITCCA (CAC Amort)	1,396	1,400	1,403

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**SoCalGas Response 14:-Continued**

- c. Bonus depreciation has an impact on the ITCC gross-up rate. The rate reflects the time-value-of-money difference between the up-front recognition of taxable income when contributions and advances are received to the offsetting tax depreciation deductions taken over the tax life of the property funded by the advance or contribution. In periods when normal tax depreciation is in effect, the offsetting tax depreciation deductions occur over 15 to 20 years using MACRS depreciation rates. During periods when bonus depreciation is in effect, the depreciation is recognized more rapidly than normal, therefore reducing the time-value-of-money difference between the recognition of taxable income and the offsetting depreciation deductions. When 100% bonus depreciation is in effect, the ITCC gross up rate reflects only the state income tax difference between the recognition of income and the offsetting depreciation deductions since California did not adopt bonus depreciation.

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15. Re: #16 Training Activity
- a. Please provide figures for 2005-2009 in real dollars.
  - b. Please provide 2010 recorded figures in real and nominal dollars.
  - c. The forecast rate is alleged to be based on increasing 2009 actuals by 1.5% per year. Please explain why the forecast of the 2012 TY is not 2009 recorded multiplied by 1.015 three times.

**SoCalGas Response 15:**

- a. Miscellaneous revenues should not be converted to real dollars because the miscellaneous revenue fees for these services are “fixed” fees. These fees change periodically, but do not typically change on an annual basis.
- b. 2010 revenues are \$101,434. Figures are shown in nominal dollars. For the reasons stated above, a comparison of nominal to real dollars is not available.
- c. In reviewing this data request question, an error was discovered in the estimated forecasts shown for 2010 – 2012 TY. Although the forecast methodology is correct, the calculation was incorrect. The corrected figures are shown below (\$000).  
2010 Estimate should have been \$105  
2011 Estimate should have been \$106  
2012 Test Year should have been \$108

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16. Re: #17 Line Item Billing, please provide contractual information on line item billing unit rates for Home Services and Commerce Energy, and provide support for the \$200,000 forecast for Home Services.

**SoCalGas Response 16:**

Contracts attached:

Home Services



SCG\_Home Svc Final  
Signed Agreement.pdf

Home Services line item billing unit rate: \$2.50 per customer, per month.

Home Services \$200,000 forecast: The average revenue of the previous five years was \$134,000. This revenue was attributable to one vendor, Federal Warranty/Assurant. In 2010, SoCalGas decommissioned this vendor, and in 2011 re-launched the program with a new vendor, HomeServices. Anticipating improved customer service from the re-launch of HomeServices, SoCalGas projected a 65% growth rate as a result from this new vendor contract.

Commerce Energy



Exhibit 2 and 3.pdf



UDC Contract with  
Assignment.pdf

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17. Re: #18 Federal Energy Retrofit Program
- a. Please provide 2010 recorded figures for both expenses and revenues in real and nominal dollars.
  - b. Please explain why 2005 values were considerably less than those in later years. Is there any expectation that a year like 2005 could occur again? If so, please explain.

**SoCalGas Response 17:**

- a. Response (Thousands). Miscellaneous revenues should not be converted to real dollars because the miscellaneous revenue fees for these services are “fixed” fees. These fees change periodically, but do not typically change on an annual basis.

	Revenue (GL4370145)	Expenses (FERC 495)	Profit (Residual)
Jan-10	1,035	945	91
Feb-10	439	404	35
Mar-10	380	345	35
Apr-10	522	476	45
May-10	709	648	61
Jun-10	108	134	(26)
Jul-10	184	133	51
Aug-10	450	357	93
Sep-10	445	418	27
Oct-10	815	752	63
Nov-10	167	187	(20)
Dec-10	275	258	17
Totals	5,529	5,056	472

- b. During 2005, the FERP program was in the startup phase (1,642k [rev] – 1,580k [exp] = 44k [profit]). Although the FERP program isn't expected to revisit this level, the program depends on its ability to successfully bid and be awarded contracts, is subject to changes in US Government procuring practices, and is mindful of economic exposures and realities of any construction effort.

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18. Re #19 Other Revenues, please provide 2010 recorded figures for each of the categories given on TJC-WP-38.

**SoCalGas Response 18:**

Other Revenues – 2010 revenues by category (\$000):

Anaheim Parking Lease Rev	\$34
Rev – Sale of Cust Svc Field Trng	\$ 0
Aliso Crimson	\$62
Aliso Termo	\$37
Aliso Road Access Fees	\$23
Rev – Geographic Services	\$ 4

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19. Re #22 Gain on Sale of Property, please identify all the gains that make up the \$17,833,000; for each individual gain in excess of \$500,000 identify the property and when the gain was incurred; for the sum of gains under \$500,000 identify the year and total dollar value of gains.

**SoCalGas Response 19:**

Please see attached file for a listing of all gains on sale of property. Total gains are the sum of land sales of \$17,711,422 (account 2507000) and \$121,445 (account 2504232).



Microsoft Office  
Excel 97-2003 Worksl

This spreadsheet was presented in exhibit SCG-19-E-WP on pages GGY-WP-291-293 related to Southern California Gas Company's TY 2008 General Rate Case (Application No. 06-12-010).