

**SAN DIEGO GAS AND ELECTRIC COMPANY  
SOUTHERN CALIFORNIA GAS COMPANY  
2013 TRIENNIAL COST ALLOCATION PROCEEDING (A.11-11-002)  
(7th DATA REQUEST FROM EDISON)  
Revised – April 8, 2013**

**QUESTION 1:**

**Subject: Residential Customer Bills**

- a) For each year from 2000 to the present, please provide the average monthly bill for residential customers. Please provide the average commodity cost and transportation cost separately.
- b) For each year from 2000 to the present, please provide the average monthly commodity rate and the average monthly transportation rate for residential customers.

**RESPONSE 1:**

**SoCalGas Average Res Bill Assumptions**

Baseline Volumes	33
Nonbaseline Volumes	5
Total Volumes	38

Year	SoCalGas Gas Rates					SoCalGas Average Monthly Gas Bills			
	Customer Charge	Baseline Transportation Charges	Nonbaseline Transportation Charges	Procurement Charge	Schedule G-LIS/G-CFS or G-PPPS	Transportation Charges	Procurement Charges	Public Purpose Surcharges	Total Res Bill
2000	\$0.16438	\$0.29290	\$0.45779	\$0.42156	\$0.00721	\$17.00	\$16.02	\$0.27	\$33.29
2001	\$0.16438	\$0.24506	\$0.42494	\$0.44603	\$0.00186	\$15.26	\$16.95	\$0.07	\$32.28
2002	\$0.16438	\$0.26296	\$0.44435	\$0.28607	\$0.02931	\$15.94	\$10.87	\$1.11	\$27.93
2003	\$0.16438	\$0.25873	\$0.44024	\$0.47547	\$0.02781	\$15.78	\$18.07	\$1.06	\$34.91
2004	\$0.16438	\$0.27925	\$0.46179	\$0.55319	\$0.03700	\$16.57	\$21.02	\$1.41	\$39.00
2005	\$0.16438	\$0.28570	\$0.46836	\$0.73401	\$0.03802	\$16.82	\$27.89	\$1.44	\$46.15
2006	\$0.16438	\$0.28231	\$0.46492	\$0.63733	\$0.05322	\$16.69	\$24.22	\$2.02	\$42.93
2007	\$0.16438	\$0.28469	\$0.46757	\$0.63865	\$0.04910	\$16.78	\$24.27	\$1.87	\$42.91
2008	\$0.16438	\$0.29191	\$0.47527	\$0.83190	\$0.05074	\$17.06	\$31.61	\$1.93	\$50.60
2009	\$0.16438	\$0.29056	\$0.47413	\$0.38758	\$0.06384	\$17.00	\$14.73	\$2.43	\$34.16
2010	\$0.16438	\$0.33695	\$0.52284	\$0.44619	\$0.07269	\$18.78	\$16.96	\$2.76	\$38.50
2011	\$0.16438	\$0.33482	\$0.58482	\$0.43830	\$0.07687	\$19.04	\$16.66	\$2.92	\$38.61
2012	\$0.16438	\$0.33970	\$0.59970	\$0.31544	\$0.08231	\$19.27	\$11.99	\$3.13	\$34.39
2013	\$0.16438	\$0.33175	\$0.59175	\$0.37414	\$0.09777	\$18.97	\$14.22	\$3.72	\$36.90

**Notes:**

Transport and PPPS rates as effective on January 1 of each year.

Procurement Charge estimated as a simple average of the monthly procurement charges for each year.

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**QUESTION 2:**

**Subject: Transmission Integrity Management Program (TIMP)**

- a) Please provide the annual capital expenditures for the TIMP for each year from its inception to the present.
- b) Please provide the annual O&M expenditures for the TIMP for each year from its inception to the present.
- c) Was the allocation of TIMP costs initially determined in a settlement or in a Commission decision? Please provide a copy of the relevant document.
- d) Has the allocation of TIMP been litigated since the initial allocation was set (as in question c) above? If so, please provide a list of each of the relevant Commission Decisions and/or resolutions.
- e) What FERC account(s) are TIMP costs booked into?

**RESPONSE 2a & b:**

Table 1 below displays the annual capital and O&M expenditures for TIMP related activities.

**Table 1  
SoCalGas and SDG&E  
Expenditures for Transmission Integrity Program  
Thousands Nominal dollars  
(Capital Shown Fully Loaded, O&M Direct Excluding V&S Component)**

	2003 <sup>1</sup>	2004 <sup>1</sup>	2005	2006	2007	2008	2009	2010	2011	2012
SCG O&M	*	*	5,205	10,961	13,150	11,777	14,295	22,583	27,426	40,602
SCG Capital	*	*	35,560	37,229	42,898	30,207	42,794	66,554	105,766	92,192
SDGE O&M	*	*	499	941	2,085	2,262	736	1,076	6,482	4,447
SDGE Capital	*	*	0	0	343	789	-1	1,843	17,499	34,168

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1- Capital and O&M spending for 2003 & 2004 and are not included because the accounting practices in place during that time did not allow the Transmission Integrity Management Program values to be separated and reported.

**RESPONSE 2c:**

TIMP costs are not singled out for allocation and there is not a separate or distinct allocator for this program. They are part of the authorized revenue requirement which was allocated in the last BCAP decision (D.09-11-006) under a settlement agreement.

**RESPONSE 2d:**

TIMP costs, as part of base revenues, were indirectly addressed again in this current TCAP proceeding, A. 11-11-002.

**RESPONSE 2e:**

Over time and according to activity TIMP costs have been charged to the FERC accounts shown in Table 2 and 3 below.

**Primary FERC Reporting for TIMP Expenditures**

**Table 2: SCG**

814	Storage Operations Supervision and Engineering
817	Storage Lines Expense
824	Storage Other Expenses
832	Storage Maintenance Res. & Wells
833	Storage Maintenance of Lines
834	Storage Maintenance Compressor Station Eq.
850	Transmission Operations Supervision and Engineering
856	Transmission Mains Expense
859	Transmission Other Expenses
862	Transmission Maintenance of Structures and Improvements
866	Transmission Maintenance of Communications Eq.
863	Transmission Maintenance of Mains
870	Distribution Operations Supervision and Engineering
874	Distribution Mains and Services Expense
875	Distribution Measuring and Regulating Station Exp- General
880	Distribution Other Expenses
887	Distribution Maintenance of Mains
889	Distribution Maintenance of Measuring and Regulating Station Eq

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892      Distribution Maintenance of Services

**Table 3: SDGE**

850	Transmission Operations Supervision and Engineering
863	Transmission Maintenance of Mains
856	Transmission Mains Expense
861	Transmission Maintenance Supervision and Engineering
866	Transmission Maintenance of Communication Eq.
867	Transmission Maintenance of Other Equipment
870	Distribution Operations Supervision and Engineering
887	Distribution Maintenance of Mains
871	Distribution Load Dispatch
874	Mains and Services Expense
875	Distribution Measuring and Regulating Station Exp- General
877	Distribution Measuring & Regulating Station – City Gate
880	Distribution Other Expenses
889	Distribution Maintenance of Measuring and Regulating Station Eq
892	Distribution Maintenance of Services
893	Distribution Maintenance of Meter & House Regulators

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**QUESTION 3:**

**Subject: Public Purpose Programs**

**Reference: Testimony of Rick Morrow – Transcript P. 1692 – 1694**

For each Public Purpose Program relevant to Mr. Morrow’s answers given at the Hearings on Feb. 26, 2013 from pages 1692 to 1694, please provide:

- a) The name of the program
- b) A brief description of the program
- c) How the costs are allocated to each of the customer groups (Equal cents per therm, sLRMC, embedded cost, etc.)
- d) Whether the initial cost allocation was set in a settlement or in a Commission decision and a copy of all relevant settlements and/or list of all relevant Commission decisions

**RESPONSE 3:**

<b>Program Q# 3.a</b>	<b>Description Q# 3.b</b>	<b>Allocation Q# 3.c</b>	<b>Decision(s) Q# 3.d</b>
California Alternate Rate for Energy (CARE)	Program offered to provide rate discount to Low Income customers	Equal-Cents per therm	Original: D. 89-09-044 Upheld: D. 97-04-082 D. 00-04-060 D. 09-03-024

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**QUESTION 4:**

**Subject: Hazardous Waste Cleanup**

**Reference: Testimony of Rick Morrow – Transcript P. 1694 -1695**

For the hazardous waste cleanup project(s) relevant to Mr. Morrow's answers given at the Hearings on Feb. 26, 2013 from pages 1694 to 1695, please provide:

- a) A general (high level) description of the project(s)
- b) How the costs are allocated to each of the customer groups (Equal cents per therm, sLRMC, embedded cost, etc.)
- c) Whether the initial cost allocation was set in a settlement or in a Commission decision and a copy of all relevant settlements and/or list of all relevant Commission decisions

**RESPONSE 4:**

4.a The projects include manufactured gas plant sites, federal Superfund sites, and other sites identified by SoCalGas, SDG&E, SCE, and PG&E. *See* Appendix A to D.94-05-020.

4.b Hazardous waste costs recorded in the Hazardous Substance Cost Recovery Account (HSCRA) are allocated to customer groups on an Equal-Cents per Therm basis.

4.c This allocation resulted from Commission Decision 95-05-044.