

TURN SCG DATA REQUEST
TURN- SCG - DR-002
SOCALGAS 2012 COST OF CAPITAL – A.12-04-017
SOCALGAS RESPONSE
DATE RECEIVED: JUNE 22, 2012
DATE RESPONDED: JULY 2, 2012

1. Please provide the utility's testimonies from the 2008 Cost of Capital Proceeding.

SoCalGas Response:

SoCalGas did not participate in the 2008 Cost of Capital proceeding. Thus, this request is not applicable to SoCalGas.

TURN SCG DATA REQUEST
TURN- SCG - DR-002
SOCALGAS 2012 COST OF CAPITAL – A.12-04-017
SOCALGAS RESPONSE
DATE RECEIVED: JUNE 22, 2012
DATE RESPONDED: JULY 2, 2012

2. Please provide all testimonies submitted by witness Morin in a cost of capital proceeding for any utility during the past five years (2007-2011).

SoCalGas Response:

Dr. Morin has testified in every state except Connecticut, Rhode Island, Wisconsin and Idaho, and does not archive past testimonies. Dr. Morin's past testimonies are publicly available to TURN on the commission websites where he has testified.

Response sponsor: Dr. Roger Morin

TURN SCG DATA REQUEST
TURN- SCG - DR-002
SOCALGAS 2012 COST OF CAPITAL – A.12-04-017
SOCALGAS RESPONSE
DATE RECEIVED: JUNE 22, 2012
DATE RESPONDED: JULY 2, 2012

3. A copy of the current projected capital expenditures forecast of the next 3-5 years along with the projected /budgeted financing of the expenditures.

SoCalGas Response:

SoCalGas' most recent five-year capital expenditure plan was presented at the March 29th, 2012 Analyst Conference. SoCalGas-specific slides covering projected capital expenditures are provided below.



2012 Analyst Conf
SCG.pdf

As stated in Michael Foster's direct testimony, SoCalGas anticipates issuing \$500 million of new long term debt in 2012 and \$350 million of new long term debt in 2013. In practice, new financing plans are refined during the year of issuance in order to take into consideration changes in cash flows that occur over the forecast period; consequently, these forecasts are subject to change depending upon cash flow dynamics. In the outer years, SoCalGas will continue to assess the Company's actual cash needs and will raise additional capital as deemed appropriate.

Response sponsor: Michael Foster

TURN SCG DATA REQUEST
TURN- SCG - DR-002
SOCALGAS 2012 COST OF CAPITAL – A.12-04-017
SOCALGAS RESPONSE
DATE RECEIVED: JUNE 22, 2012
DATE RESPONDED: JULY 2, 2012

4. Projected debt financing of debt maturities over the next 3-5 years.

SoCalGas Response:

For debt financings, see discussion in response to Question 3.

Debt maturities:

(\$ in millions)

Debt Retirements

	2012	2013	2014	2015	2016
	250	0	250	0	7

Response sponsor: Michael Foster

**TURN SCG DATA REQUEST
TURN- SCG - DR-002
SOCALGAS 2012 COST OF CAPITAL – A.12-04-017
SOCALGAS RESPONSE
DATE RECEIVED: JUNE 22, 2012
DATE RESPONDED: JULY 2, 2012**

5. Current projections of the next equity issuance and projected amount.

SoCalGas Response:

At this time, SoCalGas does not have any planned equity issuances.

Response sponsor: Michael Foster

TURN SCG DATA REQUEST
TURN- SCG - DR-002
SOCALGAS 2012 COST OF CAPITAL – A.12-04-017
SOCALGAS RESPONSE
DATE RECEIVED: JUNE 22, 2012
DATE RESPONDED: JULY 2, 2012

6. A copy of the most recent Standard & Poor's, Moody's and Fitch credit and/or ratings analysis for the Company;

SoCalGas Response:

Credit rating agency reports are copyrighted materials available to paid subscribers and copies therefore cannot be provided to third parties, except in some instances by permission. Upon request, SoCalGas will make available copies of its credit reports from the major credit rating agencies published since January 1, 2010 for *in camera* viewing at SoCalGas' offices.

TURN SCG DATA REQUEST
TURN- SCG - DR-002
SOCALGAS 2012 COST OF CAPITAL – A.12-04-017
SOCALGAS RESPONSE
DATE RECEIVED: JUNE 22, 2012
DATE RESPONDED: JULY 2, 2012

7. A copy of the Company's most recent bond and/or equity prospectus;

SoCalGas Response:

SoCalGas last bond issue (Series MM) was on November 18, 2010. The prospectus for that issuance is attached.



SCG Prospectus
Series MM

Response sponsor: Michael Foster

TURN SCG DATA REQUEST
TURN- SCG - DR-002
SOCALGAS 2012 COST OF CAPITAL – A.12-04-017
SOCALGAS RESPONSE
DATE RECEIVED: JUNE 22, 2012
DATE RESPONDED: JULY 2, 2012

8. A copy of the Company's proposed retail cost of service for electric and gas service showing rate base investment, O&M, depreciation, taxes and other costs;

After a request for clarification, the question was changed to the following:

We would like:

- *the proposed summary of earnings from the GRC (forecast for 2012 under current and proposed rates), and*
- *the recorded summary of earnings for 2011*

SoCalGas Response:

Attached is the proposed summary of earnings from the 2012 GRC Update Filing on February 17, 2012. SoCalGas does not have a recorded summary of earnings table for 2011 that would be comparable to the 2012 GRC presentation. However, a pro forma 2011 recorded income statement was created to respond to a DRA data request and that is attached below. SoCalGas stresses that the two tables presented here are not directly comparable because the historical 2011 pro forma income statement was developed for the purpose of calculating GRC related return and excludes certain items such as revenues recovered in regulatory accounts.



SCG TURN DR02, Q8
-- 2012 SOE.xls



SCG TURN DR02, Q8
- 2011 recorded.xls

TURN SCG DATA REQUEST
TURN- SCG - DR-002
SOCALGAS 2012 COST OF CAPITAL – A.12-04-017
SOCALGAS RESPONSE
DATE RECEIVED: JUNE 22, 2012
DATE RESPONDED: JULY 2, 2012

9. Regarding rate base and depreciation and amortization expense:
- a. Please provide the Company's current authorized rate base included in CPUC jurisdictional base rates (divided into gross plant, depreciation reserve, accumulated deferred income taxes, and other non-rate base components separately identified (e.g., fuel and non-fuel inventories, cash working capital, customer advances for construction, and other items added to or subtracted from rate base) and annual authorized depreciation and amortization expense.
 - b. Also for each individual balancing account containing capital costs (including but not limited to Advanced Meter Infrastructure), identify the recorded rate base for gas operations as of the end of the latest available year (divided into gross plant, depreciation reserve, accumulated deferred income taxes, and the sum of all other non-rate base components separately identified).

SoCalGas Response:

- a. Attached please find SoCalGas' CPUC authorized TY2008 GRC rate base and authorized depreciation tables. SoCalGas is currently awaiting a final decision in its TY2012 GRC (A.10-12-006), which would establish 2012 authorized rate base.



TURN_DR_002_SCG
_Q.9a_Yee.xls

- b. Attached please find the unaudited supporting detail related to the requested SoCalGas balancing accounts as of December 2011.



TURN_DR_002_SCG
_Q.9b_Yee.xls