

**TRIENNIAL COST ALLOCATION PROCEEDING PHASE 1 APPLICATION
OF SOUTHERN CALIFORNIA GAS COMPANY &
SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR
NATURAL GAS RATES EFFECTIVE JANUARY 1, 2016**

(A.14-12-017)

(8th DATA REQUEST FROM SOUTHERN CALIFORNIA GENERATION COALITION)

QUESTION 8.1:

The attached tables were developed on the basis of data from the SoCalGas Customer Forum. The workpapers for developing the tables are also attached. Does SoCalGas disagree with the results presented in the tables or any of the calculations used to develop the tables? If so, please explain the basis for the disagreement and present the corrections to the calculations that SoCalGas thinks are appropriate.

Advice Letter 4822 Analysis Based on 2015 Customer Forum Data

April 1, 2013 - March 31, 2014	FORECASTED			
	Actual	Cycle 2	Cycle 3	Total
Summer OFOs	29	9	16	17
Winter OFOs	12	16	22	24
Total OFOs	41	25	38	41

	% Backcasts on Actual Trigger Days		
	Exact Hits	No. Actuals	Percentage
Summer OFOs	8	29	28%
Winter OFOs	7	12	58%
Total OFOs	15	41	37%

	% Backcasts on Actual Trigger Days or one day later/earlier		
	Approx. Hits	No. Actuals	Percentage
Summer	16	29	55%
Winter	9	12	75%
Total	25	41	61%

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April 1, 2014 - March 31, 2015	FORECASTED			
	Actual	Cycle 2	Cycle 3	Total
Summer OFOs	25	5	13	15
Winter OFOs	18	19	28	32
Total OFOs	43	24	41	47

	% Backcasts on Actual Trigger Days		
	Exact Hits	No. Actuals	Percentage
Summer OFOs	6	25	24%
Winter OFOs	9	18	50%
Total OFOs	15	43	35%

	% Backcasts on Actual Trigger Days or one day later/earlier		
	Approx. Hits	No. Actuals	Percentage
Summer	9	25	36%
Winter	14	18	78%
Total	23	43	53%

RESPONSE 8.1:

SoCalGas does not disagree with the calculations.