PIPELINE SAFETY & RELIABILITY PROJECT (PSRP) (A.15-09-013) (DATA REQUEST UCAN-04)

Date Requested: December 22, 2016 Date Responded: January 13, 2017

PRELIMINARY STATEMENT

- 1. These responses and objections are made without prejudice to, and are not a waiver of, SDG&E's and SoCalGas' right to rely on other facts or documents in these proceedings.
- 2. By making the accompanying responses and objections to these requests for data, SDG&E and SoCalGas do not waive, and hereby expressly reserves, its right to assert any and all objections as to the admissibility of such responses into evidence in this action, or in any other proceedings, on any and all grounds including, but not limited to, competency, relevancy, materiality, and privilege. Further, SDG&E and SoCalGas makes the responses and objections herein without in any way implying that it considers the requests, and responses to the requests, to be relevant or material to the subject matter of this action.
- 3. SDG&E and SoCalGas will produce responses only to the extent that such response is based upon personal knowledge or documents in the possession, custody, or control of SDG&E and SoCalGas, as set forth in the California Public Utilities Commission ("Commission or CPUC") Rules of Practice and Procedure. SDG&E and SoCalGas possession, custody, or control does not include any constructive possession that may be conferred by SDG&E's and SoCalGas' right or power to compel the production of documents or information from third parties or to request their production from other divisions of the Commission.
- 4. A response stating an objection shall not be deemed or construed that there are, in fact, responsive information or documents which may be applicable to the data request, or that SDG&E and SoCalGas acquiesces in the characterization of the premise, conduct or activities contained in the data request, or definitions and/or instructions applicable to the data request.
- 5. SDG&E and SoCalGas expressly reserves the right to supplement, clarify, revise, or correct any or all of the responses and objections herein, and to assert additional objections or privileges, in one or more subsequent supplemental response(s).
- 6. SDG&E and SoCalGas will make available for inspection at their offices any responsive documents. Alternatively, SDG&E and SoCalGas will produce copies of the documents.
- 7. Publicly available information and documents including, but not limited to, documents that are part of the proceeding record, newspaper clippings, court papers, and materials available on the Internet, will not be produced.

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GENERAL OBJECTIONS

- 1. SDG&E and SoCalGas object to each instruction, definition, and request to the extent that it purports to impose any requirement or discovery obligation greater than or different from those under the CPUC Rules of Practice and Procedure, Statutes, and the applicable Orders of the Commission.
- 2. SDG&E and SoCalGas object to each request that is overly broad, unduly burdensome, or not reasonably calculated to lead to the discovery of admissible evidence.
- 3. SDG&E and SoCalGas object to each instruction, definition and data request to the extent that it seeks information protected from disclosure by the attorney-client privilege, deliberative process privilege, attorney work product doctrine, or any other applicable privilege. Should any such disclosure by SDG&E and SoCalGas occur, it is inadvertent and shall not constitute a waiver of any privilege.
- 4. SDG&E and SoCalGas object to each instruction, definition and data request as overbroad and unduly burdensome to the extent it seeks documents or information that are readily or more accessible to UCAN from UCAN's own files, from documents or information in UCAN's possession, or from documents or information that SDG&E and SoCalGas previously released to the public or produced to UCAN. Responding to such requests would be oppressive, unduly burdensome, and unnecessarily expensive, and the burden of responding to such requests is substantially the same or less for UCAN as for SDG&E and SoCalGas.
- 5. SDG&E and SoCalGas object to each instruction, definition and data request to the extent that it seeks the production of documents and information that were produced to SDG&E and SoCalGas by other entities and that may contain confidential, proprietary, or trade secret information.
- 6. To the extent any of UCAN's data requests seek documents or answers that include expert material, including but not limited to analysis or survey materials, SDG&E and SoCalGas object to any such requests as premature and expressly reserves the right to supplement, clarify, revise, or correct any or all responses to such requests, and to assert additional objections or privileges, in one or more subsequent supplemental response(s) in accordance with the time period for exchanging expert reports set by the Commission.
- 7. SDG&E and SoCalGas incorporate by reference every general objection set forth above into each specific response set forth below. A specific response may repeat a general objection for emphasis or some other reason. The failure to include any general objection in any specific response does not waive any general objection to that request. Moreover, SDG&E and SoCalGas do not waive their right to amend any responses.

QUESTION 1:

PIPELINE SAFETY & RELIABILITY PROJECT (PSRP) (A.15-09-013)

(DATA REQUEST UCAN-04)

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In SED's DR – 01, Q 2. SED requested LINE 1600 segments in High Consequence Areas (HCA) with long seam type. The applicants provided a table identifying 8 segments and the long seam types. However, the table did not identify the length for each segment. Please provide the length for each segment of long seam types for the HCA of line 1600.

- Please list, by segment, all repairs or replacements to those segments.
- For each item listed, provide the date the repair or replacement was completed.

RESPONSE 1:

A response will be provided at a later date.

PIPELINE SAFETY & RELIABILITY PROJECT (PSRP)

(A.15-09-013) (DATA REQUEST UCAN-04)

Date Requested: December 22, 2016 Date Responded: January 13, 2017

QUESTION 2:

Please identify any pending plans to repair or replace any of the segments of L-1600 in HCA areas.

RESPONSE 2:

At this time, SDG&E and SoCalGas (Applicants) do not have pending plans to repair or replace segments on Line 1600 in HCAs.

PIPELINE SAFETY & RELIABILITY PROJECT (PSRP)

(A.15-09-013) (DATA REQUEST UCAN-04)

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QUESTION 3:

Has SoCalGas or SDG&E estimated the cost of replacing any of the segments of line 1600 in HCA areas? If yes, provide the estimate.

RESPONSE 3:

At this time, Applicants have not estimated the cost of replacing any of the segments on Line 1600 in HCAs.

PIPELINE SAFETY & RELIABILITY PROJECT (PSRP)

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Date Requested: December 22, 2016 Date Responded: January 13, 2017

QUESTION 4:

Assuming a CPCN is approved for the new 36" pipeline, please explain which company will own it and which will operate & maintain it, and which company will own, operate and maintain L1600 as a distribution line. If these are not the same company, explain the details of the planned relationship between parties to manage the pipelines.

RESPONSE 4:

SDG&E will own, operate and maintain both pipelines.

PIPELINE SAFETY & RELIABILITY PROJECT (PSRP)

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Date Requested: December 22, 2016 Date Responded: January 13, 2017

QUESTION 5:

If SDG&E will be the operator of the new pipeline, please provide the costs SDG&E will incur, if any, to add capability to operate and maintain a transmission line (as opposed to existing distribution lines).

RESPONSE 5:

As discussed in the Prepared Direct Testimony of Neil Navin at page 25, the Proposed Project will result in incremental ongoing O&M expense for the new pipeline after being placed into service. Pipeline operations and compliance activities, including patrolling, valve maintenance and cathodic protection, will incur ongoing expense, estimated to be approximately \$240,000 annually.

PIPELINE SAFETY & RELIABILITY PROJECT (PSRP)

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QUESTION 6:

If SoCalGas will be the operator of the new pipeline, please provide the costs SoCalGas will incur, if any, to add capability to operate and maintain a transmission line (as opposed to existing distribution lines).

RESPONSE 6:

N/A. Please see response to Question 4.

PIPELINE SAFETY & RELIABILITY PROJECT (PSRP) (A.15-09-013) (DATA REQUEST UCAN-04)

Date Requested: December 22, 2016

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- Please list, by segment, all repairs or replacements to those segments.
- For each item listed, provide the date the repair or replacement was completed.

RESPONSE 1:

The attachment contains confidential information provided pursuant to the Nondisclosure and Protection Agreement between SDG&E/SoCalGas and UCAN. Please refer to the attached document.