

**SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY**

**APPLICATION FOR APPROVAL OF THE FORECASTED REVENUE REQUIREMENT
ASSOCIATED WITH CERTAIN PIPELINE SAFETY ENHANCEMENT PLAN PROJECTS,
ASSOCIATED RATE RECOVERY AND AUTHORITY TO MODIFY AND CREATE
CERTAIN BALANCING ACCOUNTS**

(A.17-03-021)

(4RD DATA REQUEST FROM TURN-SCGC)

Date Requested: November 22, 2017

Date Responded (Questions 4.2 & 4.3): December 1, 2017

Date Responded (Question 4.1): December 7, 2017

QUESTION 4.1:

Regarding the response to SCGC-01, Q.1.06: Regarding the PSEP Project Manager hours on the Estimate Sheet for the L127 project, why are there 1536 hours for the PSEP Project Manager when the project is 15 feet long and scheduled to take 10 days in the field? (In comparison, the L43-121 project, which is much bigger in scope only requires 1451 hours.)

RESPONSE 4.1:

The cost estimate for Line 127 assumed that most of the project management functions would be conducted by SoCalGas personnel. For Line 43-121, the cost estimate assumed that most of the project management functions would be conducted by contracted personnel. To clarify, the 1536 hours under "SCG – PSEP Project Manager" in the Estimate Sheet for the Line 127 project represents the estimated hours for SoCalGas Project Management personnel, which includes Project Managers, Project Engineers, Materials Coordinators, Closeout Coordinators, Construction Closeout Leads, Survey/As-Built Specialists, and other project management personnel.

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QUESTION 4.2:

Please provide a set of capital escalation factors for the distribution, transmission, and general functions for the years 2013 through 2020.

RESPONSE 4.2:

SoCalGas and SDG&E object to this question on the grounds that it is overly broad and seeks information outside the scope of what is contemplated by Rule 10.1 of the Rules of Practice and Procedure of the California Public Utilities Commission. Subject to and without waiving the foregoing objection, SoCalGas and SDG&E respond as follows: see page WP-2-1 in Witness Karen Chan's workpapers (Chapter IV) for the annual escalation factors used in this Application.

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QUESTION 4.3:

Please provide a set of expense escalation factors for distribution, transmission, and general expenses for the years 2013 through 2020.

RESPONSE 4.3:

SoCalGas and SDG&E object to this question on the grounds that it is overly broad and seeks information outside the scope of what is contemplated by Rule 10.1 of the Rules of Practice and Procedure of the California Public Utilities Commission. Subject to and without waiving the foregoing objection, SoCalGas and SDG&E respond as follows: see page WP-2-1 in Witness Karen Chan's workpapers (Chapter IV) for the annual escalation factors used in this Application.