

Schedule No. G-10

Sheet 1

**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
**(Includes GN-10, GN-10C and GT-10 Rates)**

**APPLICABILITY**

Applicable to core non-residential natural gas service, including both procurement service (GN rates) and transportation-only service (GT rates) including Core Aggregation Transportation (CAT). This schedule is also available to residential customers with separately metered service to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only and otherwise eligible for service under rates designated for GM-C, GM-CC, GM-BC, GM-BCC, GT-MC or GT-MBC, as appropriate, if so elected by the customer. Also applicable to service not provided under any other rate schedule. Pursuant to D.02-08-065, this schedule is not available to those electric generation, refinery, and enhanced oil recovery customers that are defined as ineligible for core service in Rule No. 23.B.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for the CARE as set forth in Schedule No. G-CARE.

**TERRITORY**

Applicable throughout the service territory.

**RATES**

**Customer Charge**

Per meter, per day:

All customers except	
"Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

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(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4152  
DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Sep 30, 2010  
EFFECTIVE Oct 1, 2010  
RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10  
**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

**RATES** (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I<sup>1/</sup></u>	<u>Tier II<sup>1/</sup></u>	<u>Tier III<sup>1/</sup></u>
<b><u>GN-10:</u></b> <sup>4/</sup>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: <sup>2/</sup>	G-CPNR .....	44.610¢	44.610¢	44.610¢
<u>Transmission Charge:</u>	GPT-10 .....	<u>112.532¢</u>	<u>65.998¢</u>	<u>34.797¢</u>
Commodity Charge:	GN-10 .....	157.142¢	110.608¢	79.407¢

**GN-10C<sup>4/</sup>:** Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: <sup>2/</sup>	G-CPNRC .....	44.610¢	44.610¢	44.610¢
<u>Transmission Charge:</u>	GPT-10 .....	<u>112.532¢</u>	<u>65.998¢</u>	<u>34.797¢</u>
Commodity Charge:	GN-10C .....	157.142¢	110.608¢	79.407¢

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**GT-10<sup>4/</sup>:** Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10 .....	112.532¢ <sup>3/</sup>	65.998¢ <sup>3/</sup>	34.797¢ <sup>3/</sup>
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<sup>1/</sup> Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>3/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6275-G  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Mar 8, 2024  
 EFFECTIVE Mar 10, 2024  
 RESOLUTION NO. G-3351

Schedule No. G-10  
**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 3

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... (17.484¢)/therm

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The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>4/</sup> Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

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Schedule No. G-10  
CORE COMMERCIAL AND INDUSTRIAL SERVICE  
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Space Heating Only: Applies to customers who are using gas primarily for space heating as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing. With some exceptions, Space Heating Only customers will be billed only during the heating season. The first bill of the heating season may cover the entire duration since a last bill was generated for the current calendar year.
4. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
5. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
6. Multiple Use Customer: Customers may receive service under this schedule (a) separately, or (b) in combination with a another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated.
7. Noncore Service Election: Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
8. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute a Core Transport Agent Agreement for Core Aggregation Service (Form No. 6536-A).

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(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5507  
DECISION NO. 19-04-041

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 30, 2019  
EFFECTIVE Sep 29, 2019  
RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10

Sheet 5

**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
**(Includes GN-10, GN-10C and GT-10 Rates)**

(Continued)

**SPECIAL CONDITIONS** (Continued)

**Applicable to Both Procurement and Transportation-Only Customers** (Continued)

9. **Term of Service**: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of core service under either this schedule or other core tariff schedules including Schedule No. G-AC and Schedule No. G-EN. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.
10. **Core and Noncore Service Split**: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule No. GT-NC, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase in procurement service is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.
11. **Change of Customer's Apparatus or Equipment**: In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

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**Applicable to Transportation-Only Customers**

12. **Transportation-Only Service Option**: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-10 and GT-10L rates are available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.

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(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO.    5050  
DECISION NO.    16-07-008

ISSUED BY  
**Dan Skopek**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED    Oct 25, 2016  
EFFECTIVE    Nov 1, 2016  
RESOLUTION NO.    \_\_\_\_\_

Schedule No. G-10

Sheet 6

**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
**(Includes GN-10, GN-10C and GT-10 Rates)**

(Continued)

**SPECIAL CONDITIONS** (Continued)

**Applicable to Transportation-Only Customers** (Continued)

13. **Gas Transportation Rules:** Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
14. **Gas Imbalance Service:** Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
15. **Customer Responsible for Billing Under Core Aggregation Transportation:** The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
16. **Gas Exchange Arrangements:** Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
17. **Core Aggregation Transportation Customer Notices and Billing:** SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
18. **Disputed Bills:** All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050  
DECISION NO. 16-07-008

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ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 25, 2016  
EFFECTIVE Nov 1, 2016

RESOLUTION NO. \_\_\_\_\_

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