

Schedule No. G-EN

Sheet 1

**CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)**

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	25.874¢	25.874¢	N/A
<u>Transmission Charge</u> :	<u>28.210¢</u>	<u>28.210¢</u>	<u>28.210¢</u>
Total Charge:	54.084¢	54.084¢	28.210¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

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- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6291-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2024
EFFECTIVE Apr 10, 2024
RESOLUTION NO. G-3351

Schedule No. G-EN

Sheet 2

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

(Continued)

RATES (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
4. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (G-ENC), which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
5. Gas Metering: Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Any additional service and measurement-related facilities deemed necessary by the Utility to separately measure service hereunder shall be installed, owned, and operated by the Utility and the installation of such facilities shall be at the customer's expense.
6. Qualifying Usage: Natural gas engine used for water pumping in municipal water pumping, agricultural or agricultural-related operations for the growing of crops or the raising of fowl or animals within SoCalGas' service territory.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3919

DECISION NO.

2C33

ISSUED BY

Lee Schavrien

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 14, 2008

EFFECTIVE Dec 14, 2008

RESOLUTION NO.

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Schedule No. G-EN

Sheet 3

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

7. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute a Core Transport Agent Agreement for Core Aggregation Service (Form No. 6536-A).
8. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of core service under either this schedule or other core tariff schedules including Schedule No. G-10 and Schedule No. G-AC. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate (G-ENC) for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.
9. Change of Customer's Apparatus or Equipment: In the event customers make any material change, in either the amount or character of their gas engine water pumping equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
10. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule No. GT-NC, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5050
DECISION NO. 16-07-008

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 25, 2016
EFFECTIVE Nov 1, 2016
RESOLUTION NO. _____

Schedule No. G-EN

Sheet 4

**CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)**

(Continued)

SPECIAL CONDITIONS (Continued)**Applicable to Transportation-Only Customers**

11. **Transportation-Only Service Option:** Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-EN rate is available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32. D T
12. **Gas Transportation Rules:** Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation. T
13. **Gas Imbalance Service:** Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB. T
14. **Customer Responsible for Billing Under Core Aggregation Transportation:** The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details. T,L
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15. **Gas Exchange Arrangements:** Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility. T,L
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16. **Core Aggregation Transportation Customer Notices and Billing:** SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges. T,L
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17. **Disputed Bills:** All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction. T,L
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5050

DECISION NO. 16-07-008

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ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 25, 2016EFFECTIVE Nov 1, 2016

RESOLUTION NO. _____