

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 1

APPLICABILITY

Applicable for unbundled firm long-term storage service to noncore customers, contracted marketers, marketer/agents, core transportation customers and off-system customers, as defined in Rule No. 1; and wholesale customers and core aggregators for any storage capacity that is additional to their allocated core storage capacity. All eligible participants are collectively referred to herein as "customers" unless otherwise specified.

TERRITORY

Applicable for gas stored by the Utility within its service territory.

RATES

Reservation Charges

The Utility has pricing flexibility to charge different rates than those stated below provided the reservation charge is no higher than the maximum reservation charge allowed in the G-TBS tariff.

Annual Firm Inventory

Reservation Charge for annual firm inventory capacity reserved

Rate, per decatherm	21.400¢
---------------------------	---------

The above reservation charge shall apply to the customer's reserved annual firm inventory and shall be billed in twelve equal monthly installments for each storage year during the long-term contract, unless Special Condition 22 applies.

Monthly Firm Injection

Reservation Charge for monthly firm injection capacity reserved

Rate, per decatherm per day 9.425¢

The above reservation charge shall apply to the customer's reserved monthly injection capacity for the contracted month multiplied by the number of days in that month and shall be billed in twelve equal monthly installments for each storage year during the long-term contract, unless Special Condition 22 applies.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY

William L. Reed

Vice President

Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 19, 2000

EFFECTIVE Jun 1, 2000

RESOLUTION NO. _____

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 2

T

(Continued)

RATES (Continued)

Reservation Charges (Continued)

Annual Firm Withdrawal

Reservation Charge for existing annual firm withdrawal capacity reserved

Rate, per decatherm per day \$11.584

Reservation Charge for expansion annual firm withdrawal capacity reserved

Base rate, without risk premium, per decatherm per day \$14.060

Maximum risk premium, per decatherm per day \$5.766

The charge for expansion annual firm withdrawal capacity shall be equal to the base rate shown above plus a risk premium negotiated by the Utility and the customer. The negotiated risk premium shall not be more than the maximum rate set forth above. The customer's total rate for expansion withdrawal capacity, base rate plus risk premium, shall be set forth in the customer's storage contract.

For long-term storage contracts executed prior to January 1, 1995, the Utility has indicated in the advice letters previously filed for these contracts whether withdrawal service is provided from existing or expansion storage capacity.

For long-term storage contracts executed on and after January 1, 1995, the Utility shall indicate in the contract whether withdrawal service is to be provided from existing or expansion storage capacity.

The above reservation charge shall apply to the customer's reserved annual firm withdrawal capacity and shall be billed in twelve equal monthly installments for each storage year during the long-term contract, unless Special Condition 22 applies.

All reservation charges for firm long-term storage service are applicable each storage year for the entire term of the customer's long-term contract, whether the contracted storage services are used or not.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 2917
DECISION NO. 00-04-060

ISSUED BY
William L. Reed
Vice President
Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 19, 2000
EFFECTIVE Jun 1, 2000
RESOLUTION NO. _____

L

L,R

T

L

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 3

(Continued)

RATES (Continued)

In-Kind Energy Charges

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction 10.09%

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities applicable under this schedule or changes in costs used in prior period's storage charges.

SPECIAL CONDITIONS

General

1. The definitions of the principal terms used in the Utility's tariff schedules are contained in Rule No. 1.
2. Storage service under this schedule shall be curtailed in accordance with the provisions of Rule No. 23.
3. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas in conjunction with the storage services provided under this schedule.
4. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule F, Long-Term Storage Service (Form Nos. 6597 and 6597-6) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
5. The minimum contract term for service under this schedule shall be three years and the maximum contract term shall be fifteen years.
6. The storage year for long-term contract service shall begin on April 1 and continue thereafter for a twelve month period. Eligible customers may contract for long-term storage service anytime during this period but the annual reservation charges applicable for the initial storage year shall not be prorated unless otherwise agreed to by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6271-G
DECISION NO. D.09-11-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Feb 29, 2024
EFFECTIVE Apr 1, 2024
RESOLUTION NO. _____

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

General (Continued)

7. Any quantity of storage gas that is in excess of the inventory rights remaining after: a) the customer's storage contract term expires; or b) the customer trades away some or all of its inventory rights; or c) the customer's storage contract is terminated, for whatever reason, prior to the completion of the term of such contract shall be immediately purchased by the Utility at the applicable Buy-Back Rate stated in Schedule No. G-IMB. The Buy-Back purchase amount paid to the customer may be reduced by any outstanding amounts owed by the customer for any other services provided by the Utility.

Storage Nominations

8. Storage customers must provide the Utility with their monthly nominations for storage injections and/or withdrawals concurrently with their monthly nominations for transportation service made pursuant to Rule No. 30, or their targeted sales nominations made pursuant to Schedule No. G-TARG. During the month, storage customer may request changes to their storage nominations upon two days notice to the Utility.
9. Long-term storage service customers may designate an agent to act on their behalf for the purpose of making storage nominations for their service under this schedule.

Storage Imbalance Trading

10. Except during any period of system curtailment of transportation service, as described in Rule No. 23, storage customers may use their available storage inventory capacity and quantities to (1) offset the customer's own transportation imbalances, or (2) trade with other customers for their transportation imbalances, under the imbalance trading provisions set forth in Schedule No. G-IMB.
11. For storage injections and withdrawals performed through imbalance trading, the customer shall not be required to have storage injection or withdrawal rights but shall be assessed the In-Kind Energy Charges, set forth herein for such storage operations, at the time the imbalance trade is completed by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4080
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 24, 2010
EFFECTIVE Apr 1, 2010
RESOLUTION NO. _____

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

Storage Inventory Transfers

12. Storage customers may mutually request to transfer gas in inventory from one customer's storage account to another. Such requests must be made by both parties to the inventory transfer and are limited to the inventory quantity available for transfer and the available inventory capacity of the receiving customer at the time the transfer is completed by the Utility. All transfers may be accepted or rejected, in whole or in part, by the Utility and shall not be deemed accepted until such time as the Utility notifies both customers of the completion of the transfer.

Contract Approval

13. All contracts for service under this schedule shall be filed by advice letter for CPUC approval. The Utility and the customer may negotiate special provisions for long-term storage service. Such provisions may include reservation charges other than those stated in this schedule. Any such special provisions or reservation charges shall be set forth in the customer's long-term storage contract filed with the CPUC.

Service Availability

14. Service under this schedule shall be subject to the availability of the Utility's existing unsubscribed firm storage capacity. The Utility shall not be obligated to provide firm long-term storage service in the event the Utility would have to expand its storage capacity in order to provide such service.
15. Customers may request the Utility to expand its firm storage capacity and thereby provide long-term firm storage service under this schedule. Any such expansion of the Utility's storage capacity shall be subject to the requesting customer providing sufficient financial guarantees, to the sole satisfaction of the Utility, for the recovery of any and all costs associated with the expansion of the Utility's storage facilities.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4080
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 24, 2010
EFFECTIVE Apr 1, 2010
RESOLUTION NO. _____

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

Advance Reservation Charges

16. Customers, other than end-use customers of the Utility, awarded service under this schedule shall be required to pay one-quarter (25%) of their total annual reservation charge in the first month of the storage year. The balance of the total annual reservation charge shall be billed in equal monthly installments over the remaining storage year.

T

Creditworthiness

17. For service under this schedule, the customer shall be required to undergo a creditworthiness check whereby the Utility shall establish the customer's credit limit. Customers shall be required to pay the Utility \$500 per year for an annual credit check to be performed by an agency of the Utility's choice. The credit review will establish a credit limit for the customer based upon the customer's expected annual participation for long-term storage service. If the customer's credit limit is less than the customer's obligations for service under this schedule, the Utility shall require the customer to advance a larger portion of the reservation charges hereunder to compensate for such credit deficiency.

T

Secondary Market

18. Long-term storage customers may assign their contract storage rights in full to another customer upon 90 days notice to the Utility. Such assignment shall be subject to the storage assignee meeting all of the Utility's creditworthiness requirements.

T

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4080
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 24, 2010
EFFECTIVE Apr 1, 2010
RESOLUTION NO. _____