

Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 1

APPLICABILITY

Applicable for unbundled firm or interruptible storage service, comprised of inventory, injection and withdrawal components, to any creditworthy party, including the Utility's Gas Procurement Department for any storage capacity that is additional to their Commission-allocated core storage rights. This schedule will be used for unbundled storage contracts executed from the effective date of this schedule. All eligible participants, including the Utility's Gas Procurement Department, are collectively referred to herein as "customers" unless otherwise specified.

Under this storage service rate schedule, the Utility shall provide unbundled storage services for a term of no more than three years (and no more than five years for wholesale core customer requirements) without CPUC approval. For terms more than three years, the Utility will seek CPUC approval. The storage service and associated charges shall be negotiated between the customer and the Utility, provided that the reservation charges do not exceed the applicable Component Rate Caps for this schedule.

All unsubscribed storage capacity will be available for customer subscription under this schedule. Customers may seek bundled or individual component services. The Utility may, however, impose limits pursuant to this schedule on the amount of unbundled storage services that a customer may acquire (e.g., the Utility may establish minimum or maximum levels of bundled services in conjunction with unbundled storage services). For example, the Utility may require customers to purchase a certain level of injection and withdrawal services in combination with inventory, or visa-versa.

The Utility may discount its storage services on a nondiscriminatory basis, and in compliance with all affiliate requirements. Nothing in this schedule is intended to affect the terms/conditions of customer contracts in effect prior to the effective date of this schedule.

TERRITORY

Applicable for gas stored by the Utility within its service territory.

RATES

Storage service rates under Schedule No. G-TBS consist of Reservation Charges, Volumetric Charges, and In-Kind Energy Charges.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6185-G
DECISION NO. 23-08-050

ISSUED BY
Dan Skopec
Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Sep 1, 2023
EFFECTIVE Sep 1, 2023
RESOLUTION NO. _____

Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Firm Storage Service

The reservation charge, or price, for G-TBS storage service will be established between the customer and the Utility on a transactional basis dependent upon market conditions and the specific storage service to be provided to the customer. The price shall be set forth in the Contract and shall, unless otherwise specified in the Contract, be billed in equal monthly installments over the term of the Contract. The price under this schedule is applicable whether the service is used or not.

Interruptible Storage Service

Interruptible storage services for injection and withdrawal may be sold on a negotiated volumetric basis. The maximum rates for these services for each day of the service shall be \$2.00/dth for withdrawal and \$2.00/dth for injection. Interruptible services will be prioritized on the basis of price each day. Zero-priced, lowest-priority, interruptible injection and withdrawal service shall be included with all sales of inventory, whether that inventory is sold on a stand-alone or bundled basis.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6190-G-A
DECISION NO. D.20-02-045

ISSUED BY
Dan Skopec
Sr Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Oct 12, 2023
EFFECTIVE Oct 15, 2023
RESOLUTION NO. _____

Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 3

(Continued)

RATES (Continued)

In-Kind Energy Charges

In-Kind Energy Charge, applied to all quantities delivered for injection during the year

Rate, percent reduction 10.09%

The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual and electric-equivalent fuel use.

SPECIAL CONDITIONS

General

1. The definitions of the principal terms used in this rate schedule and the Utility's other tariff schedules are contained in Rule No. 1.
2. Service under this schedule shall be curtailed in accordance with the provisions of Rule No. 23.
3. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas in conjunction with the storage services provided under this schedule.
4. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and an executed Master Services Contract, Schedule I, Transaction Based Storage Service (Form No. 6597-11) are required (referred to in this schedule collectively as the "Contract"). All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
5. The contract term for service under this schedule shall be set forth in the customer's Contract.
6. Any quantity of storage gas that is in excess of the inventory rights remaining after: a) the customer's storage Contract term expires; or b) the customer trades away some or all of its inventory rights; or c) the customer's storage Contract is terminated, for whatever reason, prior to the completion of the term of such Contract shall be immediately purchased by the Utility at the applicable Buy-Back Rate stated in Schedule No. G-IMB. The Buy-Back purchase amount paid to the customer may be reduced by any outstanding amounts owed by the customer for any other services provided by the Utility.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6271-G
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ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Feb 29, 2024
EFFECTIVE Apr 1, 2024
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Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

Secondary Market Rights

7. Customers served under this schedule may assign their contract storage rights in full to another customer upon written notice to Utility and approval by the Utility, and such approval shall not be unreasonably withheld by the Utility. Customers shall also have the same secondary market rights as established for all other storage customers, or as otherwise provided by Commission order.

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Storage Nominations

8. Storage customers must provide the Utility with their nominations for storage injections and/or withdrawals pursuant to Rule No. 30.
9. G-TBS customers may designate an agent to act on their behalf for the purpose of making storage nominations for their service under this schedule.

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Storage Imbalance Trading

10. Except during any period of system curtailment, as described in Rule No. 23, G-TBS customers may use their available storage inventory capacity and quantities to (1) offset the customer's own transportation imbalances, or (2) trade with other customers for their transportation imbalances, under the imbalance trading provisions set forth in Schedule No. G-IMB.
11. For storage injections and withdrawals performed through imbalance trading, the customer shall not be required to have storage injection or withdrawal rights but shall be assessed the In-Kind Energy Charges, set forth herein for such storage operations, at the time the imbalance trade is completed by the Utility.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4080
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 24, 2010
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RESOLUTION NO. _____

Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

Storage Inventory Transfers

12. Storage customers may mutually request to transfer gas in inventory from one customer's storage account to another. Such requests must be made by both parties to the inventory transfer and are limited to the inventory quantity available for transfer and the available inventory capacity of the receiving customer at the time the transfer is completed by the Utility. All transfers may be accepted or rejected, in whole or in part, by the Utility and shall not be deemed accepted until such time as the Utility notifies both customers of the completion of the transfer.

Storage Open Season

13. The Utility may also sell G-TBS storage using various forms of storage open seasons, including auctions and individual negotiations.

Rules Concerning Posted Transactions

14. Given that the value of storage services are highly dynamic, and can change not only daily, but even hourly, the Utility is not required to offer posted prices or contract terms to any other customers. The Utility will meet and confer with any market participant regarding why it did not offer them the same prices and contract terms as other posted transactions. If, after such a meet and confer session, any market participant is not satisfied with the Utility's explanation, they may petition the CPUC, pursuant to Section I of Rule No. 4, to require the Utility to offer them the same prices and contract terms as other posted transactions, and the Utility may oppose such petition.

Firm Inventory

15. Zero-priced, lowest-priority, interruptible injection and withdrawal service shall be included with all sales of inventory, whether that inventory is sold on a stand-alone or package basis.

Allocations for Wholesale Customers

16. The Utility will allocate a portion of all core storage capacities to the City of Long Beach and Southwest Gas in a manner consistent with D.20-02-045 and any applicable CPUC decisions relating to storage allocations to these customers.

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In-Kind Energy Charges

17. Pursuant to D.16-06-039, Utility is authorized to sell the electric-equivalent gas compressor fuel volume in the marketplace in order to pay for the electricity costs of electric compressors at storage fields.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5609
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ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 30, 2020
EFFECTIVE May 1, 2020
RESOLUTION NO. _____

Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 6

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(Continued)

SPECIAL CONDITIONS (Continued)

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In-Kind Energy Charges

18. Pursuant to D.16-06-039, the electric-equivalent fuel added to the in-kind fuel factor uses the following formula: Electricity costs ÷ Gas Daily S. California Border price = Equivalent Gas Compressor Fuel.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4996
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Dan Skopec
Vice President
Regulatory Affairs

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