

Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 1

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	52.605¢
Tier II	20,834 - 83,333 Therms	41.227¢
Tier III	83,334 - 166,667 Therms	33.948¢
Tier IV	Over 166,667 Therms	28.747¢

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6237-G
 DECISION NO. D19-09-051; D20-02-045
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ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 28, 2023
 EFFECTIVE Jan 1, 2024
 RESOLUTION NO. _____

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Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery

Rate, per therm 35.852¢

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GT-5NC, Electric Generation*

For customers using less than 3 million therms per year

Rate, per therm 42.538¢

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For customers using 3 million therms or more per year

Rate, per therm 33.466¢

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The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

- * The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.231¢)/therm

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The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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RATES (Continued)

Cap-and-Trade Cost Exemption (17.484¢)/therm

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The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. **Definitions**: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. **Number of Therms**: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. **Multiple Use Customers**: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

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(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

4. Utility Service Agreement: As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

In the event customers are unable to execute the necessary contracts by the time service is required, and no alternate schedule is available, they may temporarily receive transportation service under this schedule. Customers receiving temporary service without executed contracts will not be able to: (a) take advantage of Contracted Marketer services, (b) designate Agents to nominate on their behalf, (c) avail themselves of other services which require executed contracts, or (d) group separate facilities for nomination purposes, and instead must nominate separately for the non-contracted facility. All other tariffs and Rules, including, but not limited to, Schedule No. G-IMB, will apply to customers without executed contracts.

5. Term: The minimum contract term for service hereunder shall be one month.
6. Curtailment: In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.
7. Change of Consumer's Apparatus or Equipment: In the event consumers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment.
8. Conditional Reclassification: Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.
9. Service Election: Electric generation, refinery and enhanced oil recovery customers may elect service under this schedule unless qualified to receive Transmission Level Service. Commercial and non-refinery industrial customers currently meeting the size requirements set forth for Priority 2A customers under Rule No. 23 may elect service under this schedule unless qualified to receive Transmission Level Service. Commercial and non-refinery industrial customers who either (1) elect core service or (2) close their facilities for a period of a year or more (excluding changes in name or ownership) will no longer be eligible for service under this schedule unless they meet the size requirements set forth for Priority 2A customers under Rule No. 23.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5050
DECISION NO. 16-07-008

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Schedule No. GT-NC

Sheet 5

INTRASTATE TRANSPORTATION SERVICE
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(Continued)

SPECIAL CONDITIONS (Continued)GENERAL (Continued)

10. Transportation and Balancing Rules: All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.
11. Gas Exchange Arrangements: Customers having existing gas exchange agreements with the Utility must exchange the maximum amount of gas allowable under those agreements prior to the delivery of customer-owned gas for transportation under other service agreements, unless otherwise agreed to by the Utility.

ELECTRONIC METER-READING

12. Customers electing noncore service status must have electronic meter-reading equipment installed at Customer's expense as a condition of noncore service.

NEGOTIABLE TRANSPORTATION CHARGES

13. Negotiated Short-Term Contracts: By mutual agreement, the Utility and the customer may negotiate intrastate transportation charges for a term of service of less than five years without CPUC approval. Any such negotiated transportation charges shall be set forth in the customer's service contract. All such service contracts must be submitted by letter to the CPUC and made available for public inspection. No other charges under this schedule shall be negotiable unless CPUC approval is first obtained.
14. CPUC Approval of Long Term Contracts: All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All long-term contracts must be filed by advice letter for prior CPUC approval.
15. Contracted Rates: Customers under CPUC approved long-term bundled discounted contracts as of the date of D.06-12-031 shall have their contracted rate reduced by the average rate reduction to the GT-NC rate associated with the unbundled Backbone Transportation Service revenues. Long-term discounted contracts after the date of D.06-12-031 shall be deemed to be unbundled and shall not receive a reduction to the rate negotiated to account for Backbone Transportation Service.

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Sheet 6

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SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION

16. Amount of Gas Billed: Subject to Special Condition 19, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
 - a. Total metered throughput; or
 - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
17. Average Heat Rate: When required, as a condition of service under the electric generation rate, electric generation customers will provide the Utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.
18. Measurement Devices: Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.
19. Separate Metering: All electric generation customers receiving service at the electric generation transportation rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.
20. Cogeneration Contract Addendum: A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
21. Standby Boiler System: Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

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SPECIAL CONDITIONS (Continued)

COMMERCIAL AND INDUSTRIAL

22. Switch from Distribution to Transmission: When the Utility uses its discretion, as defined in Rule No. 20 H.4, to accommodate a current commercial and industrial customer's request to switch from Noncore Distribution Level Service to Transmission Level Service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.
23. Multiple Meters: For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 14B.

SERVICE TO CUSTOMERS TAKING SERVICE FROM AN ALTERNATE GAS
TRANSPORTATION SERVICE PROVIDER

24. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of Rate Schedule GT-TLS, Intrastate Transportation Service for Transmission Level Customers.

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