

Schedule No. GT-TLS

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation service for transmission level customers. Transmission Level Service is service to (1) noncore customers (noncore commercial/industrial, electric generation, enhanced oil recovery, and international) as currently defined in the Utility's tariffs that are served directly from the Utility's transmission system as established by the Utility's capital accounting records, (2) noncore electric generation customers who are served directly from the Utility's high pressure distribution system, are located within five miles of the nearest Utility transmission line, and whose average annual usage is equal to or greater than 50 million therms, (3) noncore customers who were previously classified by California Public Utilities Commission (CPUC) decision as transmission service level customers, (4) noncore customers served from a combination of the Utility's transmission and distribution systems on a single premises, (5) wholesale customers, and (6) customers who Bypass Utility service.

RATE DESIGN OPTIONS

This Schedule consists of two rate design options:

1. Class-Average Volumetric Rate Option
2. Reservation Rate Option.

TERRITORY

Applicable throughout the service territory.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5050
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Dan Skopec
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RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	25.961¢	R
GT-4CA, Enhanced Oil Recovery	25.996¢	R
GT-5CA, Electric Generation*	25.996¢	R
GT-7CA, Wholesale - City of Long Beach	8.007¢	R
GT-8CA, Wholesale - San Diego Gas & Electric	7.646¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	8.007¢	R
GT-10CA, Wholesale - City of Vernon	8.007¢	R
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	8.007¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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 ADVICE LETTER NO. 6237-G
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Dan Skopec
 Senior Vice President
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RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	1.450¢	I
GT-4RS, Enhanced Oil Recovery	1.450¢	I
GT-5RS, Electric Generation*	1.450¢	I
GT-7RS, Wholesale - City of Long Beach	1.446¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	1.446¢	I
GT-10RS, Wholesale - City of Vernon	1.446¢	I
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.446¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	23.814¢	I
GT-4RS, Enhanced Oil Recovery	23.849¢	I
GT-5RS, Electric Generation*	23.849¢	I
GT-7RS, Wholesale - City of Long Beach	5.866¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	5.866¢	I
GT-10RS, Wholesale - City of Vernon	5.866¢	I
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	5.866¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	27.164¢	I
GT-4NV, Enhanced Oil Recovery	27.199¢	I
GT-5NV, Electric Generation*	27.199¢	I
GT-7NV, Wholesale - City of Long Beach	9.208¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	9.208¢	I
GT-10NV, Wholesale - City of Vernon	9.208¢	I
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	9.208¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	28.770¢	I
GT-4BV, Enhanced Oil Recovery	28.805¢	I
GT-5BV, Electric Generation*	28.805¢	I
GT-7BV, Wholesale - City of Long Beach	10.810¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	10.810¢	I
GT-10BV, Wholesale - City of Vernon	10.810¢	I
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	10.810¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.231)¢/therm

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The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption (17.484¢)/therm

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The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

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SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Bypass Customers: Bypass is defined in Rule No. 1.

A customer who has Bypassed the Utility may elect to resume tariff service under one of the non-Bypass rate options under this schedule, as described below, if the following conditions are met: (a) Customer must cease to receive service from an alternate gas supply source or an Alternate Gas Transportation Service Provider and (b) Customer must physically disconnect from the alternate gas supply source or the Alternate Gas Transportation Service Provider.

4. Eligibility for Rate Options:

a. Non-Bypass Customers:

- i. Class-Average Volumetric Rate Option; or
- ii. Reservation Rate Option with RS and NV Charges

b. Bypass Customers:

- i. Reservation Rate Option with RS and BV Charges.

5. Multiple Use Customer: Customers may receive service under this schedule (a) separately or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.
6. Utility Service Agreement: As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of CPUC order.

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SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

6. Utility Service Agreement: (Continued)

In the event customers are unable to execute the necessary contracts by the time service is required, and no alternate schedule is available, they may temporarily receive GT-NV (non-Bypass) or GT-BV (Bypass) transmission service under this schedule. Customers receiving temporary service without executed contracts will not be able to: (a) take advantage of Contracted Marketer services, (b) designate Agents to nominate on their behalf, (c) avail themselves of other services which require executed contracts, or (d) group separate facilities for nomination purposes, and instead must nominate separately for the non-contracted facility. All other tariffs and Rules, including, but not limited to, Schedule No. G-IMB, will apply to customers without executed contracts.

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7. Term:

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- a. The contract term for CA, NV, BV, and RS charges under this schedule shall be a minimum of one month.
- b. For contracts with an effective date on or after August 1, 2009, Transmission Level Service contracts will have an option to auto-renew for an additional one month term following the initial term or any subsequent one month term unless either party provides a minimum of twenty (20) days prior written notice that the contract or Full Requirements Service is terminated or replaced by a new contract at the end of such term.

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8. Curtailment/Force Majeure:

- a. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23. If service to wholesale customers' Priority 1 and 2A customers is in jeopardy, such customers shall be served in parity with the Utility's Priority 1 and 2A customers as set forth in Rule No. 23.
- b. Applicable RS reservation charges shall only be forgiven to the extent the customer's reduced consumption is specifically due to intrastate curtailment or an event of force majeure, as defined in Rule No. 1, on either the interstate or intrastate systems.

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INTRASTATE TRANSPORTATION SERVICE
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SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

9. Change of Customer's Apparatus or Equipment: In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. T,L
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10. Conditional Reclassification: Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request. T,L
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11. Electronic Meter Reading: Customers electing noncore service status must have electronic meter reading equipment installed at Customer's expense as a condition of noncore service. T,L
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12. Core Eligibility for GT-TLS: Core customers who are eligible to elect noncore service may be placed on this schedule if they meet the requirements for transmission level service as defined in Rule No. 1. T,L
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13. Transportation and Balancing Rules: All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule except for wholesale service to SDG&E. T,L
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14. Additional Balancing Requirements for Bypass Customers: T,L
- a. As required to implement the special balancing provisions for a Bypass customer, Customer must contract for, and nominate, transportation services separately for any Bypass facility. L
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- b. Bypass customers are not subject to Schedule No. G-IMB daily balancing provisions in effect during the months of November through March, but they are subject to year-round daily balancing rules as described below.

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SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

14. Additional Balancing Requirements for Bypass Customers (Continued)

- c. Bypass customers will be required to balance transportation deliveries with metered usage to within two imbalance limits each day of the year: 1) the daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage, and 2) the accumulated daily imbalance cannot exceed plus or minus one percent ($\pm 1\%$) of the customer's actual Utility usage in the same month of the prior year. The quantity used to determine the $\pm 1\%$ accumulated daily imbalance limit may be adjusted by the Bypass customer who does not have actual Utility gas usage history or when forecasted future operations differ from historical. Requests for adjustment must be made in writing and submitted to the Utility before the first day of the month in question, preferably no fewer than 10 calendar days before. Utility System Operator will not be required to provide warnings or other notice that the customer is falling outside the prescribed balancing tolerances. The Bypass customer is responsible for tracking its own daily imbalance positions. Charges for noncompliance with these daily balancing limits will be calculated as the sum of the following:
- i. A noncompliance charge equal to \$0.10 per therm per day for each day when the daily imbalance exceeds $\pm 5\%$ of the daily metered or determined usage. For each Operational Flow Order ("OFO") event day on which a customer exceeds its daily imbalance limit in a direction opposite to that of the event situation, there will be no noncompliance charge. For example, during an OFO due to over-nomination, a balancing entity with a negative daily imbalance exceeding -5% would not receive a noncompliance charge for this situation.
 - ii. A noncompliance charge equal to \$0.10 per therm per day for each day when the accumulated daily imbalance exceeds the $\pm 1\%$ limit stated above. Accumulated daily imbalance charges will be assessed regardless of OFO events.
- d. The Utility will calculate daily imbalances after the calendar month for each balancing entity after processing the applicable meter data.
- e. Monthly accumulated daily imbalance trading is allowed for remaining prior month-end accumulated daily imbalances. Any accumulated daily imbalances remaining after the trading period that are in excess of $\pm 1\%$ of the prior months metered usage will be billed at the G-IMB Standby Procurement Charge or purchased by the Utility at the G-IMB Buy Back Rate. Any carry forward amount will set the beginning accumulated daily imbalance quantity.

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SPECIAL CONDITIONS (Continued)

FULL REQUIREMENTS SERVICE

15. Class-Average Volumetric Rate Option: Customers electing the CA rate option under this schedule are required to meet the Full Requirements criteria as defined in Rule No. 1.

16. Unauthorized Alternate Fuel Use or Bypass:

- a. In the event of any unauthorized alternate fuel use or Bypass, customers must provide the Utility written notice thereof quantifying the extent to which alternate fuel or Bypass use occurred. Such notice must be provided prior to the end of the month in which the usage took place. Any unauthorized alternate fuel or Bypass use will be subject to a use-or-pay charge equal to 80% of the applicable transportation charge. No other use-or-pay charges are applicable to Full Requirements Service.
- b. When a Class-Average Volumetric Rate Option customer Bypasses the Utility, the Utility will change the rate that is charged to the customer in accordance with the options available to Bypass customers with the change becoming effective the first day of the month following customer's notice to the Utility of Bypass. For the remaining term of the customer's CA contract, the Utility shall calculate and charge monthly the higher of i) the charges due under the Full Requirements use-or-pay or ii) the charges for service rendered under the Bypass customer rate option.

ELECTRIC GENERATION

17. Amount of Gas Billed: Subject to Special Condition 20, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:

- a. Total metered throughput; or
- b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (kWh) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.

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Schedule No. GT-TLS
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(Continued)

SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION (Continued)

18. Average Heat Rate: When required, as a condition of service under the electric generation rate, electric generation customers will provide the Utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate. T,L
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19. Measurement Devices: Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage. T,L
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20. Separate Metering: All electric generation customers receiving service at the electric generation transportation rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible. T,L
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21. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer. T,L
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22. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating. T,L
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COMMERCIAL/INDUSTRIAL

23. Multiple Meters: For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 14.B. T,L
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Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

NEGOTIABLE TRANSPORTATION CHARGES

24. By mutual agreement, the Utility and the customer may negotiate intrastate transportation charges for a term of service of less than five years without CPUC approval. Any such negotiated transportation charges shall be set forth in the customer's service contract. All such service contracts must be submitted by letter to the CPUC and made available for public inspection. No other charges under this schedule shall be negotiable unless CPUC approval is first obtained.

25. The Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval.

26. Customers under CPUC approved long-term bundled discounted contracts as of the date of D.06-12-031 shall have their contracted rate reduced by the average rate reduction to the GT-TLS Class Average Volumetric rate associated with the unbundled Backbone Transportation Service revenues. Long-term discounted contracts after the date of D.06-12-031 shall be deemed to be unbundled and shall not receive a reduction to the rate negotiated to account for Backbone Transportation Service.

AFFILIATE SERVICE

27. Any affiliate of the Utility, including SDG&E, shipping gas on the Utility's system for use in electric generation shall use the Electronic Bulletin Board (EBB), as defined in Rule No. 1, to nominate and schedule such volumes separately from any other volumes that it ships on the Utility's system. Such gas will be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly situated non-affiliated shippers for the transportation of gas used in electric generation.

ECOGAS MEXICO, S. DE R.L. DE C.V.(ECOGAS) WHOLESALE SERVICE

28. ECOGAS is an affiliate of Sempra Energy and as such, the CPUC Affiliate Transaction Rules apply regarding the relationships and activities occurring between SoCalGas, SDG&E, and ECOGAS.

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INTRASTATE TRANSPORTATION SERVICE
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(Continued)

SPECIAL CONDITIONS (Continued)

SOUTHWEST GAS CORPORATION (SOUTHWEST) WHOLESALE SERVICE

29. Transportation charges for Southwest under this schedule are applicable only to gas quantities delivered through Points of Delivery served by Utility. The Points of Delivery are specified in the executed Master Services Contract, Schedule A, Intrastate Transmission, dated December 10, 2008 (Contract).

30. The term of service for Southwest under this schedule is specified in the Contract. During this term, Southwest may elect either of the rate options offered in this schedule for the time period associated with that option and which is consistent with the Contract.

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